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SUBJECT: Expresses appreciation re meeting w/NRC on 970603. Oconee license renewal integrated plant assessment & time-limited aging analysis review were discussed.

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DUKE POWER

June 10, 1997

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U. S. Nuclear Regulatory Commission
Washington, DC 20555

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287
TAC Nos. M96277, M96278, M96279

Duke Power appreciates meeting with NRC staff on June 3, 1997. We believe that the meeting was very positive and we intend to continue these technical meetings over the next several months on various license renewal topics. At this meeting, Duke Power discussed two major areas of the Oconee License Renewal Integrated Plant Assessment and Time-Limited Aging Analysis review: structural and electrical. Examples of the information that would be included in the Oconee License Renewal Technical Information Topical Report, OLRP-1001, Sections 2.6, 2.7, 3.6, and 3.7 were provided for staff review. The primary objective for developing the examples and providing them for staff review is to determine the level of detail required in an application for a renewal operating license. Also at this meeting, Duke Power requested staff feedback on the examples that were provided. The following is provided as confirmation of this request.

For electrical sections 2.6 and 3.6 we are requesting staff feedback on:

1. The completeness of the list of electrical component groups subject to aging management review as shown in Section 2.6 of the example and the adequacy of the process used to develop the list.
2. The completeness of the list of Oconee structures and areas which contain all electrical components within scope as given in Section 2.6 of the meeting handout.
3. The adequacy of the listing reference for electrical penetrations as given in Section 2.6.3 of the meeting handout.
4. The adequacy of the detail given in Section 2.6.4 regarding insulators.
5. The adequacy of the type of information provided in Tables 2.6-2, 2.6-3, 2.6-4, and 2.6-5 in order to meet the requirements of 10 CFR 54.21(a)(1).
6. The adequacy of the aging management review provided in Section 3.6.7.3.
7. The adequacy of the time-limited aging analysis discussion provided in Section 3.6.9

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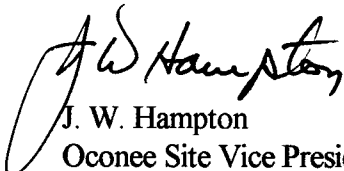
For structural sections 2.7 and 3.7 we are requesting staff feedback on:

1. The completeness of the list of structural components provided in Section 2.7, including Tables 2.7-1 through 2.7-9.
2. The completeness of the functions (structures and structural component) as listed at the end of each table in Section 2.7.
3. The completeness of the descriptions of the earthen embankments.
4. The completeness of the description of the applicable aging effects for the earthen embankments.
5. The adequacy of the demonstration of the effectiveness of the credited aging management programs described in Section 3.7.
6. The adequacy of the time-limited aging analysis discussion provided in Section 3.7.11.

Staff feedback on these topics will provide insight and assurance to Duke on the direction and tone of our renewal operating license application technical determinations. As noted during the meeting, supporting material for these topics is being maintained at Duke and is available for staff review should it aid in your timely feedback. Duke would appreciate receiving staff feedback on the examples described above in early July so that we can incorporate changes, as necessary, to the applicable sections of OLRP-1001 prior to the submittal of these sections to the NRC for review and approval later this year.

If there are any questions, please contact Bob Gill at 704-382-3339.

Very Truly Yours,



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