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1CAN081504

August 27, 2015

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: ANO-1 Cycle 26 COLR
Arkansas Nuclear One - Unit 1
Docket No. 50-313
License No. DPR-51

Dear Sir or Madam:

Entergy Operations, Inc. (Entergy) Arkansas Nuclear One, Unit 1 (ANO-1) Technical Specification 5.6.5 requires the submittal of the Core Operating Limits Report (COLR) for each reload cycle. Revision 0 of the ANO-1 Cycle 26 COLR was submitted on February 5, 2015 (1CAN021501, ML15036A249). It was recently identified that the axis and some (x,y) coordinates on Figure 11 did not properly convert from Microsoft Word to Adobe and were subsequently missing from the figure (Condition Report CR-ANO-1-2015-3186). Therefore, Revision 0 of the ANO-1 Cycle 26 COLR is resubmitted to include the missing coordinate references. Note that the graph itself did not change from that of the Cycle 25 ANO-1 COLR.

Please note that the latest approved revision number of the Babcock and Wilcox Topical Report BAW-10179P-A is identified in the COLR as Revision 8, May 2010. In addition, the approved revision number of the Entergy Reactor Physics Methods Report is identified in the COLR as Revision 0, December 1993.

This submittal contains no regulatory commitments. Should you have any questions, please contact me.

Sincerely,

ORIGINAL SIGNED BY STEPHENIE L. PYLE

SLP/dbb

Attachment: ANO-1 Cycle 26 Core Operating Limits Report (COLR)

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Attachment to

1CAN081504

ANO-1 Cycle 26 Core Operating Limits Report (COLR)

ENTERGY OPERATIONS

ARKANSAS NUCLEAR ONE
UNIT ONE

CYCLE 26

CORE OPERATING LIMITS REPORT

1.0 CORE OPERATING LIMITS

This Core Operating Limits Report for ANO-1 Cycle 26 has been prepared in accordance with the requirements of Technical Specification 5.6.5 with applicable 10 CFR 50.46 reporting. The core operating limits have been developed using the methodology provided in the references.

The following cycle-specific core operating limits are included in this report:

- 1) 2.1.1.3 Variable Low RCS Pressure – Temperature Protective Limits
- 2) 3.1.1 SHUTDOWN MARGIN (SDM)
- 3) 3.1.8 PHYSICS TESTS Exceptions – MODE 1
- 4) 3.1.9 PHYSICS TEST Exceptions – MODE 2
- 5) 3.2.1 Regulating Rod Insertion Limits
- 6) 3.2.2 AXIAL POWER SHAPING RODS (APSR) Insertion Limits
- 7) 3.2.3 AXIAL POWER IMBALANCE Operating Limits
- 8) 3.2.4 QUADRANT POWER TILT (QPT)
- 9) 3.2.5 Power Peaking
- 10) 3.3.1 Reactor Protection System (RPS) Instrumentation
- 11) 3.4.1 RCS Pressure, Temperature, and Flow DNB Limits
- 12) 3.4.4 RCS Loops – MODES 1 and 2
- 13) 3.9.1 Boron Concentration

2.0 REFERENCES

1. "Safety Criteria and Methodology for Acceptable Cycle Reload Analyses," BAW-10179P-A, Rev. 8, Framatome ANP, Inc., Lynchburg, Virginia, May 2010.
2. Letter dated 4/9/02 from L.W. Barnett, USNRC, to J.M. Mallay, FRA-ANP, "Safety Evaluation of Framatome Technologies Topical Report BAW-10164P Revision 4, 'RELAP5/MOD2- B&W, An Advanced Computer Program for Light Water Reactor LOCA and Non-LOCA Transient Analysis' (TAC Nos. MA8465 and MA8468)," USNRC ADAMS Accession Number ML013390204.
3. RELAP5/MOD2-B&W – An Advanced Computer Program for Light Water Reactor LOCA Transient Analysis, BAW-10164PA, Rev. 6, Framatome Technologies, Inc., Lynchburg, Virginia, June 2007.
4. "Qualification of Reactor Physics Methods for the Pressurized Water Reactors of the Entergy System," ENEAD-01-P, Rev. 0, Entergy Operations, Inc., Jackson, Mississippi, December 1993.
5. "ANO-1 Cycle 26 Limits and Setpoints," Areva Doc. No. FS1-0016730, January 2015.
6. "Arkansas Nuclear One, Unit 1, Cycle 26 Final Reload Report," ANP-3366, Rev. 0, January 2015. (CALC-ANO1-NE-14-00001).
7. "ANO 1-26 Core Loading Plan (AREVA document no. FS1-0017393-2.0), FAB14-689, December 19, 2014.
8. "IC (Initial Condition) DNB RCS Protection Criteria," CALC-96-E-0023-02, Rev. 7.

2.0 REFERENCES (continued)

9. "Arkansas Nuclear One Unit 1, Cycle 26 Reload Technical Document (RTD)," AREVA document no. FS1-00184680 Revision 1, January 12, 2015 (CALC-ANO1-NE-14-00002).
10. "Special Report, Licensee Event Report 50-313/2014-002-00, Arkansas Nuclear One Unit 1, Docket No. 50-313, License No. DPR-51", 1CAN121405, December 22, 2014.

Table Of Contents

	<u>Page</u>
REACTOR CORE SAFETY LIMITS	
Fig. 1 Variable Low RCS Pressure-Temperature Protective Limits.....	6
Fig. 2 AXIAL POWER IMBALANCE Protective Limits.....	7
SHUTDOWN MARGIN (SDM)	8
REGULATING ROD INSERTION LIMITS	
Fig. 3-A Regulating Rod Insertion Limits for Four-Pump Operation From 0 to 200 ± 10 EFPD.....	9
Fig. 3-B Regulating Rod Insertion Limits for Four-Pump Operation From 200 ± 10 EFPD to EOC	10
Fig. 4-A Regulating Rod Insertion Limits for Three-Pump Operation From 0 to 200 ± 10 EFPD	11
Fig. 4-B Regulating Rod Insertion Limits for Three-Pump Operation From 200 ± 10 EFPD to EOC	12
Fig. 5-A Regulating Rod Insertion Limits for Two-Pump Operation From 0 to 200 ± 10 EFPD	13
Fig. 5-B Regulating Rod Insertion Limits for Two-Pump Operation From 200 ± 10 EFPD to EOC	14
AXIAL POWER SHAPING RODS (APSR) INSERTION LIMITS	15
AXIAL POWER IMBALANCE OPERATING LIMITS	
Fig. 6-A AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Four-Pump Operation from 0 to EOC.....	16
Fig. 6-B AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions for Four-Pump Operation from 0 to EOC.....	17
Fig. 6-C AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Four-Pump Operation from 0 to EOC.....	18
Fig. 7-A AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Three-Pump Operation from 0 to EOC.....	19
Fig. 7-B AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions for Three-Pump Operation from 0 to EOC.....	20
Fig. 7-C AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Three-Pump Operation from 0 to EOC.....	21
Fig. 8-A AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Two-Pump Operation from 0 to EOC	22
Fig. 8-B AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions for Two-Pump Operation from 0 to EOC	23
Fig. 8-C AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Two-Pump Operation from 0 to EOC	24
QUADRANT POWER TILT LIMITS AND SETPOINTS	25

POWER PEAKING FACTORS

Fig. 9A	LOCA Linear Heat Rate Limits for Mark-B-HTP Fuel	26
	DNB Power Peaking Factors	27

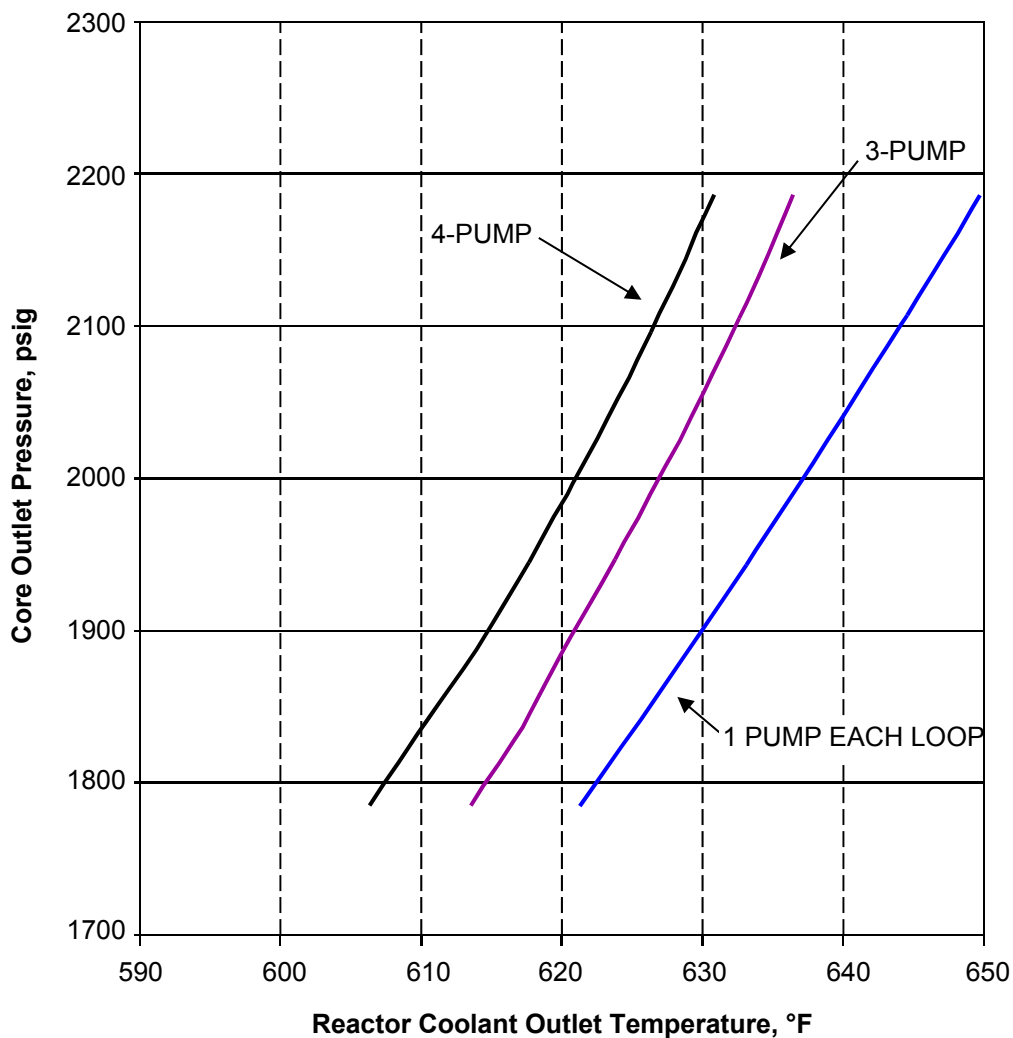
REACTOR PROTECTION SYSTEM (RPS) INSTRUMENTATION

Fig. 10	RPS Maximum Allowable Setpoints for Axial Power Imbalance	28
Fig. 11	RPS Variable Low Pressure Temperature Envelope Setpoints	29

RCS PRESSURE, TEMPERATURE, AND FLOW DNB SURVEILLANCE LIMITS 30**RCS LOOPS MODE 1 AND 2** 31**REFUELING BORON CONCENTRATION** 31

FIGURE 1**Variable Low RCS Pressure – Temperature Protective Limits**

(Figure is referred to by Technical Specification 2.1.1.3)



<u>PUMPS OPERATING (TYPE OF LIMIT)</u>	<u>GPM*</u>	<u>POWER**</u>
FOUR PUMPS (DNBR LIMIT)	383,680 (100%)	110%
THREE PUMPS (DNBR LIMIT)	284,307 (74.1%)	89%
ONE PUMP IN EACH LOOP (DNBR LIMIT)	188,003 (49%)	62.2%

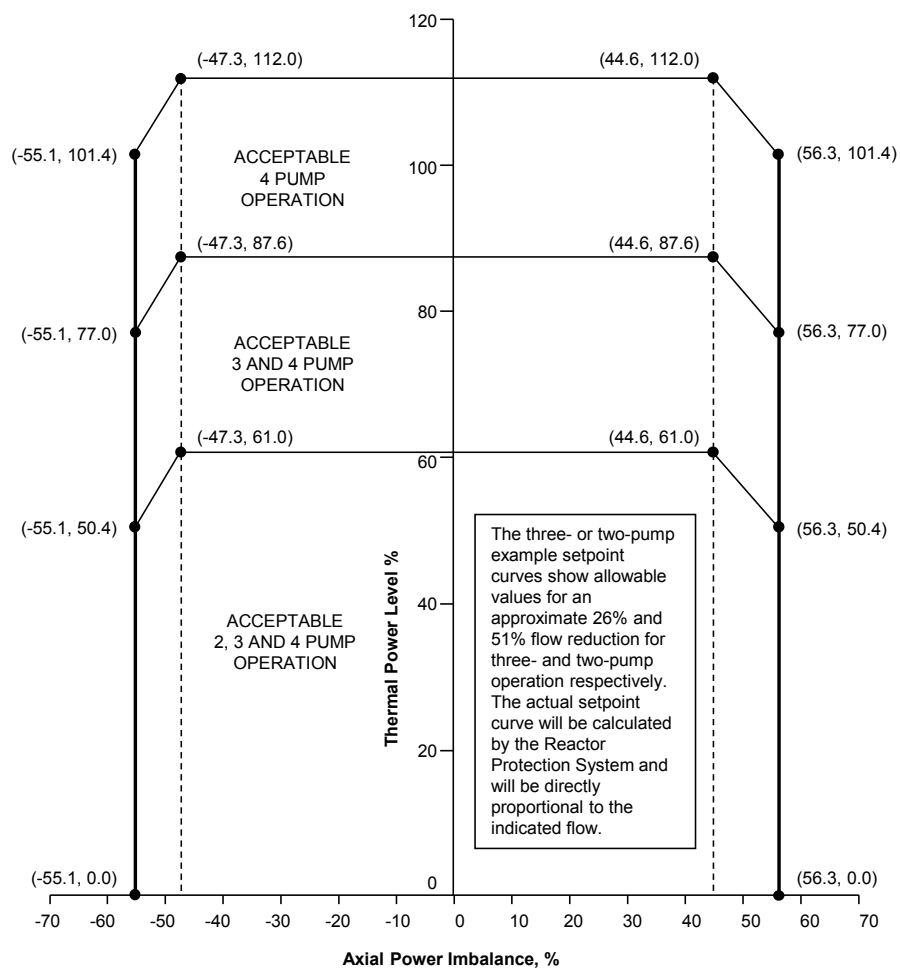
* 109% OF DESIGN FLOW (2.5% UNCERTAINTY INCLUDED IN STATISTICAL DESIGN LIMIT)

** AN ADDITIONAL 2% POWER UNCERTAINTY IS INCLUDED IN STATISTICAL DESIGN LIMIT

Figure 2

AXIAL POWER IMBALANCE Protective Limits
(measurement system independent)

(Figure is referred to by Technical Specification 2.1.1 Bases)



SHUTDOWN MARGIN (SDM)

(Limits are referred to by Technical Specifications 3.1.1, 3.1.4, 3.1.5, 3.1.8, 3.1.9, and 3.3.9)

Verify SHUTDOWN MARGIN per the table below.

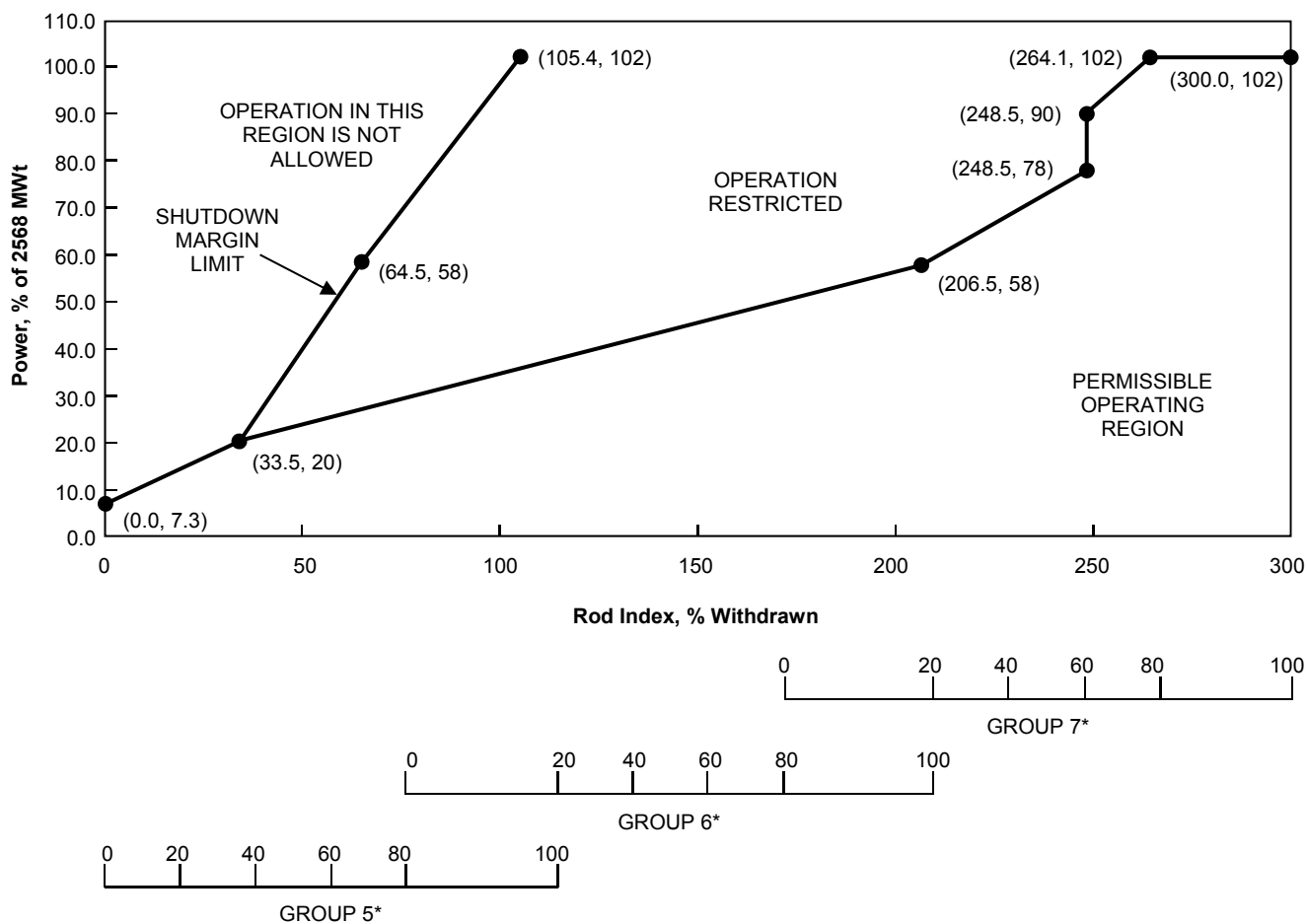
APPLICABILITY	REQUIRED SHUTDOWN MARGIN	TECHNICAL SPECIFICATION REFERENCE
MODE 1*	$\geq 1 \% \Delta k/k$	3.1.4, 3.1.5
MODE 2*	$\geq 1 \% \Delta k/k$	3.1.4, 3.1.5, 3.3.9
MODE 3	$\geq 1 \% \Delta k/k$	3.1.1, 3.3.9
MODE 4	$\geq 1 \% \Delta k/k$	3.1.1, 3.3.9
MODE 5	$\geq 1 \% \Delta k/k$	3.1.1, 3.3.9
MODE 1 PHYSICS TESTS Exceptions**	$\geq 1 \% \Delta k/k$	3.1.8
MODE 2 PHYSICS TESTS Exceptions	$\geq 1 \% \Delta k/k$	3.1.9

* The required Shutdown Margin capability of $1 \% \Delta k/k$ in MODE 1 and MODE 2 is preserved by the Regulating Rod Insertion Limits specified in Figures 3-A&B, 4-A&B, and 5-A&B, as required by Technical Specification 3.2.1.

** Entry into Mode 1 Physics Tests Exceptions is not supported by existing analyses and as such requires actual shutdown margin to be $\geq 1 \% \Delta k/k$.

Figure 3-A**Regulating Rod Insertion Limits for Four-Pump Operation From 0 to 200 ± 10 EFPD**

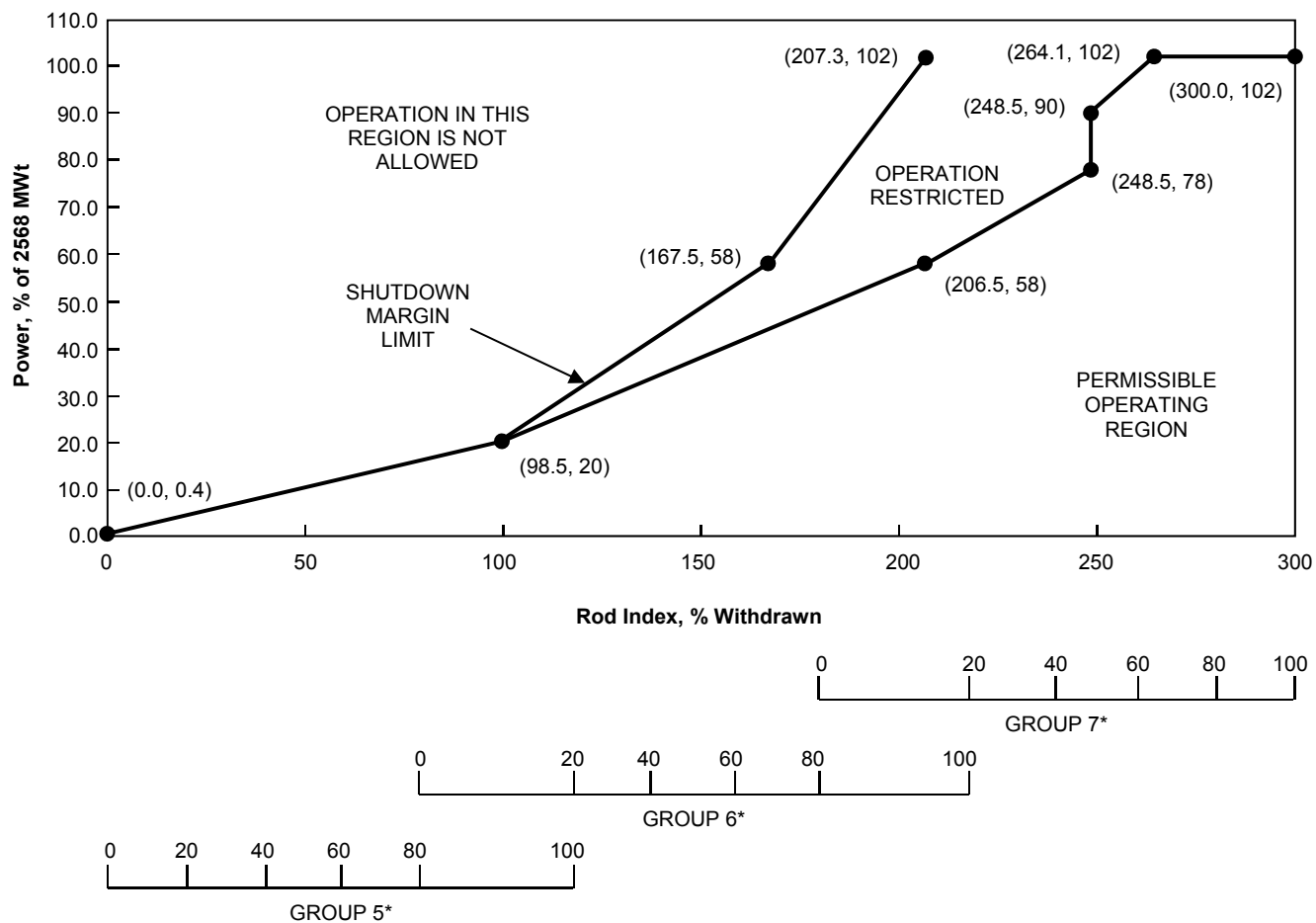
(Figure is referred to by Technical Specification 3.2.1)



* Operating rod group overlap is $20\% \pm 5\%$ between two sequential groups, except for physics tests.

Figure 3-B**Regulating Rod Insertion Limits for Four-Pump Operation From 200 ± 10 EFPD to EOC**

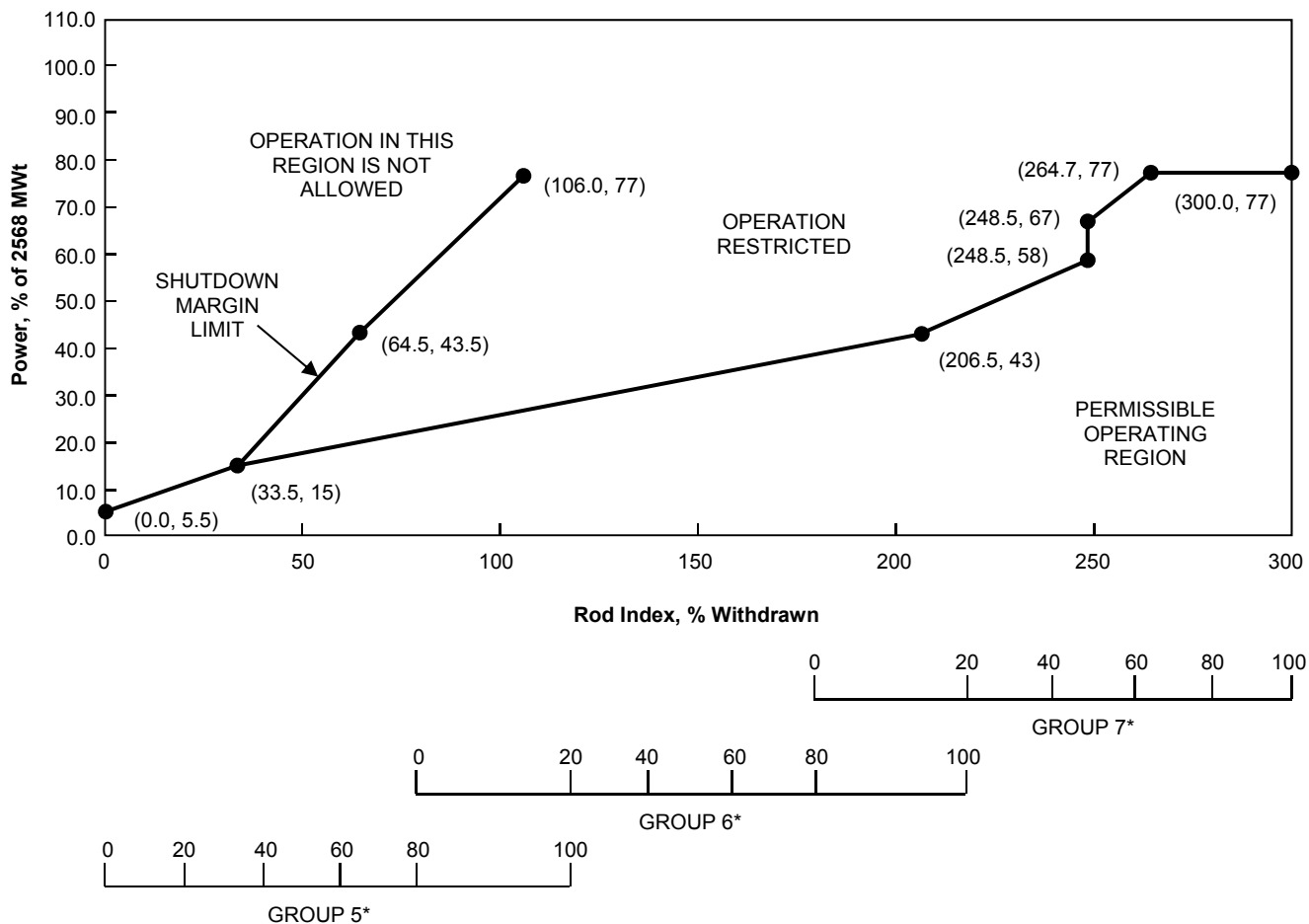
(Figure is referred to by Technical Specification 3.2.1)



* Operating rod group overlap is $20\% \pm 5\%$ between two sequential groups, except for physics tests.

Figure 4-A**Regulating Rod Insertion Limits for Three-Pump Operation From 0 to 200 ± 10 EFPD**

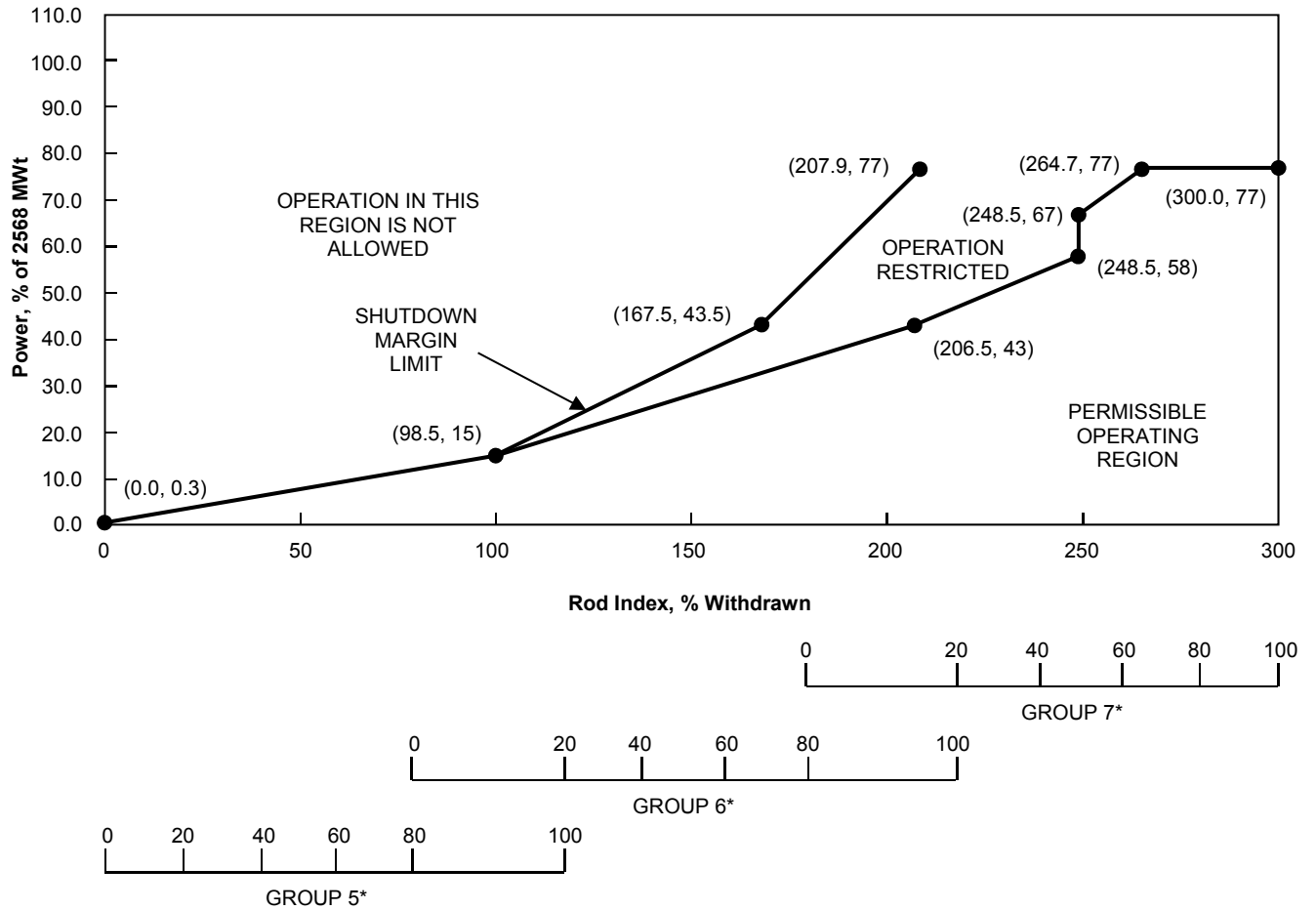
(Figure is referred to by Technical Specification 3.2.1)



* Operating rod group overlap is $20\% \pm 5\%$ between two sequential groups, except for physics tests.

Figure 4-B**Regulating Rod Insertion Limits for Three-Pump Operation From 200 ± 10 EFPD to EOC**

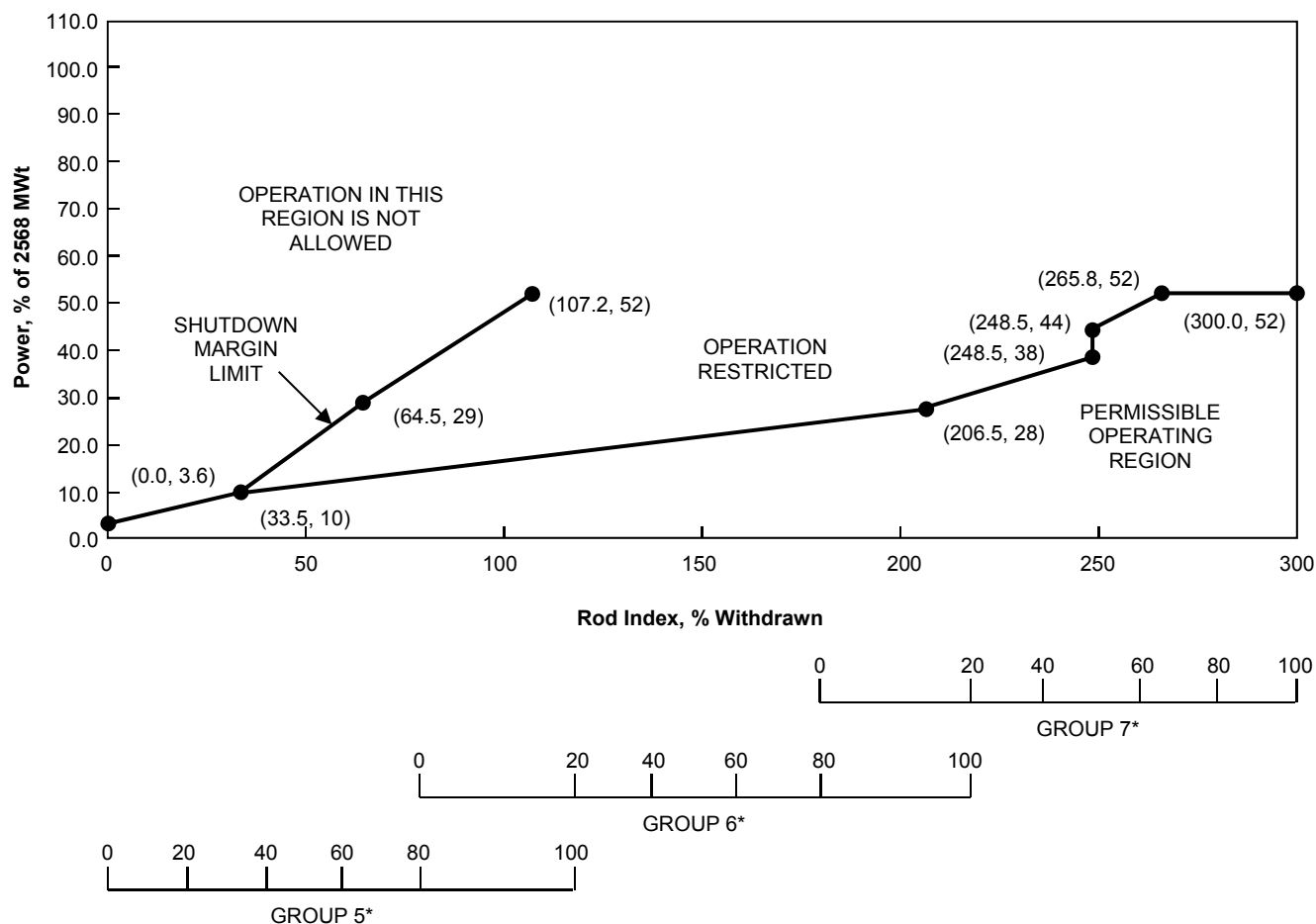
(Figure is referred to by Technical Specification 3.2.1)



* Operating rod group overlap is $20\% \pm 5\%$ between two sequential groups, except for physics tests.

Figure 5-A**Regulating Rod Insertion Limits for Two-Pump Operation From 0 to 200 ± 10 EFPD**

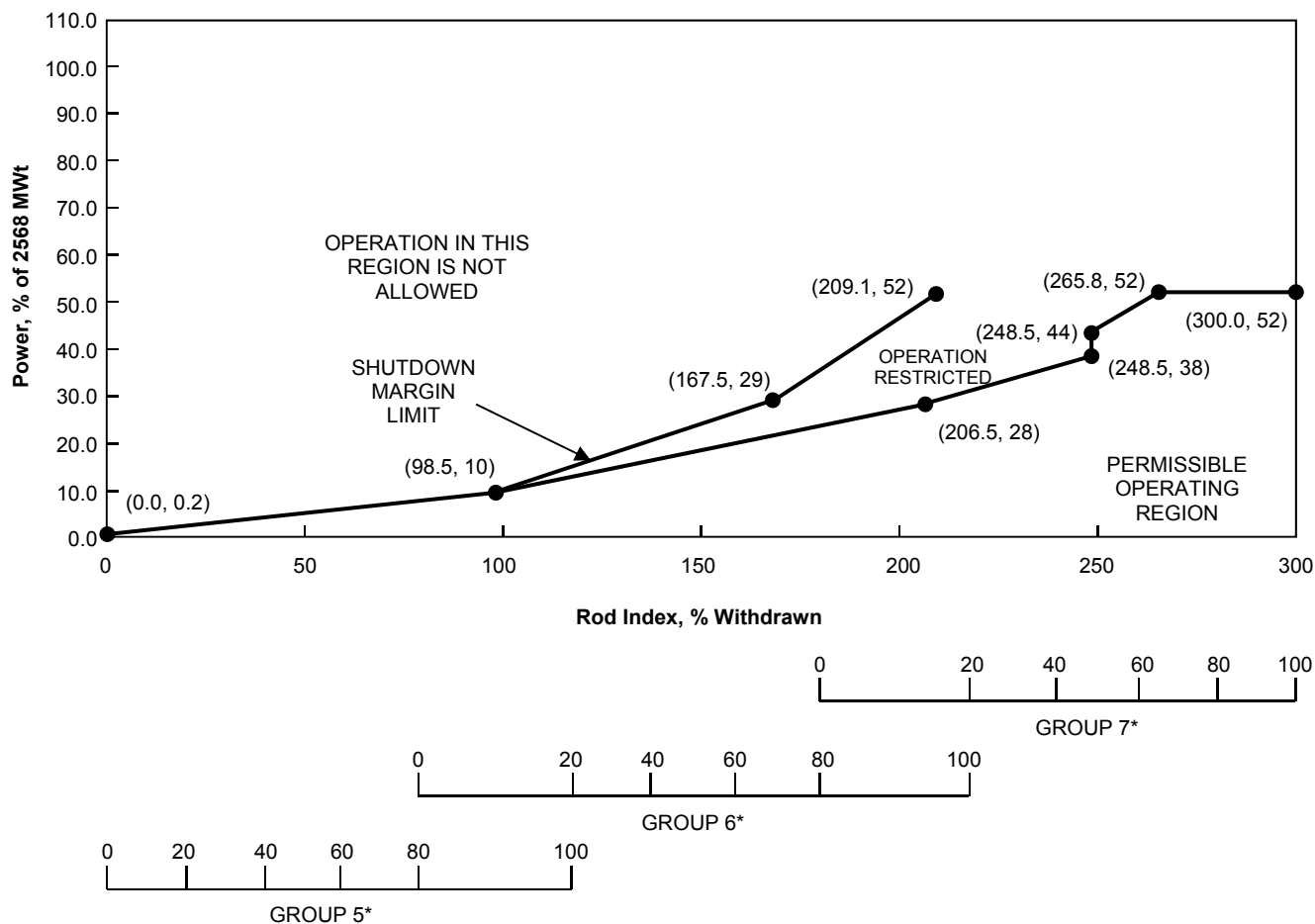
(Figure is referred to by Technical Specification 3.2.1)



* Operating rod group overlap is $20\% \pm 5\%$ between two sequential groups, except for physics tests.

Figure 5-B**Regulating Rod Insertion Limits for Two-Pump Operation From 200 ± 10 EFPD to EOC**

(Figure is referred to by Technical Specification 3.2.1)



* Operating rod group overlap is $20\% \pm 5\%$ between two sequential groups, except for physics tests.

AXIAL POWER SHAPING RODS (APSR) INSERTION LIMITS

(Limits referred to by Technical Specification 3.2.2)

Up to 530 ± 10 EFPD, the APSRs may be positioned as necessary for transient imbalance control. However, the APSRs shall be fully withdrawn by 540 EFPD. After the APSR withdrawal at 530 ± 10 EFPD, the APSRs shall not be reinserted, except during the end of cycle shutdown when the reactor power is equal to, or less than, 30% FP.

Figure 6-A**AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Four-Pump Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)

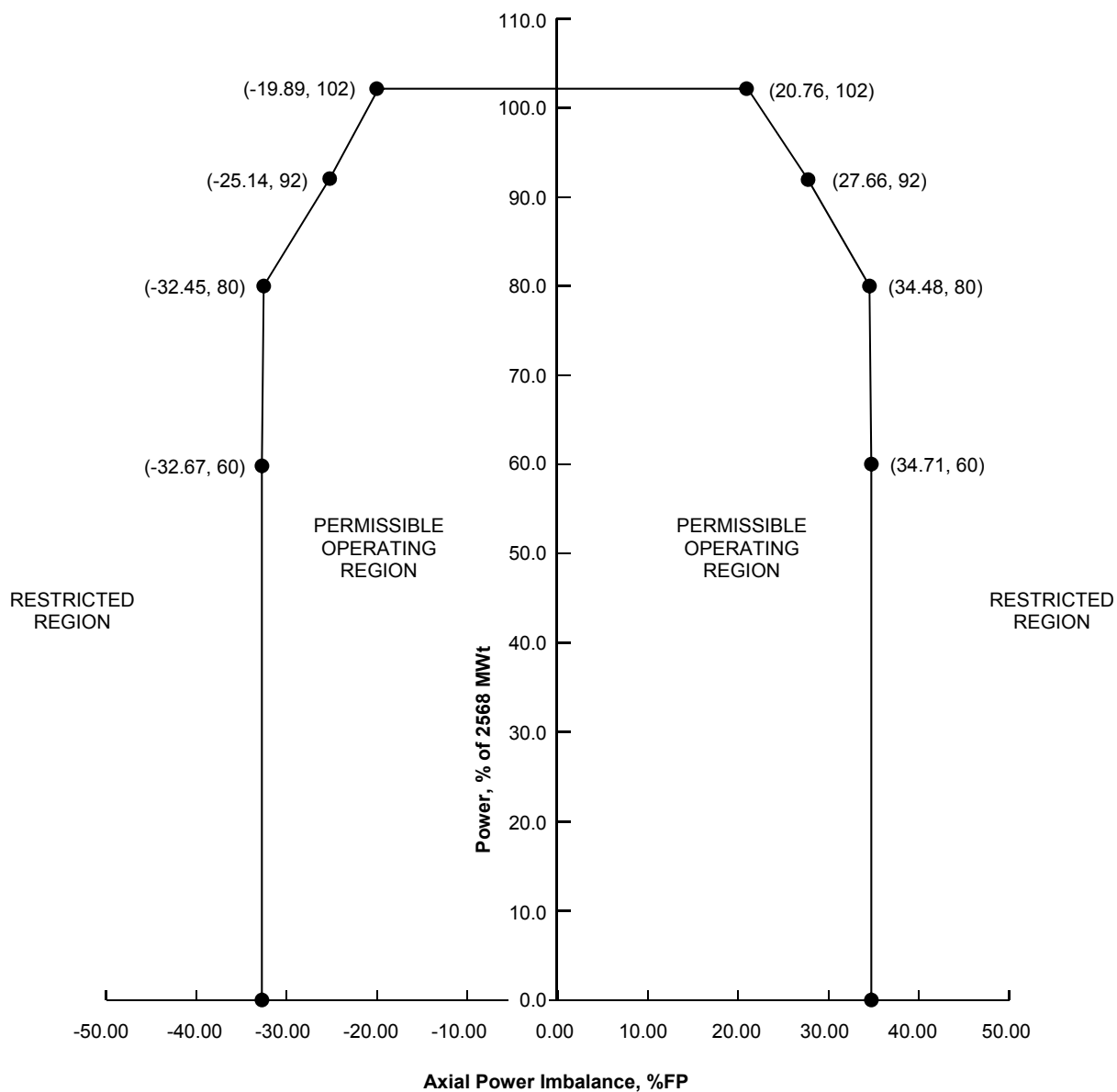
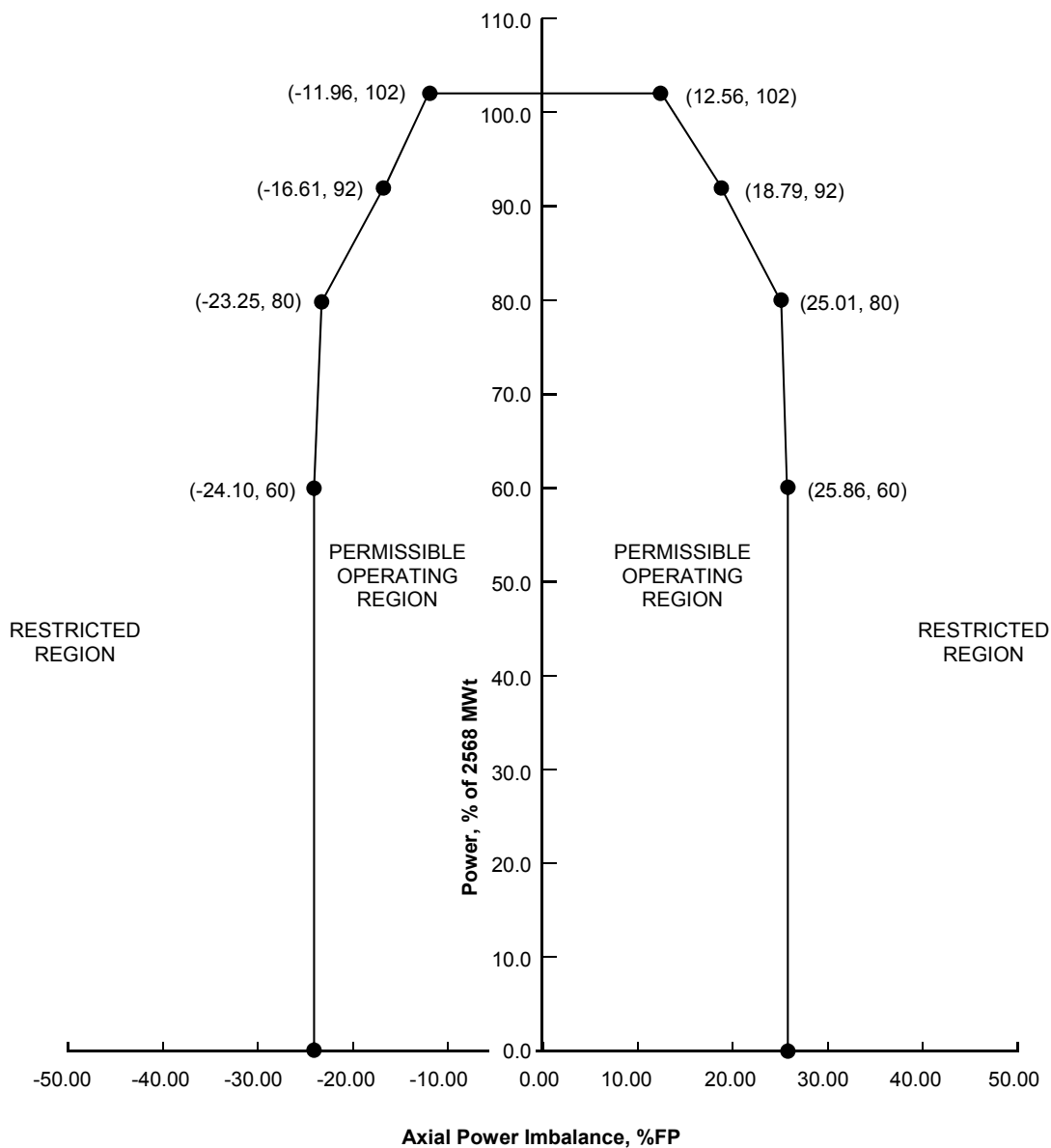


Figure 6-B**AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions* for Four-Pump Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)



* Assumes that no individual long emitter detector affecting the minimum incore imbalance calculation exceeds 73% sensitivity depletion. The imbalance setpoints for the minimum incore system must be reduced to 2.8% FP at the earliest time-in-life this assumption is no longer valid.

Figure 6-C**AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Four-Pump Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)

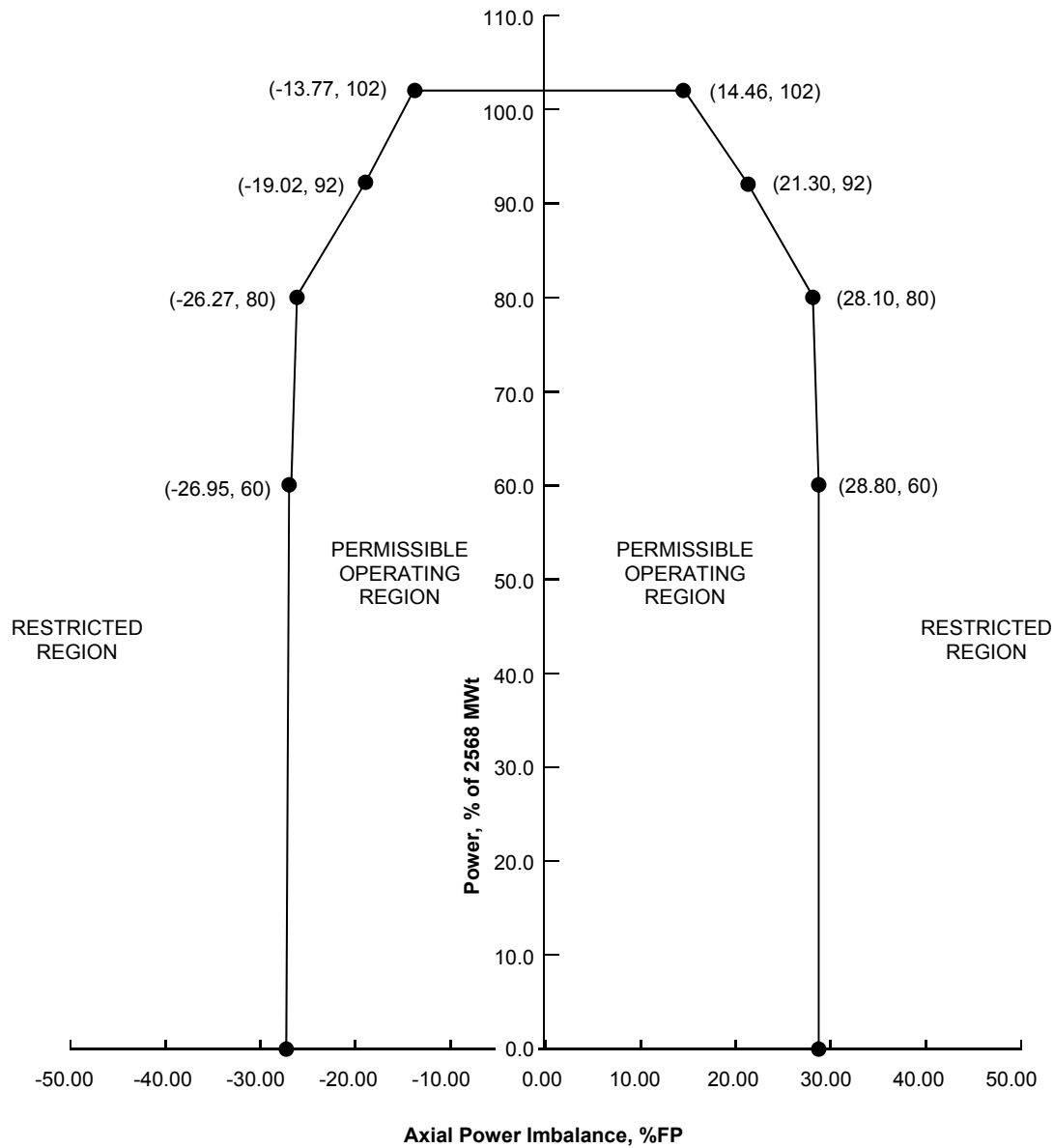


Figure 7-A**AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Three-Pump Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)

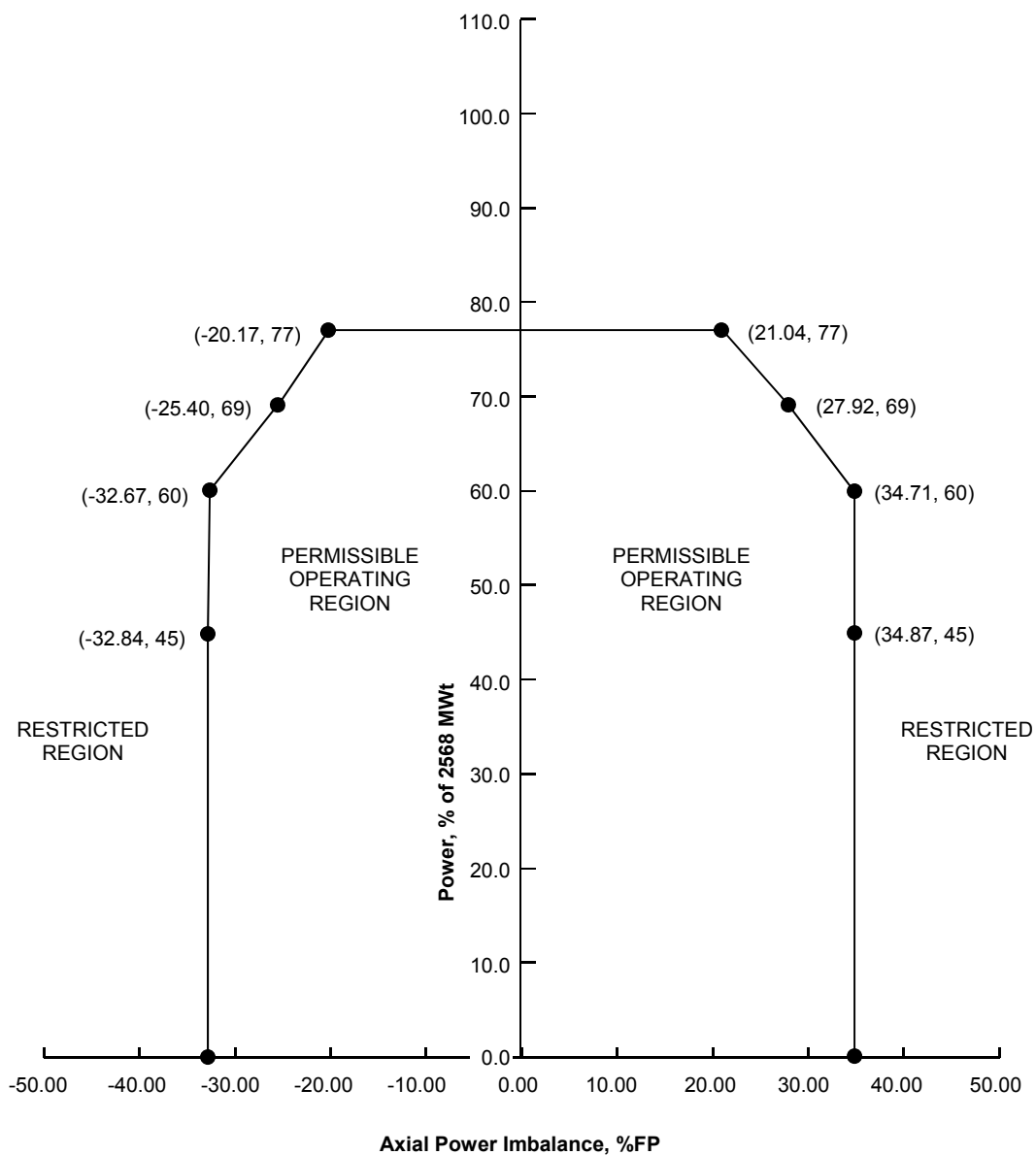
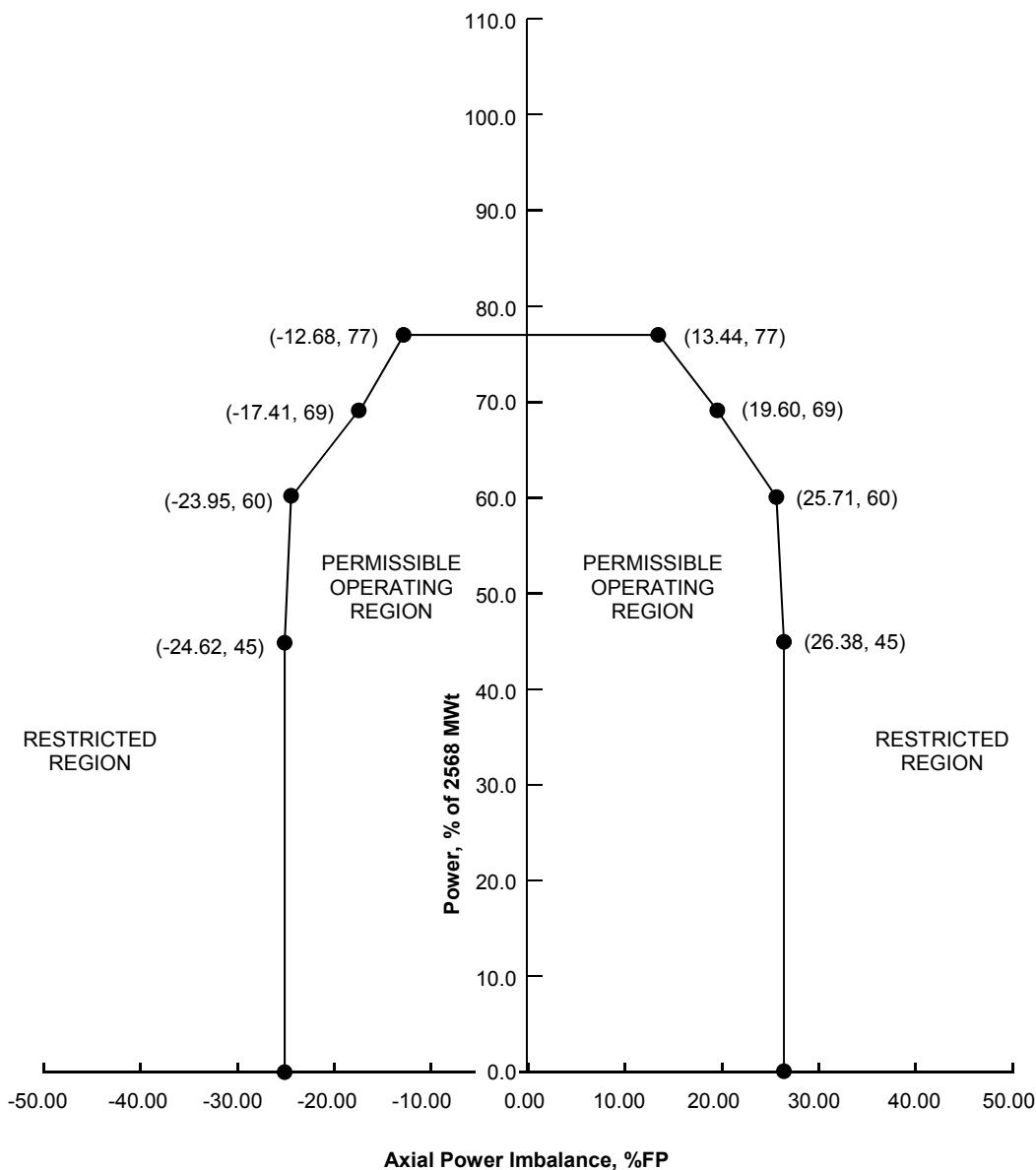


Figure 7-B**AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions* for Three-Pump Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)



* Assumes that no individual long emitter detector affecting the minimum incore imbalance calculation exceeds 73% sensitivity depletion. The imbalance setpoints for the minimum incore system must be reduced to 2.8% FP at the earliest time-in-life this assumption is no longer valid.

Figure 7-C

AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Three-Pump Operation from 0 to EOC

(Figure is referred to by Technical Specification 3.2.3)

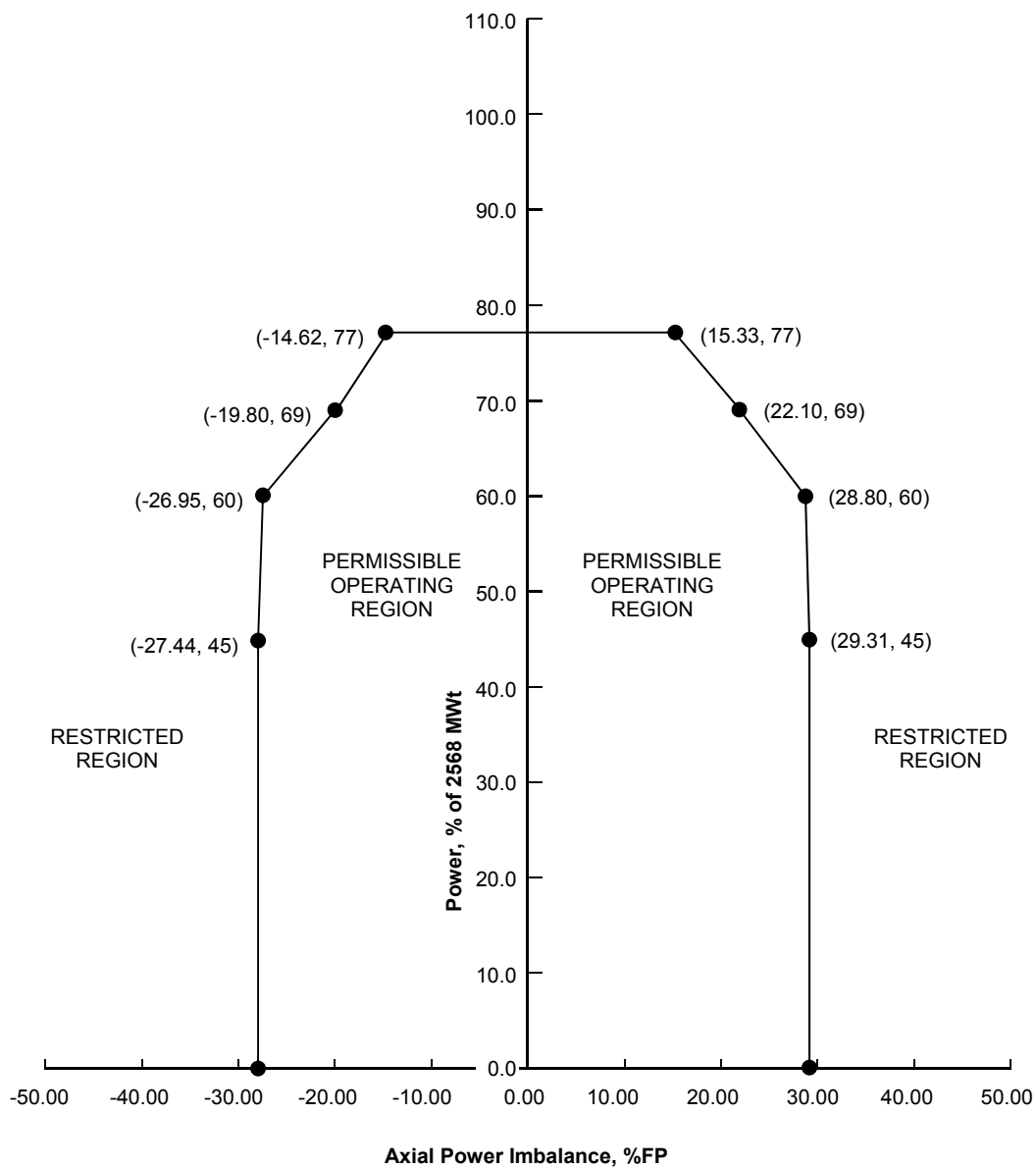


Figure 8-A**AXIAL POWER IMBALANCE Setpoints for Full In-Core Conditions for Two-Pump Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)

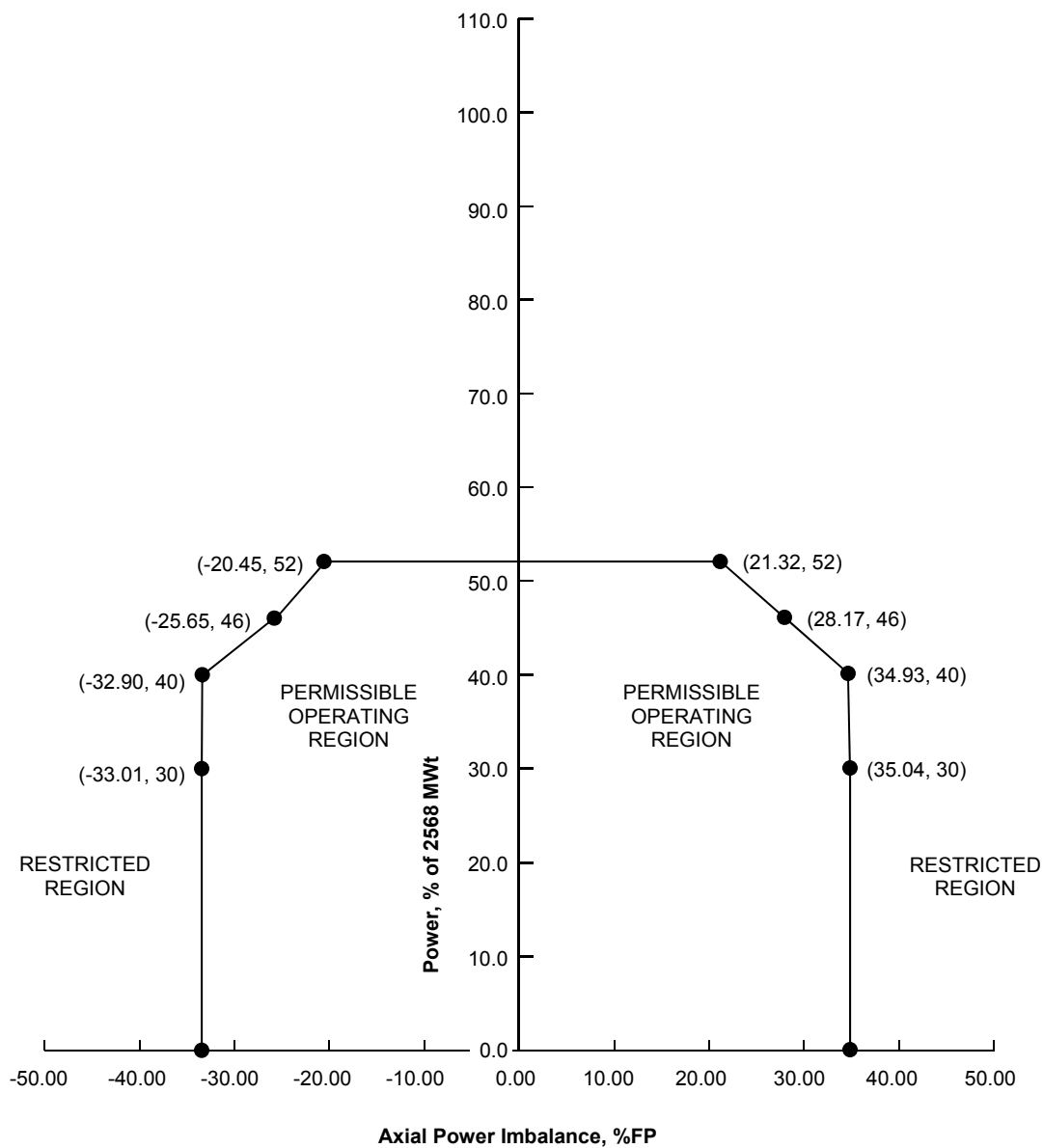
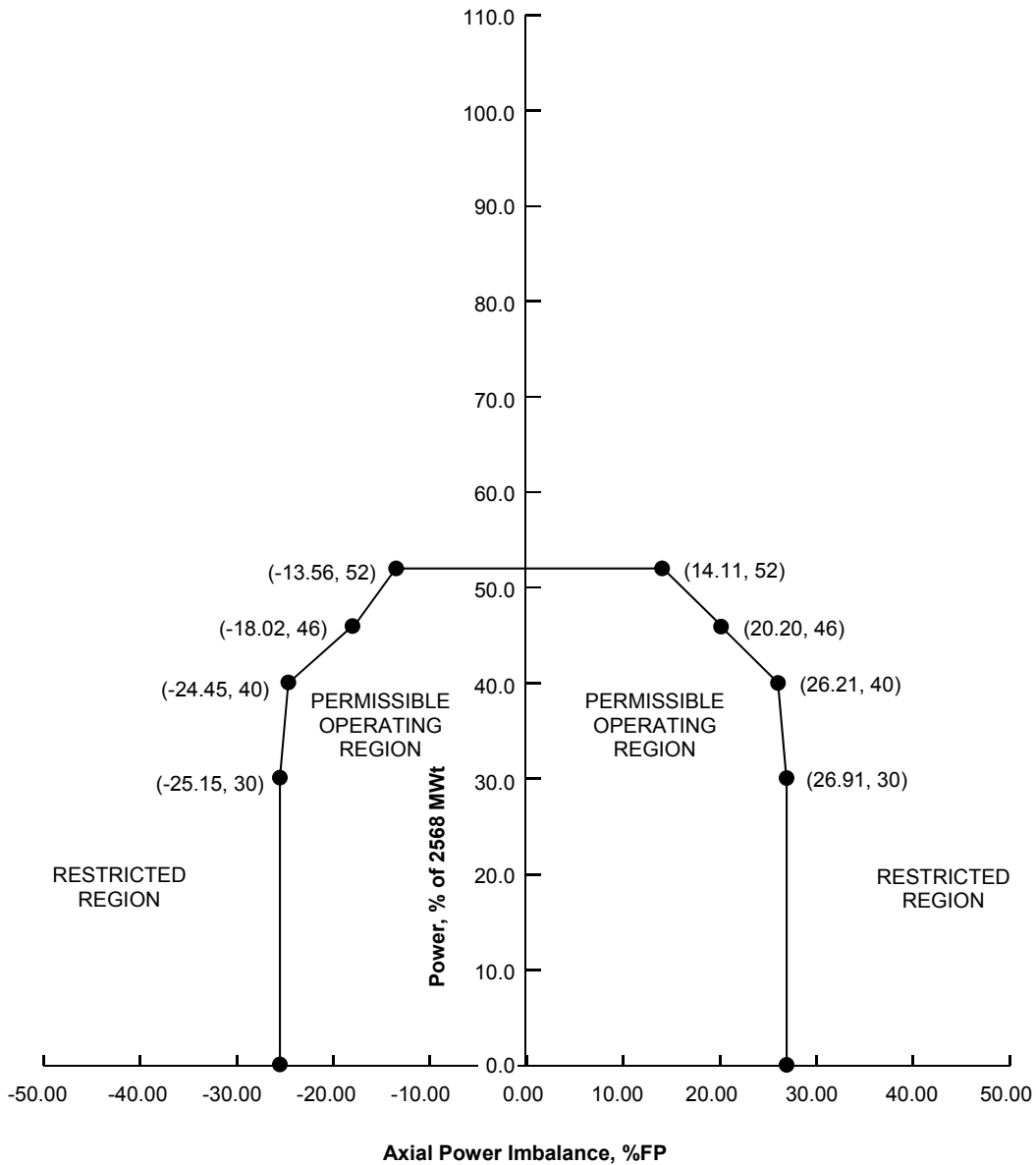


Figure 8-B**AXIAL POWER IMBALANCE Setpoints for Minimum In-Core Conditions* for Two-Pump Operation from 0 to EOC**

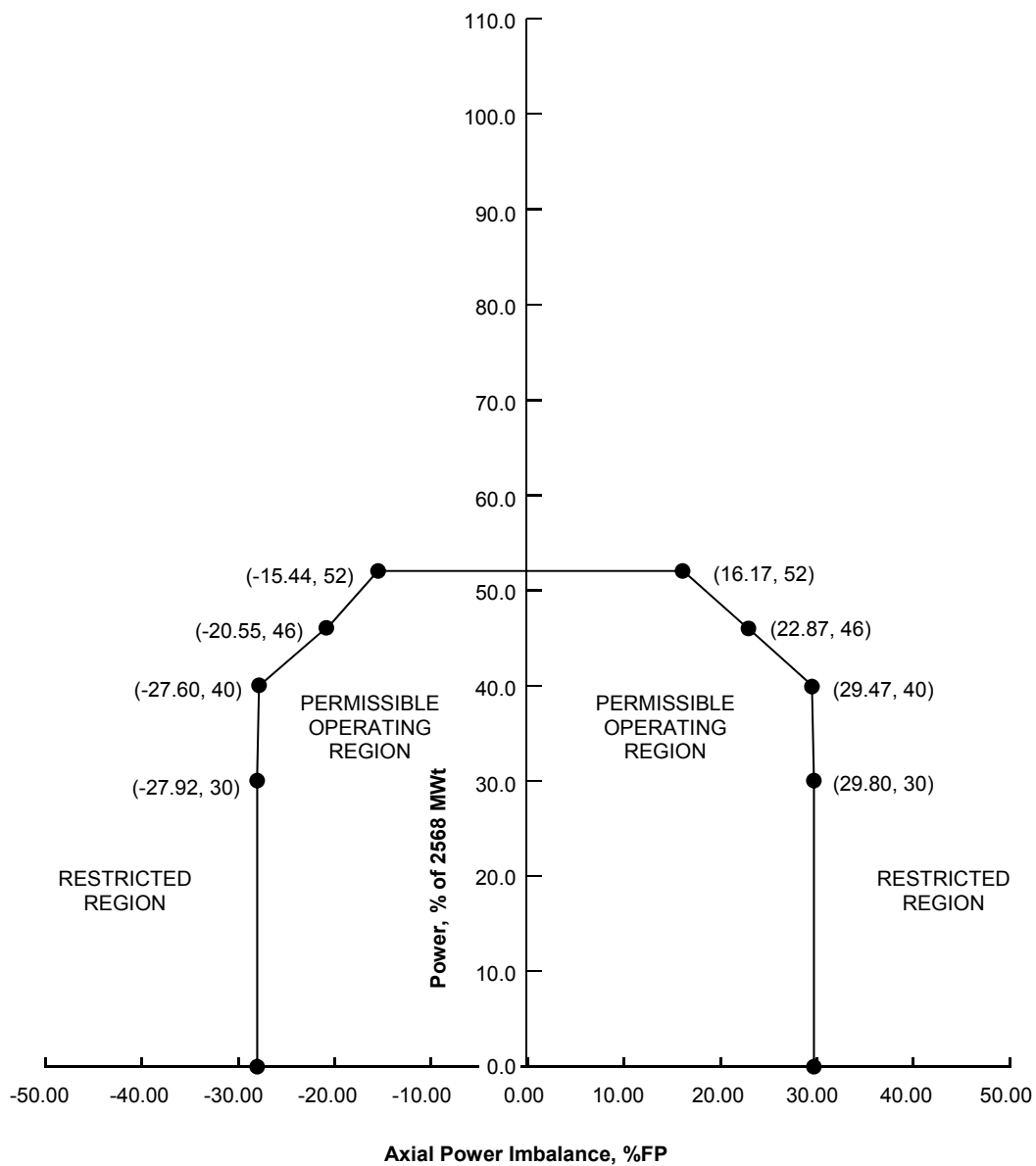
(Figure is referred to by Technical Specification 3.2.3)



* Assumes that no individual long emitter detector affecting the minimum incore imbalance calculation exceeds 73% sensitivity depletion. The imbalance setpoints for the minimum incore system must be reduced to 2.8% FP at the earliest time-in-life this assumption is no longer valid.

Figure 8-C**AXIAL POWER IMBALANCE Setpoints for Ex-Core Conditions for Two-Pump Operation from 0 to EOC**

(Figure is referred to by Technical Specification 3.2.3)



Quadrant Power Tilt Limits And Setpoints

(Limits are referred to by Technical Specification 3.2.4)

From 0 EFPD to EOC

<u>Measurement System</u>	<u>Steady State Value (%)</u>		<u>Maximum Value (%)</u>
	<u>$\leq 60\% \text{ FP}$</u>	<u>$> 60\% \text{ FP}$</u>	
Full In-core Detector System Setpoint	6.83	5.50	25.00
Minimum In-core Detector System Setpoint	2.78*	1.90*	25.00
Ex-core Power Range NI Channel Setpoint	4.05	1.96	25.00
Measurement System Independent Limit	7.50	4.92	25.00

* Assumes that no individual long emitter detector affecting the minimum in-core tilt calculation exceeds 73% sensitivity depletion. The setpoint must be reduced to 1.50% (power levels $> 60\% \text{ FP}$) and to 2.19% (power levels $\leq 60\% \text{ FP}$) at the earliest time-in-life that this assumption is no longer valid.

Figure 9A**LOCA Linear Heat Rate Limits for Mark-B-HTP Fuel**

(Figure is referred to by Technical Specification 3.1.8 and 3.2.5)

Allowable LOCA LHR Limits			
Core Elevation, ft	LHR Limit for 0 MWd/mtU, kW/ft	LHR Limit for 34,000 MWd/mtU, kW/ft	LHR Limit for 62,000 MWd/mtU, kW/ft
0.000	15.83	13.83	11.80
2.506	16.73	14.73	12.50
4.264	17.20	15.20	12.50
6.021	17.30	15.30	12.50
7.779	17.40	15.40	12.50
9.536	17.10	15.10	12.50
12.000	16.20	14.20	11.80

Note: The LOCA LHR limits may be linearly interpolated as a function of burnup between 0 MWd/mtU and 34,000 MWd/mtU, between 34,000 MWd/mtU and 62,000 MWd/mtU, and as a function of core elevation.

DNB Power Peaking Factors

(Limits are referred to by Technical Specification 3.1.8 and 3.2.5)

The following total power peaking factors define the Maximum Allowable Peaking (MAP) limits to protect the initial conditions assumed in the DNB Loss of Flow transient analysis. The total power peaking factors for IC-DNB 4-pump and 3-pump are identical; hence one set of IC-DNB values are provided for both 4-pump and 3-pump operation.

IC-DNB Total Power Peaking Factors

Mark-B-HTP								
Axial Peak	x/L	IC MAP Limits	Axial Peak	x/L	IC MAP Limits	Axial Peak	x/L	IC MAP Limits
1.1	0.01	2.04426	1.4	0.01	2.94000	1.7	0.01	3.20469
	0.14	2.04515		0.14	2.94000		0.14	3.20469
	0.20	2.04535		0.20	2.93545		0.20	3.15423
	0.30	2.04551		0.30	2.84715		0.30	3.08083
	0.40	2.04470		0.40	2.76077		0.40	2.98064
	0.50	2.04437		0.50	2.66671		0.50	2.89369
	0.60	2.04415		0.60	2.55808		0.60	2.78037
	0.70	2.04400		0.70	2.46508		0.70	2.68552
	0.80	2.04329		0.80	2.34973		0.80	2.56207
	0.89	2.00109		0.89	2.27714		0.89	2.49021
	0.99	1.90427		0.99	2.18525		0.99	2.39515
1.2	0.01	2.33088	1.5	0.01	3.08066	1.8	0.01	3.24949
	0.14	2.33287		0.14	3.08066		0.14	3.24949
	0.20	2.33339		0.20	3.03513		0.20	3.20303
	0.30	2.33352		0.30	2.93856		0.30	3.13047
	0.40	2.33338		0.40	2.84115		0.40	3.04037
	0.50	2.33285		0.50	2.75216		0.50	2.95027
	0.60	2.33232		0.60	2.63946		0.60	2.84225
	0.70	2.26721		0.70	2.54429		0.70	2.74696
	0.80	2.16931		0.80	2.42655		0.80	2.62489
	0.89	2.10460		0.89	2.35382		0.89	2.55373
	0.99	2.00767		0.99	2.26040		0.99	2.45882
1.3	0.01	2.64464	1.6	0.01	3.14861	1.9	0.01	3.28611
	0.14	2.64863		0.14	3.14861		0.14	3.28611
	0.20	2.64909		0.20	3.09918		0.20	3.24461
	0.30	2.64997		0.30	3.01573		0.30	3.17163
	0.40	2.64949		0.40	2.91490		0.40	3.08589
	0.50	2.56272		0.50	2.82718		0.50	3.00025
	0.60	2.46600		0.60	2.71210		0.60	2.89826
	0.70	2.37484		0.70	2.61653		0.70	2.80288
	0.80	2.26452		0.80	2.49634		0.80	2.68386
	0.89	2.19471		0.89	2.42370		0.89	2.61261
	0.99	2.09988		0.99	2.32955		0.99	2.51792

Notes

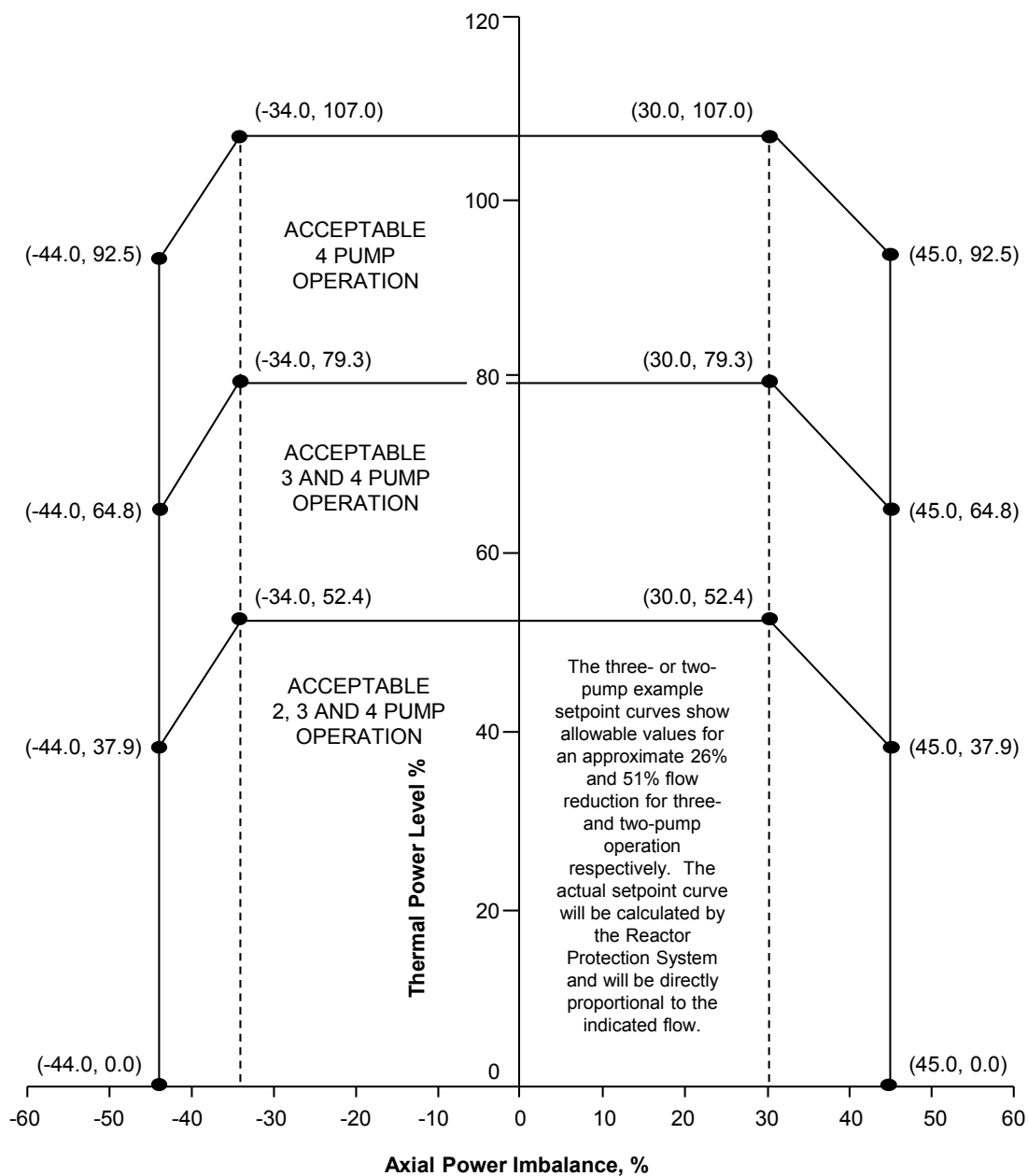
- The values above are not error corrected.
- The values above were generated using SCD methods which incorporate a 3.8% radial peak uncertainty in the DNBR design limit. Therefore, the above IC MAP limits can be compared to predicted peaks without the addition of up to 3.8% in radial peak calculation uncertainty. These limits, however, do not incorporate any grid bias uncertainty.
- The present T-H methodology allows for an increase in the design radial-local peak for power levels below 100% full power. The equations defining the multipliers are as follows:

	$P/P_m = 1.00$	$P/P_m < 1.00$
MAP Multiplier	1.0	$1 + 0.3(1 - P/P_m)$

Where P = core power fraction, and
 P_m = 1.00 for 4-pump operation, or
= 0.75 for 3-pump operation

Figure 10**Reactor Protection System Maximum Allowable Setpoints for Axial Power Imbalance**

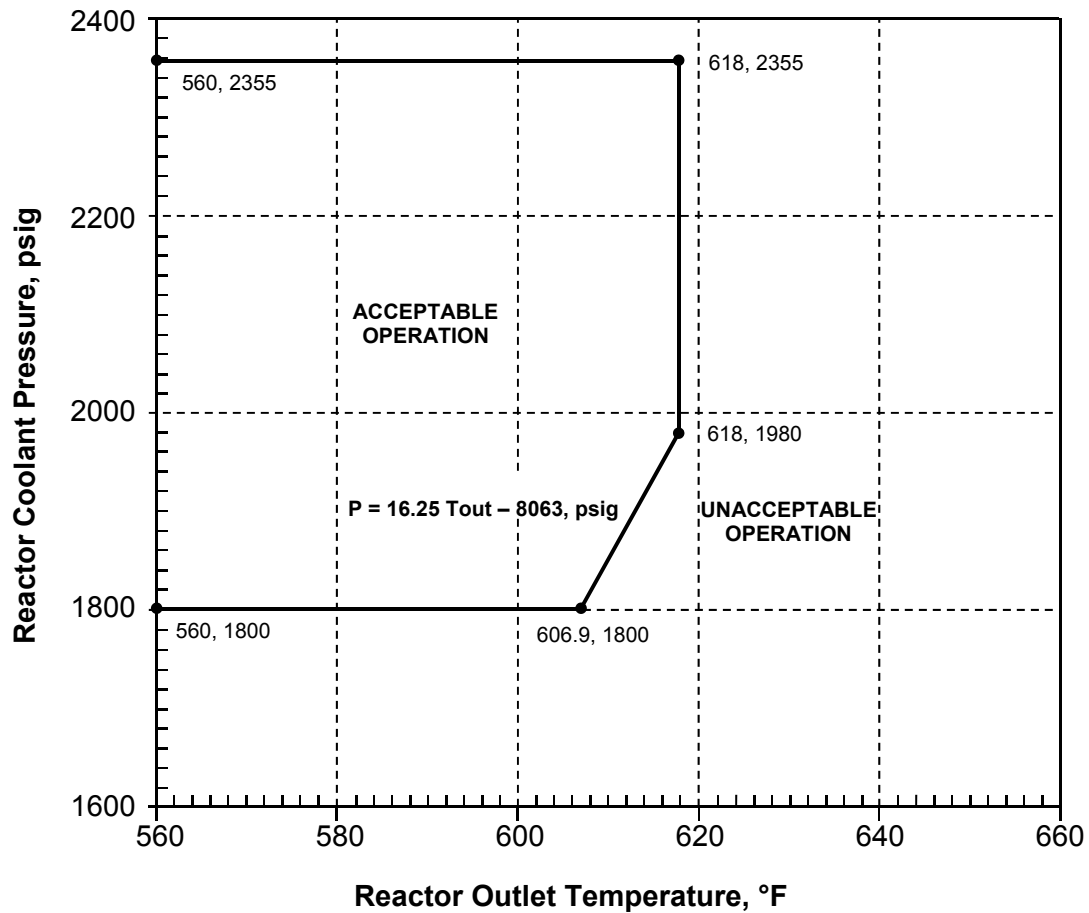
(Figure is referred to by Technical Specification 2.1.1.1, 2.1.1.2, and 3.3.1)



	Flux / Flow Setpoint (% Power / % Flow)
Four Pump Operation	1.07
Three Pump Operation	1.07
Two Pump Operation	1.07

Figure 11**Reactor Protection System Variable Low Pressure Temperature Envelope Setpoints**

(Figure is referred to by Technical Specification 3.3.1)



RCS Pressure, Temperature, and Flow DNB Surveillance Limits

(Limit is referred to by Technical Specification 3.4.1)

	Four-Pump Operation	Three-Pump Operation	Two-Pump Operation
Minimum RCS Hot Leg Pressure (psig) ^{Note 1}	2082.2	2081.2 ^{Note 4} 2120.4 ^{Note 5}	2118.1
Maximum RCS Hot Leg Temperature (°F) ^{Note 2}	602.6	602.9	603.15
Minimum RCS Total Flow (Mlb _m /hr) ^{Note 3}	143.36 ^{Note 6} 138.01 ^{Note 9}	106.46 ^{Note 7} 102.45 ^{Note 9}	70.64 ^{Note 8} 67.96 ^{Note 9}

Note 1 -- Using individual indications P1021, P1023, P1038 and P1039 (or equivalent) from the plant computer.

Note 2 -- Using individual indications T1011NR, T1014NR, T1039NR, T1042NR, T1012, T1013, T1040 and T1041 or averages TOUTA, XTOUTA, TOUTB, XTOUTB, TOUT, XTOUT from the plant computer.

Note 3 -- Using indication WRCFT (or equivalent) from the plant computer, and can be linearly interpolated between these values provided the T_{ave} versus Power level curve is followed.

Note 4 -- Applies to the RCS loop with two RCPs operating.

Note 5 -- Applies to the RCS loop with one RCP operating.

Note 6 -- For $T_{cold} = 556.57$ °F.

Note 7 -- For $T_{cold} = 556.3$ °F.

Note 8 -- For $T_{cold} = 556.1$ °F.

Note 9 -- For $T_{cold} = 580$ °F.

RCS Loops – Mode 1 and Mode 2

(Limit is referred to by Technical Specification 3.4.4)

	Nominal Operating Power Level (% Power)
Four Pump Operation	100
Three Pump Operation	75
Two Pump Operation*	49

* Technical Specification 3.4.4 does not allow indefinite operation in Modes 1 and 2 with only two pumps operating.

Refueling Boron Concentration

(Limit is referred to by Technical Specification 3.9.1)

The minimum required boron concentration (which includes uncertainties) for use during refueling is 2404 ppm.