



**Babcock & Wilcox**  
a McDermott company

## DOCUMENT SUMMARY SHEET

DOCUMENT IDENTIFIER 32-1164054-01TITLE O'CONNOR I UPPER SHELL FLAW EVALUATION

PREPARED BY:

REVIEWED BY:

NAME W.L. REDDNAME G.L. WEATHERLYSIGNATURE W.L. ReddSIGNATURE G.L. WeatherlyTITLE SUPR. ENGR DATE 11-18-86TITLE PRIN ENGR DATE 11/21/86COST CENTER 367 REF. PAGE(S) NATM STATEMENT:  
REVIEWER INDEPENDENCE CWC

## PURPOSE AND SUMMARY OF RESULTS:

THIS REVISION IS TO FORMALLY COLLECT, CORRECT AND PROVIDE DATA WHICH WAS PREVIOUSLY TRANSMITTED TO THE CUSTOMER (SUBSEQUENTLY SUBMITTED TO THE NRC) AS INFORMATION SUPPORTING THE FLAW EVALUATIONS.

IN LIEU OF NEGATING THE PREVIOUS ORIGINAL CALCULATIONS, WHICH STILL PROVIDE AN INDICATION OF THE AVAILABLE MARGINS (EVEN THOUGH THERE IS AN ERROR IN THE ECCENTRICITY, .75" WRONG, THE RESULTS ARE CONSERVATIVE) THIS REVISION ADDS TO THE PREVIOUS ISSUE.

THE PAGES CONTAINED HEREIN ADDRESS:

- 1) NEW LEFM CALCULATIONS FOR COMBINED INDICATIONS 3/4 10/19
- 2) POSTULATED SERVICE INDUCED GROWTH CALCULATIONS AND CODE ADJUSTED STRESSES
- 3) JUSTIFICATION FOR UNANALYZED TRANSIENTS
- 4) STRESS COMPONENTS AND METHOD OF DETERMINATION FOR LEFM ANALYSIS (FROM 32-1126593-00, REF. 8)

REF.: EVALUATION NUMBER 86-019, REV. 1

THE FOLLOWING COMPUTER CODES HAVE BEEN USED IN THIS DOCUMENT:

CODE / VERSION / REV

CODE / VERSION / REV

INCLUDES A-1 thru A-7  
B-1 " B-9  
PAGE 1 OF 28



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G. L. Weatherly

TITLE

SUPR. ENGR.

DATE

4-24-86

TITLE

ENGR IV

DATE

4/24/86

COST CENTER

367

REF. PAGE(S)

NATM STATEMENT:  
REVIEWER INDEPENDENCE

## PURPOSE AND SUMMARY OF RESULTS:

The purpose of this calculation is to evaluate the three worst indications as reported in Evaluation Report #86-019 (Nos. 4, 8 and 18/19 combined). Because of the concerns raised by the NRC with regards to confidence in the as-measured dimensions it was decided to increment each flaw addressed by ten percent (10 %) until it failed to meet acceptability. Having started this for flaw number 18/19 it was quickly seen that the changes in growth and crack arrest value was negligible, therefore it was decided to double each flaws initial size, determine its status and increment from this size. In each case the original flaw size, when doubled, using ASME Section XI, Appendix A, methodology, satisfied the requirements of IWB-3612. The end result was that each sub-surface flaw could be enlarged until it almost became a surface flaw and meet acceptability requirements.

The calculations contained within represent a variety of flaw sizes and cycles for each indication of concern as well as a very conservative evaluation of indication number 18/19 when it gets reclassified from a sub-surface to a surface indication. As can be seen from the various outputs considerable safety margin exist when compared to original flaw size and/or number of cycles to cause failure.

All of the results were obtained from an IBM PC version of the B&W fully certified computer program FLEP (NPD-TM-5, April 1985)

Calculation 32-1126593-00 is the source calculation for the stresses used in this evaluation.

## THE FOLLOWING COMPUTER CODES HAVE BEEN USED IN THIS DOCUMENT:

CODE / VERSION / REV

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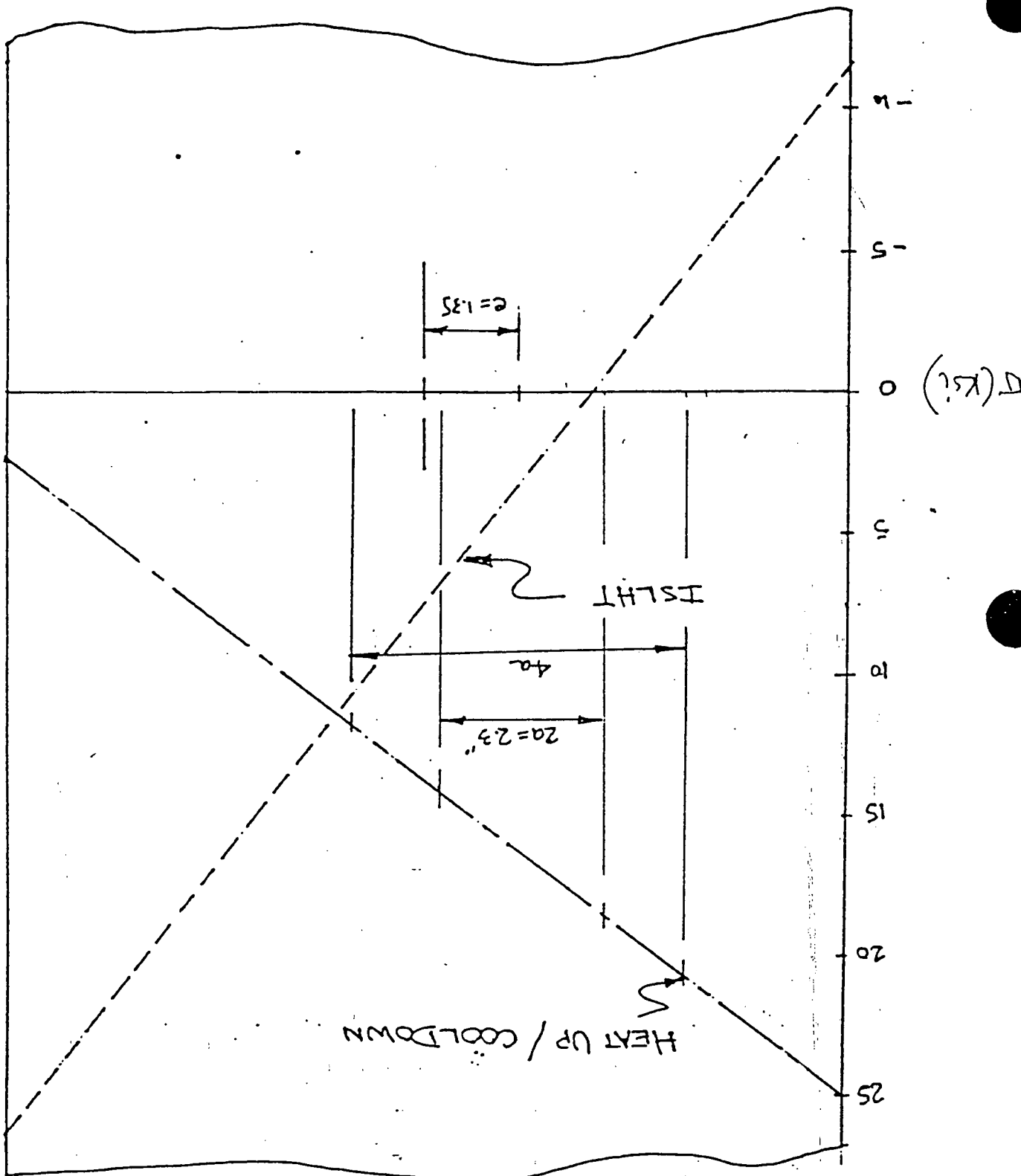
<u>PAGE</u>	<u>DESCRIPTION</u>	<u>REV. LEVEL</u>
ALL	ORIGINAL ISSUE	00

1	NEW CDS	01
2	REVISION DESCRIPTION	
23 thru 28, B1 thru B9	PAGES ADDED	

WHR 11-18-86  
4/23/86

JFW 11/21/86  
4/24/86

INDICATION # 18/19



Wm 4/23/86 9:40 4/24/86

ER 96-019 Indication No. 18/19 Combined

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.15000 IN

INITIAL FLAW LENGTH = 4.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$ 

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.1500	1.1516
2	7.65	18.65	100.0	1.1516	1.1519

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.028BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.333STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 28.15 KSI ROOT INCHCRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCHRATIO,  $K_{IA}/K_I$  = 7.10ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.15

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WAL 4/23/86

JFW 4/24/86

$$K_I = \sigma_m M_m \sqrt{\pi} \sqrt{a}/Q + \sigma_b M_b \sqrt{\pi} \sqrt{a}/Q$$

$$da/dN = C_0 (\Delta K)^n$$

$$= 2.67 \times 10^{-11} (\Delta K)^{3.726}$$

AFTER INTEGRATION :

$$a_f = \left\{ a_i^{-.863} - .863 (2.67 \times 10^{-11}) \left[ (\Delta \sigma_m M_m + \Delta \sigma_b M_b) \sqrt{\pi}/Q \right] \Delta N \right\}^{3.726 / -1.1587}$$

CORRELATION :

$$a_{f1} = \left\{ (1.15)^{-.863} - 2.3 \times 10^{-11} \left[ (13.65 \times 1.028 + 11.35 \times .33) \sqrt{\pi}/1.449 \right] 240 \right\}^{3.726 / -1.1587}$$

$$= 1.1516 \quad \text{IN.}$$

$$a_{f2} = \left\{ (a_{f1})^{-.863} - 2.3 \times 10^{-11} \left[ (7.65 \times 1.028 + 18.65 \times .33) \sqrt{\pi}/1.449 \right] 100 \right\}^{3.726 / -1.1587}$$

$$= 1.1519 \quad \text{IN.}$$

$$K_I = (13.65 \times 1.028 + 11.35 \times .33) (\sqrt{\pi}/1.449) \sqrt{1.1519} = 28.15 \text{ ksi}\sqrt{\text{IN}}$$

WAL 4/23/86

ALW 4/24/86

ER 86-019 Indication No. 18/19 Combined (100 % Increase in Size)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.30000 IN

INITIAL FLAW LENGTH = 8.80000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

TOE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.3000	2.3097
2	7.65	18.65	100.0	2.3097	2.3117

FLAW SHAPE PARAMETER  $Q$  = 1.449

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.133

BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.436

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 45.68 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCH

RATIO,  $K_{IA}/K_I$  = 4.38

ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WJR 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 18/19 Combined (Maximum Subsurface Indication)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 3.33500 IN

INITIAL FLAW LENGTH = 12.76000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	3.3350	3.3744
2	7.65	19.65	100.0	3.3744	3.3829

FLAW SHAPE PARAMETER  $Q$  = 1.449

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.345

BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.550

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 66.64 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCH

RATIO,  $K_{IA}/K_I$  = 3.00

ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS NOT ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL  
(1977 EDITION THROUGH SUMMER 1978 ADDENDA)

WHL - 4/23/86

ATW 4/24/86



ER 86-019 Indication No. 19/19 (96% of Maximum Subsurface)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 3.19000 IN

INITIAL FLAW LENGTH = 12.20500 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	3.1900	3.2222
2	7.65	18.65	100.0	3.2222	3.2291

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.306

BENDING STRESS CORRECTION FACTOR MB = 0.531

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 63.12 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.17

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 15-3000 ARE SATISFIED FOR THE FLAWED SECTION

WTR 4/24/86 JFW 4/24/86

ER 86-019 Indication No. 19/19 Combined (Treated as a Surface Indication)

FLAW TYPE : SURFACE

INITIAL FLAW DEPTH, (A) = 6.00000 IN

INITIAL FLAW LENGTH = 12.00000 IN

WALL THICKNESS = 12.00000 IN

KI CALCULATED AT PERIPHERY OF SURFACE FLAW WHERE BETA = 0.0 DEG

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.379E-09

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

RESIDUE CRACK GROWTH :

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	6.0000	6.2243
2	7.65	18.65	100.0	6.2243	6.2591

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR MM = 1.100

BENDING STRESS CORRECTION FACTOR MB = 0.298

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 52.54 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.81

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WHL 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 19/19 Combined (Treated as a Surface Indication)

FLAW TYPE : SURFACE

INITIAL FLAW DEPTH, (A) = 6.00000 IN

INITIAL FLAW LENGTH = 12.00000 IN

WALL THICKNESS = 12.00000 IN

KI CALCULATED AT PERIPHERY OF SURFACE FLAW WHERE BETA = 0.0 DEG

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.379E-09

EXPONENT USED IN PARIS EQUATION = 3.725

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH :

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	1800.0	6.0000	8.3046
2	7.65	18.65	100.0	8.3046	8.3664

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR MM = 1.116

BENDING STRESS CORRECTION FACTOR MB = 0.298

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE. KI = 61.49 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.25

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

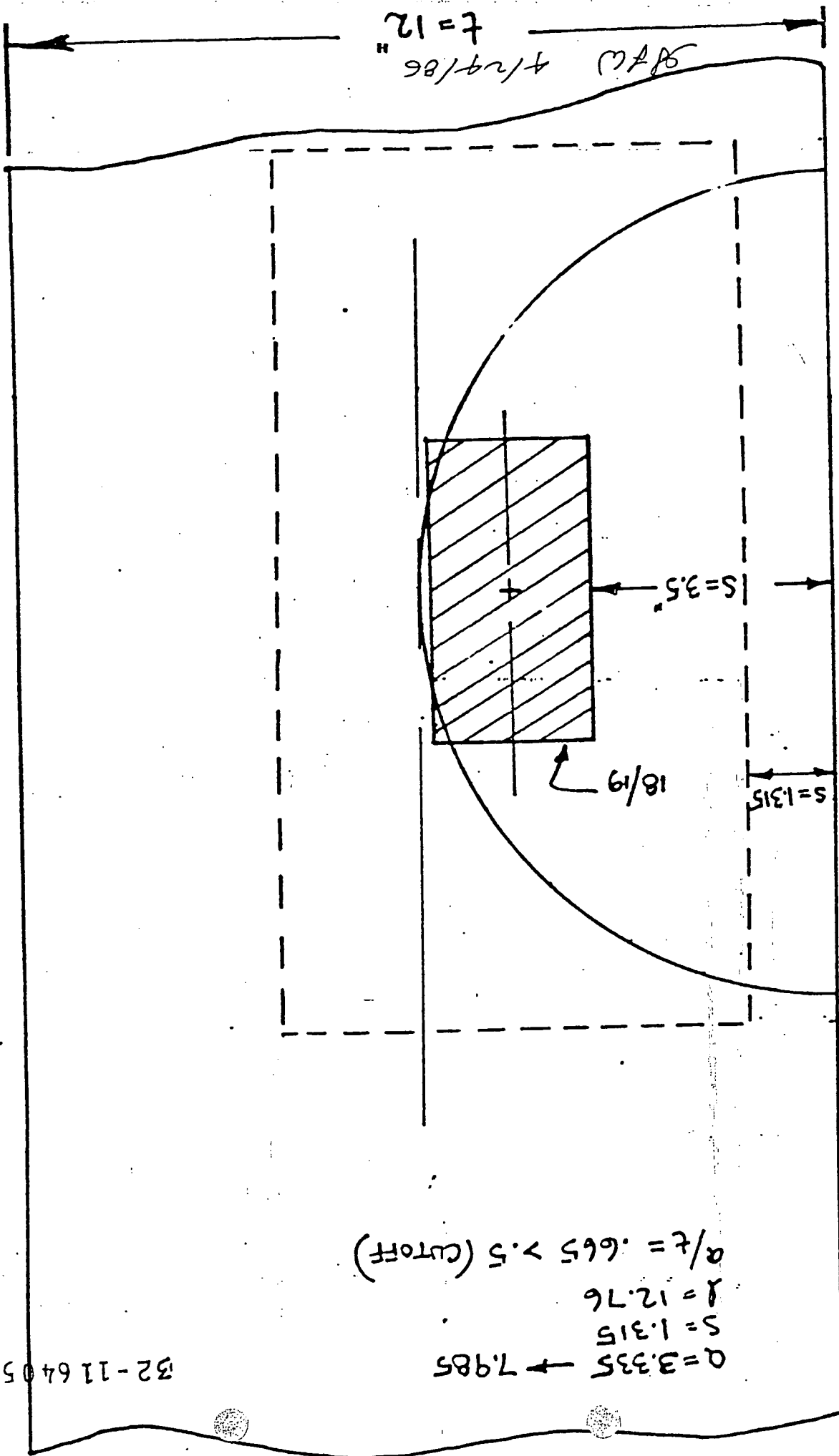
THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NR-3000 ARE SATISFIED FOR THE FLAWED SECTION

Wm 4/23/86

ALW 4/24/86

4/23/82  
WHL

98742 4/24/86  
t = 12"



$a/t = .665 > .5$  (CUTOFF)

$\lambda = 12.76$

$S = 1.315$

$a = 3.335 \rightarrow 7.985$

32-1164054-00

ER 86-019 Indication No. 18/17 Combined (Excess Cycles Evaluated)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.15000 IN

INITIAL FLAW LENGTH = 4.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FATIGUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	50000.0	1.1500	1.8211
2	7.65	18.65	100.0	1.8211	1.8220

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.078

BENDING STRESS CORRECTION FACTOR MB = 0.389

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 38.01 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 5.26

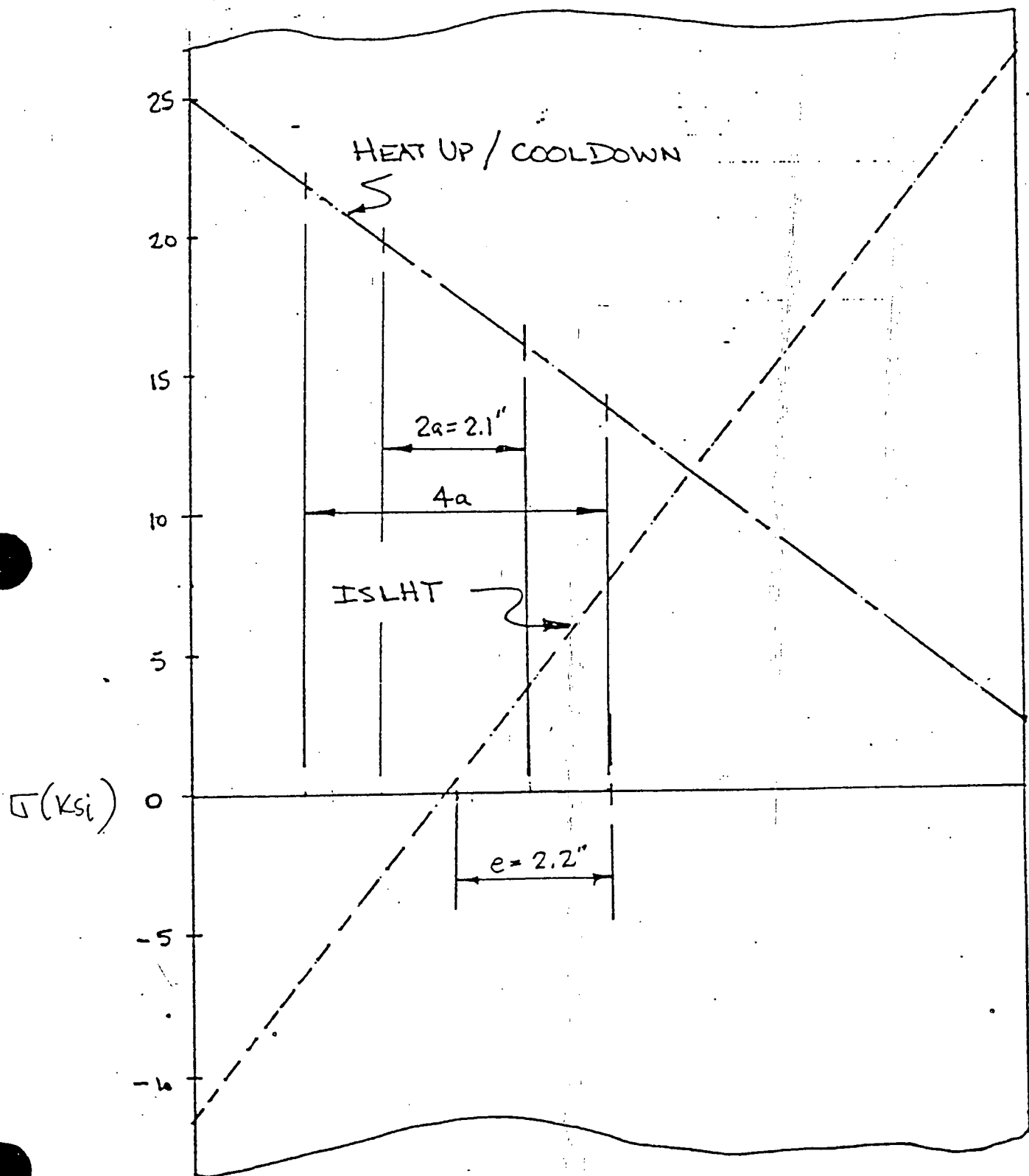
ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE  
(1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF  
NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WAL 4/23/86

JTW 4/24/86

## INDICATION #4



WM 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 4

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.05000 IN

INITIAL FLAW LENGTH = 5.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$ 

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.0500	1.0525
2	7.65	18.65	100.0	1.0525	1.0531

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR MM = 1.031

BENDING STRESS CORRECTION FACTOR MB = 0.475

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 31.60 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 6.33

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WTR 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 4 (100 % Increase in Size)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.10000 IN

INITIAL FLAW LENGTH = 10.80000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.1000	2.1145
2	7.65	18.65	100.0	2.1145	2.1182

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR MM = 1.141

BENDING STRESS CORRECTION FACTOR MB = 0.572

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 50.82 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.94

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WBR 4/23/86

ASW 4/24/86



ER 86-019 Indication No. 4 (Maximum Subsurface Indication)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.73000 IN

INITIAL FLAW LENGTH = 14.04000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.7300	2.7661
2	7.65	18.65	100.0	2.7661	2.7756

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.275

BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.643

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 65.11 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCH

RATIO,  $K_{IA}/K_I$  = 3.07

ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS NOT ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL (1977 EDITION THROUGH SUMMER 1978 ADDENDA)

WTR 4/23/86

JLW 4/24/86

ER 86-019 Indication No. 4 (97% of Maximum Subsurface)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.65000 IN

INITIAL FLAW LENGTH = 13.62900 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.6500	2.6819
2	7.65	18.65	100.0	2.6819	2.6904

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR MM = 1.251

BENDING STRESS CORRECTION FACTOR MB = 0.635

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 63.02 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.17

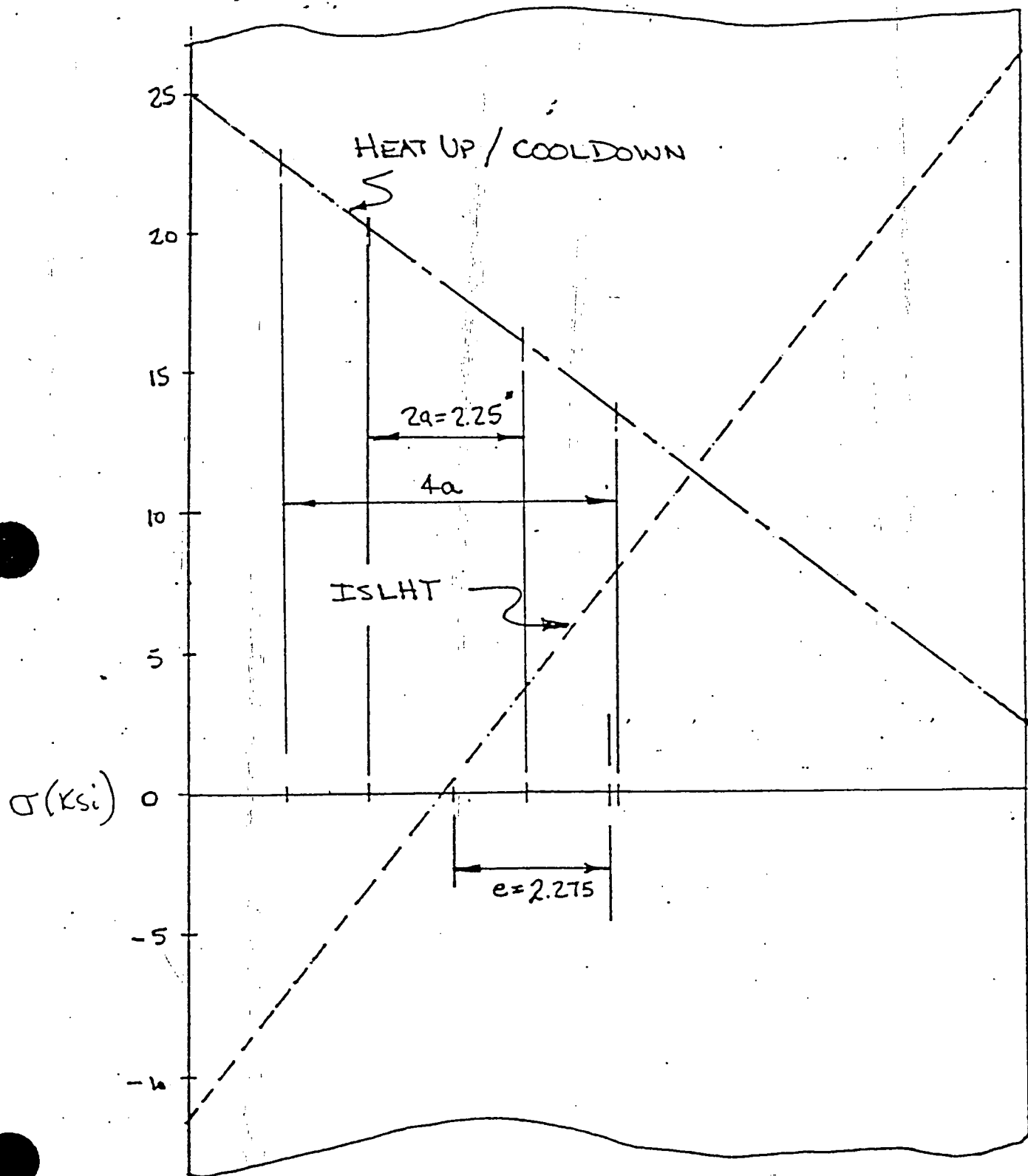
ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WHL 4/24/86

JFW 4/24/86

INDICATION # 8



WTR 4/23/86

JFW 4/24/86

ER 85-019 Indication No. 8

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.12500 IN

INITIAL FLAW LENGTH = 2.25000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.27500 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.257E-10$ 

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.1250	1.1259
2	7.65	18.65	100.0	1.1259	1.1261

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.033BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.495STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 23.97 KSI ROOT INCHCRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCHRATIO,  $K_{IA}/K_I$  = 8.34ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NR-3000 ARE SATISFIED FOR THE FLAWED SECTION

LWM 4/23/86

JTW 4/24/86

ER 86-019 Indication No. 8 (100 % Increase in Size)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.25000 IN

INITIAL FLAW LENGTH = 4.50000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.27500 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.2500	2.2555
2	7.65	18.65	100.0	2.2555	2.2570

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.174

BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.602

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 39.20 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCH

RATIO,  $K_{IA}/K_I$  = 5.10

ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 15-3000 ARE SATISFIED FOR THE FLAWED SECTION

WRR 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 8 (Maximum Subsurface Indication)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.70000 IN

INITIAL FLAW LENGTH = 5.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.27500 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$ 

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FATIGUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.7000	2.7102
2	7.65	18.65	100.0	2.7102	2.7129

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR MM = 1.251

BENDING STRESS CORRECTION FACTOR MB = 0.650

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 46.24 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 4.33

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WM 4/23/86 JFW 4/24/86

## Babcock &amp; Wilcox

a McDermott company

PDS-21036.1 (9-81)

Nuclear Power Generation Division

## GENERAL CALCULATIONS

SUMMARY OF RESULTS

INDICATION #18/19

$Q_i =$	1.15	2.30	3.335	3.19	6.0	6.0	1.15
$l =$	4.4	8.80	12.76	12.205	12.0	12.0	4.40
$e =$	1.35	1.35	1.35	1.35	0	0	1.35
$Q_f =$	1.1515	2.3090	3.3829	3.2291	6.2591	8.3664*	1.822**
$K_{II}/K_I =$	7.53	4.66	3.0	3.17	3.81	3.25	5.26

\*N = 1800 CYCLES

\*\*N = 50000 CYCLES

DOESN'T MEET CRITERIA

INDICATION #4

$Q_i =$	1.05	2.10	2.73	2.65
$l =$	5.40	10.80	14.04	13.63
$e =$	2.20	2.20	2.20	2.20
$Q_f =$	1.0531	2.1182	2.7756	2.6904
$K_{II}/K_I =$	6.33	3.94	3.03	3.17

DOESN'T MEET CRITERIA

INDICATION #8

$Q_i =$	1.125	2.25	2.70
$l =$	2.25	4.50	5.40
$e =$	2.275	2.275	2.275
$Q_f =$	1.1261	2.257	2.7129
$K_{II}/K_I =$	8.34	5.10	4.33

PREPARED BY

WL Redd

DATE

4-24-86

DOC. NO.

REVIEWED BY

JFW

DATE

4/24/86

PAGE NO.

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ITEM 1

32-1164054-01

ER 86-019 Indication No. 3/4 Combined

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.05000 IN

INITIAL FLAW LENGTH = 7.60000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.66000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FATIGUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.0500	1.0524
2	7.65	18.65	100.0	1.0524	1.0529
3	2.86	2.86	18000.0	1.0529	1.0535

FLAW SHAPE PARAMETER Q = 1.122

MEMBRANE STRESS CORRECTION FACTOR MM = 1.024

BENDING STRESS CORRECTION FACTOR MB = 0.379

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 31.39 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 6.37

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 15-3000 ARE SATISFIED FOR THE FLAWED SECTION

WLR

11-18-86

STW 11/21/86

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Item 1

82-1164054-01

ER 86-019 Indication No. 18/19 Combined

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.15000 IN

INITIAL FLAW LENGTH = 4.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.66000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FATIGUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.1500	1.1518
2	7.65	18.65	100.0	1.1518	1.1522
3	2.86	2.86	18000.0	1.1522	1.1527

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.030

BENDING STRESS CORRECTION FACTOR MB = 0.388

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 29.19 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 6.85

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 15-3000 ARE SATISFIED FOR THE FLAWED SECTION

NLR

11-18-86

AFW 11/11/86

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## Nuclear Power Generation Division

## GENERAL CALCULATIONS

ITEM 2

## ASSUMPTIONS :

- 1) SERVICE INDUCED GROWTH SINCE 1981
- 2) LINEAR (NON-CODE) GROWTH RATE
- 3) ORIGINAL MEASURED LENGTH USED

CYCLES CONTRIBUTING TO STRESS = 30 HV/CD  
(5 YEARS x 240 CYC/40 YRS)

NEXT INSPECTION = 18 MOS = 9 CYCLES

$$da/dN = 1.15/30 = .038333 \text{ IN/CYCLE}$$

$$a_f = a_i + \delta a = 1.15 + .038333(9) = 1.495 \text{ IN}$$

$$K_{Ic} = (13.65 \times 1.052 + 11.35 \times .417) \sqrt{\pi/1.721} \sqrt{1.495}$$
$$= 31.54 \text{ KSI} \sqrt{\text{IN}}$$

$$K_{Ia}/K_{Ic} = 200/31.54 = 6.34 > 3.16 \quad \underline{\underline{OK!}}$$

PREPARED BY

Wm Redd

DATE

4-23-86

DOC. NO.

REVIEWED BY

J F W eatherly

DATE

11/21/86

PAGE NO.

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ITEM 2

32-1164054-01

4/28/86

AS PART OF THE REQUIREMENTS OF THE ASME, B&PV CODE, SECTION XI, SUBARTICLE TWIS-3610, IT IS NECESSARY TO SHOW THAT THE PRIMARY STRESS LIMITS OF SECTION III, ARTICLE NB-3000 ARE SATISFIED ASSUMING A LOCAL AREA REDUCTION OF THE PRESSURE RETAINING MEMBRANE THAT IS EQUAL TO THE AREA OF THE DETECTED INDICATION(S).

THE CODE STRESS REPORT WAS UTILIZED TO :

1) SHOW THAT THE FLAWS WERE BEYOND THE REQUIRED AREA OF REINFORCEMENT FOR THE INLET AND OUTLET NOZZLE HENCE CONFIRMING ADDITIONAL THICKNESS EXIST BEYOND THAT REQUIRED AND,

2) EXTRACT THE PREVIOUSLY DETERMINED PRIMARY STRESSES TO ASSESS THE EFFECTS OF THE FLAWS ON THE CROSS SECTION

CALCULATED BELOW ARE THE CODE ADJUSTED STRESSES:

$$P_L = 12.7 \left( \frac{12}{12 - 2.99} \right) = 16.9 \text{ ksi} < 40 \text{ ksi ALLOWABLE}$$

$$P_L + P_B = 16.8 \left( \frac{12}{12 - 2.99} \right) = 22.4 \text{ ksi} < 40 \text{ ksi ALLOWABLE}$$

WLR 11-18-86

JFW 11/21/86

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## ITEM 3

JUSTIFICATION FOR UN-ANALYZED TRANSIENTS

A question was raised as to the effect of system transients in addition to the Heatup/Cooldown (HU/CD) and Inservice Leak and Hydrostatic Test (ISLHT) transients considered in the B&W analysis. The specific concern was whether some large cyclic transients, although not necessarily of high stress, could be significant to flaw evaluation.

It was noted by B&W that the flaw evaluations performed were in accordance with B&W's original stress report, which considered only the two transients (HU/CD and ISLHT) as significant in the flaw growth calculations. Review of the original stress report showed that other transients induce stresses less than the endurance limit stress, and thus do not affect the fatigue usage factor.

To address the question raised, the functional specification was reviewed with respect to transients with large numbers of cycles. Four transients fall into this category: 1) Power Loading/Unloading, 2) 10 percent Step Load Increase/Decrease, 3) Feed and Bleed, and 4) Miscellaneous. The temperature variation on the RV due to these transients is 20, 5, 0, and 0 degrees Fahrenheit respectively.

The effect of the most significant of these four transients, the Power Loading/Unloading transient, was evaluated. A thermal stress ( $1.43E \Delta T$ ) of 5.7 ksi was assumed to vary linearly from the ID to the OD. This is a very conservative assumption since this stress is actually a surface stress which rapidly decays and probably has a zero value at the tips of the subsurface flaw. The transient membrane and bending stresses and cycles were input as a third transient into the FLEP (Section XI, Appendix A) flaw evaluation program. (This evaluation also includes a correction to the eccentricity as a result of recalculating the edge distance(s).)

The results of this calculation are attached for the worst case indication (ER 86-019 Indication No. 18/19 combined). A comparison of these results with and without the effect of the Power Loading/Unloading transient included, shows this transient to have an insignificant effect on the flaw evaluation.

PREPARED BY <u>WLR</u>	DATE <u>11-18-86</u>	DOC. NO. _____
REVIEWED BY <u>gfc</u>	DATE <u>11/24/86</u>	PAGE NO. <u>27</u>

Evaluations of the indications have been made using the Design, Normal and Upset transients as specified in the Reactor Coolant System Functional Specification invoked on the Reactor Vessel.

This area of the Reactor Vessel, i.e., Closure Flange to Upper Nozzle Belt forging, is above the inlet and outlet nozzles and is remote from the core's fluence, hence its chemical properties remain constant.

Unanticipated transients which would require consideration from the standpoint of flaw growth such as Pressurized Thermal Shock (PTS), NRC Stylized, Rancho Seco, Main Steam Line Break (MSLB), Small Break LOCA and Control System Malfunctions have little, if any, impact on the area in which the postulated indications are assumed and would show larger margins of safety than have been determined because of the acceptability criteria ( $K_{Ia} / K_I$  must be greater than  $\sqrt{2}$  vs.  $\sqrt{10}$ ).

PREPARED BY

WLR

DATE

11-18-86

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JFW

DATE

11/21/86

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APPENDIX A

IBM PC PROGRAM FLEP  
(PC VERSION OF NPD-TM-5)

JFW 4/24/86

## PROGRAM FLEP

```

DIMENSION X1(15),Z1(9),Y1(15,9),X2(11),Z2(6),Y2(11,6),X3(13),Z3(6)
*,Y3(13,6),X4(8),Z4(4),Y4(8,4),X5(13),Z5(6),Y5(13,6),X6(8),Z6(4),Y6
*(8,4),SMR(20),SBR(20),XNCYCLE(20),TITLE(20),AI(20),AF(20),AI2(20),
*AF2(20)

```

```

REAL MM,MB,KI,KIA,MM2,MB2,KI2

```

## C\*\*\*\* DATA INPUT FOR MM FACTOR FOR SURFACE FLAW

```

DATA(X1(I),I=1,15)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50,.55
*,.60,.65,.70/
DATA(Z1(I),I=1,9)/.00,.05,.10,.15,.20,.25,.30,.35,.50/
DATA((Y1(K,L),L=1,9),K=1,15)/
*1.112,1.105,1.100,1.100,1.100,1.100,1.100,1.100,1.100,
*1.128,1.121,1.102,1.100,1.100,1.100,1.100,1.100,1.100,
*1.188,1.149,1.121,1.110,1.100,1.100,1.100,1.100,1.100,
*1.259,1.192,1.151,1.130,1.108,1.100,1.100,1.100,1.100,
*1.367,1.257,1.195,1.158,1.125,1.112,1.104,1.100,1.100,
*1.514,1.346,1.253,1.195,1.151,1.130,1.114,1.100,1.100,
*1.703,1.452,1.320,1.238,1.182,1.151,1.127,1.100,1.100,
*1.956,1.584,1.406,1.294,1.221,1.179,1.143,1.100,1.100,
*9.000,1.739,1.508,1.354,1.264,1.208,1.162,1.100,1.100,
*9.000,1.930,1.631,1.428,1.318,1.244,1.186,1.100,1.100,
*9.000,9.000,1.776,1.523,1.381,1.283,1.214,1.100,1.100,
*9.000,9.000,1.934,1.646,1.452,1.328,1.242,1.100,1.100,
*9.000,9.000,9.000,1.800,1.543,1.385,1.274,1.104,1.104,
*9.000,9.000,9.000,1.975,1.644,1.443,1.309,1.110,1.110,
*9.000,9.000,9.000,9.000,1.765,1.514,1.359,1.117,1.117/

```

## C\*\*\*\* DATA INPUT FOR MB FACTOR FOR SURFACE FLAW WITH BETA=0. DEG

```

DATA(X2(I),I=1,11)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50/
DATA(Z2(I),I=1,6)/.0,.1,.2,.3,.4,.5/
DATA((Y2(K,L),L=1,6),K=1,11)/
*1.101,1.076,1.067,1.042,1.031,1.023,
*1.059,1.024,0.995,0.979,0.965,0.950,
*1.037,0.977,0.927,0.912,0.897,0.879,
*1.034,0.934,0.869,0.848,0.828,0.806,
*1.045,0.895,0.810,0.781,0.758,0.734,
*1.072,0.862,0.758,0.718,0.693,0.662,
*1.117,0.836,0.709,0.658,0.620,0.590,
*1.178,0.820,0.665,0.597,0.550,0.514,
*1.256,0.815,0.626,0.548,0.485,0.444,
*1.356,0.829,0.591,0.481,0.412,0.371,
*1.478,0.866,0.561,0.420,0.343,0.298/

```

## C\*\*\*\* DATA INPUT FOR MM FACTOR FOR SUBSURFACE FLAW AT POINT 1

```

DATA(X3(I),I=1,13)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50,.55
*,.60/
DATA(Z3(I),I=1,6)/.15,.25,.35,.45,.55,.65/
DATA((Y3(K,L),L=1,6),K=1,13)/
*1.010,1.037,1.080,1.139,1.234,1.366,
*1.010,1.038,1.081,1.144,1.247,1.380,
*1.011,1.041,1.085,1.152,1.264,1.402,
*1.012,1.043,1.091,1.165,1.285,1.430,
*1.013,1.046,1.099,1.179,1.308,1.466,
*1.014,1.050,1.111,1.196,1.336,1.524,
*1.015,1.054,1.123,1.216,1.368,1.587,
*1.018,1.062,1.136,1.243,1.407,9.000,
*1.022,1.070,1.151,1.274,1.463,9.000,
*1.028,1.082,1.170,1.308,9.000,9.000,
*1.033,1.095,1.190,1.346,9.000,9.000,
*1.041,1.112,1.212,1.390,9.000,9.000,
*1.052,1.132,1.238,1.443,9.000,9.000/

```

## C\*\*\*\* DATA INPUT FOR MB FACTOR FOR SUBSURFACE FLAW AT POINT 1

```

DATA(X4(I),I=1,8)/.0,.1,.2,.3,.4,.5,.6,.7/
DATA(Z4(I),I=1,4)/.1,.3,.5,.7/
DATA((Y4(K,L),L=1,4),K=1,8)/

```

\*0.155,0.252,0.381,0.474,  
 \*0.261,0.361,0.474,0.618,  
 \*0.365,0.468,0.590,0.748,  
 \*0.471,0.577,0.706,0.894,  
 \*0.568,0.687,0.832,9.000,  
 \*0.671,0.816,0.984,9.000,  
 \*0.765,0.961,9.000,9.000/

C\*\*\*\* DATA INPUT FOR MM FACTOR FOR SUBSURFACE FLAW AT POINT 2

DATA(X5(I),I=1,13)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50,.55  
 \*,.60/

DATA(Z5(I),I=1,6)/.15,.25,.35,.45,.55,.65/

DATA((Y5(K,L),L=1,6),K=1,13)/

\*1.010,1.037,1.080,1.139,1.232,1.361,  
 \*1.010,1.037,1.077,1.134,1.231,1.361,  
 \*1.011,1.038,1.077,1.132,1.232,1.363,  
 \*1.012,1.039,1.080,1.135,1.237,1.367,  
 \*1.013,1.039,1.084,1.141,1.244,1.373,  
 \*1.014,1.041,1.089,1.149,1.253,1.382,  
 \*1.015,1.042,1.094,1.157,1.264,1.393,  
 \*1.016,1.047,1.104,1.172,1.277,9.000,  
 \*1.016,1.052,1.112,1.191,1.293,9.000,  
 \*1.018,1.061,1.125,1.212,9.000,9.000,  
 \*1.021,1.072,1.139,1.237,9.000,9.000,  
 \*1.028,1.086,1.156,1.266,9.000,9.000,  
 \*1.037,1.105,1.179,1.298,9.000,9.000/

C\*\*\*\* DATA INPUT FOR MB FACTOR FOR SUBSURFACE FLAW AT POINT 2

DATA(X6(I),I=1,8)/.0,.1,.2,.3,.4,.5,.6,.7/

DATA(Z6(I),I=1,4)/.1,.3,.5,.7/

DATA((Y6(K,L),L=1,4),K=1,8)/

\*-.050,-.158,-.258,-.382,  
 \*0.045,-.054,-.158,-.281,  
 \*0.152,0.055,-.050,-.171,  
 \*0.255,0.163,0.052,-.065,  
 \*0.358,0.268,0.159,0.058,  
 \*0.458,0.373,0.272,0.185,  
 \*0.570,0.490,0.398,0.313,  
 \*0.671,0.608,0.526,0.435/

READ 5,NFLAW

DO 10 K=1,NFLAW

READ 15,(TITLE(I),I=1,20)

PRINT 20,(TITLE(I),I=1,20)

READ 25,NTYPE,A,XLL,E,T,BETA,NTRAN,SM,SB

READ 30,TEMP,SYIELD,RTNDT,C,XN,KI,KIA

READ 35,(SMR(I),SBR(I),XNCYCLE(I),I=1,NTRAN)

IF(NTYPE.EQ.2) GO TO 40

PRINT 45

GO TO 50

40 PRINT 55

50 PRINT 60,A,XLL,T

IF(NTYPE.EQ.1) GO TO 75

PRINT 80,E

GO TO 85

75 PRINT 90,BETA

85 PRINT 95,TEMP,RTNDT

WKI=KI

IF(KI.NE.0.0) GO TO 281

PRINT 105,SYIELD

PRINT 110,C

PRINT 120,XN

PRINT 125,SM,SB

LL=1

A1=A

XL=XLL

X=A/XLL

IF(X.GT.0.5) GO TO 135



```

140 IF(NTYPE.EQ.2) GO TO 145
C**** DETERMINE MM FACTOR FOR SURFACE FLAW
      KEY=1
      XX=A1/T
      ZZ=A1/XL
      DO 150 I1=1,15
150 IF(X1(I1).GE.XX) GO TO 155
      GO TO 135
155 IP1=I1
      I11=I1-1
      DO 160 J1=1,9
160 IF(Z1(J1).GE.ZZ) GO TO 165
      GO TO 135
165 JP1=J1
      JJ1=J1-1
      DX1=(XX-X1(I11))/(X1(IP1)-X1(I11))
      DZ1=(ZZ-Z1(JJ1))/(Z1(JP1)-Z1(JJ1))
      IF(Y1(I11,JJ1).GT.2.) GO TO 135
      IF(Y1(IP1,JJ1).GT.2.) GO TO 135
      IF(Y1(I11,JP1).GT.2.) GO TO 135
      IF(Y1(IP1,JP1).GT.2.) GO TO 135
      YA1=Y1(I11,JJ1)+DX1*(Y1(IP1,JJ1)-Y1(I11,JJ1))
      YB1=Y1(I11,JP1)+DX1*(Y1(IP1,JP1)-Y1(I11,JP1))
      MM=YA1+DZ1*(YB1-YA1)
      IF(BETA.EQ.90.) GO TO 175
C**** DETERMINE MB FACTOR FOR SURFACE FLAW AT BETA=0 DEGREES
      IF(LL.EQ.1) GO TO 200
      IF(XX.GT.0.25) GO TO 215
      GO TO 205
215 IF(ZZ.GT.0.1) GO TO 205
200 DO 180 I2=1,11
180 IF(X2(I2).GE.XX) GO TO 185
      GO TO 135
185 IP2=I2
      I12=I2-1
      DO 190 J2=1,6
190 IF(Z2(J2).GE.ZZ) GO TO 195
      GO TO 135
195 JP2=J2
      JJ2=J2-1
      DX2=(XX-X2(I12))/(X2(IP2)-X2(I12))
      DZ2=(ZZ-Z2(JJ2))/(Z2(JP2)-Z2(JJ2))
      YA2=Y2(I12,JJ2)+DX2*(Y2(IP2,JJ2)-Y2(I12,JJ2))
      YB2=Y2(I12,JP2)+DX2*(Y2(IP2,JP2)-Y2(I12,JP2))
      MB=YA2+DZ2*(YB2-YA2)
      GO TO 205
C**** DETERMINE MB FACTOR FOR SURFACE FLAW AT BETA=90 DEGREES
175 IF(LL.GT.1) GO TO 205
      IF(XX.GT.0.5) GO TO 135
      IF(ZZ.GT.0.3) GO TO 135
      IF(ZZ.LT.0.2) GO TO 135
      DX2=(XX-0.0)/(0.5-0.0)
      DZ2=(ZZ-0.2)/(0.3-0.2)
      YA2=0.821+DX2*(0.805-0.821)
      YB2=0.956+DX2*(0.892-0.956)
      MB=YA2+DZ2*(YB2-YA2)
      GO TO 205
C**** DETERMINE MM FACTOR FOR SUBSURFACE FLAW AT POINT 1
145 XX=2.*E/T
      ZZ=2.*A1/T
      DO 220 I3=1,13
220 IF(X3(I3).GE.XX) GO TO 225
      GO TO 135
225 IP3=I3
      I13=I3-1

```

```

230 IF(Z3(J3).GE.ZZ) GO TO 235
GO TO 135
235 JP3=J3
JJ3=J3-1
DX3=(XX-X3(I13))/(X3(IP3)-X3(I13))
DZ3=(ZZ-Z3(JJ3))/(Z3(JP3)-Z3(JJ3))
IF(Y3(I13,JJ3).GT.2.) GO TO 135
IF(Y3(IP3,JJ3).GT.2.) GO TO 135
IF(Y3(I13,JP3).GT.2.) GO TO 135
IF(Y3(IP3,JP3).GT.2.) GO TO 135
YA3=Y3(I13,JJ3)+DX3*(Y3(IP3,JJ3)-Y3(I13,JJ3))
YB3=Y3(I13,JP3)+DX3*(Y3(IP3,JP3)-Y3(I13,JP3))
MM=YA3+DZ3*(YB3-YA3)
C**** DETERMINE MB FACTOR FOR SUBSURFACE FLAW AT POINT. 1
DO 240 I4=1,8
240 IF(X4(I4).GE.XX) GO TO 245
GO TO 135
245 IP4=I4
II4=I4-1
DO 250 J4=1,4
250 IF(Z4(J4).GE.ZZ) GO TO 255
GO TO 135
255 JP4=J4
JJ4=J4-1
DX4=(XX-X4(II4))/(X4(IP4)-X4(II4))
DZ4=(ZZ-Z4(JJ4))/(Z4(JP4)-Z4(JJ4))
IF(Y4(II4,JJ4).GT.2.) GO TO 135
IF(Y4(IP4,JJ4).GT.2.) GO TO 135
IF(Y4(II4,JP4).GT.2.) GO TO 135
IF(Y4(IP4,JP4).GT.2.) GO TO 135
YA4=Y4(II4,JJ4)+DX4*(Y4(IP4,JJ4)-Y4(II4,JJ4))
YB4=Y4(II4,JP4)+DX4*(Y4(IP4,JP4)-Y4(II4,JP4))
MB=YA4+DZ4*(YB4-YA4)
C**** DETERMINE FINAL FLAW SIZE
205 AI(1)=A
DO 265 I=1,NTRAN
D1=SMR(I)*MM*1.77245/(Q**0.5)
D2=SBR(I)*MB*1.77245/(Q**0.5)
D=D1+D2
IF(D.LT.0.0) D=0.0
F=(2.-XN)/2.
AF(I)=(AI(I)**F+F*C*(D)**XN*XNCYCLE(I))**(1/F)
265 AI(I+1)=AF(I)
IF(AF(NTRAN).LT.(1.01*A1)) GO TO 270
A1=AF(NTRAN)
XL=AF(NTRAN)*XLL/A
LL=LL+1
GO TO 140
270 IF(NTYPE.EQ.1) GO TO 271
C**** DETERMINE MM FACTOR FOR SUBSURFACE FLAW AT POINT 2
A1=A
217 ZZ=2.*A1/T
DO 221 I5=1,13
221 IF(X5(I5).GE.XX) GO TO 226
GO TO 135
226 IP5=I5
II5=I5-1
DO 231 J5=1,6
231 IF(Z5(J5).GE.ZZ) GO TO 236
GO TO 135
236 JP5=J5
JJ5=J5-1
DX5=(XX-X5(II5))/(X5(IP5)-X5(II5))
DZ5=(ZZ-Z5(JJ5))/(Z5(JP5)-Z5(JJ5))
IF(Y5(II5,JJ5).GT.2.) GO TO 135

```

```

IF(Y5(I15,JP5).GT.2.) GO TO 135
IF(Y5(IP5,JP5).GT.2.) GO TO 135
YA5=Y5(I15,JJ5)+DX5*(Y5(IP5,JJ5)-Y5(I15,JJ5))
YB5=Y5(I15,JP5)+DX5*(Y5(IP5,JP5)-Y5(I15,JP5))
MM2=YA5+DZ5*(YB5-YA5)

```

\*\*\* DETERMINE MB FACTOR FOR SUBSURFACE FLAW AT POINT 2

```
DO 241 I6=1,8
```

```
241 IF(X6(I6).GE.XX) GO TO 246
```

```
GO TO 135
```

```
246 IP6=I6
```

```
II6=I6-1
```

```
DO 251 J6=1,4
```

```
251 IF(Z6(J6).GE.ZZ) GO TO 256
```

```
GO TO 135
```

```
256 JP6=J6
```

```
JJ6=J6-1
```

```
DX6=(XX-X6(II6))/(X6(IP6)-X6(II6))
```

```
DZ6=(ZZ-Z6(JJ6))/(Z6(JP6)-Z6(JJ6))
```

```
YA6=Y6(II6,JJ6)+DX6*(Y6(IP6,JJ6)-Y6(II6,JJ6))
```

```
YB6=Y6(II6,JP6)+DX6*(Y6(IP6,JP6)-Y6(II6,JP6))
```

```
MB2=YA6+DZ6*(YB6-YA6)
```

C\*\*\*\* DETERMINE FINAL FLAW SIZE FOR POINT 2 ON SUBSURFACE FLAW

```
AI2(1)=A
```

```
DO 266 I=1,NTRAN
```

```
D1=SMR(I)*MM2*1.77245/(Q**0.5)
```

```
D2=SBR(I)*MB2*1.77245/(Q**0.5)
```

```
D=D1+D2
```

```
IF(D.LT.0.0) D=0.0
```

```
F=(2.-XN)/2.
```

```
AF2(I)=(AI2(I)**F+F*C*(D)**XN*XNCYCLE(I))**(1/F)
```

```
266 AI2(I+1)=AF2(I)
```

```
IF(AF2(NTRAN).LT.(1.01*A1)) GO TO 271
```

```
A1=AF2(NTRAN)
```

```
GO TO 217
```

C\*\*\*\* DETERMINE STRESS INTENSITY FACTOR, KI

```
271 KI=SM*MM*1.77245*(AF(NTRAN)/Q)**0.5 + SB*MB*1.77245*(AF(NTRAN)/Q)*
1*0.5
```

```
IF(KI.LT.0.0) KI=0.0001
```

```
IF(NTYPE.EQ.1) GO TO 281
```

```
KI2=SM*MM2*1.77245*(AF2(NTRAN)/Q)**0.5 + SB*MB2*1.77245*(AF2(NTRAN)
1)/Q)**0.5
```

```
IF(KI2.LT.0.0) KI2=0.0001
```

```
IF(KI.GT.KI2) GO TO 280
```

```
KEY=3
```

```
KI=KI2
```

```
MM=MM2
```

```
MB=MB2
```

```
DO 279 I=1,NTRAN
```

```
AI(I)=AI2(I)
```

```
279 AF(I)=AF2(I)
```

```
GO TO 281
```

```
280 KEY=2
```

C\*\*\*\* DETERMINE CRACK ARREST STRESS INTENSITY FACTOR, KIA

```
281 IF(KIA.NE.0.) GO TO 285
```

```
KIA=1.233*(2.71828**((0.0145*(TEMP-RTNDT+160.))) + 26.78
```

```
IF(KIA.LT.200.) GO TO 285
```

```
KIA=200.
```

\*\*\*\* DETERMINE RATIO OF KIA TO KI

```
285 RATIO=KIA/KI
```

```
IF(WKI.NE.0.0) GO TO 304
```

```
IF(KEY-2) 286, 287, 288
```

```
286 PRINT 130
```

```
GO TO 289
```

```
287 PRINT 131
```

```
GO TO 289
```

```

289 PRINT 133
PRINT 275, (I, SMR(I), BR(I), XNCYCLE(I), AI(I), AF(I), I=1, NTRAN)
PRINT 290, Q, MM, MB
304 PRINT 305, KI
PRINT 310, KIA
PRINT 315, RATIO
PRINT 320
IF (RATIO.GE.3.16) GO TO 325
PRINT 330
GO TO 10
325 PRINT 340
10 CONTINUE
GO TO 350
135 PRINT 355
350 CONTINUE
5 FORMAT(I5)
15 FORMAT(20A4)
20 FORMAT(//,20A4//)
25 FORMAT(4X,I1,5F10.0,3X,I2,2F10.0)
30 FORMAT(3F10.0,E10.0,3F10.0)
35 FORMAT(3F10.0)
45 FORMAT(1H0,'FLAW TYPE : SURFACE')
55 FORMAT(1H0,'FLAW TYPE : SUBSURFACE')
60 FORMAT(1H0,'INITIAL FLAW DEPTH, (A) = ',F10.5,' IN '//' INITIAL FL
1AW LENGTH = ',F10.5,' IN '//' WALL THICKNESS = ',F10.5,' IN ')
80 FORMAT(1H0,'ECCENTRICITY OF SUBSURFACE FLAW = ',F10.5,' IN ')
90 FORMAT(1H0,'KI CALCULATED AT PERIPHERY OF SURFACE FLAW WHERE BETA
1 = ',F5.1,' DEG ')
95 FORMAT(1H0,'CRACK TIP TEMPERATURE = ',F6.1,' F '//' REFERENCE NIL
1DUCTILITY TEMPERATURE = ',F6.1,' F ')
105 FORMAT(1H0,'YIELD STRENGTH = ',F7.2,' KSI ')
110 FORMAT(1H0,'SCALING CONSTANT USED IN PARIS EQUATION = ',E10.3)
120 FORMAT(1H0,'EXPONENT USED IN PARIS EQUATION = ',F7.3)
125 FORMAT(1H0,'MEMBRANE STRESS = ',F7.2,' KSI '//'1X,'BENDING STRESS =
1 ',F7.2,' KSI ')
130 FORMAT(1H0,'FATIGUE CRACK GROWTH : ')
131 FORMAT(1H0,'FATIGUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL')
132 FORMAT(1H0,'FATIGUE CRACK GROWTH : POINT 2 LOCATION IS CRITICAL')
133 FORMAT(1H0,4X,'TRANSIENT STRESS RANGES (KSI) NO. OF FL
1AW DEPTH (IN) /5X,'NO. MEMBRANE BENDING, CYCLES
2 INITIAL FINAL//)
275 FORMAT(1H,6X,I3,9X,F7.2,3X,F7.2,4X,F10.1,2X,F9.4,F9.4)
290 FORMAT(1H0,'FLAW SHAPE PARAMETER Q = ',F7.3// MEMBRANE STRESS COR
1RECTION FACTOR MM = ',F7.3// BENDING STRESS CORRECTION FACTOR MB
1 = ',F7.3)
305 FORMAT(1H0,'STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = ',
1F7.2,' KSI ROOT INCH ')
310 FORMAT(1H0,'CRACK ARREST STRESS INTENSITY FACTOR, KIA = ',F7.2,' K
1SI ROOT INCH ')
315 FORMAT(1H0,'RATIO, KIA/KI = ',F7.2)
320 FORMAT(1H0,'ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16
1')
330 FORMAT(1H0,'THIS FLAW IS NOT ACCEPTABLE PER SECTION XI OF THE ASME
1 BOILER AND PRESSURE VESSEL CODE '//' (1977 EDITION THROUGH SUMMER
21978 ADDENDA) ')
340 FORMAT(1H0,'THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOI
1LER AND PRESSURE VESSEL CODE '//' (1977 EDITON THROUGH SUMMER 1978
2ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF '//' NB-3000 ARE SAT
3ISFIED FOR THE FLAWED SECTION ')
355 FORMAT(1H0,'PARAMETER OUTSIDE TABULATED VALUES, EXECUTION-TERMINAT
1ED')
STOP
END

```

32-1164054-00

**Babcock & Wilcox**

a McDermott company

**Nuclear Power Generation Division**

**32-1164054-01**

PDS-21036-1 (9-81)

# **GENERAL CALCULATIONS**

*ITEM 4*

*APPENDIX B*

*STRESS COMPONENTS*

*AND*

*METHOD OF DETERMINATION*

PREPARED BY

*WTR*

DATE

*11-18-86*

DOC. NO.

REVIEWED BY

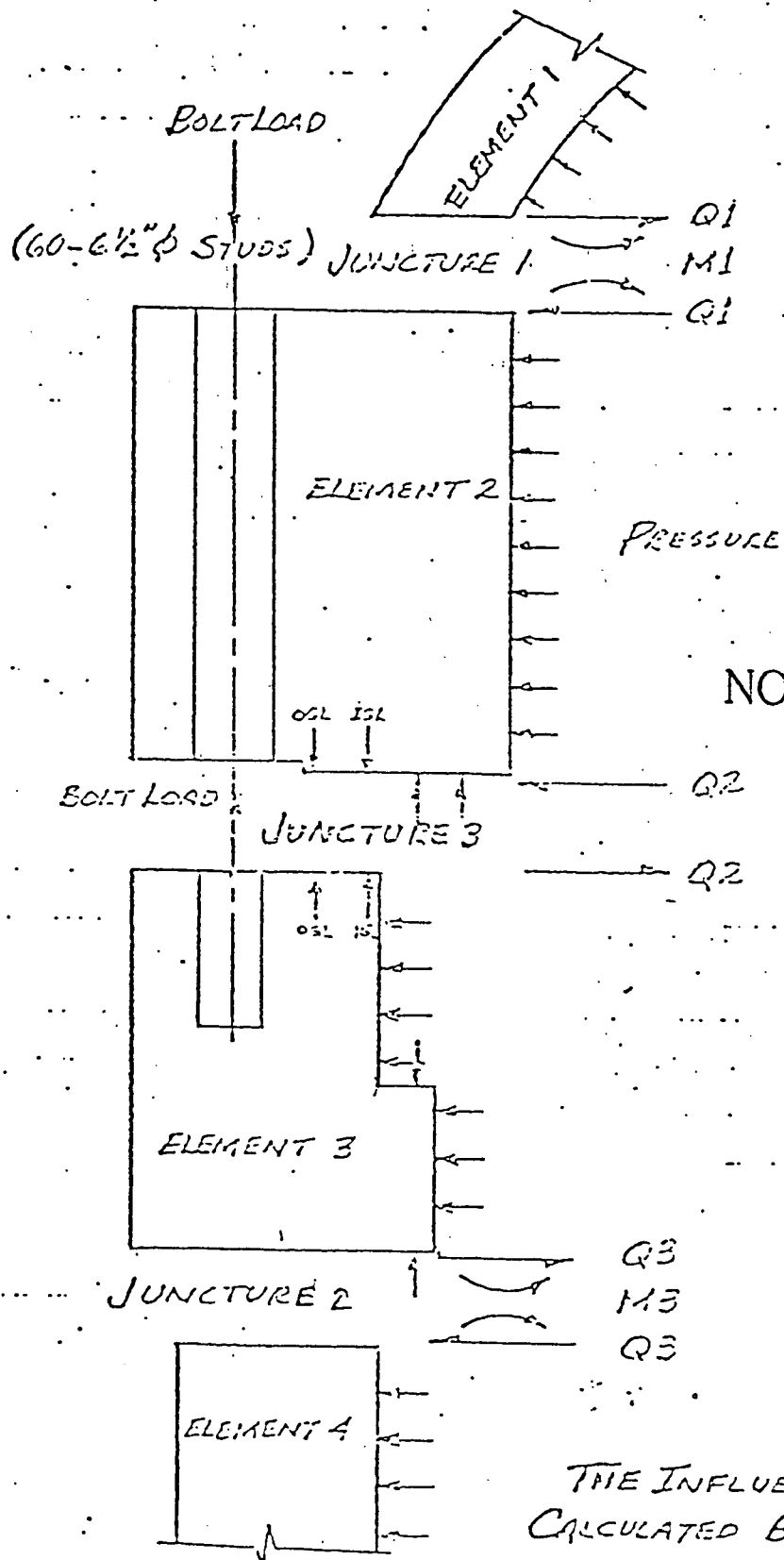
*STW*

DATE

*11/24/86*

PAGE NO.

*B1/9*



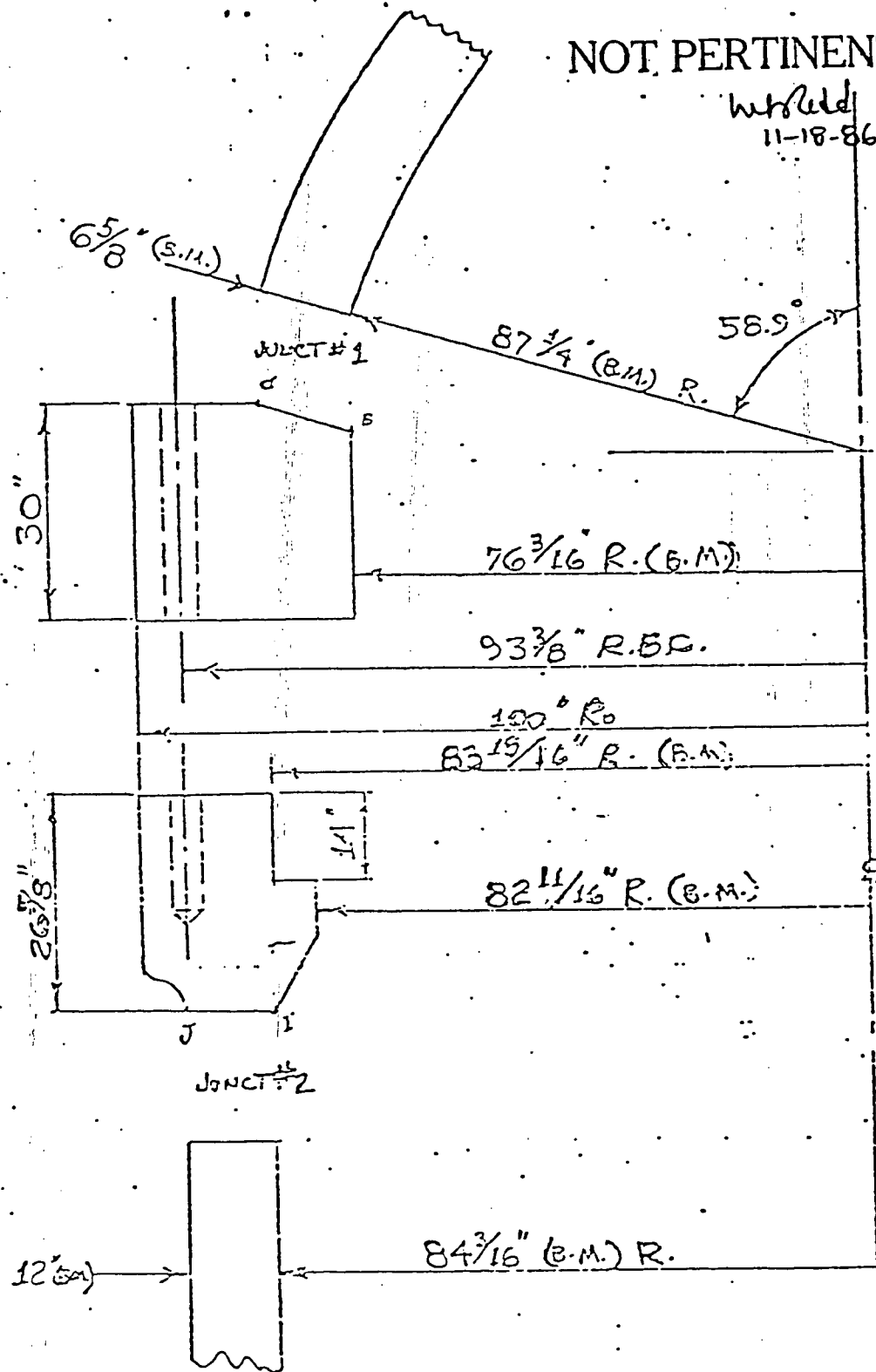
NOT PERTINENT

Warrick  
11-18-86

THE INFLUENCE COEFFICIENTS ARE  
CALCULATED BY EXM PROGRAM 970

NOT PERTINENT

Welded  
11-18-86



VESSEL  
ASTM A-53  
CLASS  
(MN-M)  
STUD MA  
A-540 G1  
(4340)

NO. 5434 DIETZEN RIMMEL PART II  
MILLIMETER

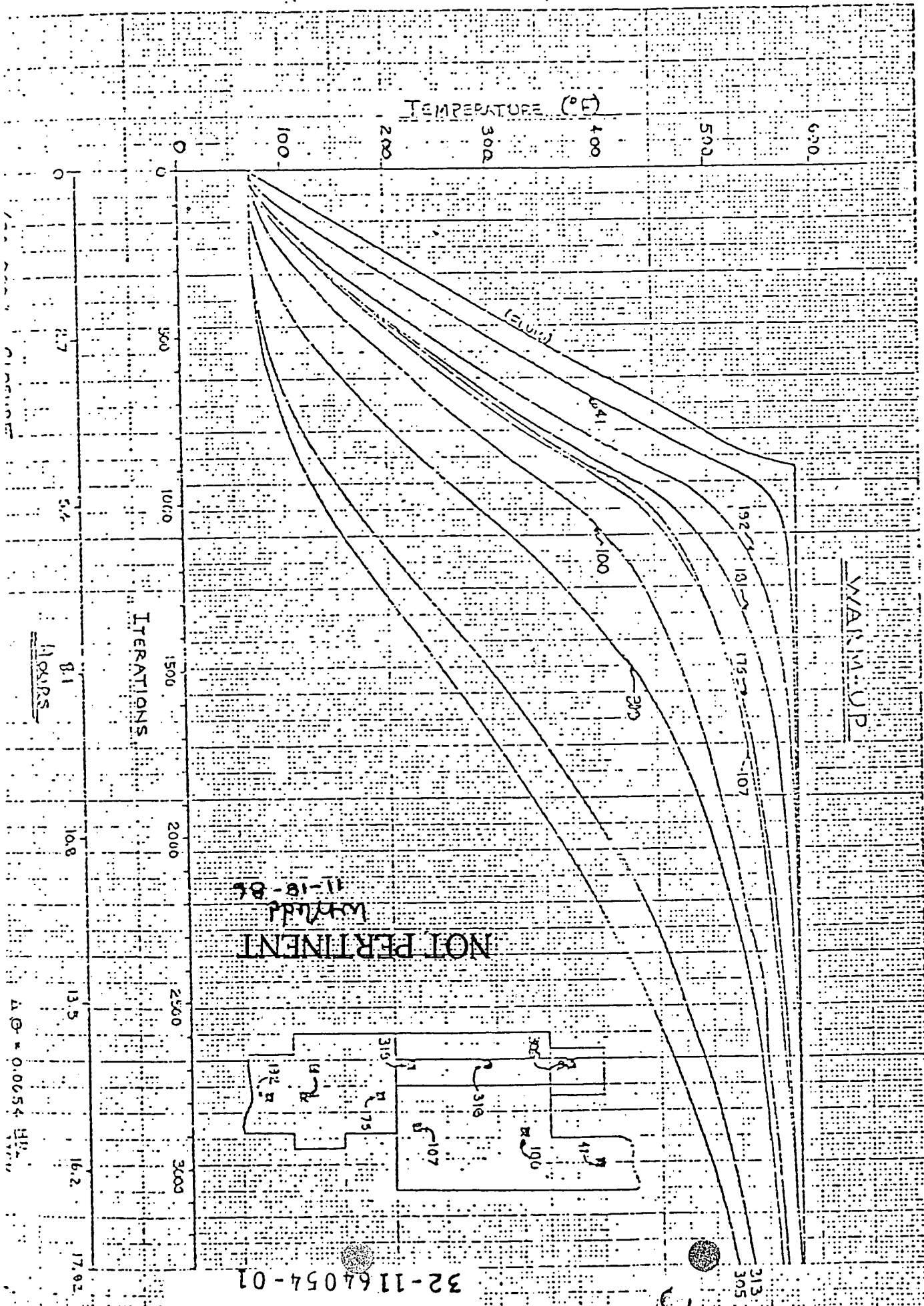
CULLEN DIETZEN CO.  
MADE IN U. S. A.

WLR

11-18-86

11/21/86

B4





NOT PERTINENT

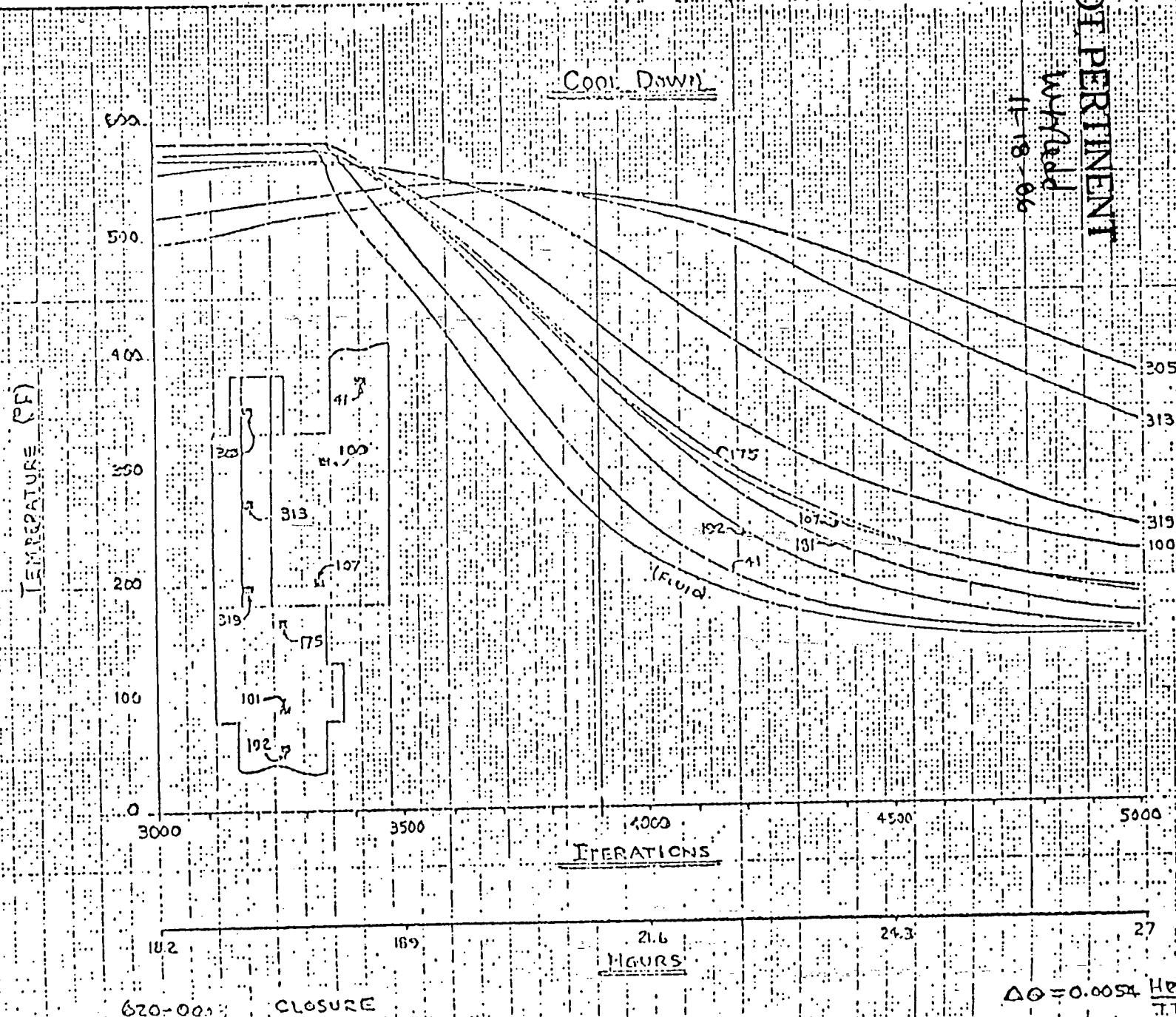
W. Field

11-18-86

WLR 11-18-86

24th 11/21/86

BS



32-1164054-01

TIMES FOR ANALYSIS

52-1164054-01

BASED ON THE TIME-TEMPERATURE HISTORIES THE FOLLOWING TIMES WERE CHOSEN FOR ANALYSIS BASED ON THE MAXIMUM AXIAL GRADIENTS BETWEEN THE PLOTTED POINTS. THIS WILL GIVE THE TIMES OF MAXIMUM MISMATCH DEFLECTION BETWEEN ADJACENT ELEMENTS, AND THUS THE TIMES OF MAXIMUM STRESS, THE TIMES CHOSEN ARE:

<u>HEATUP</u>		<u>STEADY STATE</u>		<u>COOL DOWN</u>	
<u>ITER.</u>	<u>TIME</u>	<u>ITER.</u>	<u>TIME</u>	<u>ITER.</u>	<u>TIME</u>
825	4.455 hr	3330	17.820 hr	3900	21.04
920	4.968 hr			4020	21.74
950	5.130 hr			4080	22.04
1030	5.562 hr			4200	22.64
1110	5.994 hr			4320	23.34
1400	7.530 hr			4500	24.34
				4660	25.14

THE FOLLOWING PAGES SHOW THE PROGRAM OUTPUT FOR THE ABOVE CRITICAL TIMES.

NOT PERTINENT

Wmdd  
11-18-86

WLR

11-18-86

Std 11/21/86

WLC  
11-18-86  
11/12/86

# INPUT DATA

JUNCTURE NO. 2

## STRESS CONCENTRATION FACTORS

INSIDE OUTSIDE

BENDING TENSION BENDING TENSION  
1.470 1.640 1.570 1.700

NOT PERTINENT

WLCdd  
11-18-86

## INPUT STRESSES (IN KSI)

CASE	ITER	LONGITUDINAL		CIRCUMFERENTIAL		RADIAL		LONGITUDINAL FREE THERMAL		CIRCUMFERENTIAL FREE THERMAL		
		INSIDE	OUTSIDE	INSIDE	OUTSIDE	INSIDE	OUTSIDE	INSIDE	OUTSIDE	INSIDE	OUTSIDE	
1	0	-19.4	19.4	-5.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	BOLT-UP
2	1	-10.5	20.9	0.6	17.7	-2.5	0.0	0.0	0.0	0.0	0.0	BOLT-UP & PRESSURE
3	2	-11.1	31.5	11.4	21.4	-3.1	0.0	0.0	0.0	0.0	0.0	BOLT-UP & HYDRO PRESSURE
4	825	-19.5	33.8	-1.4	13.1	-2.2	0.0	-32.6	17.4	-32.6	17.4	
5	920	-20.5	34.8	-2.5	12.6	-2.2	0.0	-34.6	19.6	-34.6	19.6	
6	950	-21.3	35.6	-3.0	12.7	-2.2	0.0	-33.3	19.2	-33.3	19.2	
7	1030	-22.2	36.6	-3.2	13.1	-2.2	0.0	-26.1	16.1	-26.1	16.1	
8	1110	-22.6	36.9	-0.6	15.6	-2.2	0.0	-20.7	13.0	-20.7	13.0	
9	1400	-22.0	36.3	-1.1	14.9	-2.2	0.0	-9.6	6.1	-9.6	6.1	
10	3330	-13.4	27.7	6.4	16.8	-2.2	0.0	-0.4	0.3	-0.4	0.3	
11	3770	-11.5	11.5	2.3	0.8	0.0	0.0	20.0	-15.0	20.0	-15.0	
12	4020	-10.1	10.1	3.0	0.7	0.0	0.0	24.0	-14.7	24.0	-14.7	
13	4080	-9.7	9.7	3.2	0.6	0.0	0.0	23.3	-13.8	23.3	-13.8	
14	4200	-9.0	9.0	3.3	0.3	0.0	0.0	20.4	-12.3	20.4	-12.3	
15	4320	-8.6	8.6	3.1	7.8	0.0	0.0	15.6	-9.8	15.6	-9.8	
16	4500	-8.9	8.9	2.3	7.3	0.0	0.0	11.2	-7.0	11.2	-7.0	
17	4660	-9.4	9.4	1.6	7.0	0.0	0.0	8.6	-5.4	8.6	-5.4	

32-1164054-01

DEFINITION OF CASES ON PREVIOUS PAGE

- 1 BOLT UP AT ROOM TEMPERATURE (R.T.)  
 2 BOLT UP + PRESSURE = 2500 psi @ R.T.  
 3 BOLT UP + PRESSURE = 3125 psi @ R.T.  
 4 → 9 HEAT UP  
 10 STEADY STATE  
 11 → 17 COOLDOWN

STRESS DETERMINATION

## A) HEAT UP / COOLDOWN

MAXIMUM STRESS TENDING TO OPEN THE INDICATIONS IS ON O.D. HALF OF VESSEL SECTION AND OCCURS AT ELEVATED TEMPERATURES, HOWEVER, INDICATIONS BEING EVALUATED ARE IN I.D. HALF ( $< t/2$ ) WHERE COOLDOWN STRESSES ARE MAXIMUM.

$$(\sigma_r)_{\text{inside}} = \sigma_{\text{cooldown (Bolt Up @ Temp)}} + \sigma_{\text{THERMAL}} + \left( \sigma_{\text{Bolt Up} + P=2500} - \sigma_{\text{Bolt Up}} \right) \frac{P_{\text{OPER}}}{P_0=2500}$$

$$= -11.5 + 28.8 + [-10.5 - (-19.4)] 2185/2500$$

$$= -11.5 + 28.8 + 7.8$$

$$= 25.1 \text{ ksi}$$

$$(\sigma_r)_{\text{outside}} = 11.5 - 15.8 + 6.6$$

$$= 2.3 \text{ ksi}$$

PREPARED BY

W.L. Redd

DATE

4-23-86

DOC. NO.

REVIEWED BY

J.F. Weatherly

DATE

11/21/86

PAGE NO.

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## B) INSERVICE LEAK

$$\sigma_{\ell} \text{ inside} = \sigma_{\text{BOLT UP}} + \left( \sigma_{\text{BOLT UP}} - \sigma_{\text{BOLT UP}} \right) \frac{P_{\text{LEAK}}}{P_{\text{DES}}}$$

$$= -19.4 + [-10.5 - (-19.4)] 2350/2500$$

$$= -11.0 \text{ ksi}$$

$$\sigma_{\ell} \text{ outside} = 19.4 + (26.9 - 19.4) 2350/2500$$

$$= 26.5 \text{ ksi}$$

\* COMPRESSIVE THERMAL STRESSES IGNORED

PREPARED BY

W.L. Redd

DATE

4-23-86

DOC. NO.

REVIEWED BY

JFW

DATE

11/28/86

PAGE NO.

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**Babcock & Wilcox**  
a McDermott company

## DOCUMENT SUMMARY SHEET

DOCUMENT IDENTIFIER 32-1164054-01TITLE OCONEE I UPPER SHELL FLAW EVALUATION

PREPARED BY:

REVIEWED BY:

NAME W.L. REDDNAME G.L. WEATHERLYSIGNATURE W.L. ReddSIGNATURE G.L. WeatherlyTITLE SUPR. ENGR DATE 11-18-86TITLE PRIN ENGR DATE 11/21/86COST CENTER 367 REF. PAGE(S) NATM STATEMENT:  
REVIEWER INDEPENDENCE CWC

## PURPOSE AND SUMMARY OF RESULTS:

THIS REVISION IS TO FORMALLY COLLECT, CORRECT AND PROVIDE DATA WHICH WAS PREVIOUSLY TRANSMITTED TO THE CUSTOMER (SUBSEQUENTLY SUBMITTED TO THE NRC) AS INFORMATION SUPPORTING THE FLAW EVALUATIONS.

IN LIEU OF NEGATING THE PREVIOUS ORIGINAL CALCULATIONS, WHICH STILL PROVIDE AN INDICATION OF THE AVAILABLE MARGINS (EVEN THOUGH THERE IS AN ERROR IN THE ECCENTRICITY, .75" WRONG, THE RESULTS ARE CONSERVATIVE) THIS REVISION ADDS TO THE PREVIOUS ISSUE.

THE PAGES CONTAINED HEREIN ADDRESS:

- 1) NEW LEFM CALCULATIONS FOR COMBINED INDICATIONS 3/4" 18/19
- 2) POSTULATED SERVICE INDUCED GROWTH CALCULATIONS AND CODE ADJUSTED STRESSES
- 3) JUSTIFICATION FOR UNANALYZED TRANSIENTS
- 4) STRESS COMPONENTS AND METHOD OF DETERMINATION FOR LEFM ANALYSIS (FROM 32-1126593-00, REF. 8)

REF.: EVALUATION NUMBER 86-019, REV. 1

THE FOLLOWING COMPUTER CODES HAVE BEEN USED IN THIS DOCUMENT:

CODE / VERSION / REV

CODE / VERSION / REV

INCLUDES A-1 thru H  
B-1 B-9  
PAGE 1 OF 28



**Babcock & Wilcox**  
a McDermott company

## DOCUMENT SUMMARY SHEET

DOCUMENT IDENTIFIER

32-1164054-00

TITLE OCONEE I UPPER SHELL ASSY. FLAW EVALUATION

PREPARED BY:

REVIEWED BY:

NAME W.L. REDDNAME G.L. WEATHERLYSIGNATURE W.L. ReddSIGNATURE G.L. WeatherlyTITLE SUPR. ENGR. DATE 4-24-86TITLE ENGR IV DATE 4/24/86COST CENTER 367 REF. PAGE(S) NATM STATEMENT:  
REVIEWER INDEPENDENCE

## PURPOSE AND SUMMARY OF RESULTS:

The purpose of this calculation is to evaluate the three worst indications as reported in Evaluation Report #86-019 (Nos. 4,8 and 18/19 combined). Because of the concerns raised by the NRC with regards to confidence in the as-measured dimensions it was decided to increment each flaw addressed by ten percent (10 %) until it failed to meet acceptability. Having started this for flaw number 18/19 it was quickly seen that the changes in growth and crack arrest value was negligible, therefore it was decided to double each flaws initial size, determine its status and increment from this size. In each case the original flaw size, when doubled, using ASME Section XI, Appendix A, methodology, satisfied the requirements of IWB-3612. The end result was that each sub-surface flaw could be enlarged until it almost became a surface flaw and meet acceptability requirements.

The calculations contained within represent a variety of flaw sizes and cycles for each indication of concern as well as a very conservative evaluation of indication number 18/19 when it gets reclassified from a sub-surface to a surface indication. As can be seen from the various outputs considerable safety margin exist when compared to original flaw size and/or number of cycles to cause failure.

All of the results were obtained from an IBM PC version of the B&W fully certified computer program FLEP (NPD-TM-5, April 1985)

Calculation 32-1126593-00 is the source calculation for the stresses used in this evaluation.

## THE FOLLOWING COMPUTER CODES HAVE BEEN USED IN THIS DOCUMENT:

CODE / VERSION / REV

CODE / VERSION / REV

<u>PAGE</u>	<u>DESCRIPTION</u>	<u>REV. LEVEL</u>
ALL	ORIGINAL ISSUE	00

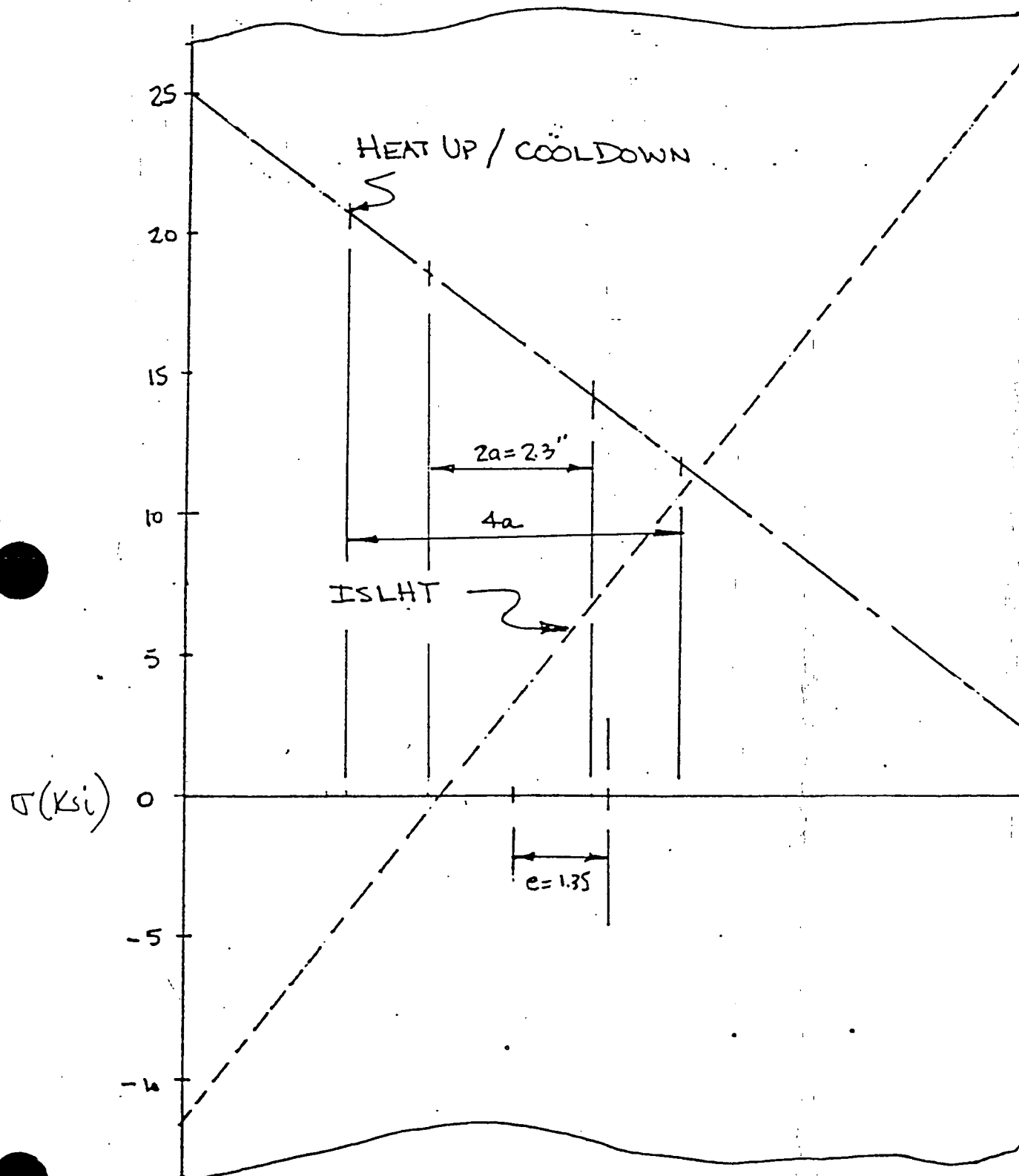
1	NEW CDS	01
2	REVISION DESCRIPTION	
23 thru 28, B1 thru B9	PAGES ADDED	

WHR 11-18-86  
~~4/23/86~~

JFW 11/21/86  
~~4/29/86~~



INDICATION # 18/19



wm 4/23/86 JZW 4/24/86

ER 86-019 Indication No. 18/19 Combined

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.15000 IN

INITIAL FLAW LENGTH = 4.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$ 

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.1500	1.1516
2	7.65	18.65	100.0	1.1516	1.1519

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.028

BENDING STRESS CORRECTION FACTOR MB = 0.333

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 28.15 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 7.10

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.15

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WHL 4/23/86

JFW 4/24/86

$$K_I = \sigma_m M_m \sqrt{\pi} \sqrt{a}/Q + \sigma_b M_b \sqrt{\pi} \sqrt{a}/Q$$

$$da/dN = C_0 (\Delta K)^n$$

$$= 2.67 \times 10^{-11} (\Delta K)^{3.726}$$

AFTER INTEGRATION :

$$a_f = \left\{ a_i^{-.863} - .863 (2.67 \times 10^{-11}) \left[ (\Delta \sigma_m M_m + \Delta \sigma_b M_b) \sqrt{\pi}/Q \right] \Delta N \right\}^{3.726 / -1.1587}$$

CORRELATION :

$$a_{f1} = \left\{ (1.15)^{-.863} - 2.3 \times 10^{-11} \left[ (13.65 \times 1.028 + 11.35 \times .33) \sqrt{\pi}/1.449 \right] 240 \right\}^{3.726 / -1.1587}$$

$$= 1.1516 \quad \text{in.}$$

$$a_{f2} = \left\{ (a_{f1})^{-.863} - 2.3 \times 10^{-11} \left[ (7.65 \times 1.028 + 18.65 \times .33) \sqrt{\pi}/1.449 \right] 100 \right\}^{3.726 / -1.1587}$$

$$= 1.1519 \quad \text{in.}$$

$$K_I = (13.65 \times 1.028 + 11.35 \times .33) (\sqrt{\pi}/1.449) \sqrt{1.1519} = 28.15 \text{ ksi}\sqrt{\text{in}}$$

WHR 4/23/86

ATW 4/24/86

ER 86-019 Indication No. 18/19 Combined (100 % Increase in Size)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.30000 IN

INITIAL FLAW LENGTH = 8.80000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.3000	2.3097
2	7.65	18.65	100.0	2.3097	2.3117

FLAW SHAPE PARAMETER  $Q$  = 1.449

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.133

BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.436

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 45.68 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCH

RATIO,  $K_{IA}/K_I$  = 4.38

ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WJR 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 18/19 Combined (Maximum Subsurface Indication)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 3.33500 IN

INITIAL FLAW LENGTH = 12.76000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	3.3350	3.3744
2	7.65	18.65	100.0	3.3744	3.3829

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.345

BENDING STRESS CORRECTION FACTOR MB = 0.550

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 66.64 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.00

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS NOT ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL (1977 EDITION THROUGH SUMMER 1978 ADDENDA)

WHL - 4/23/86

ATW 4/24/86

ER 86-019 Indication No. 18/19 (96% of Maximum Subsurface)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 3.19000 IN

INITIAL FLAW LENGTH = 12.20500 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	3.1900	3.2222
2	7.65	18.65	100.0	3.2222	3.2291

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.306

BENDING STRESS CORRECTION FACTOR MB = 0.531

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 63.12 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.17

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WTH 4/24/86 JTW 4/24/86

ER 86-019 Indication No. 19/19 Combined (Treated as a Surface Indication)

FLAW TYPE : SURFACE

INITIAL FLAW DEPTH, (A) = 6.00000 IN

INITIAL FLAW LENGTH = 12.00000 IN

WALL THICKNESS = 12.00000 IN

KI CALCULATED AT PERIPHERY OF SURFACE FLAW WHERE BETA = 0.0 DEG

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.379E-09

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

RESIDUE CRACK GROWTH :

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	6.0000	6.2243
2	7.65	18.65	100.0	6.2243	6.2591

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR MM = 1.100

BENDING STRESS CORRECTION FACTOR MB = 0.298

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 52.54 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.81

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WAL 4/23/86

JSW 4/24/86

ER 86-019 Indication No. 18/19 Combined (Treated as a Surface Indication)

FLAW TYPE : SURFACE

INITIAL FLAW DEPTH, (A) = 6.00000 IN

INITIAL FLAW LENGTH = 12.00000 IN

WALL THICKNESS = 12.00000 IN

KI CALCULATED AT PERIPHERY OF SURFACE FLAW WHERE BETA = 0.0 DEG

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.379E-09

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH :

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	1800.0	6.0000	8.3046
2	7.65	18.65	100.0	8.3046	8.3664

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR MM = 1.116

BENDING STRESS CORRECTION FACTOR MB = 0.298

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 61.49 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.25

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 15-3000 ARE SATISFIED FOR THE FLAWED SECTION

Wm 4/23/86

SLW 4/24/86



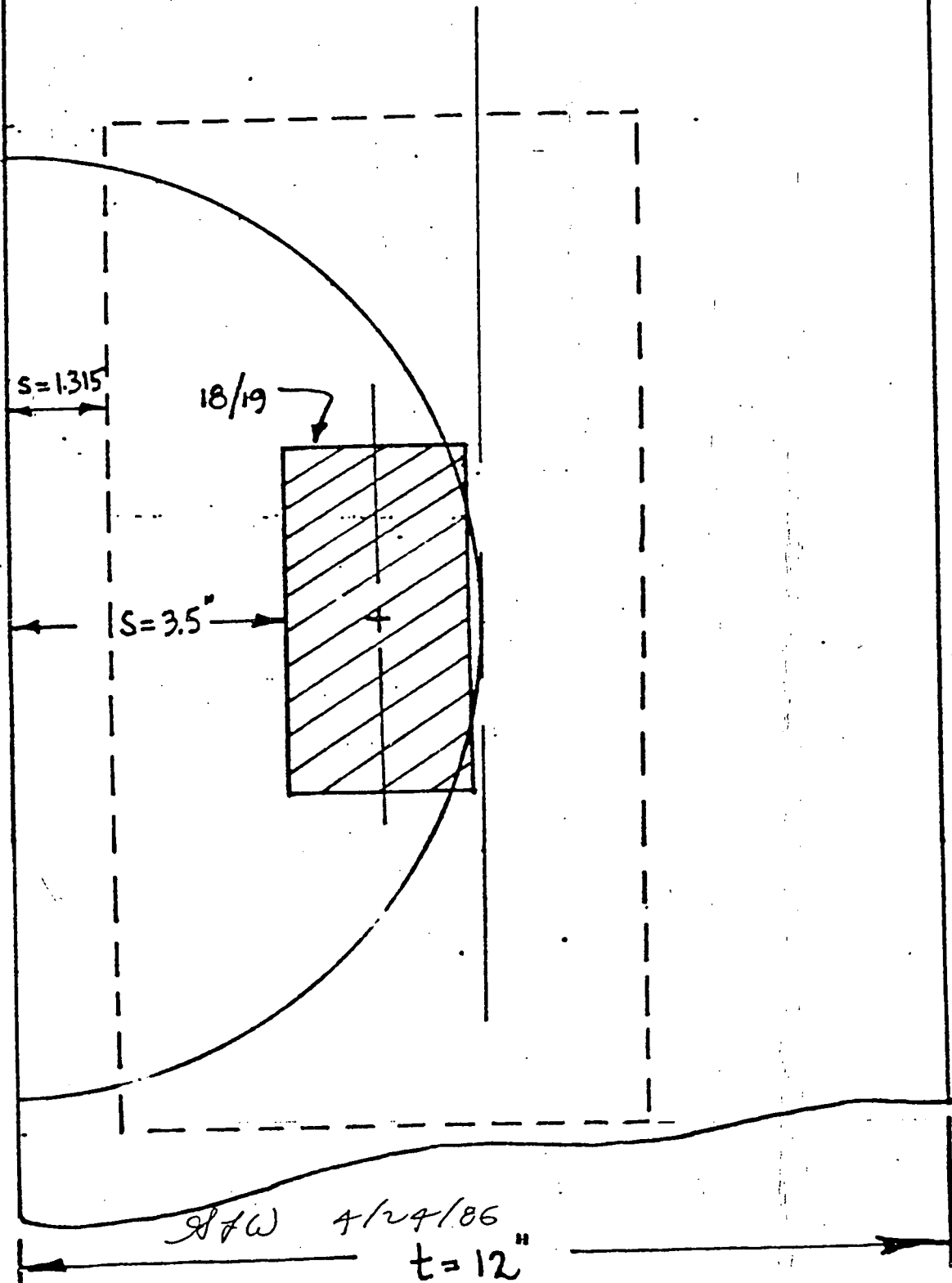
$$Q = 3.335 \rightarrow 7.985$$

$$S = 1.315$$

$$l = 12.76$$

$$a/t = .665 > .5 \text{ (CUTOFF)}$$

32-1164054-00



WHL  
4/23/86

ER 86-019 Indication No. 18/19 Combined (Excess Cycles Evaluated)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.15000 IN

INITIAL FLAW LENGTH = 4.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.35000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.725

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	50000.0	1.1500	1.8211
2	7.65	18.65	100.0	1.8211	1.8220

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.078

BENDING STRESS CORRECTION FACTOR MB = 0.389

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 38.01 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 5.26

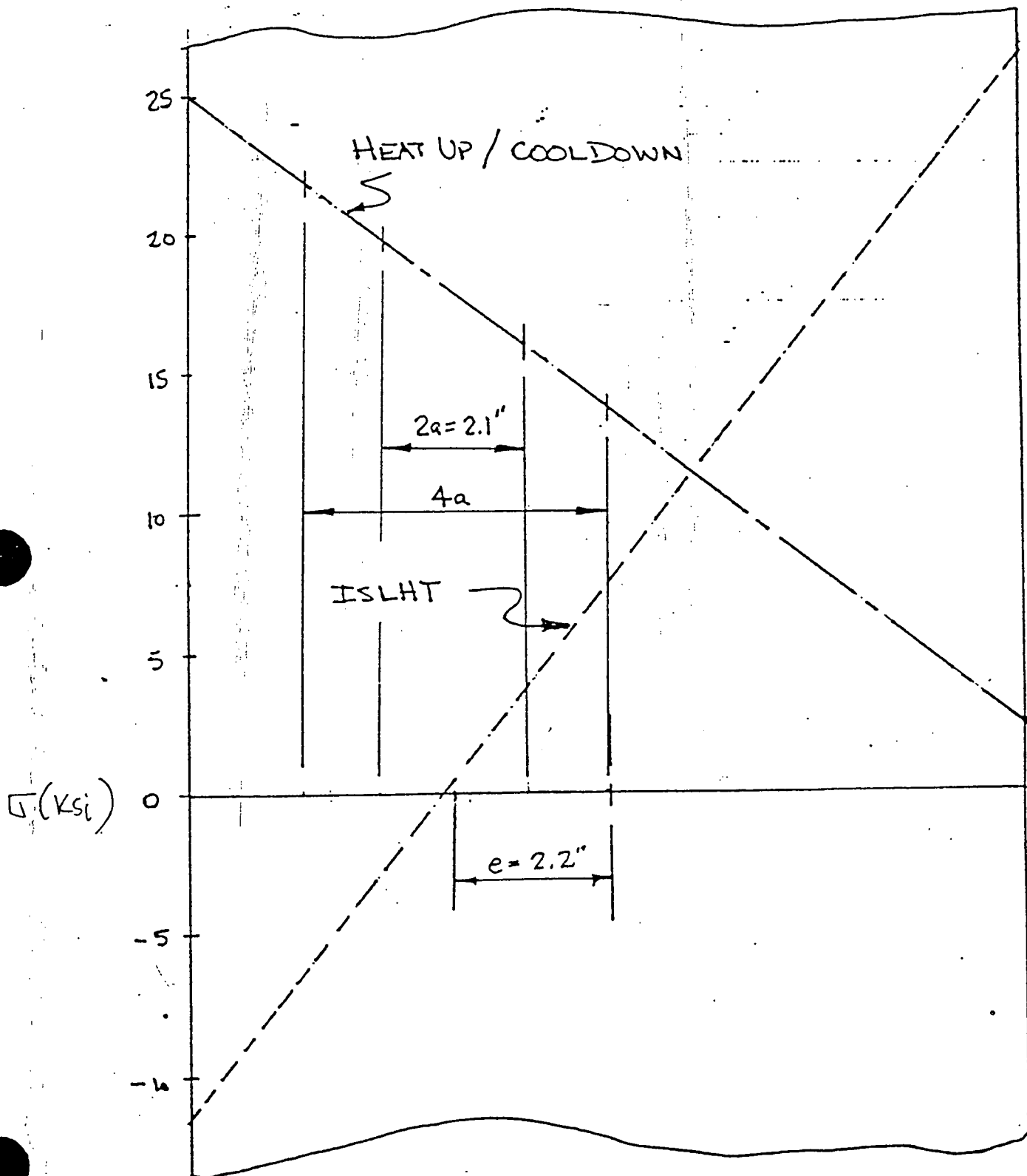
ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WHL 4/23/86

JFW 4/24/86

## INDICATION #4



WM 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 4

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.05000 IN

INITIAL FLAW LENGTH = 5.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$ 

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

GUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.0500	1.0525
2	7.65	18.65	100.0	1.0525	1.0531

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.031BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.475STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 31.60 KSI ROOT INCHCRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCHRATIO,  $K_{IA}/K_I$  = 6.33ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WTR 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 4 (100 % Increase in Size)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.10000 IN

INITIAL FLAW LENGTH = 10.80000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.1000	2.1145
2	7.65	18.65	100.0	2.1145	2.1182

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR MM = 1.141

BENDING STRESS CORRECTION FACTOR MB = 0.572

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 50.82 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.94

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WBL 4/23/86

JDW 4/24/86

ER 86-019 Indication No. 4 (Maximum Subsurface Indication)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.73000 IN

INITIAL FLAW LENGTH = 14.04000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.7300	2.7661
2	7.65	18.65	100.0	2.7661	2.7756

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.275

BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.643

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 65.11 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCH

RATIO,  $K_{IA}/K_I$  = 3.07

ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS NOT ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL (1977 EDITION THROUGH SUMMER 1978 ADDENDA)

WWR 4/23/86 JFW 4/24/86

ER 86-019 Indication No. 4 (97% of Maximum Subsurface)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.65000 IN

INITIAL FLAW LENGTH = 13.62900 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.20000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.6500	2.6819
2	7.65	18.65	100.0	2.6819	2.6904

FLAW SHAPE PARAMETER Q = 1.255

MEMBRANE STRESS CORRECTION FACTOR MM = 1.251

BENDING STRESS CORRECTION FACTOR MB = 0.635

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 63.02 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 3.17

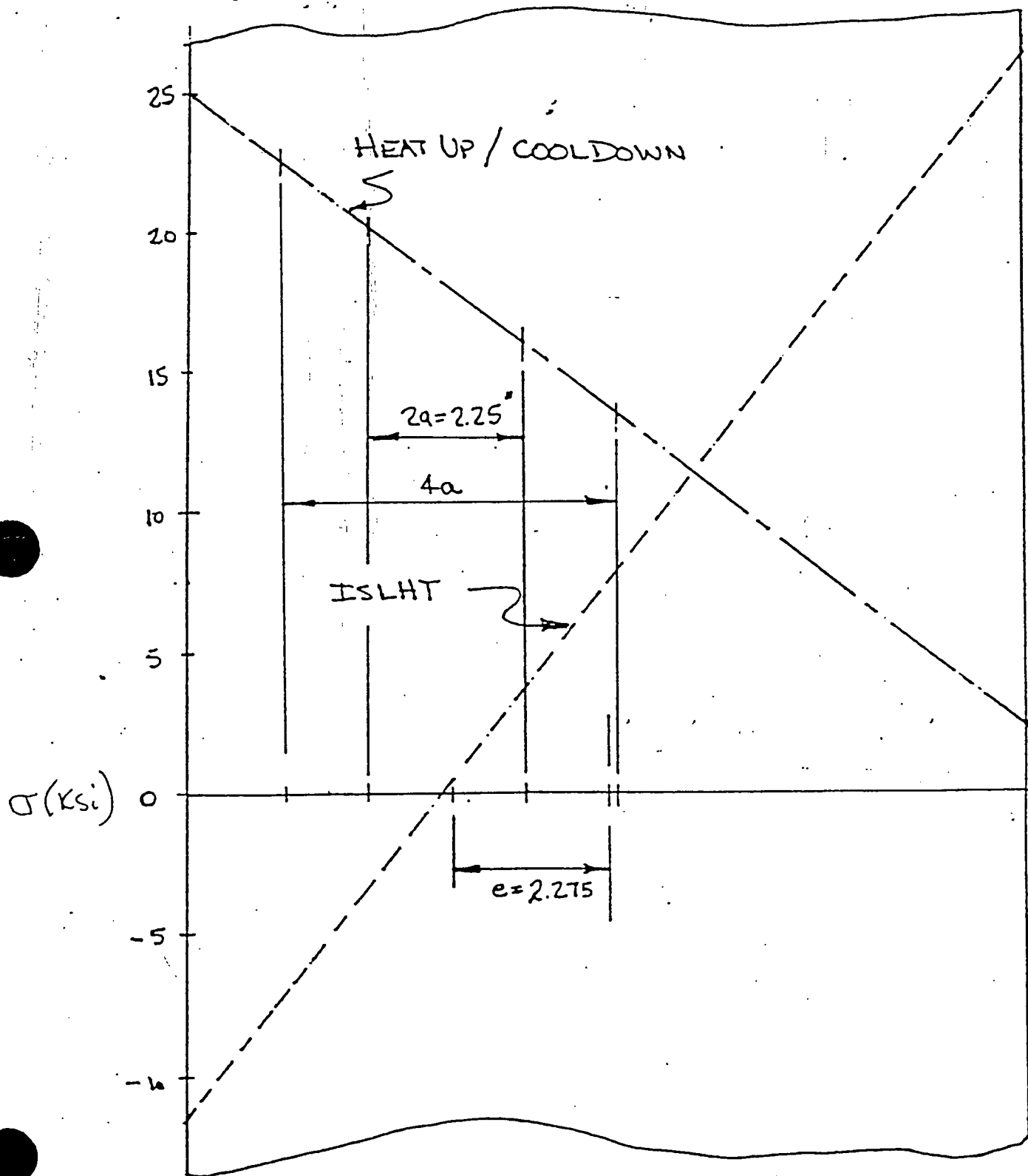
ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1979 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WHL 4/24/86

JFW 4/24/86

## INDICATION # 8



WRL 4/23/86

JFW 4/24/86



ER 85-019 Indication No. 8

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.12500 IN

INITIAL FLAW LENGTH = 2.25000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.27500 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE MIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$ 

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.1250	1.1239
2	7.65	18.65	100.0	1.1239	1.1261

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.030BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.495STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 23.97 KSI ROOT INCHCRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCHRATIO,  $K_{IA}/K_I$  = 8.34ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 15-3000 ARE SATISFIED FOR THE FLAWED SECTION

LWR 4/23/86

JTW 4/24/86

ER 86-019 Indication No. 8 (100 % Increase in Size)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.25000 IN

INITIAL FLAW LENGTH = 4.50000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.27500 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.257E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.2500	2.2555
2	7.65	18.65	100.0	2.2555	2.2570

FLAW SHAPE PARAMETER Q = 2.411

MEMBRANE STRESS CORRECTION FACTOR MM = 1.174

BENDING STRESS CORRECTION FACTOR MB = 0.602

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 39.20 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 5.10

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WHR 4/23/86

JFW 4/24/86

ER 86-019 Indication No. 8 (Maximum Subsurface Indication)

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 2.70000 IN

INITIAL FLAW LENGTH = 5.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 2.27500 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.257E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

FIGURE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	2.7000	2.7102
2	7.65	18.65	100.0	2.7102	2.7129

FLAW SHAPE PARAMETER  $Q$  = 2.411

MEMBRANE STRESS CORRECTION FACTOR  $M_M$  = 1.261

BENDING STRESS CORRECTION FACTOR  $M_B$  = 0.650

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE,  $K_I$  = 46.24 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR,  $K_{IA}$  = 200.00 KSI ROOT INCH

RATIO,  $K_{IA}/K_I$  = 4.33

ACCEPTANCE CRITERIA :  $K_{IA}/K_I$  MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF NB-3000 ARE SATISFIED FOR THE FLAWED SECTION

WM 4/23/86 JFW 4/24/86

## Babcock &amp; Wilcox

a McDermott company

PDS-21036.1 (9-81)

Nuclear Power Generation Division

## GENERAL CALCULATIONS

SUMMARY OF RESULTS

INDICATION #18/19

$Q_i =$	1.15	2.30	3.335	3.19	6.0	6.0	1.15
$l =$	4.4	8.80	12.76	12.205	12.0	12.0	4.40
$e =$	1.35	1.35	1.35	1.35	0	0	1.35
$Q_f =$	1.1515	2.3090	3.3829	3.2291	6.2591	8.3664*	1.822**
$K_{II}/K_I =$	7.53	4.66	3.0	3.17	3.81	3.25	5.26

\*N = 1800 CYCLES

\*\*N = 50000 CYCLES

DOESN'T MEET CRITERIA

INDICATION #4

$Q_i =$	1.05	2.10	2.73	2.65
$l =$	5.40	10.80	14.04	13.63
$e =$	2.20	2.20	2.20	2.20
$Q_f =$	1.0531	2.1182	2.7756	2.6904
$K_{II}/K_I =$	6.33	3.94	3.03	3.17

DOESN'T MEET CRITERIA

INDICATION #8

$Q_i =$	1.125	2.25	2.70
$l =$	2.25	4.50	5.40
$e =$	2.275	2.275	2.275
$Q_f =$	1.1261	2.257	2.7129
$K_{II}/K_I =$	8.34	5.10	4.33

PREPARED BY

WL Redd

DATE

4-24-86

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REVIEWED BY

JFW

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ITEM 1

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ER 86-019 Indication No. 3/4 Combined

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.05000 IN

INITIAL FLAW LENGTH = 7.60000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.66000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION = 0.267E-10

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

STRESS CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.0500	1.0524
2	7.65	18.65	100.0	1.0524	1.0529
3	2.86	2.86	18000.0	1.0529	1.0535

FLAW SHAPE PARAMETER D = 1.122

MEMBRANE STRESS CORRECTION FACTOR MM = 1.024

BENDING STRESS CORRECTION FACTOR MB = 0.379

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 31.39 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 6.37

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 3000 ARE SATISFIED FOR THE FLAWED SECTION

WLR

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2-1164054-01

ER 86-019 Indication No. 18/19 Combined

FLAW TYPE : SUBSURFACE

INITIAL FLAW DEPTH, (A) = 1.15000 IN

INITIAL FLAW LENGTH = 4.40000 IN

WALL THICKNESS = 12.00000 IN

ECCENTRICITY OF SUBSURFACE FLAW = 1.66000 IN

CRACK TIP TEMPERATURE = 275.0 F

REFERENCE NIL DUCTILITY TEMPERATURE = 20.0 F

YIELD STRENGTH = 50.00 KSI

SCALING CONSTANT USED IN PARIS EQUATION =  $0.267E-10$

EXPONENT USED IN PARIS EQUATION = 3.726

MEMBRANE STRESS = 13.65 KSI

BENDING STRESS = 11.35 KSI

CRITICAL CRACK GROWTH : POINT 1 LOCATION IS CRITICAL

TRANSIENT NO.	STRESS RANGES (KSI)		NO. OF CYCLES	FLAW DEPTH (IN)	
	MEMBRANE	BENDING		INITIAL	FINAL
1	13.65	11.35	240.0	1.1500	1.1518
2	7.65	18.65	100.0	1.1518	1.1522
3	2.86	2.86	18000.0	1.1522	1.1527

FLAW SHAPE PARAMETER Q = 1.449

MEMBRANE STRESS CORRECTION FACTOR MM = 1.030

BENDING STRESS CORRECTION FACTOR MB = 0.388

STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = 29.19 KSI ROOT INCH

CRACK ARREST STRESS INTENSITY FACTOR, KIA = 200.00 KSI ROOT INCH

RATIO, KIA/KI = 6.85

ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16

THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOILER AND PRESSURE VESSEL CODE (1977 EDITION THROUGH SUMMER 1978 ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF 30-3000 ARE SATISFIED FOR THE FLAWED SECTION

NLR

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## ITEM 2

## ASSUMPTIONS :

- 1) SERVICE INDUCED GROWTH SINCE 1981
- 2) LINEAR (NON-CODE) GROWTH RATE
- 3) ORIGINAL MEASURED LENGTH USED

CYCLES CONTRIBUTING TO STRESS = 30 HV/CD  
(5 YEARS x 240 CYC/40 YRS)

NEXT INSPECTION = 18 MOS = 9 CYCLES

$$da/dN = 1.15/30 = .038333 \text{ IN/CYCLE}$$

$$a_f = a_i + \delta a = 1.15 + .038333(9) = 1.495 \text{ IN}$$

$$K_{II} = (13.65 \times 1.052 + 11.35 \times .417) \sqrt{\pi/1.721} \sqrt{1.495}$$
$$= 31.54 \text{ KSI} \sqrt{\text{IN}}$$

$$K_{IIa}/K_{II} = 200/31.54 = 6.34 > 3.16 \quad \underline{\text{OK!}}$$

PREPARED BY

Wm Redd

DATE

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J F W eatherly

DATE

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ITEM 2

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4/28/86

AS PART OF THE REQUIREMENTS OF THE ASME, B&PV CODE, SECTION XI, SUBARTICLE TWB-3610, IT IS NECESSARY TO SHOW THAT THE PRIMARY STRESS LIMITS OF SECTION III, ARTICLE NB-3000 ARE SATISFIED ASSUMING A LOCAL AREA REDUCTION OF THE PRESSURE RETAINING MEMBRANE THAT IS EQUAL TO THE AREA OF THE DETECTED INDICATION(S).

THE CODE STRESS REPORT WAS UTILIZED TO :

- 1) SHOW THAT THE FLAWS WERE BEYOND THE REQUIRED AREA OF REINFORCEMENT FOR THE INLET AND OUTLET NOZZLE HENCE CONFIRMING ADDITIONAL THICKNESS EXIST BEYOND THAT REQUIRED AND;
- 2) EXTRACT THE PREVIOUSLY DETERMINED PRIMARY STRESSES TO ASSESS THE EFFECTS OF THE FLAWS ON THE CROSS SECTION

CALCULATED BELOW ARE THE CODE ADJUSTED STRESSES:

$$P_L = 12.7 \left( \frac{12}{12 - 2.99} \right) = 16.9 \text{ ksi} < 40 \text{ ksi ALLOWABLE}$$

$$P_L + P_B = 16.8 \left( \frac{12}{12 - 2.99} \right) = 22.4 \text{ ksi} < 40 \text{ ksi ALLOWABLE}$$

WLR 11-18-86

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## ITEM 3

JUSTIFICATION FOR UN-ANALYZED TRANSIENTS

A question was raised as to the effect of system transients in addition to the Heatup/Cooldown (HU/CD) and Inservice Leak and Hydrostatic Test (ISLHT) transients considered in the B&W analysis. The specific concern was whether some large cyclic transients, although not necessarily of high stress, could be significant to flaw evaluation.

It was noted by B&W that the flaw evaluations performed were in accordance with B&W's original stress report, which considered only the two transients (HU/CD and ISLHT) as significant in the flaw growth calculations. Review of the original stress report showed that other transients induce stresses less than the endurance limit stress, and thus do not affect the fatigue usage factor.

To address the question raised, the functional specification was reviewed with respect to transients with large numbers of cycles. Four transients fall into this category: 1) Power Loading/Unloading, 2) 10 percent Step Load Increase/Decrease, 3) Feed and Bleed, and 4) Miscellaneous. The temperature variation on the RV due to these transients is 20, 5, 0, and 0 degrees Fahrenheit respectively.

The effect of the most significant of these four transients, the Power Loading/Unloading transient, was evaluated. A thermal stress ( $1.43E \Delta T$ ) of 5.7 ksi was assumed to vary linearly from the ID to the OD. This is a very conservative assumption since this stress is actually a surface stress which rapidly decays and probably has a zero value at the tips of the subsurface flaw. The transient membrane and bending stresses and cycles were input as a third transient into the FLEP (Section XI, Appendix A) flaw evaluation program. (This evaluation also includes a correction to the eccentricity as a result of recalculating the edge distance(s).)

The results of this calculation are attached for the worst case indication (ER 86-019 Indication No. 18/19 combined). A comparison of these results with and without the effect of the Power Loading/Unloading transient included, shows this transient to have an insignificant effect on the flaw evaluation.

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Evaluations of the indications have been made using the Design, Normal and Upset transients as specified in the Reactor Coolant System Functional Specification invoked on the Reactor Vessel.

This area of the Reactor Vessel, i.e., Closure Flange to Upper Nozzle Belt forging, is above the inlet and outlet nozzles and is remote from the core's fluence, hence its chemical properties remain constant.

Unanticipated transients which would require consideration from the standpoint of flaw growth such as Pressurized Thermal Shock (PTS), NRC Stylized, Rancho Seco, Main Steam Line Break (MSLB), Small Break LOCA and Control System Malfunctions have little, if any, impact on the area in which the postulated indications are assumed and would show larger margins of safety than have been determined because of the acceptability criteria ( $K_{Ia} / K_I$  must be greater than  $\sqrt{2}$  vs.  $\sqrt{10}$ ).

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WLR

DATE

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32-1164054-00

APPENDIX A

IBM PC PROGRAM FLEP  
(PC VERSION OF NPD-TM-5)

YLC 4/24/86

## PROGRAM FLEP

```

DIMENSION X1(15),Z1(9),Y1(15,9),X2(11),Z2(6),Y2(11,6),X3(13),Z3(6)
*,Y3(13,6),X4(8),Z4(4),Y4(8,4),X5(13),Z5(6),Y5(13,6),X6(8),Z6(4),Y6
*(8,4),SMR(20),SBR(20),XNCYCLE(20),TITLE(20),AI(20),AF(20),AI2(20),
*AF2(20)

```

```

REAL MM,MB,KI,KIA,MM2,MB2,KI2

```

## C\*\*\*\* DATA INPUT FOR MM FACTOR FOR SURFACE FLAW

```

DATA(X1(I),I=1,15)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50,.55
*,.60,.65,.70/
DATA(Z1(I),I=1,9)/.00,.05,.10,.15,.20,.25,.30,.35,.50/
DATA((Y1(K,L),L=1,9),K=1,15)/
*1.112,1.105,1.100,1.100,1.100,1.100,1.100,1.100,1.100,
*1.128,1.121,1.102,1.100,1.100,1.100,1.100,1.100,1.100,
*1.188,1.149,1.121,1.110,1.100,1.100,1.100,1.100,1.100,
*1.259,1.192,1.151,1.130,1.108,1.100,1.100,1.100,1.100,
*1.367,1.257,1.195,1.158,1.125,1.112,1.104,1.100,1.100,
*1.514,1.346,1.253,1.195,1.151,1.130,1.114,1.100,1.100,
*1.703,1.452,1.320,1.238,1.182,1.151,1.127,1.100,1.100,
*1.956,1.584,1.406,1.294,1.221,1.179,1.143,1.100,1.100,
*9.000,1.739,1.508,1.354,1.264,1.208,1.162,1.100,1.100,
*9.000,1.930,1.631,1.428,1.318,1.244,1.186,1.100,1.100,
*9.000,9.000,1.776,1.523,1.381,1.283,1.214,1.100,1.100,
*9.000,9.000,1.934,1.646,1.452,1.328,1.242,1.100,1.100,
*9.000,9.000,9.000,1.800,1.543,1.385,1.274,1.104,1.104,
*9.000,9.000,9.000,1.975,1.644,1.443,1.309,1.110,1.110,
*9.000,9.000,9.000,9.000,1.765,1.514,1.359,1.117,1.117/

```

## C\*\*\*\* DATA INPUT FOR MB FACTOR FOR SURFACE FLAW WITH BETA=0. DEG

```

DATA(X2(I),I=1,11)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50/
DATA(Z2(I),I=1,6)/.0,.1,.2,.3,.4,.5/
DATA((Y2(K,L),L=1,6),K=1,11)/
*1.101,1.076,1.067,1.042,1.031,1.023,
*1.059,1.024,0.995,0.979,0.965,0.950,
*1.037,0.977,0.927,0.912,0.897,0.879,
*1.034,0.934,0.869,0.848,0.828,0.806,
*1.045,0.895,0.810,0.781,0.758,0.734,
*1.072,0.862,0.758,0.718,0.693,0.662,
*1.117,0.836,0.709,0.658,0.620,0.590,
*1.178,0.820,0.665,0.597,0.550,0.514,
*1.256,0.815,0.626,0.548,0.485,0.444,
*1.356,0.829,0.591,0.481,0.412,0.371,
*1.478,0.866,0.561,0.420,0.343,0.298/

```

## C\*\*\*\* DATA INPUT FOR MM FACTOR FOR SUBSURFACE FLAW AT POINT 1

```

DATA(X3(I),I=1,13)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50,.55
*,.60/
DATA(Z3(I),I=1,6)/.15,.25,.35,.45,.55,.65/
DATA((Y3(K,L),L=1,6),K=1,13)/
*1.010,1.037,1.080,1.139,1.234,1.366,
*1.010,1.038,1.081,1.144,1.247,1.380,
*1.011,1.041,1.085,1.152,1.264,1.402,
*1.012,1.043,1.091,1.165,1.285,1.430,
*1.013,1.046,1.099,1.179,1.308,1.466,
*1.014,1.050,1.111,1.196,1.336,1.524,
*1.015,1.054,1.123,1.216,1.368,1.587,
*1.018,1.062,1.136,1.243,1.407,9.000,
*1.022,1.070,1.151,1.274,1.463,9.000,
*1.028,1.082,1.170,1.308,9.000,9.000,
*1.033,1.095,1.190,1.346,9.000,9.000,
*1.041,1.112,1.212,1.390,9.000,9.000,
*1.052,1.132,1.238,1.443,9.000,9.000/

```

## C\*\*\*\* DATA INPUT FOR MB FACTOR FOR SUBSURFACE FLAW AT POINT 1

```

DATA(X4(I),I=1,8)/.0,.1,.2,.3,.4,.5,.6,.7/
DATA(Z4(I),I=1,4)/.1,.3,.5,.7/
DATA((Y4(K,L),L=1,4),K=1,8)/

```

\*0.155,0.252,0.361,0.474,  
 \*0.261,0.361,0.474,0.618,  
 \*0.365,0.468,0.590,0.748,  
 \*0.471,0.577,0.706,0.894,  
 \*0.568,0.687,0.832,9.000,  
 \*0.671,0.816,0.984,9.000,  
 \*0.765,0.961,9.000,9.000/

C\*\*\*\* DATA INPUT FOR MM FACTOR FOR SUBSURFACE FLAW AT POINT 2

DATA(X5(I),I=1,13)/.00,.05,.10,.15,.20,.25,.30,.35,.40,.45,.50,.55  
 \*,.60/

DATA(Z5(I),I=1,6)/.15,.25,.35,.45,.55,.65/

DATA((Y5(K,L),L=1,6),K=1,13)/

\*1.010,1.037,1.080,1.139,1.232,1.361,  
 \*1.010,1.037,1.077,1.134,1.231,1.361,  
 \*1.011,1.038,1.077,1.132,1.232,1.363,  
 \*1.012,1.039,1.080,1.135,1.237,1.367,  
 \*1.013,1.039,1.084,1.141,1.244,1.373,  
 \*1.014,1.041,1.089,1.149,1.253,1.382,  
 \*1.015,1.042,1.094,1.157,1.264,1.393,  
 \*1.016,1.047,1.104,1.172,1.277,9.000,  
 \*1.016,1.052,1.112,1.191,1.293,9.000,  
 \*1.018,1.061,1.125,1.212,9.000,9.000,  
 \*1.021,1.072,1.139,1.237,9.000,9.000,  
 \*1.028,1.086,1.156,1.266,9.000,9.000,  
 \*1.037,1.105,1.179,1.298,9.000,9.000/

C\*\*\*\* DATA INPUT FOR MB FACTOR FOR SUBSURFACE FLAW AT POINT 2

DATA(X6(I),I=1,8)/.0,.1,.2,.3,.4,.5,.6,.7/

DATA(Z6(I),I=1,4)/.1,.3,.5,.7/

DATA((Y6(K,L),L=1,4),K=1,8)/

\*-.050,-.158,-.258,-.382,  
 \*0.045,-.054,-.158,-.281,  
 \*0.152,0.055,-.050,-.171,  
 \*0.255,0.163,0.052,-.065,  
 \*0.358,0.268,0.159,0.058,  
 \*0.458,0.373,0.272,0.185,  
 \*0.570,0.490,0.398,0.313,  
 \*0.671,0.608,0.526,0.435/

READ 5,NFLAW

DO 10 K=1,NFLAW

READ 15,(TITLE(I),I=1,20)

PRINT 20,(TITLE(I),I=1,20)

READ 25,NTYPE,A,XLL,E,T,BETA,NTRAN,SM,SB

READ 30,TEMP,SYIELD,RTNDT,C,XN,KI,KIA

READ 35,(SMR(I),SBR(I),XNCYCLE(I),I=1,NTRAN)

IF(NTYPE.EQ.2) GO TO 40

PRINT 45

GO TO 50

40 PRINT 55

50 PRINT 60,A,XLL,T

IF(NTYPE.EQ.1) GO TO 75

PRINT 80,E

GO TO 85

75 PRINT 90,BETA

85 PRINT 95,TEMP,RTNDT

WKI=KI

IF(KI.NE.0.0) GO TO 281

PRINT 105,SYIELD

PRINT 110,C

PRINT 120,XN

PRINT 125,SM,SB

LL=1

A1=A

XL=XLL

X=A/XLL

IF(X.GT.0.5) GO TO 135

140 IF(NTYPE.EQ.2) GO TO 145  
 C\*\*\*\* DETERMINE MM FACTOR FOR SURFACE FLAW  
 KEY=1

XX=A1/T

ZZ=A1/XL

DO 150 I1=1,15

150 IF(X1(I1).GE.XX) GO TO 155  
 GO TO 135

155 IP1=I1

II1=I1-1

DO 160 J1=1,9

160 IF(Z1(J1).GE.ZZ) GO TO 165  
 GO TO 135

165 JP1=J1

JJ1=J1-1

DX1=(XX-X1(II1))/(X1(IP1)-X1(II1))

DZ1=(ZZ-Z1(JJ1))/(Z1(JP1)-Z1(JJ1))

IF(Y1(II1,JJ1).GT.2.) GO TO 135

IF(Y1(IP1,JJ1).GT.2.) GO TO 135

IF(Y1(II1,JP1).GT.2.) GO TO 135

IF(Y1(IP1,JP1).GT.2.) GO TO 135

YA1=Y1(II1,JJ1)+DX1\*(Y1(IP1,JJ1)-Y1(II1,JJ1))

YB1=Y1(II1,JP1)+DX1\*(Y1(IP1,JP1)-Y1(II1,JP1))

MM=YA1+DZ1\*(YB1-YA1)

IF(BETA.EQ.90.) GO TO 175

C\*\*\*\* DETERMINE MB FACTOR FOR SURFACE FLAW AT BETA=0 DEGREES

IF(LL.EQ.1) GO TO 200

IF(XX.GT.0.25) GO TO 215

GO TO 205

215 IF(ZZ.GT.0.1) GO TO 205

200 DO 180 I2=1,11

180 IF(X2(I2).GE.XX) GO TO 185  
 GO TO 135

185 IP2=I2

II2=I2-1

DO 190 J2=1,6

190 IF(Z2(J2).GE.ZZ) GO TO 195  
 GO TO 135

195 JP2=J2

JJ2=J2-1

DX2=(XX-X2(II2))/(X2(IP2)-X2(II2))

DZ2=(ZZ-Z2(JJ2))/(Z2(JP2)-Z2(JJ2))

YA2=Y2(II2,JJ2)+DX2\*(Y2(IP2,JJ2)-Y2(II2,JJ2))

YB2=Y2(II2,JP2)+DX2\*(Y2(IP2,JP2)-Y2(II2,JP2))

MB=YA2+DZ2\*(YB2-YA2)

GO TO 205

C\*\*\*\* DETERMINE MB FACTOR FOR SURFACE FLAW AT BETA=90 DEGREES

175 IF(LL.GT.1) GO TO 205

IF(XX.GT.0.5) GO TO 135

IF(ZZ.GT.0.3) GO TO 135

IF(ZZ.LT.0.2) GO TO 135

DX2=(XX-0.0)/(0.5-0.0)

DZ2=(ZZ-0.2)/(0.3-0.2)

YA2=0.821+DX2\*(0.805-0.821)

YB2=0.956+DX2\*(0.892-0.956)

MB=YA2+DZ2\*(YB2-YA2)

GO TO 205

C\*\*\*\* DETERMINE MM FACTOR FOR SUBSURFACE FLAW AT POINT 1

145 XX=2.\*E/T

ZZ=2.\*A1/T

DO 220 I3=1,13

220 IF(X3(I3).GE.XX) GO TO 225  
 GO TO 135

225 IP3=I3

II3=I3-1

230. IF(Z3(J3).GE.ZZ) GO TO 235  
GO TO 135

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235 JP3=J3

JJ3=J3-1

DX3=(XX-X3(I13))/(X3(IP3)-X3(I13))

DZ3=(ZZ-Z3(JJ3))/(Z3(JP3)-Z3(JJ3))

IF(Y3(I13,JJ3).GT.2.) GO TO 135

IF(Y3(IP3,JJ3).GT.2.) GO TO 135

IF(Y3(I13,JP3).GT.2.) GO TO 135

IF(Y3(IP3,JP3).GT.2.) GO TO 135

YA3=Y3(I13,JJ3)+DX3\*(Y3(IP3,JJ3)-Y3(I13,JJ3))

YB3=Y3(I13,JP3)+DX3\*(Y3(IP3,JP3)-Y3(I13,JP3))

MM=YA3+DZ3\*(YB3-YA3)

C\*\*\*\* DETERMINE MB FACTOR FOR SUBSURFACE FLAW AT POINT. 1

DO 240 I4=1,8

240 IF(X4(I4).GE.XX) GO TO 245

GO TO 135

245 IP4=I4

I14=I4-1

DO 250 J4=1,4

250 IF(Z4(J4).GE.ZZ) GO TO 255

GO TO 135

255 JP4=J4

JJ4=J4-1

DX4=(XX-X4(I14))/(X4(IP4)-X4(I14))

DZ4=(ZZ-Z4(JJ4))/(Z4(JP4)-Z4(JJ4))

IF(Y4(I14,JJ4).GT.2.) GO TO 135

IF(Y4(IP4,JJ4).GT.2.) GO TO 135

IF(Y4(I14,JP4).GT.2.) GO TO 135

IF(Y4(IP4,JP4).GT.2.) GO TO 135

YA4=Y4(I14,JJ4)+DX4\*(Y4(IP4,JJ4)-Y4(I14,JJ4))

YB4=Y4(I14,JP4)+DX4\*(Y4(IP4,JP4)-Y4(I14,JP4))

MB=YA4+DZ4\*(YB4-YA4)

C\*\*\*\* DETERMINE FINAL FLAW SIZE

205 AI(1)=A

DO 265 I=1,NTRAN

D1=SMR(I)\*MM\*1.77245/(Q\*\*0.5)

D2=SBR(I)\*MB\*1.77245/(Q\*\*0.5)

D=D1+D2

IF(D.LT.0.0) D=0.0

F=(2.-XN)/2.

AF(I)=(AI(I)\*\*F+F\*C\*(D)\*\*XN\*XNCYCLE(I))\*\*(1/F)

265 AI(I+1)=AF(I)

IF(AF(NTRAN).LT.(1.01\*A1)) GO TO 270

A1=AF(NTRAN)

XL=AF(NTRAN)\*XLL/A

LL=LL+1

GO TO 140

270 IF(NTYPE.EQ.1) GO TO 271

C\*\*\*\* DETERMINE MM FACTOR FOR SUBSURFACE FLAW AT POINT 2

A1=A

217 ZZ=2.\*A1/T

DO 221 I5=1,13

221 IF(X5(I5).GE.XX) GO TO 226

GO TO 135

226 IP5=I5

I15=I5-1

DO 231 J5=1,6

231 IF(Z5(J5).GE.ZZ) GO TO 236

GO TO 135

236 JP5=J5

JJ5=J5-1

DX5=(XX-X5(I15))/(X5(IP5)-X5(I15))

DZ5=(ZZ-Z5(JJ5))/(Z5(JP5)-Z5(JJ5))

IF(Y5(I15,JJ5).GT.2.) GO TO 135

```

IF(Y5(I15,JP5).GT.2.) GO TO 135
IF(Y5(IP5,JP5).GT.2.) GO TO 135
YA5=Y5(I15,JJ5)+DX5*(Y5(IP5,JJ5)-Y5(I15,JJ5))
YB5=Y5(I15,JP5)+DX5*(Y5(IP5,JP5)-Y5(I15,JP5))
MM2=YA5+DZ5*(YB5-YA5)
*** DETERMINE MB FACTOR FOR SUBSURFACE FLAW AT POINT 2
DO 241 I6=1,8
241 IF(X6(I6).GE.XX) GO TO 246
GO TO 135
246 IP6=I6
II6=I6-1
DO 251 J6=1,4
251 IF(Z6(J6).GE.ZZ) GO TO 256
GO TO 135
256 JP6=J6
JJ6=J6-1
DX6=(XX-X6(II6))/(X6(IP6)-X6(II6))
DZ6=(ZZ-Z6(JJ6))/(Z6(JP6)-Z6(JJ6))
YA6=Y6(II6,JJ6)+DX6*(Y6(IP6,JJ6)-Y6(II6,JJ6))
YB6=Y6(II6,JP6)+DX6*(Y6(IP6,JP6)-Y6(II6,JP6))
MB2=YA6+DZ6*(YB6-YA6)
C**** DETERMINE FINAL FLAW SIZE FOR POINT 2 ON SUBSURFACE FLAW
AI2(1)=A
DO 266 I=1,NTRAN
D1=SMR(I)*MM2*1.77245/(Q**0.5)
D2=SBR(I)*MB2*1.77245/(Q**0.5)
D=D1+D2
IF(D.LT.0.0) D=0.0
F=(2.-XN)/2.
AF2(I)=(AI2(I)**F+F*C*(D)**XN*XNCYCLE(I))**(1/F)
266 AI2(I+1)=AF2(I)
IF(AF2(NTRAN).LT.(1.01*A1)) GO TO 271
A1=AF2(NTRAN)
GO TO 217
C**** DETERMINE STRESS INTENSITY FACTOR, KI
271 KI=SM*MM*1.77245*(AF(NTRAN)/Q)**0.5 + SB*MB*1.77245*(AF(NTRAN)/Q)*
1*0.5
IF(KI.LT.0.0) KI=0.0001
IF(NTYPE.EQ.1) GO TO 281
KI2=SM*MM2*1.77245*(AF2(NTRAN)/Q)**0.5 + SB*MB2*1.77245*(AF2(NTRAN
1)/Q)**0.5
IF(KI2.LT.0.0) KI2=0.0001
IF(KI.GT.KI2) GO TO 280
KEY=3
KI=KI2
MM=MM2
MB=MB2
DO 279 I=1,NTRAN
AI(I)=AI2(I)
279 AF(I)=AF2(I)
GO TO 281
280 KEY=2
C**** DETERMINE CRACK ARREST STRESS INTENSITY FACTOR, KIA
281 IF(KIA.NE.0.) GO TO 285
KIA=1.233*(2.71828**((0.0145*(TEMP-RTNDT+160.))) + 26.78
IF(KIA.LT.200.) GO TO 285
KIA=200.
C**** DETERMINE RATIO OF KIA TO KI
285 RATIO=KIA/KI
IF(WKI.NE.0.0) GO TO 304
IF(KEY-2) 286,287,288
286 PRINT 130
GO TO 289
287 PRINT 131
GO TO 289

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289 PRINT 133
PRINT 275, (I, SMR(I), BR(I), XNCYCLE(I), AI(I), AF(I), I=1, NTRAN)
PRINT 290, Q, MM, MB
304 PRINT 305, KI
PRINT 310, KIA
PRINT 315, RATIO
PRINT 320
IF (RATIO.GE.3.16) GO TO 325
PRINT 330
GO TO 10
325 PRINT 340
10 CONTINUE
GO TO 350
135 PRINT 355
350 CONTINUE
5 FORMAT(I5)
15 FORMAT(20A4)
20 FORMAT(//,20A4//)
25 FORMAT(4X,I1,5F10.0,3X,I2,2F10.0)
30 FORMAT(3F10.0,E10.0,3F10.0)
35 FORMAT(3F10.0)
45 FORMAT(1H0,'FLAW TYPE : SURFACE')
55 FORMAT(1H0,'FLAW TYPE : SUBSURFACE')
60 FORMAT(1H0,'INITIAL FLAW DEPTH, (A) = ',F10.5,' IN '// INITIAL FL
1AW LENGTH = ',F10.5,' IN '// WALL THICKNESS = ',F10.5,' IN ')
80 FORMAT(1H0,'ECCENTRICITY OF SUBSURFACE FLAW = ',F10.5,' IN ')
90 FORMAT(1H0,'KI CALCULATED AT PERIPHERY OF SURFACE FLAW WHERE BETA
1 = ',F5.1,' DEG ')
95 FORMAT(1H0,'CRACK TIP TEMPERATURE = ',F6.1,' F '// REFERENCE NIL
1DUCTILITY TEMPERATURE = ',F6.1,' F ')
105 FORMAT(1H0,'YIELD STRENGTH = ',F7.2,' KSI ')
110 FORMAT(1H0,'SCALING CONSTANT USED IN PARIS EQUATION = ',E10.3)
120 FORMAT(1H0,'EXPONENT USED IN PARIS EQUATION = ',F7.3)
125 FORMAT(1H0,'MEMBRANE STRESS = ',F7.2,' KSI '//1X,'BENDING STRESS =
1 ',F7.2,' KSI ')
130 FORMAT(1H0,'FATIGUE CRACK GROWTH : ')
131 FORMAT(1H0,'FATIGUE CRACK GROWTH : POINT 1 LOCATION IS CRITICAL')
132 FORMAT(1H0,'FATIGUE CRACK GROWTH : POINT 2 LOCATION IS CRITICAL')
133 FORMAT(1H0,4X,'TRANSIENT STRESS RANGES (KSI) NO. OF FL
1AW DEPTH (IN) /5X, NO. MEMBRANE BENDING, CYCLES
2 INITIAL FINAL '//)
275 FORMAT(1H ,6X,I3,9X,F7.2,3X,F7.2,4X,F10.1,2X,F9.4,F9.4)
290 FORMAT(1H0,'FLAW SHAPE PARAMETER Q = ',F7.3// MEMBRANE STRESS COR
1RECTION FACTOR MM = ',F7.3// BENDING STRESS CORRECTION FACTOR MB
1 = ',F7.3)
305 FORMAT(1H0,'STRESS INTENSITY FACTOR USING FINAL FLAW SIZE, KI = ',
1F7.2,' KSI ROOT INCH ')
310 FORMAT(1H0,'CRACK ARREST STRESS INTENSITY FACTOR, KIA = ',F7.2,' K
1SI ROOT INCH ')
315 FORMAT(1H0,'RATIO, KIA/KI = ',F7.2)
320 FORMAT(1H0,'ACCEPTANCE CRITERIA : KIA/KI MUST BE GREATER THAN 3.16
1')
330 FORMAT(1H0,'THIS FLAW IS NOT ACCEPTABLE PER SECTION XI OF THE ASME
1 BOILER AND PRESSURE VESSEL CODE '/' (1977 EDITION THROUGH SUMMER
21978 ADDENDA) ')
340 FORMAT(1H0,'THIS FLAW IS ACCEPTABLE PER SECTION XI OF THE ASME BOI
1LER AND PRESSURE VESSEL CODE '/' (1977 EDITON THROUGH SUMMER 1978
2ADDENDA), PROVIDED THE PRIMARY STRESS LIMITS OF '/' NB-3000 ARE SAT
3ISFIED FOR THE FLAWED SECTION ')
355 FORMAT(1H0,'PARAMETER OUTSIDE TABULATED VALUES, EXECUTION TERMINAT
1ED')
STOP
END

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**Babcock & Wilcox**

a McDermott company

**Nuclear Power Generation Division**

**32-1164054-01**

PDS-21036-1 (9-81)

# **GENERAL CALCULATIONS**

*Item 4*

APPENDIX B

STRESS COMPONENTS

AND

METHOD OF DETERMINATION

PREPARED BY

*WTR*

DATE

*11-18-86*

DOC. NO.

REVIEWED BY

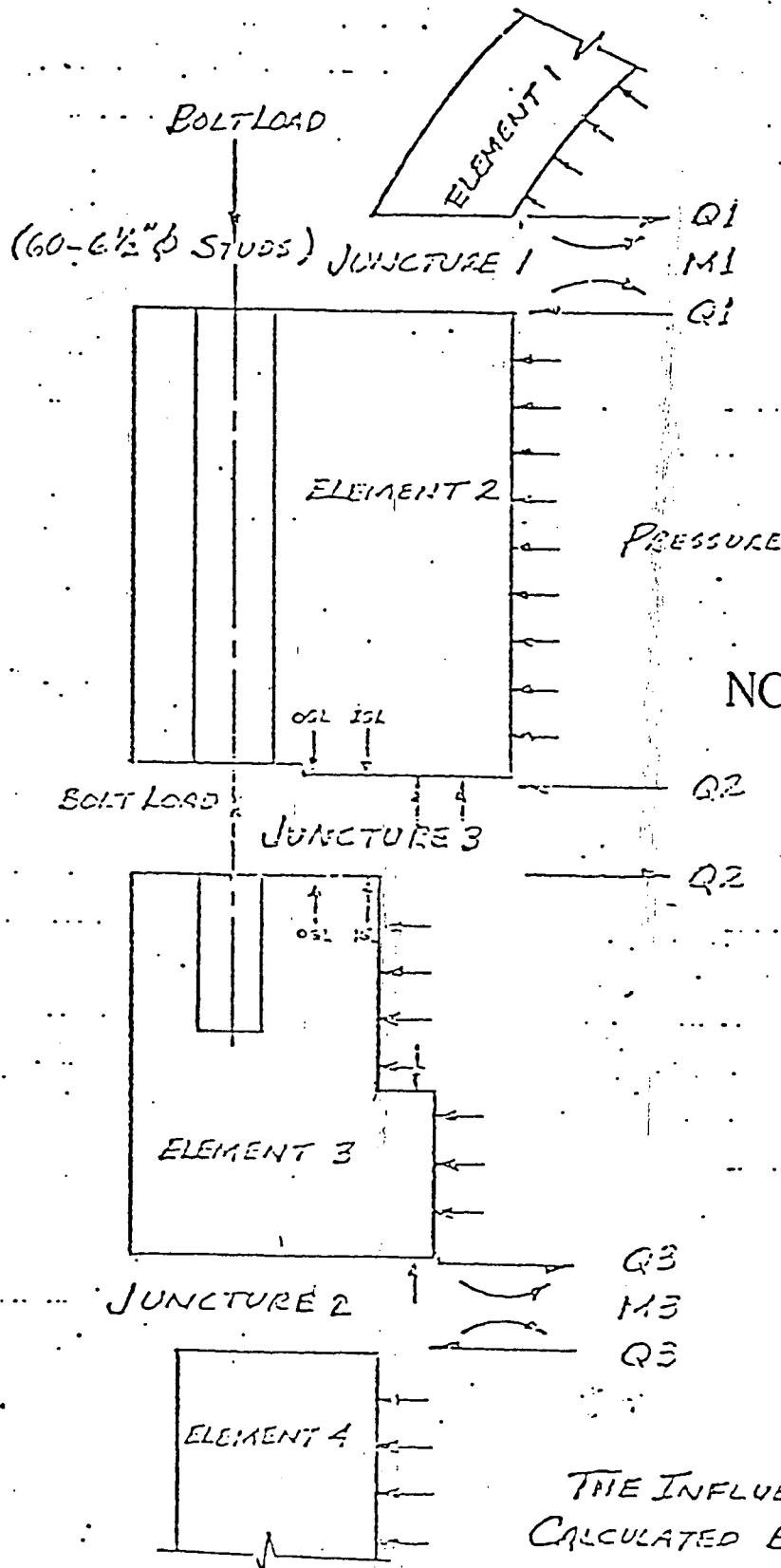
*STW*

DATE

*11/24/86*

PAGE NO.

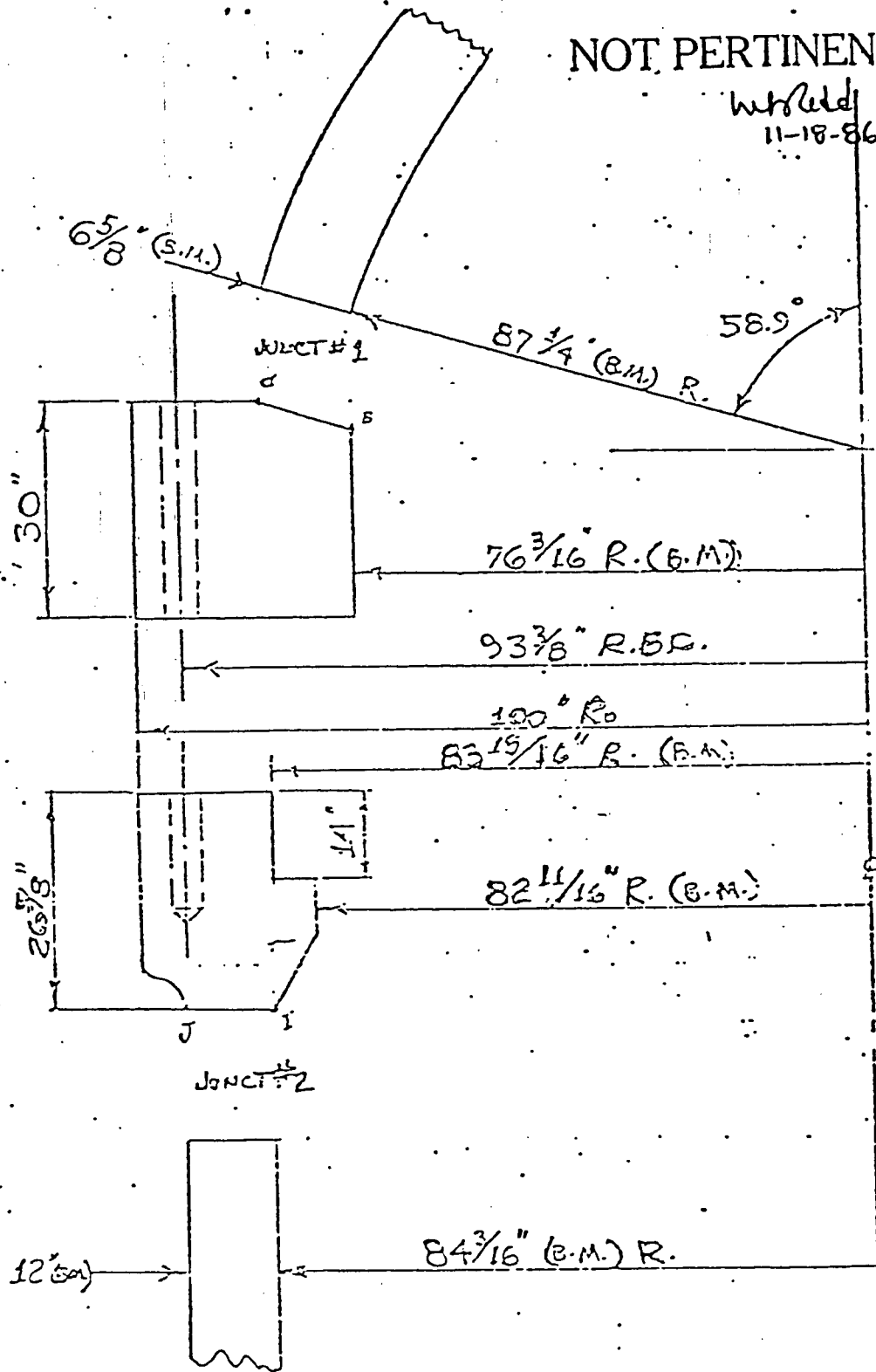
*B1/9*



THE INFLUENCE COEFFICIENTS ARE  
CALCULATED BY EFW PROGRAM 970

NOT PERTINENT

Welded  
11-18-86

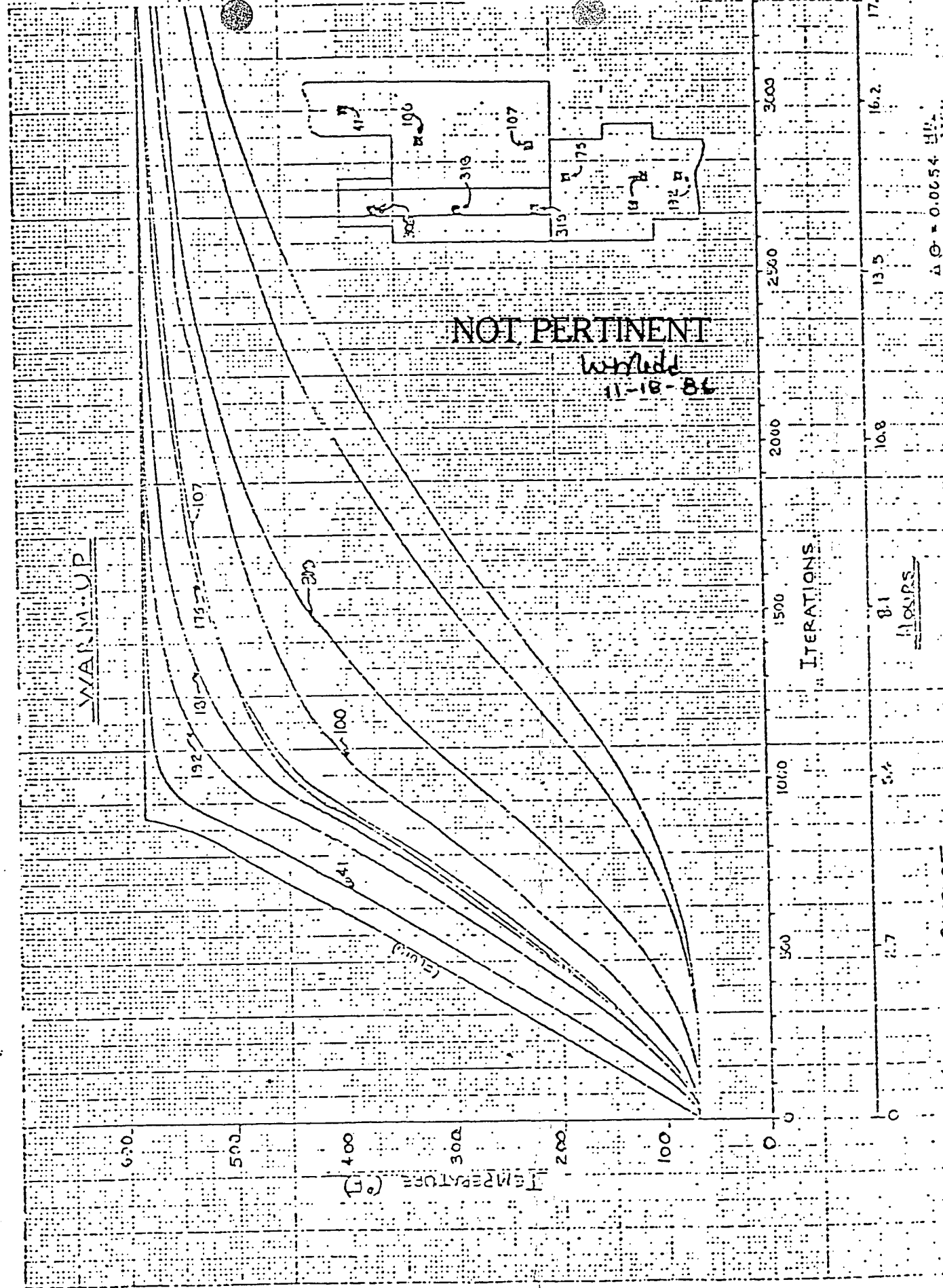


VESSEL  
ASTM A-5  
CLASS  
(MN-M  
STUD MA  
A-540 G1  
(4340)

CUORE DI TIZIEN CO.  
MADE IN U. S. A.

NO. 343-M DIETZGEN RADAR PAPER  
MILLIMETER

32-1164054-01



WLR

11-18-86

AW 11/21/86

B4

CURRANT DISTILLING CO.  
MADE IN U. S. A.

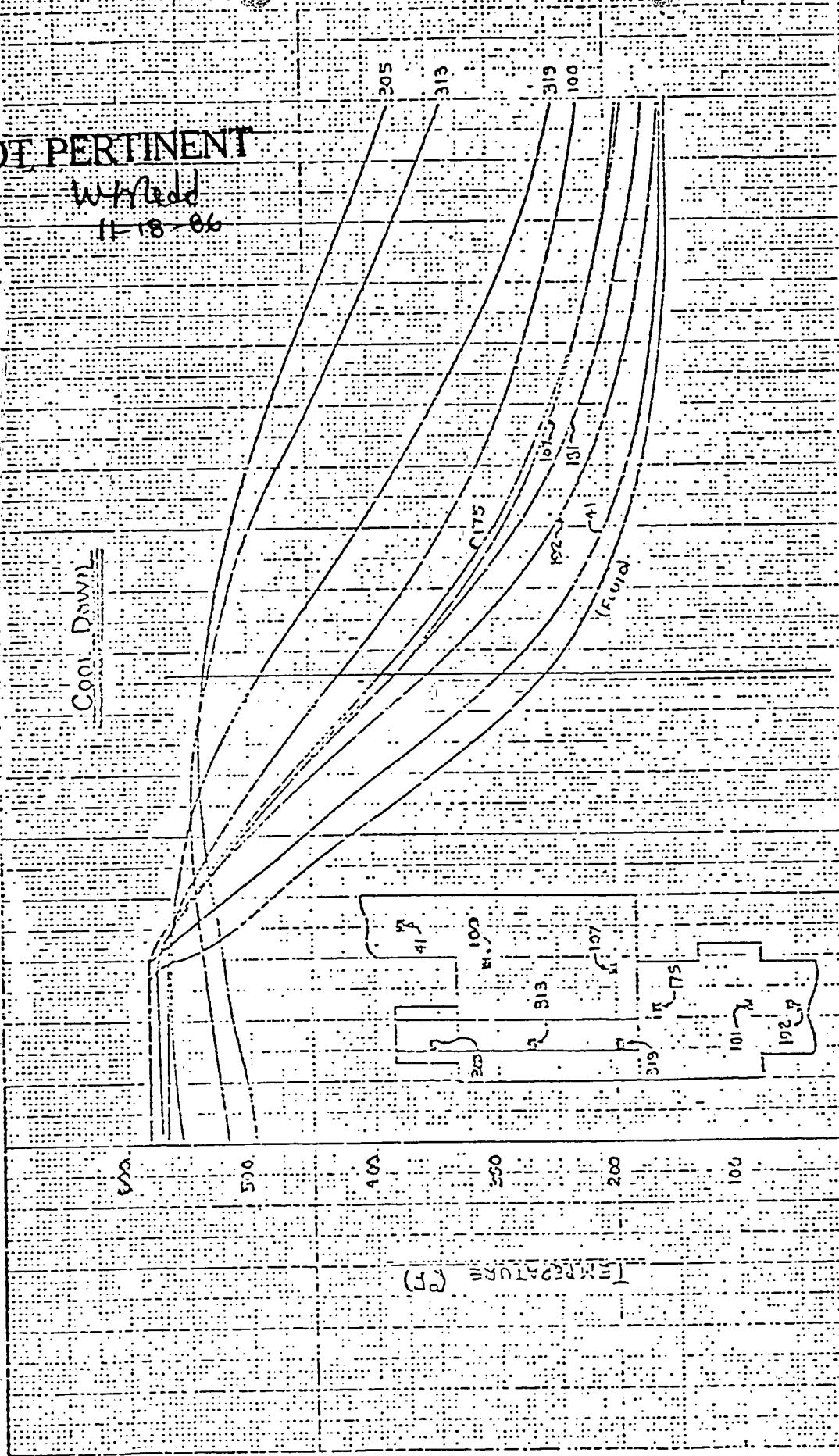
NO. 340-M DISTILLING GRAPH PAPER  
MILLIMETER

32-1164054-01

NOT PERTINENT

W. H. Redd  
11-18-86

Cool Down



ITERATIONS

27

24.3

21.6

18.9

16.2

CLOSURE

620-00.3

$\Delta G = 0.0054$

$\frac{H.P.}{T.T.D.}$

WLR 11-18-86

AdW 11/21/86

35

TIMES FOR ANALYSIS

52-1164054-01

BASED ON THE TIME-TEMPERATURE HISTORIES THE FOLLOWING TIMES WERE CHOSEN FOR ANALYSIS BASED ON THE MAXIMUM AXIAL GRADIENTS BETWEEN THE PLOTTED POINTS. THIS WILL GIVE THE TIMES OF MAXIMUM MISMATCH DEFLECTION BETWEEN ADJACENT ELEMENTS, AND THUS THE TIMES OF MAXIMUM STRESS, THE TIMES CHOSEN ARE:

<u>HEATUP</u>		<u>STEADY STATE</u>		<u>COOL DOWN</u>	
<u>ITER.</u>	<u>TIME</u>	<u>ITER.</u>	<u>TIME</u>	<u>ITER.</u>	<u>TIME</u>
825	4.455 hr	3330	17.820 hr	3900	21.0
920	4.968 hr			4020	21.7
950	5.130 hr			4080	22.0
1030	5.562 hr			4200	22.6
1110	5.994 hr			4320	23.3
1400	7.530 hr			4500	24.3
				4660	25.1

THE FOLLOWING PAGES SHOW THE PROGRAM OUTPUT FOR THE ABOVE CRITICAL TIMES.

NOT PERTINENT

Wmdd  
11-18-86

WLR 11-18-86 Jtd 11/21/86

WLC  
11-18-86  
11/21/86

# INPUT DATA

JUNCTURE NO. 2

## STRESS CONCENTRATION FACTORS

INSIDE

OUTSIDE

BENDING TENSION BENDING TENSION

1.470 1.590 1.570 1.700

NOT PERTINENT

W. Hedd.

11-18-86

## INPUT STRESSES (IN KSI)

CASE	ITER	LONGITUDINAL		CIRCUMFERENTIAL		RADIAL		LONGITUDINAL FREE THERMAL		CIRCUMFERENTIAL FREE THERMAL		
		INSIDE	OUTSIDE	INSIDE	OUTSIDE	INSIDE	OUTSIDE	INSIDE	OUTSIDE	INSIDE	OUTSIDE	
1	0	-19.4	19.4	-5.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	BOLT-UP
2	1	-10.5	26.9	0.6	17.7	-2.5	0.0	0.0	0.0	0.0	0.0	BOLT-UP & PRESSURE
3	2	-11.1	31.5	11.4	21.4	-3.1	0.0	0.0	0.0	0.0	0.0	BOLT-UP & HYDRO PRESSURE
4	825	-19.5	33.8	-1.4	13.1	-2.2	0.0	-32.6	17.4	-32.6	17.4	<p>HEAT-UP</p> <p>STEADY STATE</p> <p>COOLDOWN</p>
5	920	-20.5	34.8	-2.5	12.6	-2.2	0.0	-34.6	19.6	-34.6	19.6	
6	950	-21.3	35.6	-3.0	12.7	-2.2	0.0	-33.3	19.2	-33.3	19.2	
7	1030	-22.2	36.6	-3.2	13.1	-2.2	0.0	-26.1	16.1	-26.1	16.1	
8	1110	-22.6	36.9	-0.6	15.6	-2.2	0.0	-20.7	13.0	-20.7	13.0	
9	1400	-22.0	36.3	-1.1	14.9	-2.2	0.0	-9.6	6.1	-7.6	6.1	
10	3330	-13.4	27.7	6.4	16.8	-2.2	0.0	-0.4	0.3	-0.4	0.3	
11	3900	-11.5	11.5	2.3	0.8	0.0	0.0	20.0	-15.8	20.0	-15.8	
12	4020	-10.1	10.1	3.0	0.7	0.0	0.0	-24.0	-14.7	24.8	-14.7	
13	4080	-9.7	9.7	3.2	0.6	0.0	0.0	23.3	-13.8	23.3	-13.8	
14	4200	-9.0	9.0	3.3	0.3	0.0	0.0	20.4	-12.3	20.4	-12.3	
15	4220	-8.6	8.6	3.1	7.8	0.0	0.0	15.6	-9.9	15.6	-9.8	
16	4500	-8.9	8.9	2.3	7.3	0.0	0.0	11.2	-7.0	11.2	-7.0	
17	4660	-9.4	9.4	1.6	7.0	0.0	0.0	8.6	-5.4	8.6	-5.4	

32-1164054-01



DEFINITION OF CASES ON PREVIOUS PAGE

- 1 BOLT UP AT ROOM TEMPERATURE (R.T.)  
 2 BOLT UP + PRESSURE = 2500 psi @ R.T.  
 3 BOLT UP + PRESSURE = 3125 psi @ R.T.  
 4 → 9 HEAT UP  
 10 STEADY STATE  
 11 → 17 COOLDOWN

STRESS DETERMINATION

## A) HEAT UP / COOLDOWN

MAXIMUM STRESS TENDING TO OPEN THE INDICATIONS IS ON O.D. HALF OF VESSEL SECTION AND OCCURS AT ELEVATED TEMPERATURES, HOWEVER, INDICATIONS BEING EVALUATED ARE IN I.D. HALF ( $< t/2$ ) WHERE COOLDOWN STRESSES ARE MAXIMUM.

$$(\sigma)_\text{inside} = \sigma_{\text{cooldown (Bolt Up @ Temp)}} + \sigma_{\text{THERMAL}} + \left( \sigma_{\text{Bolt Up} + P=2500} - \sigma_{\text{Bolt Up}} \right) \frac{P_{\text{OPER}}}{P_0=2500}$$

$$= -11.5 + 28.8 + [-10.5 - (-19.4)] 2185/2500$$

$$= -11.5 + 28.8 + 7.8$$

$$= 25.1 \text{ ksi}$$

$$(\sigma)_\text{outside} = 11.5 - 15.8 + 6.6$$

$$= 2.3 \text{ ksi}$$

PREPARED BY

WL Redd

DATE

4-23-86

DOC. NO.

REVIEWED BY

JF Weatherly

DATE

11/21/86

PAGE NO.

88

B) INSERVICE LEAK

$$\sigma_{\ell} \text{ inside} = \sigma_{\text{BOLT UP}} + (\sigma_{\text{BOLT UP}} - \sigma_{\text{BOLT UP}}) \frac{P_{\text{LEAK}}}{P_{\text{DES}}}$$

$$= -19.4 + [-10.5 - (-19.4)] 2350/2500$$

$$= -11.0 \text{ ksi}$$

$$\sigma_{\ell} \text{ outside} = 19.4 + (26.9 - 19.4) 2350/2500$$

$$= 26.5 \text{ ksi}$$

\* COMPRESSIVE THERMAL STRESSES IGNORED

PREPARED BY

W.L. Redd

DATE

4-23-86

DOC. NO.

REVIEWED BY

JFW

DATE

11/20/86

PAGE NO.

B9

BABCOCK & WILCOX  
NUCLEAR POWER GENERATION DIVISION  
VOLUMETRIC EXAMINATION EVALUATION REPORT

BWNP-20525-1(11-81)

EVALUATION NUMBER

86-019, REV. 1

METHOD: UT

RT

FILE NO. OR REFERENCE

WELD NO. OR IDENTIFICATION: RV FLANGE TO SHELL WELD #1RPV-WR19

APPLICABLE CODE YEAR AND ADDENDA: ASME SECTION XI 1980 EDITION THRU WINTER 1980 ADDENDA

DATE OF INITIAL EXAMINATION: 3-18-86

RE-EXAMINATION:

REPORTABLE INDICATION NUMBER(S): 0 THRU 21

COMMENTS:

ORIGINATOR: HOWARD STOPPLEMANN

LEVEL: II

DATE: 20 MARCH 1986

PRELIMINARY DISPOSITION

ACCEPTANCE STANDARD: IWB 3510-1

COMMENTS: THIS REVISION IS A SUPPLEMENT TO THE INITIAL EVALUATION REPORT #86-019. IT CONTAINS A REVISED EVALUATION OF INDICATIONS #3/#4 COMBINED AND #18/#19 COMBINED AND SUPERCEDES THE INITIAL EVALUATIONS. ATTACHMENT - A CONTAINS THE REVISED CALCULATIONS. ATTACHMENT - B CONTAINS B&W DRAWING #128704 E 9

☐ ACCEPTABLE INDICATION NUMBER(S)

☒ REJECTABLE INDICATION NUMBER(S)

3/4, 18/19

LEVEL III: George R. Stromer

LUIT UT

DATE: 11/18-86

FRACTURE MECHANICS ANALYSIS

☒ YES

☐ NO

DOCUMENT NUMBER

FINAL DISPOSITION

COMMENTS: Acceptable per B&W NRC ID# 32-1164054-D1 Fracture Analysis Reports. Indicates flaws 3/4, 18/19 acceptable for further service.

☒ ACCEPTABLE INDICATION NUMBER(S)

3-4, 18-19

☐ REJECTABLE INDICATION NUMBER(S)

LEVEL III: George R. Stromer

LUIT UT

DATE: 11/24/86

FIGURE NO.

B01.030.001A

ER # 86-019, REV. 1

NOV. 12, 1986

APPLICABLE DIMENSIONS FROM B&amp;W DRAWING #128704, REV. 9

\* RADIUS TO FLANGE INCLUDING CLAD = 83.75"

\* RADIUS TO BASE METAL AT INDICATION LOCATION = 84.0625"

\* BASE METAL THICKNESS AT WELD = 12.0"

INDICATION #3/#4

\* DISTANCE BETWEEN BOLT HOLE C'S AT INDICATION #3/#4

 $2(83.75 + 4.3) = 176.10$  DIAMETER AT INDICATION #3/#4

$$\frac{176.1 \times \pi}{60} = 9.22"$$

$$Q = 9.22 - 1.6 = 7.6"$$

$$2Q = 5.7 - 3.6 = 2.1"$$

$$S = 3.6 - .312 = 3.29"$$

$$e = \frac{12 - 2.1}{2} - 3.29 = 1.66"$$

$$a/c = \frac{1.05}{12} = 8.8\%$$

$$a/Q = \frac{1.05}{7.6} = .14$$

INDICATION #18/#19

$$Q = 11.96 - 7.56 = 4.4"$$

$$2Q = 5.80 - 3.50 = 2.30"$$

$$S = 3.50 - .312 = 3.19"$$

$$e = \frac{12 - 2.3}{2} - 3.19 = 1.66"$$

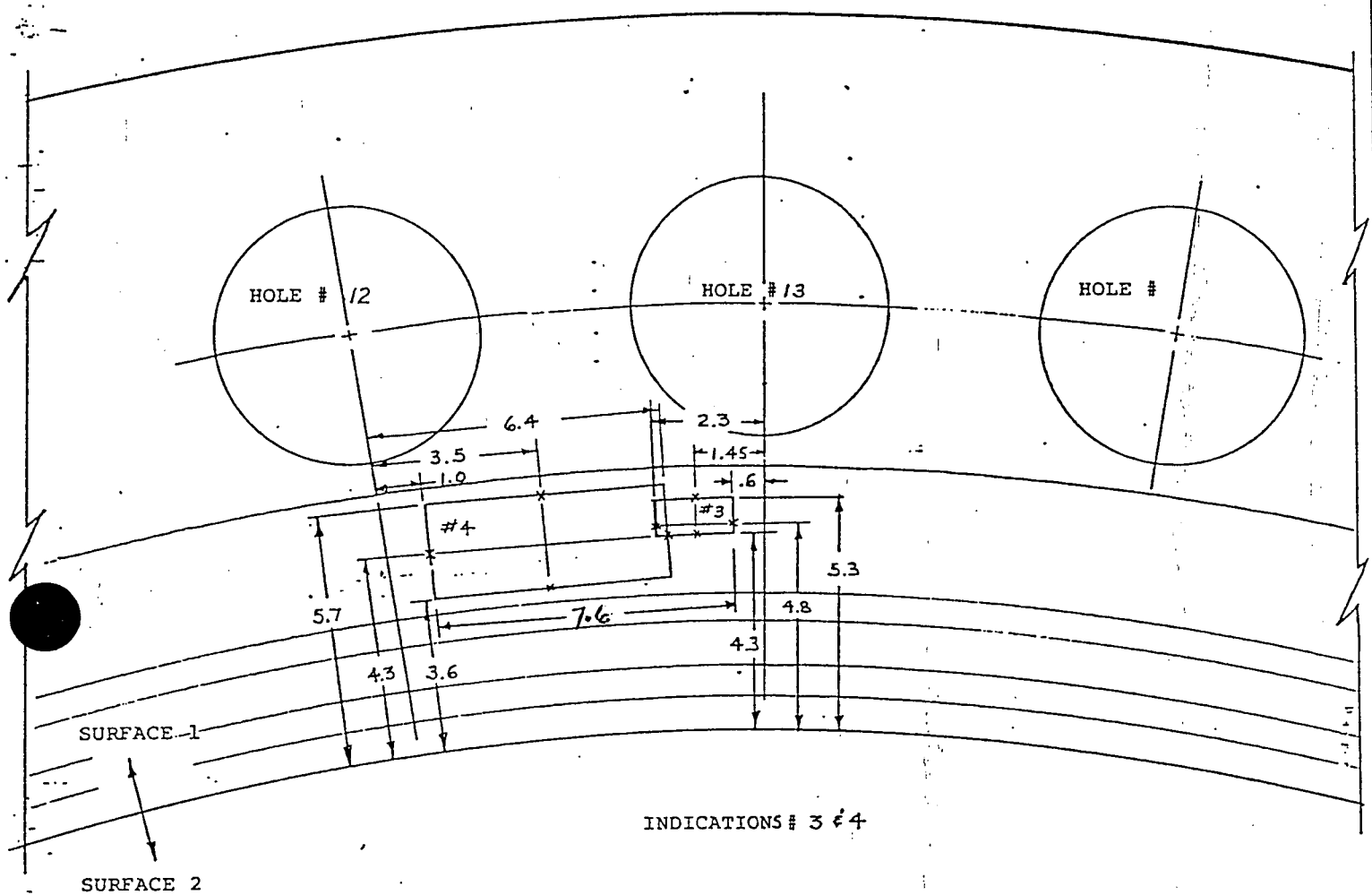
$$a/c = \frac{1.15}{12} = 9.6\%$$

$$a/Q = \frac{1.15}{4.4} = .26$$

ALL OF THE INITIAL CALCULATIONS FOUND IN ER #86-019 ARE BASED ON AN OFFSET OF .75" (RADIAL) FROM THE FLANGE SURFACE TO THE BASE METAL AT THE LOCATION OF THE INDICATIONS. THIS VALUE WAS USED IN ERROR. THE CORRECT RADIAL OFFSET IS .312" BASED ON B+W DRAWING #128704E9. THE CORRECT VALUE HAS BEEN USED IN THE REVISED CALCULATION OF INDICATIONS #3/4 AND #18/19. THESE COMBINED INDICATIONS REPRESENT THE WORST CASE CONDITIONS AND BOUND ALL OF THE OTHER RECORDED INDICATIONS.

THE ERROR DOES NOT AFFECT ANY OF THE CALCULATIONS USED TO DETERMINE INDICATION ACCEPTABILITY PER IWA-3000 AND IWB-3000. IT WOULD AFFECT THE ECCENTRICITY VALUE USED IN THE FRACTURE MECHANICS CALCULATIONS. USING THE CORRECT RADIAL OFFSET VALUE (.312") PLACES THE INDICATIONS CLOSER TO THE SECTION MID-PLANE WHICH MAKES THE PREVIOUS FRACTURE ANALYSIS MORE CONSERVATIVE. THE FRACTURE ANALYSIS HAS BEEN REVISED BASED ON THE NEW "C" VALUES FOR INDICATIONS #3/4 AND #18/19

M. L. Hoeker 11/12/86



NOTE: X = Transducer Centerline Location

DUKE POWER COMPANY

OCONEE UNIT #1

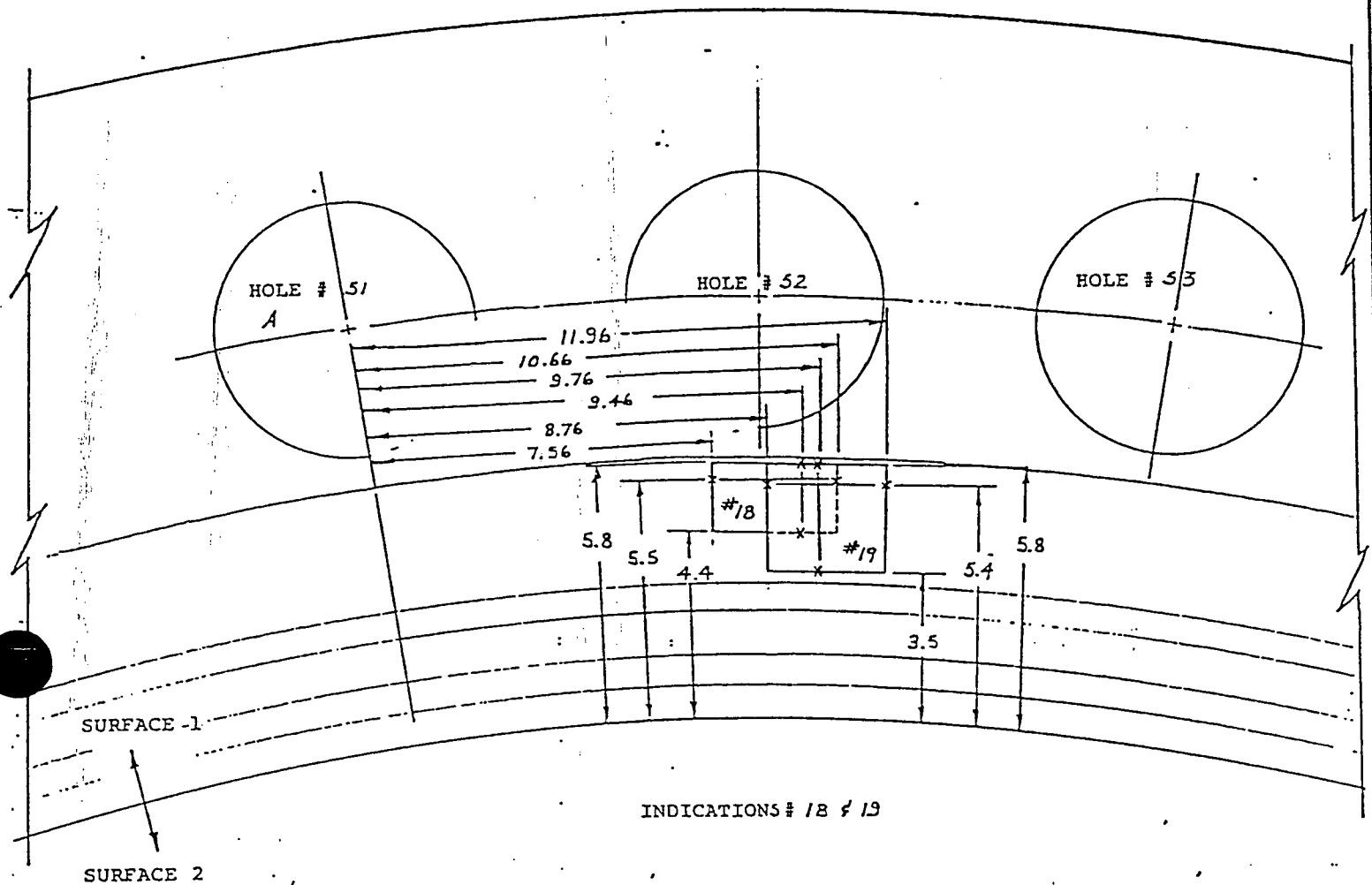
WELD NO.: 1RPV-WR19

FIGURE NO.: B01.030.001A

CONT. NO.: 580-2034-12-02

DWG. BY W.D. MINTON 4-23-86

REV. 1 - 11/24/86



NOTE: X = Transducer Centerline Location

DUKE POWER COMPANY

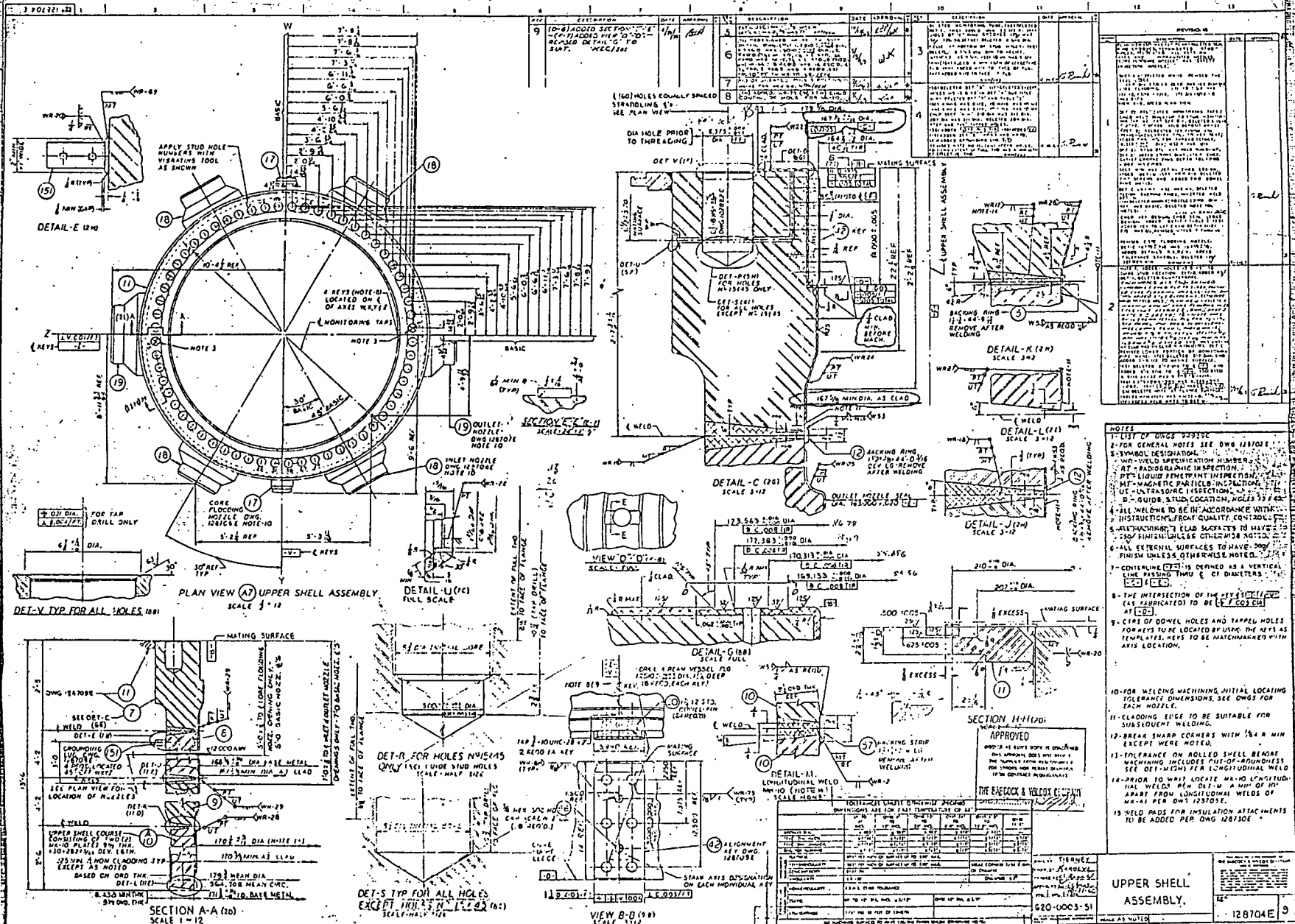
OCONEE UNIT #1

WELD NO.: 1RPY-WR19

FIGURE NO.: B01.030.001A

CONT. NO.: 580-2034-12-02

ATTACHMENT "B"



MICROFILMED BY  
W LYNCHBURG, VA.



BABCOCK & WILCOX  
NUCLEAR POWER GENERATION DIVISION  
VOLUMETRIC EXAMINATION EVALUATION REPORT

BWNP-20525-1(11-81)

EVALUATION NUMBER

86-019, REV. 1

METHOD: UT

RT

FILE NO. OR REFERENCE

WELD NO. OR IDENTIFICATION: RV FLANGE TO SHELL WELD #1RPV-WR19

APPLICABLE CODE YEAR AND ADDENDA: ASME SECTION XI 1980 EDITION THRU WINTER 1980 ADDENDA

DATE OF INITIAL EXAMINATION: 3-18-86

RE-EXAMINATION:

REPORTABLE INDICATION NUMBER(S): 0 THRU 21

COMMENTS:

ORIGINATOR: HOWARD STOPPLEMANN

LEVEL: II

DATE: 20 MARCH 1986

PRELIMINARY DISPOSITION

ACCEPTANCE STANDARD: IWB, 3510-1

COMMENTS: THIS REVISION IS A SUPPLEMENT TO THE INITIAL EVALUATION REPORT #86-019. IT CONTAINS A REVISED EVALUATION OF INDICATIONS #3/#4 COMBINED AND #18/#19 COMBINED AND SUPERCEDES THE INITIAL EVALUATIONS. ATTACHMENT - A CONTAINS THE REVISED CALCULATIONS. ATTACHMENT - B CONTAINS B&W DRAWING #128704 E 9

☐ ACCEPTABLE INDICATION NUMBER(S)

☒ REJECTABLE INDICATION NUMBER(S)

LEVEL III: George R. Stroner

LUIT UT

DATE: 11/18-86

FRACTURE MECHANICS ANALYSIS

☒ YES

☐ NO

DOCUMENT NUMBER

FINAL DISPOSITION

COMMENTS: Acceptable per B&W NRC ID# 32-1164054-01 Fracture Analysis Reports. Indicates flaws 3/4, 18/19 acceptable for further service.

☒ ACCEPTABLE INDICATION NUMBER(S) 3-4, 18-19

☐ REJECTABLE INDICATION NUMBER(S)

LEVEL III: George R. Stroner

LUIT UT

DATE: 11/24/86

FIGURE NO.

B01.030.001A

ER # 86-019, REV. 1

NOV. 12, 1986

APPLICABLE DIMENSIONS FROM B&amp;W DRAWING #128704, REV. 9

- \* RADIUS TO FLANGE INCLUDING CLAD = 83.75"
- \* RADIUS TO BASE METAL AT INDICATION LOCATION = 84.0625"
- \* BASE METAL THICKNESS AT WELD = 12.0"

INDICATION #3/#4

- \* DISTANCE BETWEEN BOLT HOLE C'S AT INDICATION #3/#4  
 $2(83.75 + 4.3) = 176.10$  DIAMETER AT INDICATION #3/#4

$$\frac{176.1 \times \pi}{60} = 9.22"$$

$$Q = 9.22 - 1.6 = 7.6"$$

$$2Q = 5.7 - 3.6 = 2.1"$$

$$S = 3.6 - .312 = 3.29"$$

$$e = \frac{12 - 2.1}{2} - 3.29 = 1.66"$$

$$a/c = \frac{1.05}{12} = 8.8\%$$

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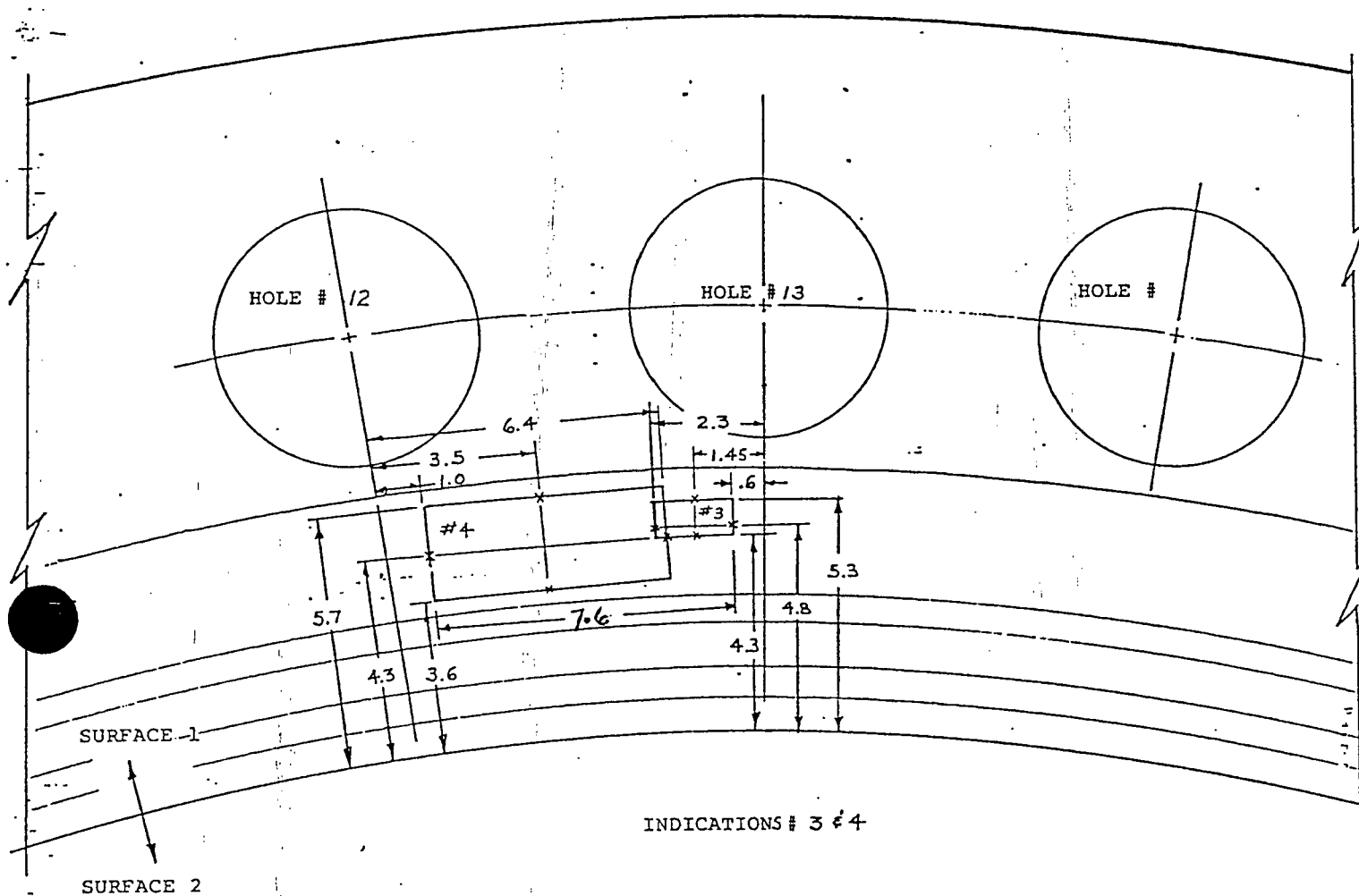
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M. J. Hoeker 11/12/86



NOTE: X = Transducer Centerline Location

DUKE POWER COMPANY

OCONEE UNIT #1

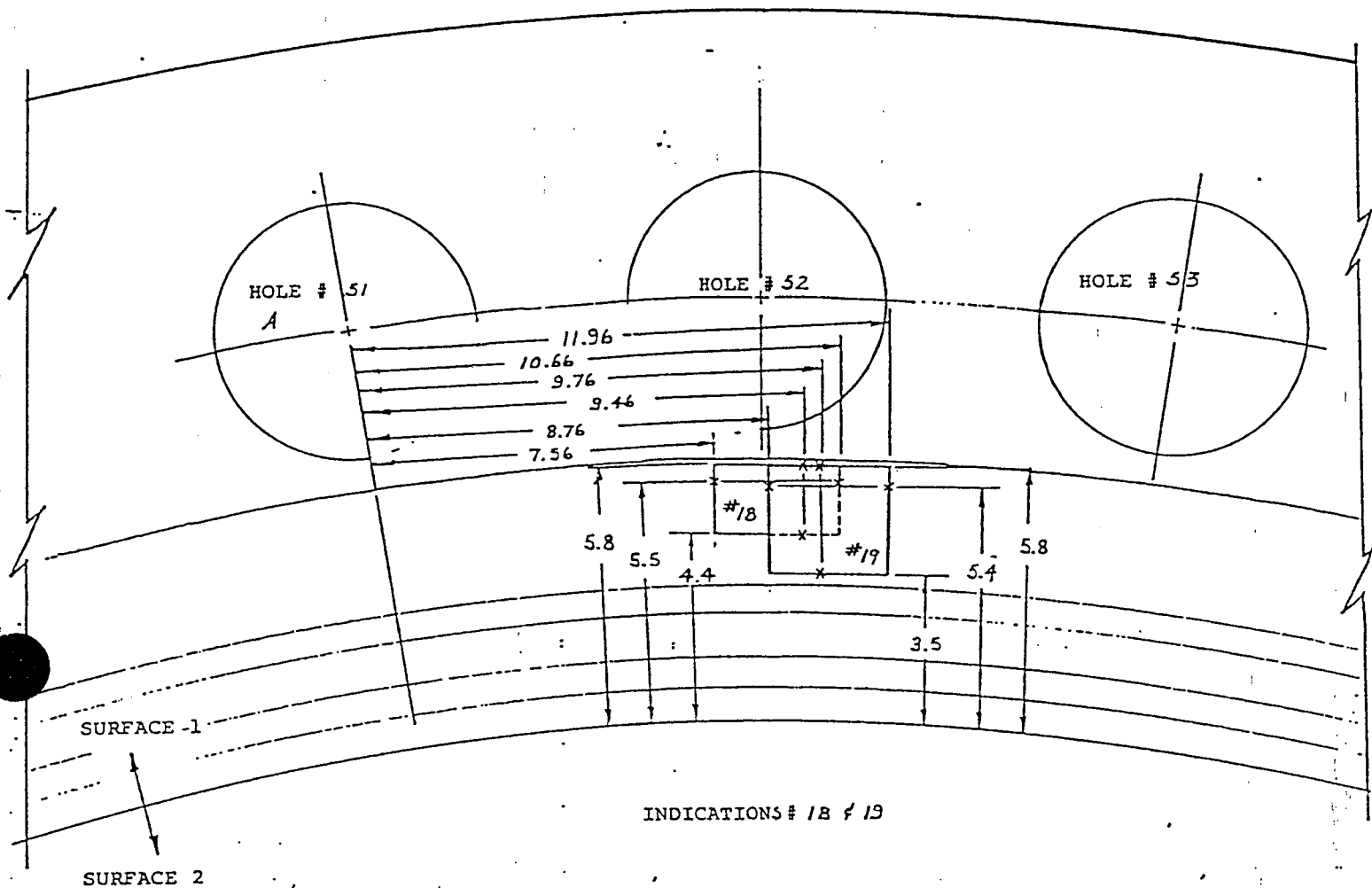
WELD NO.: 1RPV-WR19

FIGURE NO.: B01.030.001A

CONT. NO.: 580-2034-12-02

Dwg. By W.D. Minton 4-23-86

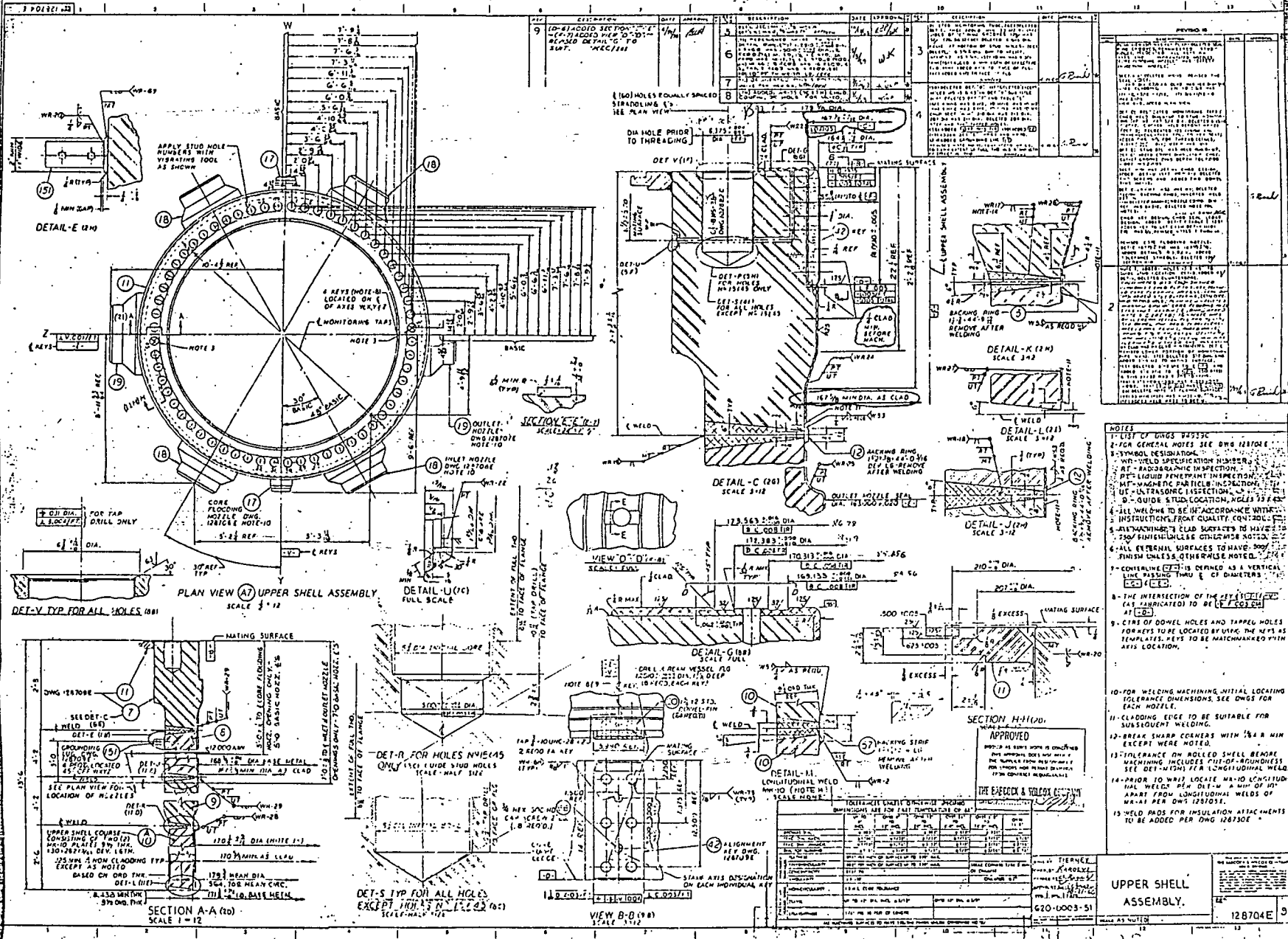
REV. 1 - 11/24/86



NOTE: X = Transducer Centerline Location

DUKE POWER COMPANY  
OCONEE UNIT #1  
WELD NO.: 1RPY-WR19  
FIGURE NO.: B01.030.001A  
CONT. NO.: 580-2034-12-02

ATTACHMENT "B"



W LYNCHBURG, VA.

**B & W LYNCHBURG, VA.**

UPPER SHELL  
ASSEMBLY.

12874