

OPERATING DATA REPORT

DOCKET NO. 50-269
 DATE 1/15/79
 COMPLETED BY J. A. Reavis
 TELEPHONE (704)-373-8552

OPERATING STATUS

1. Unit Name: Oconee Unit 1
2. Reporting Period: December, 1978
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 887
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
None

Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>8,760.0</u>	<u>47,881.0</u>
12. Number Of Hours Reactor Was Critical	<u>739.0</u>	<u>6,488.6</u>	<u>34,227.7</u>
13. Reactor Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
14. Hours Generator On-Line	<u>717.7</u>	<u>6,303.0</u>	<u>31,724.7</u>
15. Unit Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,738,794</u>	<u>15,346,308</u>	<u>73,969,163</u>
17. Gross Electrical Energy Generated (MWH)	<u>598,770</u>	<u>5,331,540</u>	<u>25,641,180</u>
18. Net Electrical Energy Generated (MWH)	<u>568,529</u>	<u>5,054,395</u>	<u>24,231,322</u>
19. Unit Service Factor	<u>96.5</u>	<u>72.0</u>	<u>66.3</u>
20. Unit Availability Factor	<u>96.5</u>	<u>72.0</u>	<u>66.3</u>
21. Unit Capacity Factor (Using MDC Net)	<u>88.9</u>	<u>67.1</u>	<u>58.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>86.2</u>	<u>65.1</u>	<u>57.1</u>
23. Unit Forced Outage Rate	<u>3.5</u>	<u>15.3</u>	<u>18.0</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

7901190057

(9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH December, 1978

DOCKET NO. 50-269
 UNIT NAME Oconee Unit 1
 DATE 1/15/79
 COMPLETED BY J. A. Reavis
 TELEPHONE (704) 373-8552

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
34	78-12-14	F	10.08	A	3		IA	INSTRU	A short in the temperature average transmitter caused a reactor trip due to overpressure.
35	78-12-25	F	13.80	A	3		HC	ZZZZZZ	Reactor Tripped on power imbalance contributed by loss of condenser vacuum.
36	78-12-26	F	2.47	A	3		IB	INSTRU	Reactor tripped on power imbalance while calibrating instrumentation on the reactor protective system.
37	78-12-27	F	-	D	--		RC	FUELXX	Xenon hold.
38	78-12-27	F	-	H	--		CB	HTEXCH	Holding power at 95% to evaluate indicated OTSG tube leak.
39	78-12-29	F	-	A	--		HH	PIPEXX	Weld leak on heater relief valve HD-331.

1
 F: Forced
 S: Scheduled

2 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

5 Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-269

UNIT NAME Oconee Unit 1

DATE 1/15/79

COMPLETED BY J. A. Reavis

TELEPHONE (704) 373-8552

REPORT MONTH December, 1978

Page 2

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
40	78-12-30	F	-	D	--		RC	FUELXX	Xenon hold.

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-269

UNIT Oconee Unit 1

DATE 1/15/79

COMPLETED BY J. A. Reavis

TELEPHONE (704) 373-8552

MONTH December, 1978

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>844</u>
2	<u>846</u>
3	<u>845</u>
4	<u>844</u>
5	<u>843</u>
6	<u>841</u>
7	<u>839</u>
8	<u>836</u>
9	<u>832</u>
10	<u>829</u>
11	<u>825</u>
12	<u>822</u>
13	<u>826</u>
14	<u>558</u>
15	<u>421</u>
16	<u>820</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>818</u>
18	<u>813</u>
19	<u>818</u>
20	<u>826</u>
21	<u>827</u>
22	<u>824</u>
23	<u>822</u>
24	<u>823</u>
25	<u>597</u>
26	<u>197</u>
27	<u>735</u>
28	<u>791</u>
29	<u>668</u>
30	<u>623</u>
31	<u>834</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO: 50-269

UNIT: Oconee Unit 1

DATE: 1/15/79

NARRATIVE SUMMARY

MONTH: December, 1978

Oconee 1 operated at near rated power until December 14 when the unit tripped on a pressure/temperature differential due to a short in the temperature average transmitter. The unit was returned to service at 0241 on December 15 and reached near rated power by 2400 on the same day.

A reactor trip was experienced on December 25 at 1739 due to a power imbalance caused by the loss of condenser vacuum. The reactor was critical again at 1925, but tripped again at 2011 on high pressure when blown fuses in the ICS inverter caused an ICS control power failure. At 2136, the reactor was again critical and increasing power. The generator was on line at 0727 on December 26.

On December 26 at 78% power, the reactor tripped from a power imbalance on the reactor protective system channel D while NI's were being calibrated. The unit was back in service the same day.

After holding at 90% for xenon equilibrium, a power increase was started at 1600 on December 27. Power was held at 95% to investigate an indicated steam generator tube leak which proved to be very small.

On December 29, the reactor power was reduced to 35% while repair was made to a heater relief valve (HD-331). Power was reduced to prevent the opening of the relief valves to atmosphere in case of a reactor trip. The unit reached near rated power at 1925 on December 30 and continued the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 1
2. Scheduled next refueling shutdown: Unknown
3. Scheduled restart following refueling: Unknown
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? Technical Specification Revision

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? NA.
If no, when is review scheduled? NA
5. Scheduled date(s) for submitting proposed licensing action and supporting information: July 30, 1979
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). None
7. Number of fuel assemblies (a) in the core: 177.
(b) in the spent fuel pool: 545 (station total)
8. Present licensed fuel pool capacity: 336.
Size of requested or planned increase: No increase planned
9. Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.

DUKE POWER COMPANY

Date: January 15, 1979

Name of Contact: J. A. Reavis

OPERATING DATA REPORT

DOCKET NO. 50-270
DATE 1/15/79
COMPLETED BY J. A. Reavis
TELEPHONE (704) 373-8552

OPERATING STATUS

1. Unit Name: Oconee Unit 2
2. Reporting Period: December, 1978
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 887
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

None

9. Power Level To Which Restricted, If Any (Net MWe): None

10. Reasons For Restrictions, If Any:

Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	8,760.0	37,801.0
12. Number Of Hours Reactor Was Critical	119.6	6,311.0	25,998.51
13. Reactor Reserve Shutdown Hours	-	-	-
14. Hours Generator On-Line	45.7	6,158.2	25,241.2
15. Unit Reserve Shutdown Hours	-	-	-
16. Gross Thermal Energy Generated (MWH)	5,300	14,793,510	59,492,385
17. Gross Electrical Energy Generated (MWH)	12,290	5,040,820	20,243,546
18. Net Electrical Energy Generated (MWH)	1,915	4,786,287	19,195,470
19. Unit Service Factor	6.2	70.3	66.8
20. Unit Availability Factor	6.2	70.3	66.8
21. Unit Capacity Factor (Using MDC Net)	0.3	63.5	58.6
22. Unit Capacity Factor (Using DER Net)	0.3	61.6	57.3
23. Unit Forced Outage Rate	82.1	19.2	22.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

None

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast

Achieved

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH December, 1978

DOCKET NO. 50-270
 UNIT NAME Oconee Unit 2
 DATE 1/15/79
 COMPLETED BY J. A. Reavis
 TELEPHONE (704) 373-8552

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
45	78-12-01	S	425.45	C	--		RC	FUELXX	Continued Refueling
46	78-12-18	F	78.55	F	--		CB	PUMPXX	2A2 reactor coolant pump seal main- tenance.
47	78-12-22	F	98.87	F	--		CB	VALVEX	Replacement of RCP seal injection supply valve (HP-66).
45	78-12-26	S	62.93	C	--		ZZ	ZZZZZZ	Continuation of refueling (ZPPT) testing.
48	78-12-28	F	21.55	H	--		HP	TURBIN	Gland steam exhauster problem allowed water to collect in turbine oil tank which had to be filtered out.
49	78-12-29	S	0.30	B	--		ZZ	ZZZZZZ	PT/O/A/610/15 (normal to emergency power test).
50	78-12-30	S	-	B	--		ZZ	ZZZZZZ	Power escalation testing at 40%.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
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5
 Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270
 UNIT NAME Oconee Unit 2
 DATE 1/15/79
 COMPLETED BY J. A. Reavis
 TELEPHONE (704) 373-8552

REPORT MONTH December, 1978

Page 2

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
51	78-12-31	F	10.62	A	1		CB	VALVEX	Pressurizer spray warming line throttle valve (2RC2) packing leak.
52	78-12-31	S	-	B	--		ZZ	ZZZZZZ	Continuing testing at 36%.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance of Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

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 Exhibit I - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-270

UNIT Oconee Unit 2

DATE 1/15/79

COMPLETED BY J. A. Reavis

TELEPHONE (704) 373-8552

MONTH December, 1978

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	-
2	-
3	-
4	-
5	-
6	-
7	-
8	-
9	-
10	-
11	-
12	-
13	-
14	-
15	-
16	-

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	-
18	-
19	-
20	-
21	-
22	-
23	-
24	-
25	-
26	-
27	-
28	-
29	34
30	270
31	111

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

DOCKET NO: 50-270

UNIT: Oconee Unit 2

DATE: 1/15/79

NARRATIVE SUMMARY

MONTH: December, 1978

Oconee 2 began the month of December in a refueling outage. On December 18 during heatup and reactor coolant system leak test, a leak was noted on the 2A2 RCP seal forcing a cooldown for maintenance. During this time, a valve HP-66 (RCP seal injection supply valve) was replaced.

On December 23, heatup began and zero power physics testing started on December 26 which was completed on December 28.

The reactor was shutdown on December 28 due to water accumulation in the turbine oil caused by the gland steam packing exhaustor being inoperative. This condition was corrected and the reactor became critical on December 29.

The generator was on line December 29 at 1521. A test of the normal to emergency power was performed tripping the unit as planned. After completing the test, the unit was placed in service at 1547 and increased in power to 40% to begin power escalation testing.

During the 40% hold, a leak on the reactor coolant system (valve 2RC2) forced the shutdown of the unit on December 31 at 0117. After back seating the valve and adjusting packing, the unit was back in service at 1154 on December 31 and began increasing power.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 2.
2. Scheduled next refueling shutdown: Unknown.
3. Scheduled restart following refueling: Unknown.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? Technical Specification Revision
- If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? NA.
If no, when is review scheduled? NA.
5. Scheduled date(s) for submitting proposed licensing action and supporting information: Submitted September 18, 1978.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). None
7. Number of fuel assemblies (a) in the core: 177.
(b) in the spent fuel pool: See Unit 1.
8. Present licensed fuel pool capacity: See Oconee Unit 1.
Size of requested or planned increase: See Oconee Unit 1.
9. Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.

DUKE POWER COMPANY

Date: January 15, 1979

Name of Contact: J. A. Reavis

OPERATING DATA REPORT

DOCKET NO. 50-287
DATE 1/15/79
COMPLETED BY J. A. Reavis
TELEPHONE (704) 373-8552

OPERATING STATUS

1. Unit Name: Oconee Unit 3
2. Reporting Period: December, 1978
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 887
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860

Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
None

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period:	<u>744.0</u>	<u>8,760.0</u>	<u>35,448.0</u>
12. Number Of Hours Reactor Was Critical:	<u>595.7</u>	<u>7,602.3</u>	<u>27,766.8</u>
13. Reactor Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
14. Hours Generator On-Line	<u>570.6</u>	<u>7,447.8</u>	<u>27,021.7</u>
15. Unit Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,361,656</u>	<u>18,289,718</u>	<u>64,523,038</u>
17. Gross Electrical Energy Generated (MWH)	<u>469,470</u>	<u>6,360,650</u>	<u>22,312,494</u>
18. Net Electrical Energy Generated (MWH)	<u>445,453</u>	<u>6,064,420</u>	<u>21,237,027</u>
19. Unit Service Factor	<u>76.7</u>	<u>85.0</u>	<u>76.2</u>
20. Unit Availability Factor	<u>76.7</u>	<u>85.0</u>	<u>76.2</u>
21. Unit Capacity Factor (Using MDC Net)	<u>69.6</u>	<u>80.5</u>	<u>69.2</u>
22. Unit Capacity Factor (Using DER Net)	<u>67.5</u>	<u>78.1</u>	<u>67.5</u>
23. Unit Forced Outage Rate	<u>23.3</u>	<u>4.7</u>	<u>11.9</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Refueling - June 1, 1979 - 6 Weeks

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH December, 1978

DOCKET NO. 50-287
 UNIT NAME Oconee Unit 3
 DATE 1/15/79
 COMPLETED BY J. A. Reavis
 TELEPHONE (704) 373-8552

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
40	78-12-07	F	10.58	D	1		SC	BLOWER	Penetration room ventilation system declared inoperative.
41	78-12-08	F	--	H	--		MA	ZZZZZZ	Waste handling necessitated hold at 70% power.
42	78-12-10	F	--	D	--		RC	FUELXX	Xenon hold at 90% power.
43	78-12-11	F	158.27	A	1		CH	VALVEX	Repair leak on feedwater line supply line check valve (3 FDW-46).
44	78-12-18	F	4.60	A	1		HA	INSTRU	Temporary power failure to turbine (EHC) control system.
45	78-12-19	F	--	D	--		RC	FUELXX	Xenon hold at 88% power.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance of Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
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 for Preparation of Data
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 0161)

⁵
 Exhibit I - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-287
 UNIT Oconee Unit 3
 DATE 1/15/79
 COMPLETED BY J. A. Reavis
 TELEPHONE (704) 373-8552

MONTH December, 1978

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>841</u>
2	<u>841</u>
3	<u>839</u>
4	<u>842</u>
5	<u>841</u>
6	<u>842</u>
7	<u>581</u>
8	<u>378</u>
9	<u>586</u>
10	<u>748</u>
11	<u>404</u>
12	<u>-</u>
13	<u>-</u>
14	<u>-</u>
15	<u>-</u>
16	<u>-</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>-</u>
18	<u>171</u>
19	<u>688</u>
20	<u>803</u>
21	<u>837</u>
22	<u>834</u>
23	<u>837</u>
24	<u>841</u>
25	<u>843</u>
26	<u>834</u>
27	<u>839</u>
28	<u>837</u>
29	<u>835</u>
30	<u>842</u>
31	<u>848</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO: 50-287
UNIT: Oconee Unit 3
DATE: 1/15/79

NARRATIVE SUMMARY

MONTH: December, 1978

Oconee 3 began the month of December at near rated power. On December 7, the penetration room ventilation system was declared inoperative and the unit was removed from service at 1755. The system was declared operable at 2130 on December 7 and the unit returned to service at 0430 on December 8. A hold was established at 70% power to allow time for waste processing to gain storage space.

On December 11 while at a xenon hold, the unit was shutdown to repair a leak on the feedwater line check valve (3 FDW-46). The unit returned to service on December 18 but experienced a turbine trip shortly after due to a power problem in the turbine EHC control system. Again on December 18, the unit returned to service and after the normal xenon hold, reached near rated power on December 20. This power level was continued the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 3.
2. Scheduled next refueling shutdown: June, 1979.
3. Scheduled restart following refueling: August, 1979.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? Technical Specification Revision
5. If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? NA.
If no, when is review scheduled? NA.
6. Scheduled date(s) for submitting proposed licensing action and supporting information: June, 1979.
7. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). None
8. Number of fuel assemblies (a) in the core: 177.
(b) in the spent fuel pool: See Unit 1.
9. Present licensed fuel pool capacity: 336.
Size of requested or planned increase: No increase planned.
10. Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfer to McGuire.

DUKE POWER COMPANY

Date: January 15, 1979

Name of Contact: J. A. Reavis

OCONEE NUCLEAR STATION
MONTHLY OPERATING REPORT
NOVEMBER, 1978

1. Personnel Exposure

For the month of November 9 individuals exceeded 10 percent of their allowable annual radiation dose limit with the highest dose being 2.220 Rem, which represents approximately 18.5% of that person's allowable annual limit.

2. Radioactive Waste Releases

The total station liquid release for November has been compared with the Technical Specifications annual value of 15 curies; the total release for November was less than 10 percent of this limit.

The total station gaseous release for November has been compared with the derived Technical Specifications annual value of 51,000 curies; the total release for November was less than 10 percent of this limit.