

50-269 Superseded Per Rev 10 To EDA-38 EDA-9 of The Emerg Dose
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DUKE POWER COMPANY

EMERGENCY DOSE ASSESSMENT MANUAL

January 9, 1992

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January 9, 1992

CRISIS MANAGEMENT PLAN
IMPLEMENTING PROCEDURE

EDA - 3

"Off-Site Dose Projections for
McGuire Nuclear Station"

RE Harris/wam
Approved By

8/26/91
Date

Rev. 9
August 26, 1991

DUKE POWER COMPANY
OFF-SITE DOSE PROJECTIONS FOR
MCGUIRE NUCLEAR STATION

1.0 **PURPOSE:**

- 1.1 To describe a method for projecting dose commitment from a noble gas and/or iodine release, through the containment, the unit vent and/or the steam relief valves, during an emergency. Where appropriate, the Dose Assessment Coordinator, or designee, may deviate from this procedure due to varying plant conditions.

2.0 **REFERENCES:**

- 2.1 HP/0/B/1003/08, Determination of Radiation Monitor Setpoints (EMF's).
- 2.2 HP/0/B/1009/02, Alternative Method for Determining Dose Rate Within the Reactor Building.
- 2.3 HP/0/B/1009/10, Releases of Liquid Radioactive Material Exceeding Selected Licensee Commitments.
- 2.4 HP/1/B/1009/15 and HP/2/B/1009/15, Post-Accident Containment Air Sampling System Operating Procedures.
- 2.5 HP/0/B/1009/06, Procedure for Quantifying High Level Radioactivity Releases During Accident Conditions.
- 2.6 McGuire Nuclear Station Technical Specifications 3.6.1.2.
- 2.7 Offsite Dose Calculation Manual (ODCM).
- 2.8 Regulatory Guide 1.4, "Assumptions Used for Evaluating the Potential Radiological Consequences of a Loss of Coolant Accident for Pressurized Water Reactors".
- 2.9 Regulatory Guide 1.109, "Calculations of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I".
- 2.10 NuReg-0396, EPA 520/1-78-016, "Planning Basis for the Development of State and Local Government Radiological Emergency Response Plans in Support of Light Water Nuclear Power Plants".
- 2.11 NuReg-0654, FEMA-REP-1, Rev.1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants".
- 2.12 Letter from F.G. Hudson; September 30, 1985, re: Release Rate Information from McGuire and Catawba Nuclear Station.

- 2.13 McGuire Nuclear Station Class A Computer Model Validation.
- 2.14 Selected Licensee Commitment Manual Section 16.11-6.

3.0 LIMITS AND PRECAUTIONS:

- 3.1 This procedure is an alternative method of dose assessment to the Class A Atmospheric Dispersion Model computer code.
- 3.2 This procedure applies to releases made from McGuire Nuclear Station only. Many of the values contained in this procedure are site specific.
- 3.3 It is assumed that the whole body dose from an iodine release is very small compared to the thyroid dose; therefore, iodine whole body dose is not considered here.
- 3.4 This procedure considers all releases to be ground level releases and that all meteorological data are 15 minute averages.
- 3.5 Once a zone has been added to the list of affected zones, it shall not be removed except under the direction of the Dose Assessment Coordinator.
- 3.6 Once the Crisis Management Center (CMC) has been activated, the doses calculated by the Technical Support Center (TSC) dose assessment group, shall be compared with those calculated by the CMC before an evacuation recommendation is made.
- 3.7 EMF's 38, 39, and 40 will isolate on a phase A containment isolation (1 psig in containment). Therefore, EMF's 38L, 38H, 39L, 39H, 40 and 48 should not be considered valid when containment pressure is ≥ 1 psig.
- 3.8 The sample pump to EMF's 35, 36, and 37 will trip when there is a Trip 1 on EMF 36 HH. Therefore, EMF's 35L, 35H, 36L, 36H, and 37 should not be considered valid when EMF 36 HH is \geq Trip 1 (usually set at 5-7 R/Hr).
- 3.9 Use this procedure instead of Mesorem if the protective actions fall on 5 rem whole body or 25 rem thyroid until the computer program has been updated and validated.

4.0 PROCEDURE:

NOTE: Much of the information for the meteorology assessment can be obtained on the OAC, (Tech. Spec. 04 program). See Enclosure 5.14 for instructions.

- 4.1 Meteorology Assessment

- 4.1.1 Acquire the following information and record on the Dose Assessment Report and Meteorology Worksheet (Enclosures 5.1 and 5.2 respectively).
 - 4.1.1.1 Lower tower wind speed (WS) in miles per hour.
 - 4.1.1.1.1 Use upper tower wind speed if lower tower wind speed is not available.
 - 4.1.1.2 Upper tower wind direction in degrees from North (North = 0).
 - 4.1.1.2.1 Use lower tower wind direction if upper tower wind direction is not available.
 - 4.1.1.2.2 If the wind speed or wind direction can not be obtained from plant systems, obtain them from the National Weather Service (phone 359-8284). If the NWS information is unavailable, then obtain data from the CNS Control Room (8-831-2338).
 - 4.1.1.3 Temperature gradient (ΔT) in degrees centigrade.
 - 4.1.1.4 Using Enclosure 5.3, determine the stability class based on ΔT . If ΔT is unknown, then the following applies:
 - 4.1.1.4.1 If between 1000 - 1600 hours, use stability class D;
 - 4.1.1.4.2 If between 1600 - 1000 hours, use stability class G.
 - 4.1.1.5 If necessary, use forecasted meteorological data for calculating doses due to changing meteorological conditions.
- 4.1.2 Determine the atmospheric dispersion parameters, $\overline{X/Q}$ (sec/m^3), for .5, 2, 5 and 10 miles (record on Enclosure 5.1).
 - 4.1.2.1 Using ΔT , determine the two hour relative concentration value (C_H) from Enclosure 5.3.
 - 4.1.2.2 Convert the C_H values to X/Q :

$$\overline{X/Q} = \frac{C_H}{WS}$$

- 4.1.3 Using Enclosure 5.4, circle on Enclosure 5.1 the protective action zones (PAZ), based upon wind speed and wind direction.
- 4.1.4 Recheck meteorological conditions approximately every 15 minutes to ensure that other zones have not been affected.
- 4.2 Source Term Assessment - Steam Relief Valves (Enclosure 5.5)

NOTE: Much of the information for Steam Relief Valve source term assessment can be obtained from the OAC (General 19 program). See Enclosure 5.14 for instructions.

- 4.2.1 Determine the Sub-Noble Gas Release Rates, SQ_{NG} (Ci/sec), by the following method:
 - 4.2.1.1 For Unit 1 - EMF24, EMF25, EMF26 and EMF27
 - For Unit 2 - EMF10, EMF11, EMF12, and EMF13

$$SQ_{NG} = mR/hr \times \frac{1}{VOPEN} \times LBM \times CF$$

where:

- mR/hr = EMF reading
- Unit 1 = EMF's 24, 25, 26, 27
- Unit 2 = EMF's 10, 11, 12, 13
- VOPEN = time the valve is open in seconds
- LBM = lbm released for the time the valve was open
- CF = the correction factor per Enclosure 5.6

$$Units = \frac{Ci}{lbm \ mR/hr}$$

- 4.2.2 Determine the Noble Gas Release Rate, Q_{NG} (Ci/sec):

$$Q_{NG} = SQ_{NG} (1EMF24 \text{ or } 2EMF10) + \\ SQ_{NG} (1EMF25 \text{ or } 2EMF11) + \\ SQ_{NG} (1EMF26 \text{ or } 2EMF12) +$$

SQ_{NG} (1EMF27 or 2EMF13)

- 4.2.3 Determine the Iodine release rate, Q_I (Ci/sec):

$$Q_I = Q_{NG} \times I/Xe \text{ ratio}$$

where:

I/Xe ratio = ratio of I-131 eqv./Xe-133 eqv. from Enclosure 5.7

- 4.2.4 Record Q_{NG} and Q_I from the steam relief valves on Enclosure 5.1.

- 4.3 Source Term Assessment - Containment (Enclosure 5.8)

NOTE: Some of the information for Containment source term assessment can be obtained from the OAC (Tech Spec 04 program). See Enclosure 5.14 for instructions.

- 4.3.1 Determine the Noble Gas Release Rate, Q_{NG} (Ci/sec) based on one of the following methods:

NOTE: See Limit and Precaution 3.7.

- 4.3.1.1 Based on an EMF reading, where;

$$Q_{NG} = EMF \times CF \times LR$$

where:

EMF = 39(L), if EMF39(L) < 1E7 cpm,

EMF = 39(H), if EMF39(L) is offscale and EMF39(H) > 100 cpm,

EMF = 51A or 51B; if EMF39(H) is offscale

CF = the correction factor per Enclosure 5.9

LR = Leak Rate, (ml/hr) by one of the following methods:

based on containment pressure:

LR = RLR (from Enclosure 5.10)

based on an opening in containment:

LR = OIC (from Enclosure 5.11)

based on design leak rate:

LR = 1.714E5 (reference 2.13)
assuming bypass leakage of
0.07.

4.3.1.2 Based on PAGES sample or sample collected in
accordance with reference 2.5, where;

$$Q_{NG} = Conc \times CF \times LR$$

Where:

Conc = the Xe-133 equivalent concentration
(μ Ci/ml) from Reference 2.4 or 2.5

$$CF = 2.78E-10 \frac{Ci \text{ hr}}{\text{sec } \mu Ci}$$

LR = leak rate, as determined in step 4.3.1.1
above

4.3.2 Determine the Iodine Release Rate Q_I (Ci/sec), based on one
of the following methods:

4.3.2.1 Based on Q_{NG} ;

$$Q_I = Q_{NG} \times I/Xe \text{ ratio}$$

where:

Q_{NG} = noble gas release rate as determined in
Step 4.3.1 above

I/Xe ratio = ratio of I-131 eqv./Xe-133 eqv. from
Enclosure 5.7.

4.3.2.2 Based on EMF40:

$$Q_I = \frac{\Delta CPM}{\Delta \text{min}} \times 6.54E-20 \frac{Ci \text{ hr min}}{\text{sec ml cpm}} \times LR$$

where:

ΔCPM = reading from EMF40

Δmin = the time interval for EMF40 observation
(normally 15 minutes)

LR = leak rate as determined in step 4.3.1.1
above

$6.54\text{E}-20$ = $(4.0\text{E}-5 \mu\text{Ci}/\text{cpm} \times .1667 \text{ min}/\text{ft}^3 \times$
 $3.53\text{E}-5 \text{ ft}^3/\text{ml} \times 1\text{Ci}/1\text{E}6 \mu\text{Ci} \times$
 $1 \text{ hr}/3600 \text{ sec})$

$4.0\text{E}-5$ = correlation factor for EMF40 from
Reference 2.1

$.1667 \text{ min}/\text{ft}^3$ = inverse of EMF flow rate

4.3.2.3 Based on PAGS sample or sample collected in
accordance with reference 2.5.

$$Q_I = \text{Conc} \times 2.78\text{E}-10 \frac{\text{Ci hr}}{\text{sec } \mu\text{Ci}} \times \text{LR}$$

where:

Conc = I-131 equivalent concentration ($\mu\text{Ci}/\text{ml}$)
from Reference 2.4 or reference 2.5

LR = leak rate as determined in step 4.3.1.1
above

4.3.3 Record Q_{NG} and Q_I from containment on Enclosure 5.1.

4.4 Source Term Assessment - Unit Vent (Enclosure 5.12)

NOTE: Some of the information for Unit Vent source term assessment
can be obtained from the OAC (Tech Spec 04 program). See
Enclosure 5.14 for instructions.

4.4.1 Determine the Noble Gas Release Rate, Q_{NG} (Ci/sec), based on
one of the following methods:

4.4.1.1 Based on an EMF reading, where

NOTE: See Limit and Precaution 3.8.

$$Q_{NG} = EMF \times CF \times CFM$$

where:

EMF = 36(L) if EMF36(L) < 1E7 cpm

EMF = 36(H) if EMF36(L) is offscale and
EMF36(H) is > 100 cpm

EMF = 36(HH) if EMF36(H) is offscale

CF = the correction factor per Enclosure 5.13

CFM = unit vent flow rate (ft³/min)

4.4.1.2 Based on unit vent sample, where;

$$Q_{NG} = Conc. \times CF \times CFM$$

where:

Conc = the Xe-133 equivalent concentration
(μCi/ml) from Reference 2.5

$$CF = 4.72E-4 \frac{Ci \text{ min } ml}{sec \text{ ft}^3 \mu Ci}$$

CFM = Unit vent flow (ft³/min)

4.4.2 Determine the Iodine Release Rate Q_I (Ci/sec) based on one of the following methods:

4.4.2.1 Based on Q_{NG} ;

$$Q_I = Q_{NG} \times I/Xe \text{ ratio}$$

where:

Q_{NG} = noble gas release rate as determined in
step 4.4.1 above

I/Xe ratio = ratio of I-131 eqv./Xe-133 eqv. from
Enclosure 5.7

4.4.2.2 Based on EMF37:

$$Q_I = \frac{\Delta CPM}{\Delta min} \times 1.11E-13 \frac{Ci \text{ min min}}{sec \text{ ft}^3 \text{ cpm}} \times CFM$$

where:

ΔCPM = reading from EMF37

Δmin = the time interval for EMF37 observation
(normally 15 minutes)

CFM = unit vent flow (ft^3/min)

$1.11\text{E-}13$ = $(4.0\text{E-}5 \mu\text{Ci}/\text{cpm} \times .1667 \text{ min}/\text{ft}^3$
 $\times 1 \text{ Ci}/1\text{E}6 \mu\text{Ci} \times 1 \text{ min}/60 \text{ sec})$

$4.0\text{E-}5$ = correlation factor for EMF 37 from
Reference 2.1

$.1667 \text{ min}/\text{ft}^3$ = inverse of EMF flow rate

4.4.2.3 Based on unit vent sample:

$$Q_I = \text{Conc} \times 4.72\text{E-}4 \frac{\text{Ci min ml}}{\text{sec ft}^3 \mu\text{Ci}} \times \text{CFM}$$

where:

Conc = I-131 equivalent concentration ($\mu\text{Ci}/\text{ml}$)
from Reference 2.5

CFM = unit vent flow rate (ft^3/min)

4.4.3 Record Q_{NG} and Q_I from the unit vent on Enclosure 5.1.

4.5 Dose Assessment (Enclosure 5.1)

4.5.1 Determine the total Noble Gas and Iodine Release Rates (TQ_{NG}
and TQ_I) by summing Q_{NG} and Q_I from all releases.

4.5.2 Determine the Projected Whole Body Dose Rate, DR_{wb}
(Rem/hr), due to noble gases for .5, 2, 5 and 10 miles:

$$DR_{\text{wb}} = \overline{XQ} \times TQ_{\text{NG}} \times 33.6 \frac{\text{Rem m}^3}{\text{hr Ci}}$$

where:

33.6 is the adult whole body dose conversion factor from

Reference 2.9 in $\frac{\text{Rem m}^3}{\text{hr Ci}}$

- 4.5.3 Determine the Projected Whole Body Dose, D_{wb} (rem), due to noble gases for .5, 2, 5 and 10 miles:

$$D_{wb} = DR_{wb} \times 2 \text{ hr}$$

where:

dose is integrated over 2 hour time period

- 4.5.4 Determine the Projected Child Thyroid Dose Rate, DR_{ct} (Rem/hr), due to iodine for .5, 2, 5 and 10 miles:

$$DR_{ct} = \overline{XQ} \times TQ_i \times 2.26E6 \frac{\text{Rem } m^3}{\text{hr } Cl}$$

where:

2.26E6 is the child thyroid dose conversion factor from

Reference 2.13 in $\frac{\text{Rem } m^3}{\text{hr } Cl}$

- 4.5.5 Determine the Projected Child Thyroid Dose, D_{ct} (Rem), due to iodine for .5, 2, 5 and 10 miles:

$$D_{ct} = DR_{ct} \times 2 \text{ hr}$$

where:

dose is integrated over 2 hour time period

- 4.6 Protective Action Recommendations (Enclosure 5.1, page 2 of 2):

4.6.1 Record the next sequential report number.

4.6.2 Determine release status by the following guidance criteria:

No Release - no potential release of activity generated by the event.

Potential Release - activity generated by the event that can potentially be released, but is not currently being released.

Release Within Normal Operating Limits - activity generated by the event currently or previously released within normal

operating limits (below $1.711E-1$ mrem/hr child thyroid and/or $1.008E-2$ mrem/hr whole body). Examples include containment pressure ≥ 1 psig with increased reactor building activity, S/G tube leak, increased unit vent activity, and field team activity.

NOTE: No dose projections to the state/counties are required for this case.

Release Above Normal Operating Limits - activity generated by the event currently or previously released above normal operating limits (above $1.711E-1$ mrem/hr child thyroid and/or $1.008E-2$ mrem/hr whole body).

NOTE: Selected Licensee Commitment normal operating limits (most limiting values) are derived below.

$$1.711E-1 \text{ mrem/hr} = 1500 \text{ mrem/yr} \times \text{yr}/8766 \text{ hr.}$$

$$1.008E-2 \text{ mrem/hr} = 3E-7 \frac{\mu\text{Ci}}{\text{ml}} \times 33.6 \frac{\text{rem/hr}}{\text{Ci/m}^3} \times \frac{\text{Ci}}{1E6\mu\text{Ci}} \times \frac{1E6\text{ml}}{\text{m}^3} \times 1E3 \frac{\text{mrem}}{\text{rem}}$$

- 4.6.3 Circle the PAZs and the actions for the current and previous protective action recommendations.
- 4.6.4 If the projected dose in a PAZ is < 1 Rem whole body and < 5 Rem thyroid, then recommend no protective action (action A).
- 4.6.5 If the projected dose in a PAZ is 1 to < 5 Rem whole body or 5 to < 25 Rem thyroid, then recommend evacuation of children and pregnant women (unless constraints make it impractical) and shelter others (action B and E).
- 4.6.6 If the projected dose in a PAZ is ≥ 5 Rem whole body or ≥ 25 Rem thyroid, then recommend evacuation of affected zones and shelter all remaining zones (action C).
- 4.6.7 If the dose rate at the site boundary is $\geq 5.0E-4$ Rem/hr whole body, then recommend an Alert.

- 4.6.8 If the dose rate at the site boundary is $\geq .05$ Rem/hr whole body or $\geq .25$ Rem/hr thyroid, then recommend a Site Area Emergency if readings last 30 minutes.
- 4.6.9 If the dose rate at the site boundary is $\geq .5$ Rem/hr whole body or ≥ 2.5 Rem/hr thyroid, then recommend a Site Area Emergency if readings last 2 minutes.
- 4.6.10 If the dose rate at the site boundary is ≥ 1 Rem/hr whole body of ≥ 5 Rem/hr thyroid, then recommend a General Emergency.

5.0 **ENCLOSURES:**

- 5.1 Dose Assessment Report
- 5.2 Meteorology Worksheet
- 5.3 Two-hour Relative Concentration Factors (C_H)
- 5.4 Protective Action Zones Determination
- 5.5 Source Term Assessment - Steam Relief Valves
- 5.6 EMF24, EMF25, EMF26, EMF27 or EMF10, EMF11, EMF12, EMF13 Noble Gas Correction Factors (Steam Line Monitors)
- 5.7 I-131 eqv./Xe-133 eqv. Ratio
- 5.8 Source Term Assessment - Containment
- 5.9 Containment Monitors - Correction Factors
- 5.10 Containment Leakage Rate versus Pressure
- 5.11 Containment Leakage Rate versus Pressure and Size Opening
- 5.12 Source Term Assessment - Unit Vent
- 5.13 Unit Vent Monitors - Correction Factors
- 5.14 OAC Instructions

McGUIRE NUCLEAR STATION DOSE ASSESSMENT REPORT

Unit _____ Report # _____
Reactor Trip _____ / _____ Projection based on data on _____ / _____
(date/time) (date/time)
Prepared by: _____

Meteorology Assessment

[] Current [] Hypothetical

Wind Speed _____ mph Wind Direction _____ degrees from North
Temperature Gradient (ΔT) _____ C Stability Class A C D E F G
Miles 0 - 2 2 - 5 5 - 10
PAZ L B M C N A D O R E F G H I J K P Q S

Total Source Term Assessment

[] Current [] Hypothetical

Steam Relief	Containment	Unit Vent	Total (Ci/sec)
Enclosure 5.5	Enclosure 5.8	Enclosure 5.12	
_____ Ci/sec	_____ Ci/sec	_____ Ci/sec	= _____ = TQ_{NG}
_____ Ci/sec	_____ Ci/sec	_____ Ci/sec	= _____ = TQ_I

Dose Assessment

$$\frac{C_H}{WS} = \overline{X/Q}$$

<---< Adult whole body <---<

2 hr
Dose <---< 2 x DRwb <---< 33.6 x TQ_{NG} x $\overline{X/Q}$
(rem) (rem/hr) (Ci/sec)

		TQ_{NG}
_____ = 2 x _____	= 33.6 x _____	
_____ = 2 x _____	= 33.6 x _____	
_____ = 2 x _____	= 33.6 x _____	
_____ = 2 x _____	= 33.6 x _____	
_____ = 2 x _____	= 33.6 x _____	
_____ = 2 x _____	= 33.6 x _____	
_____ = 2 x _____	= 33.6 x _____	
_____ = 2 x _____	= 33.6 x _____	

$\overline{X/Q}$
(sec/m³)
Distance
miles

.5 _____
2 _____
5 _____
10 _____
1 _____
4 _____
7 _____
8 _____

>---> Child thyroid >--->

$\overline{X/Q}$ x TQ_I x 2.26E6 >---> DRct x 2 >---> Dose
(Ci/sec) (rem/hr) (rem)

	TQ_I	
_____ x 2.26E6 = _____	x 2 = _____	
_____ x 2.26E6 = _____	x 2 = _____	
_____ x 2.26E6 = _____	x 2 = _____	
_____ x 2.26E6 = _____	x 2 = _____	
_____ x 2.26E6 = _____	x 2 = _____	
_____ x 2.26E6 = _____	x 2 = _____	
_____ x 2.26E6 = _____	x 2 = _____	

Field Data

Adult whole body

Location	Dose Rate Rem/hr	2hr Dose Rem
_____	_____	_____
_____	_____	_____
_____	_____	_____

Child thyroid

Location	Dose Rate Rem/hr	2hr Dose Rem
_____	_____	_____
_____	_____	_____
_____	_____	_____

[] Emergency [] Drill

McGUIRE NUCLEAR STATION DOSE ASSESSMENT REPORT

To: Emergency Coordinator
The Emergency Condition:

Report # _____

- _____ (a) No release - no potential release of activity generated by the event.
_____ (b) Potential release - activity generated by the event that can potentially be released, but is not currently being released.
_____ (c) Release (within normal operating limits) - activity generated by the event currently or previously released within normal operating limits. (below 1.711 E-1 mrem/hr child thyroid and/or 1.008E-2 mrem/hr whole body)
Started _____ Stopped _____ In progress _____
_____ (d) Release (above normal operating limits) - activity generated by the event, currently or previously released above normal operating limits (above 1.711E-1 mrem/hr child thyroid and/or 1.008E-2 mrem/hr whole body).
Started _____ Stopped _____ In progress _____

The following protective actions are recommended:

<u>MILES</u>	<u>PAZ</u>	<u>CURRENT ACTIONS</u>	<u>PREVIOUS ACTIONS</u>
0 - 2	L,B,M,C	A B C E	A B C E
2 - 5	N,A,D,O,R	A B C E	A B C E
5 - 10	E,F,G,H,I,J,K,P,Q,S	A B C E	A B C E

- A) Monitor environmental radiation levels. No specific actions. (<1 Rem Whole Body and <5 Rem Thyroid)
B) Remain indoors with windows closed, turn off air conditioners and other ventilation, monitor EBS stations. Control access. (Action E also) (1 to <5 Rem Whole Body or 5 to <25 Rem Thyroid)
C) Evacuate affected zones and seek shelter if immediate evacuation is not possible. Shelter all remaining zones. Monitor environmental radiation levels. Control access. (\geq 5 Rem Whole Body or \geq 25 Rem Thyroid)
E) Pregnant women and children evacuate (unless constraints make it impractical) and go to designated shelter. (1 to <5 Rem Whole Body or 5 to <25 Rem Thyroid)
* - based on field data

Emergency Classification based on Radiological Data

- [] Recommend Alert
(Dose rate at 0.5 miles is > .5 mR/hr Whole Body)
[] Potential Site Area Emergency if readings last 30 minutes
[] Recommend Site Area Emergency Now, readings have lasted 30 minutes
(Dose rate at 0.5 miles is > .05 Rem/hr Whole Body or > .25 Rem/hr Thyroid)
[] Recommend Site Area Emergency if readings last 2 minutes
(Dose rate at 0.5 miles is > .5 Rem/hr Whole Body or > 2.5 Rem/hr Thyroid)
[] Recommend General Emergency
(Dose rate at 0.5 miles is > 1 Rem/hr Whole Body or > 5 Rem/hr Thyroid)

Comments:

_____ Does concur with CMC? (Yes/No/NA)

- [] Emergency
[] Drill

Dose Assessment Coordinator

Date/Time

McGUIRE NUCLEAR STATION METEOROLOGY

Unit: _____

Report #: _____

Reactor Trip: _____ / _____

Prepared by: _____

Wind speed (WS) _____ mph

Wind direction _____ °N

ΔT _____ °C

Default Data

	Wind speed (WS) _____	mph
1000 to 1600 hrs.	Wind direction _____	°N
	Stability Class _____	D °C
	Wind speed (WS) _____	mph
1600 to 1000 hrs.	Wind direction _____	°N
	Stability Class _____	G °C

NOTE: If the wind speed or wind direction cannot be obtained from plant systems, obtain them from the National Weather Service, 359-8284. If NWS information is unavailable, then obtain data from the Catawba Nuclear Station Control Room, 8-831-2338.

McGUIRE NUCLEAR STATION
TWO-HOUR RELATIVE CONCENTRATION FACTORS (C_H)

Temperature Gradient	Stability Class	Distance (Miles)										
		.5	1	2	3	4	5	6	7	8	9	10
1) $\Delta T < -.6$	A	1.4E-5	1.2E-6	5.9E-7	4.1E-7	3.2E-7	2.5E-7	2.0E-7	1.9E-7	1.8E-7	1.6E-7	1.5E-7
2) $-.6 \leq \Delta T < -.5$	C	1.5E-4	4.5E-5	1.3E-5	6.3E-6	3.9E-6	2.7E-6	1.9E-6	1.4E-6	1.1E-6	8.3E-7	7.8E-7
3) $-.5 \leq \Delta T < -.2$	D	3.8E-4	1.4E-4	4.9E-5	2.7E-5	1.7E-5	1.2E-5	9.2E-6	7.3E-6	6.0E-6	5.0E-6	4.3E-6
4) $-.2 \leq \Delta T < +.4$	E	6.9E-4	2.5E-4	9.6E-5	5.5E-5	3.5E-5	2.5E-5	2.0E-5	1.6E-5	1.3E-5	1.1E-5	9.7E-6
5) $+.4 \leq \Delta T < +1.2$	F	1.1E-3	5.1E-4	2.0E-4	1.2E-4	8.2E-5	6.3E-5	5.1E-5	4.3E-5	3.8E-5	3.3E-5	3.0E-5
6) $+1.2 \leq \Delta T$	G	1.8E-3	1.1E-3	4.3E-4	2.7E-4	2.0E-4	1.7E-4	1.3E-4	1.2E-4	8.6E-5	7.8E-5	7.3E-5

NOTE: If ΔT is unavailable use:

1000–1600 hours	Use Stability Class D
1600–1000 hours	Use Stability Class G

There is no B Stability Class for McGuire.

McGUIRE NUCLEAR STATION PROTECTIVE ACTION ZONES DETERMINATION

Determine the affected zones (based on wind direction) from the table below and record on Enclosure 5.1.

NOTE: If wind speed is less than or equal to 5 mph – the affected zones for 0 – 5 miles shall be L,B,M,C,N,A,D,O,R

Wind Direction (Degrees from North)	0 – 5 Miles	5 – 10 Miles
0 – 22.5	L,B,M,C,D,O,R	E,S,F
22.6 – 45.0	L,B,M,C,D,O,R	E,Q,S
45.1 – 67.5	L,B,M,C,D,O,R	E,Q,S
67.6 – 90.0	L,B,M,C,D,O,R,N	P,Q,S
90.1 – 112.5	L,B,M,C,O,R,N	K,P,Q,S
112.6 – 135.0	L,B,M,C,O,N,R,A	I,K,P,Q,S
135.1 – 157.5	L,B,M,C,O,A,N	I,K,P,Q
157.6 – 180.0	L,B,M,C,A,N	I,J,K,P
180.1 – 202.5	L,B,M,C,A,N	G,H,I,J,K,P
202.6 – 225.0	L,B,M,C,A,N,D	G,H,I,J,K,P
225.1 – 247.5	L,B,M,C,A,D	F,G,H,I,J
247.6 – 270.0	L,B,M,C,A,D	F,G,H,I,J
270.1 – 292.5	L,B,M,C,A,D	E,F,G,H,J
292.6 – 315.0	L,B,M,C,A,D	E,F,G
315.1 – 337.5	L,B,M,C,D,R	E,F,G
337.6 – 359.9	L,B,M,C,D,R	E,F,S

McGUIRE NUCLEAR STATION
SOURCE TERM ASSESSMENT - STEAM RELIEF VALVES

EDA-3
Enclosure 5.5

Report # _____

Reactor Trip _____ / _____
(date/time)

Projection based on data on _____ / _____
(date/time)

Calculations based on _____ Melted Core _____ LOCA

NOBLE GAS

based on EMF24 or EMF10		<u> </u> mR/hr	x	<u> </u> 1	x	<u> </u> lbm	x	<u> </u> $\frac{Ci^*}{lbm \text{ mR/hr}}$	=	<u> </u> Ci/sec
		<u> </u> sec								
+										
based on EMF25 or EMF11		<u> </u> mR/hr	x	<u> </u> 1	x	<u> </u> lbm	x	<u> </u> $\frac{Ci^*}{lbm \text{ mR/hr}}$	=	<u> </u> Ci/sec
		<u> </u> sec								
+										
based on EMF26 or EMF12		<u> </u> mR/hr	x	<u> </u> 1	x	<u> </u> lbm	x	<u> </u> $\frac{Ci^*}{lbm \text{ mR/hr}}$	=	<u> </u> Ci/sec
		<u> </u> sec								
+										
based on EMF27 or EMF13		<u> </u> mR/hr	x	<u> </u> 1	x	<u> </u> lbm	x	<u> </u> $\frac{Ci^*}{lbm \text{ mR/hr}}$	=	<u> </u> Ci/sec
		<u> </u> sec								
+										
Total from all Steam Relief Valves, Q_{NG}										= <u> </u> Ci/sec

* From Enclosure 5.6

IODINE

From all Steam Relief valves		Q_I
<u> </u> Ci/sec(Q_{NG})	x	I-131 eqv./Xe-133 eqv. ratio = <u> </u> Ci/sec
		(Enclosure 5.7)

[] Emergency

[] Drill

Prepared by: _____

**McGUIRE NUCLEAR STATION
STEAM LINE MONITOR
NOBLE GAS CORRECTION FACTOR
EMF24, EMF25, EMF26, EMF27, or
EMF10, EMF11, EMF12, EMF13**

Time Since Trip (hrs)	Correction Factor
≥ 0	6.3820×10^{-3}
≥ 2	1.1255×10^{-2}
≥ 4	1.2763×10^{-2}
≥ 8	1.4736×10^{-2}
≥ 24	1.6476×10^{-2}
≥ 48	1.6476×10^{-2}
≥ 100	1.6476×10^{-2}
≥ 250	1.6476×10^{-2}
≥ 500	1.6476×10^{-2}
≥ 720	1.6476×10^{-2}

*units in $\frac{Ci}{lbm \text{ mR/hr}}$

* Enclosure 5.6 is the correlation factor per Reference 2.13 $\times 2.83E4 \frac{ml}{ft^3} \times .41 \frac{ft^3}{lbm} \times \frac{Ci}{1E6 \mu Ci}$

.41 = specific volume of steam per Reference 2.13.

McGUIRE NUCLEAR STATION I-131 eqv./Xe-133 eqv. Ratio

NOTE: For containment releases in which I/Xe ratio is utilized to determine I-131 equiv. concentration, apply the appropriate correction from the table below.

Time Since Trip (hrs)	<u>Column 1</u> Ratio based on LOCA	<u>Column 2</u> Ratio based on Melted Core
≥ 0	2.91E-3	2.24E-3
≥ 2	3.61E-3	9.66E-3
≥ 4	4.05E-3	1.59E-2
≥ 8	4.64E-3	2.85E-2
≥ 24	5.08E-3	7.52E-2
≥ 48	5.11E-3	1.11E-1
≥ 100	5.42E-3	1.33E-1
≥ 250	7.00E-3	1.80E-1
≥ 500	1.09E-2	2.90E-1
≥ 720	1.53E-2	4.33E-1

* Enclosure 5.7 is from Reference 2.13.

NOTE: For vent releases in which I/Xe ratio is utilized to determine I-131 equiv. concentration, apply the appropriate correction from the table below:

1. LOCA, use column 1 (based on LOCA).
2. LOCA through charcoal filters, divide column 1 value by 100.
3. Core damage, use column 2 (based on Core Melt).
4. Core damage through charcoal filters, divide column 2 values by 100.
5. Tube rupture, use 1.53E-5. (Column 1 value at ≥ 720 hrs. divided by 1000).
6. New fuel accident (< 100 hours old), use 2.217E-4. (Column 2 value at ≥ 100 hrs. divided by 600).
7. Old fuel accident (> 100 hours old), use 7.217E-4. (Column 2 value at ≥ 720 hrs. divided by 600).
8. Gas decay tank, assume no radioiodine released, only noble gases are considered to be released from gas tank.

NOTE: For steam release in which I/Xe ratio is utilized to determine I-131 equiv. concentration, apply the appropriate correction from the table below:

1. Design basis primary coolant, divide column 1 value by 100.
2. Iodine spiked primary coolant, use column 1.
3. Core damage, divide column 2 value by 100.

McGUIRE NUCLEAR STATION
SOURCE TERM ASSESSMENT - CONTAINMENT

Report # _____

Reactor Trip _____ /
(date/time)

Projection based on data on _____ /
(date/time)

Calculations based on _____ Melted Core _____ LOCA

Containment pressure _____ psig

LR = _____ ml/hr

LR based on: _____ Realistic Leak Rate
(circle one)

Opening in Containment
Opening size: _____

Design Leak Rate
(1.714E5) assuming
bypass leakage of 0.07

NOBLE GAS

based on (check one)

EMF39(L)

EMF39(H)

EMF51

[] if < 1E7 cpm

[] if > 100 cpm

[] if 39(H) is offscale

$$\begin{array}{ccccccc} \text{EMF} & & \text{CF} & & \text{LR} & & Q_{\text{NG}} \\ \text{cpm} & & & & \text{ml/hr} & = & \frac{\text{Ci}}{\text{sec}} \\ \text{or} & \times & & \times & & & \\ \text{R/hr} & & (\text{Encl. 5.9}) & & & & \end{array}$$

based on
P sample

$$\begin{array}{ccccccc} \mu\text{Ci/ml} & \times & 2.78\text{E-}10 & \frac{\text{Ci hr}}{\text{sec } \mu\text{Ci}} & \times & \text{ml/hr} & = \frac{\text{Ci}}{\text{sec}} \end{array}$$

IODINE

based on

$$\begin{array}{ccccccc} Q_{\text{NG}} & & & & Q_{\text{I}} \\ \frac{\text{Ci}}{\text{sec}} & \times & \text{I-131 eqv./Xe-133 eqv.} & = & \frac{\text{Ci}}{\text{sec}} \\ & & \text{ratio (Encl. 5.7)} & & \end{array}$$

based on
EMF40

LR

$$\begin{array}{ccccccc} \Delta\text{cpm} & \times & 6.54\text{E-}20 & \frac{\text{Ci hr min}}{\text{sec ml cpm}} & \times & \text{ml/hr} & = \frac{\text{Ci}}{\text{sec}} \\ \Delta\text{min} & & & & & & \end{array}$$

based on
PAGS sample

$$\begin{array}{ccccccc} \mu\text{Ci/ml} & \times & 2.78\text{E-}10 & \frac{\text{Ci hr}}{\text{sec } \mu\text{Ci}} & \times & \text{ml/hr} & = \frac{\text{Ci}}{\text{sec}} \end{array}$$

[] Emergency

[] Drill

Prepared by: _____

McGUIRE NUCLEAR STATION
CONTAINMENT MONITORS NOBLE GAS CORRECTION FACTORS

EMF39L

Time Since Trip (hrs)	Correction Factor based on LOCA	Correction Factor based on Melted Core
> 0	6.394E-18	6.672E-17
> 2	6.394E-18	4.448E-17
> 4	6.394E-18	3.058E-17
> 8	6.394E-18	2.113E-17
> 24	6.394E-18	1.112E-17
> 48	6.394E-18	1.056E-17
> 100	6.394E-18	1.390E-17
> 250	6.394E-18	1.446E-17
> 500	6.394E-18	9.730E-18
> 720	6.394E-18	6.394E-18

Units in $\frac{\text{Ci hr}}{\text{sec ml cpm}}$

EMF39H

Time Since Trip (hrs)	Correction Factor based on LOCA	Correction Factor based on Melted Core
> 0	5.56E-14	1.429E-13
> 2	5.56E-14	1.003E-13
> 4	5.56E-14	1.232E-13
> 8	5.56E-14	1.195E-13
> 24	5.56E-14	7.339E-14
> 48	5.56E-14	6.060E-14
> 100	5.56E-14	5.699E-14
> 250	5.56E-14	5.588E-14
> 500	5.56E-14	5.560E-14
> 720	5.56E-14	5.560E-14

Units in $\frac{\text{Ci hr}}{\text{sec ml cpm}}$

EMF51 A or B

Time Since Trip (hrs)	Correction Factor based on LOCA	Correction Factor based on Melted Core
> 0	3.781E-10	1.190E-9
> 2	3.114E-10	5.894E-10
> 4	2.780E-10	4.726E-10
> 8	2.446E-10	3.392E-10
> 24	2.335E-10	1.890E-10
> 48	2.335E-10	1.668E-10
> 100	2.335E-10	1.612E-10
> 250	2.335E-10	1.557E-10
> 500	2.335E-10	1.251E-10
> 720	2.335E-10	1.056E-10

Units in $\frac{\text{Ci hr}}{\text{sec ml R/hr}}$

* Enclosure 5.9 is the correlation factor per Reference 2.13 $\times \frac{\text{hr}}{3600 \text{ sec}} \times \frac{\text{Ci}}{1\text{E}6 \text{ } \mu\text{Ci}}$

McGUIRE NUCLEAR STATION
CONTAINMENT LEAKAGE RATE VERSUS PRESSURE

PSIG	ml/hr
≥ 0	1.460E4
≥ 2	3.175E4
≥ 4	5.821E4
≥ 8	9.779E4
≥ 10	1.114E5
≥ 11	1.164E5
≥ 12	1.199E5
≥ 13	1.235E5
≥ 14	1.260E5
$= 15$	1.285E5
> 15	Use design leak rate (1.714E5 ml/hr)

* Enclosure 5.10 is the realistic leakage rate (m^3/sec) per
Reference 2.12 $\times 1\text{E6 ml}/\text{m}^3 \times 3600 \text{ sec/hr} \times 0.07$ (0.07
per Reference 2.6).

McGUIRE NUCLEAR STATION
CONTAINMENT LEAKAGE RATE VERSUS PRESSURE AND SIZE OPENING

For 1" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	2.209E8	>5.0	3.908E8	>12.5	5.862E8
>2.50	2.889E8	>7.5	4.588E8	>15.0	6.287E8
>3.75	3.483E8	>10.0	5.268E8		
For 2" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	8.496E8	>5.0	1.512E9	>12.5	2.243E9
>2.50	1.121E9	>7.5	1.784E9	>15.0	2.464E9
>3.75	1.342E9	>10.0	2.022E9		
For 4" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	3.144E9	>5.0	5.692E9	>12.5	8.496E9
>2.50	4.248E9	>7.5	6.797E9	>15.0	9.176E9
>3.75	5.098E9	>10.0	7.731E9		
For 6" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	7.137E9	>5.0	1.291E10	>12.5	1.937E10
>2.50	9.516E9	>7.5	1.529E10	>15.0	2.124E10
>3.75	1.138E10	>10.0	1.716E10		
For 8" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	1.257E10	>5.0	2.243E10	>12.5	3.381E10
>2.50	1.648E10	>7.5	2.634E10	>15.0	3.568E10
>3.75	1.971E10	>10.0	3.042E10		
For 12" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	2.719E10	>5.0	5.012E10	>12.5	7.476E10
>2.50	3.738E10	>7.5	5.947E10	>15.0	8.156E10
>3.75	4.452E10	>10.0	6.712E10		
For 18" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	5.522E10	>5.0	1.003E11	>12.5	1.529E11
>2.50	7.476E10	>7.5	1.189E11	>15.0	1.665E11
>3.75	8.836E10	>10.0	1.351E11		
For 34" diameter opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	1.869E11	>5.0	3.398E11	>12.5	5.132E11
>2.50	2.583E11	>7.5	4.078E11	>15.0	5.607E11
>3.75	3.093E11	>10.0	4.588E11		
For Personnel Hatch Opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	2.379E12	>5.0	4.690E12	>12.5	6.967E12
>2.50	3.398E12	>7.5	5.573E12	>15.0	7.646E12
>3.75	4.111E12	>10.0	6.372E12		
For Equipment Hatch Opening					
PSIG	ml/hr	PSIG	ml/hr	PSIG	ml/hr
>1.25	1.121E13	>5.0	2.022E13	>12.5	3.059E13
>2.50	1.478E13	>7.5	2.379E13	>15.0	3.398E13
>3.75	1.767E13	>10.0	2.719E13		

* Enclosure 5.11 is the containment leakage for an opening size in standard cubic feet per min (scfm) x 2.83E4 ml/ft³ x 60 min/hr.

McGUIRE NUCLEAR STATION
SOURCE TERM ASSESSMENT - UNIT VENT

Report # _____

Reactor Trip _____ /
(date/time)

Projection based on data on _____ /
(date/time)

Calculations based on _____ Melted Core _____ LOCA

CFM = _____ ft³/min

NOBLE GAS

based on (check one)

EMF36(L)

EMF36(H)

EMF36(HH)

[] if < 1E7 cpm

[] if > 100 cpm

[] if 36(H) is offscale

EMF

CF

CFM

Q_{NG}

cpm

or
R/hr

x

(Encl. 5.13)

x

ft³
min

=

Ci
sec

based on

Unit Vent Sample

μCi/ml

x

4.72E-4 Ci min ml
sec ft³ μCi

x

ft³
min

=

Ci
sec

IODINE

based on

Q_{NG}

Ci
sec

x

I-131 eqv./Xe-133 eqv.
ratio (Encl. 5.7)

=

Ci
sec

Q_I

based on

EMF37

Δcpm
Δmin

x

1.11E-13 Ci min min
sec ft³ cpm

x

ft³
min

=

Ci
sec

CFM

based on

Unit Vent Sample

μCi/ml

x

4.72E-4 Ci min ml
sec ft³ μCi

x

ft³
min

=

Ci
sec

[] Emergency

[] Drill

Prepared by: _____

McGUIRE NUCLEAR STATION
UNIT VENT MONITORS NOBLE GAS CORRECTION FACTORS

Correction Factors for Melted Core
Accidents with or without charcoal.

Time Since Trip (hrs)	EMF36L based on Melted Core $\left(\frac{\text{Ci min}}{\text{sec ft}^3 \text{ cpm}}\right)$	EMF36H based on Melted Core $\left(\frac{\text{Ci min}}{\text{sec ft}^3 \text{ cpm}}\right)$	EMF 36HH based on Melted Core $\left(\frac{\text{Ci min}}{\text{sec ft}^3 \text{ R/hr}}\right)$
> 0	1.133E-10	2.426E-7	1.887E-3
> 2	7.552E-11	1.704E-7	1.179E-3
> 4	5.192E-11	2.091E-7	9.905E-4
> 8	3.587E-11	2.030E-7	6.367E-4
> 24	1.888E-11	1.246E-7	2.931E-4
> 48	1.794E-11	1.029E-7	2.405E-4
> 100	2.360E-11	9.676E-8	2.358E-4
> 250	2.454E-11	9.481E-8	2.358E-4
> 500	1.652E-11	9.440E-8	2.358E-4
> 720	1.086E-11	9.440E-8	2.358E-4

Correction Factors for All Other Accidents

Accident	EMF 36L $\left(\frac{\text{Ci min}}{\text{sec ft}^3 \text{ cpm}}\right)$	EMF 36H $\left(\frac{\text{Ci min}}{\text{sec ft}^3 \text{ cpm}}\right)$	EMF 36HH $\left(\frac{\text{Ci min}}{\text{sec ft}^3 \text{ R/hr}}\right)$
New Fuel (<100 hrs old)	2.360E-11	9.676E-8	2.358E-4
All Other Accidents*	1.086E-11	9.440E-8	2.358E-4

*Accidents include LOCA with or without charcoal, Tube Rupture, WGDT, and Old Fuel. (>100 hours old)

* Enclosure 5.13 is the correlation factor per Reference 2.13 x
 $2.83\text{E}4 \frac{\text{ml}}{\text{ft}^3} \times \frac{\text{min}}{60 \text{ sec}} \times \frac{\text{Ci}}{1\text{E}6 \text{ } \mu\text{Ci}}$

**INSTRUCTIONS ON HOW TO OBTAIN DATA
FROM THE OPERATOR AID COMPUTER OAC**

1) *Tech Spec 04 Program (Plant Data and Status Summary)*

- a) At the OAC in the TSC or Computer Room, press [Tech Spec] 04
- b) Then press [Print] and [Enter]
- c) The report will print out

2) *General 19 Program (Main Steam Release Program)*

- a) At the OAC in the TSC or Computer, Room press [General] 19
- b) Then press [Print] and [Enter]
- c) Using the arrow pointer keys, highlight "Main Steam Release" and press enter.
- d) The report will print out

CRISIS MANAGEMENT PLAN

IMPLEMENTING PROCEDURE

EDA - 9

"Environmental Monitoring for Emergency Conditions for
McGuire Nuclear Station"

R.E. Harris/w8m
Approved By

9-10-91
Date

ENVIRONMENTAL MONITORING FOR EMERGENCY CONDITIONS
FOR MCGUIRE NUCLEAR STATION

1.0 PURPOSE:

- 1.1 To provide a systematic method for identifying airborne plumes or liquid effluents, and obtaining field data indicative of the radiation exposure to the general public, following a release of radioactive material.

2.0 REFERENCES

- 2.1 Station Directive 3.8.1 "Site Assembly and Evacuation".
- 2.2 HP/O/B/1009/20, "Manual Procedure for Offsite Dose Projections".
- 2.3 HP/O/B/1009/16, "Distribution of KI Tablets in the Event of a Radioiodine Release".
- 2.4 Station Radiation Protection Manual; Section 15.21, "Set-Up and Operation of the Quantum Portable MCA System".
- 2.5 PT/O/A/4600/11 (A,B,C), "Function Check of Emergency Vehicle and Equipment."
- 2.6 Crisis Management Implementing Procedures, CMIP-7, "Radiological Assessment Group Implementing Procedure."
- 2.7 Crisis Management Plan, Section H, "Emergency Facility and Equipment," Section I, "Accident Assessment".
- 2.8 Duke Power Company Radio Operators Manual.
- 2.9 System Radiation Protection Manual, Duke Power Company, Rev. 4.
- 2.10 NUREG-0654, Rev. 1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants".
- 2.11 FEMA REP-2, Rev. 1, "Guidance on Offsite Emergency Radiation Measurement Systems, Phase 1 - Airborne Release".
- 2.12 Code of Federal Regulations, Title 10, Part 20.

3.0 PRECAUTIONS AND LIMITATIONS

- 3.1 Enclosure 5.1, SRWP 98, contains protective clothing, dosimetry, and respiratory equipment criteria for field monitoring. Depending upon conditions, the Field Monitoring Coordinator (FMC) in either the

state/county communications will take precedence over field monitoring communications. Field monitoring teams should maintain radio silence until these communications are completed.

- 3.13 Environmental sampling during emergency conditions shall not replace, but rather supplement normal environmental monitoring.
- 3.14 During drills/exercises FMT shall not be required to don Respirators. This is to assure safe vehicle operation during drill/exercise. During emergency situations respirators use may be required.
- 3.15 The electronic key device on the key ring for each vehicle may be used for vehicle refueling. Enclosure 5.8 describes the refueling location and instruction.

4.0 **PROCEDURE:**

4.1 **Field Monitoring Team (FMT) Activation**

- 4.1.1 Form as many survey teams and sampling van teams as possible, based upon the number of personnel available and field monitoring required.

NOTE: For any backup sampling vans from other stations, the call sign shall be preceded by the station name (example (Oconee) sample van 1).

- 4.1.2 Initial survey FMT will perform a survey of the security area boundary fence, as directed by the FMC.
- 4.1.3 Activate remaining FMTs in accordance with Enclosure 5.2.

NOTE: Emergency materials/equipment available to FMTs are listed in station reference 2.6.

- 4.1.4 The FMC should ensure that at least one FMT member from the affected station is on each FMT in the event that backup sampling vans/FMT members are provided from other stations.

4.2 **Locating and Tracking the Plume**

- 4.2.1 Unless otherwise directed by the FMC, the FMTs will generally be dispatched as follows:
 - Alpha, - performance of beta/gamma radiation surveys
 - Bravo, on the edges of the suspected area to
 - Charlie, determine plume boundaries, utilizing a

Delta station vehicle.

Sample - performance of air sample surveys, beta/gamma
Van 1, 2 radiation surveys and mobile analyses at or
beyond the site boundary fence, utilizing an
emergency van.

Sample - performance of beta/gamma radiation surveys
Boat on adjacent lake areas, utilizing an
1, 2, etc. emergency boat.

NOTE: If not dose prohibitive, the FMC may direct the FMTs
to traverse the plume.

4.2.2 The FMC will direct FMTs to systematically survey the
suspected areas in a continuous mode and to obtain air samples
and beta/gamma measurements as conditions warrant utilizing
quadrants, major roads, and/or predetermined sampling
locations.

4.2.2.1 Each quadrant consists of a four square mile area
(two miles on each side). This area is then sub-
divided into four sub-quadrants of one square mile
each.

4.2.2.1.1 A quadrant on the EPZ Map will be
identified by, 1) the letter depicting the
column and 2) the number depicting the
row (ex. H-12).

4.2.2.1.2 A sub-quadrant will be described as either
the upper left (UL), upper right (UR),
lower left (LL), or lower right (LR).

4.2.2.2 Major roadways delineate major territories
surrounding the plant. Either all or a portion of
these sections would be expected to be affected to
some degree by radioactivity released from the plant.
Major roadways are therefore utilized to provide
access to suspected regions (outer edges, leading
edge(s), centerline) of the plume, as necessary.

- 4.2.2.2.1 Major roadways on the EPZ map are identified by numerical designations and responsibility level (federal, state, county or city) designations.
- 4.2.2.2.2 Selected roadways on the EPZ map are identified by a specific name, rather than a numerical responsibility designation.
- 4.2.2.3 Each predetermined sampling location is denoted by a (colored) dot on the map. The sampling point designator indicates the protective action zone the point is in and the mileage from the plant.
 - 4.2.2.3.1 The FMC should use the points as landmarks when directing the teams.
 - 4.2.2.3.2 The point locations can be read directly from the map or from the directions in Enclosure 5.3.
- 4.2.2.4 While enroute and at sampling locations, survey teams shall report the maximum radiation level to the FMC.
- 4.2.2.5 If directed and feasible, sample van teams shall report the maximum radiation level of the instantaneous cloud, the average radiation level while inside the plume, and air sample data to the FMC.
- 4.2.3 The FMC may use Enclosure 5.4 as a log to document instructions to the radio operator regarding FMT movement and utilization.
- 4.2.4 The radio operator may use Enclosure 5.5 or site area maps to record FMT movement and field data such as beta/gamma surveys, air samples, and/or special samples.
- 4.2.5 The FMC should periodically provide information to the FMTs on the emergency classification, wind speed, wind direction, zones affected and other pertinent information, using Enclosure 5.6. Typically information provided by the Emergency Coordinator or Recovery Manager during P.A. announcements could be used to update FMT's.
- 4.2.6 The FMC should periodically check and track FMT member's radiation exposures, using Enclosure 5.7.

4.3 Special Sampling, as directed:

- 4.3.1 Collect additional special samples including but not limited to: smears of surrounding areas, integrated dose over a period of time with TLDs, vegetation, sediment, water, and milk, as requested by the FMC. Label and save each for analysis.

NOTE: FMTs may also be requested to retrieve and replace environmental air samplers and/or TLDs.

- 4.3.1.1 To collect vegetation samples, use the shears to cut enough broad leaf vegetation to fill a 12"x12" poly bag.
- 4.3.1.2 To collect a soil sample, estimate one square foot of soil and dig out one inch deep.
- 4.3.1.3 To collect a water sample, use the limnological sampling equipment to fill a one gallon cubitainer. (See Enclosure 5.9)
- 4.3.1.4 Smears should be taken on stationary, horizontal surfaces, e.g. mailboxes, gas pumps, etc., NOT on Automobiles !

4.4 FMT Turnover

- 4.4.1 FMTs shall be relieved as directed by the FMC.
- 4.4.2 The FMTs shall provide turnover to the relief FMTs, consisting of the following:
 - 4.4.2.1 Dose rates and other sample data from areas previously surveyed.
 - 4.4.2.2 Sampling van emergency supplies or emergency kit inventory consumed.
 - 4.4.2.3 Equipment operating status.
 - 4.4.2.4 Any sampling problems.
 - 4.4.2.5 Emergency classification.
 - 4.4.2.6 Wind speed.
 - 4.4.2.7 Wind direction.
 - 4.4.2.8 Zones affected.
- 4.4.3 FMTs shall turn in all data sheets to the FMC as directed.
- 4.4.4 Following turnover, relieved FMT members should report to a counting facility designated by the FMC for a post-job BBA.

5.0 ENCLOSURES:

- 5.1 SRWP #98
- 5.2 Suggested Field Monitoring Team Checklist for Initial Response
- 5.3 Predetermined Sampling Locations (including Air, TLD, Water and Milk Sample Locations)
- 5.4 FMC Instruction Log
- 5.5 Field Monitoring Survey Data Sheet
- 5.6 Periodic Status Update for Field Monitoring Teams
- 5.7 Field Monitoring Team Radiation Exposure Record
- 5.8 Vehicle Refueling Instructions
- 5.9 Limnological Sampling Directions
- 5.10 Portable Gas Generator Instructions

**RADIATION WORK PERMIT
DUKE POWER COMPANY
McGUIRE NUCLEAR STATION**

EDA-9
Enclosure 5.1
Page 1 of 2

Date Aug. 30, 1991 Time 0000 (S)RWP Number 91-98 Rev. 1

**PROTECTIVE CLOTHING
AND EQUIPMENT REQUIRED**

Description Field Monitoring Team Emergency Response Activities

Job Classification

Refer to Comments Section

A	B	C	D	E
---	---	---	---	---

☒ **HOOD**

Disposable.....

Cloth.....

Wetsuit.....

☒ **COVERALLS**

Disposable.....

Cloth.....

Wetsuit.....

Location: Building/Unit N/A Room/Elevation: N/A Area: 10 Mile EPZ

SPECIAL INSTRUCTIONS/PRECAUTIONS

- ☒ Notify Radiation Protection prior to start of work or changing work locations.
- ☒ Contact Radiation Protection for expected conditions during job.
- ☒ Utilize RCZ/stations/rope/signs/laundry bins/s Radioactive waste containers.
- ☐ Radiation Protection approval required prior to sweeping, brushing, grinding, welding, or use of compressed air and solvents.
- ☐ Provide for adequate system drainage and provide absorbent material to pick up water.
- ☐ Lay down polyethylene and/or canvas to protect work surfaces and limit contamination.
- ☐ Set up local exhaust system with HEPA filter for proper ventilation.
- ☐ Enter time in RCA/RCZ on Daily Exposure Time Record Card.
- ☐ Review area Radiological Status Sheet prior to entry.
- ☒ Low dose-rate areas are identified.
- ☒ Personnel/tool/equipment monitoring required when leaving RCA/RCZ.
- ☐ Housekeeping tour required before RWP termination.

☒ **GLOVES**

Cotton.....

Rubber.....

Surgical.....

Cotton Work.....

Heavy Rubber.....

Leather.....

☒ **SHOE COVERS**

Disposable.....

Cloth.....

Rubber.....

Heavy Rubber.....

☒ **TAPE REQUIRED**

REFER TO COMMENTS SECTION FOR ADDITIONAL INSTRUCTIONS/INFORMATION.

Radiation Protect.
Coverage Required

Radiation
Monitoring Required

ALARA
Considerations

☒ Continuous

☐ Intermittent

☐ Start of Work

☐ Dose Controller

☐ _____

☐ _____

TYPE

☐ Alpha

☒ Beta

☐ Gamma

☒ Beta-

Gamma

☐ Neutron

☒ Radiation Level
☒ Contamination
☒ Airborne Particulate
☒ Airborne Iodine
☐ Gaseous Activity

See survey and/or
supplemental sheets
for specific levels.

☒ Pre-Job Briefing
☒ Post-Job Debriefing
☐ Tool List
☐ Temp. Shielding
☒ Post-job BBA

☐ Additional Sheet

☐ **NO PERSONAL OUTER
CLOTHING**

☒ **DOSIMETRY**

Whole-Body TLD.....

Extremity TLD.....

Low Range Pocket Dosimeter

High Range P. Dosimeter...

Extremity Pocket Dosimeter

Digital Alarming Dosimeter

☒ **RESPIRATORY**

Full-Face Particulate...

Air Line.....

SCBA.....

Air Supplied Suit/Hood..

See Note 1

Notice: Each radiation worker is responsible for knowing their work area dose rates and the location of low dose-rate waiting area. Each radiation worker is responsible for following the requirements of this RWP.

Comments: _____

Approval, Radiation Protection:

9/3/91 0720
Manager or RP General Supervisor

(Date/Time)

(S)RWP

Approval RPM 9-3-91
Radiation Protection Title Date/Time

(S)RWP

TERMINATED

Radiation Protection Title

Date/Time

XC: FILE

S&C Radiation Protection

Change Room

Control Point

RP Shift

ALARA

RADIATION WORK PERMIT CONTINUATION SHEET
DUKE POWER COMPANY

DATE: Aug. 30, 1991 TIME: 0000 (S)RWP # 91-98 REV 1 PAGE 2 OF 2

COMMENTS: **WORKER DESCRIPTION**

A WORKER: No Core damage; No Release

B WORKER: No Core damage; Release

C WORKER: Core damage; No Release

D WORKER: Core damage; Release; Outside of Vehicle - Contamination 450 ccpm with HP
210/260 or RM-14 or E-120 or E-520.

NOTES

NOTE 1: Respiratory Protection (full face particulate) and Issuance of Potassium Iodide tablets by direction of FMC.

EXAMPLE GUIDELINES FOR FIELD MONITORING TEAMS

- _____ 1. Obtain vehicle keys, where applicable.
- _____ 2. Assemble in designated area.
- _____ 3. Proceed to suitable area for Equipment Dispatch/Checkout.
- _____ 4. Check instruments and take readings of area.
- _____ 5. Ensure that Kits/Equipment have not been tampered with. If so, take appropriate actions.
- _____ 6. Make radio contact with the FMC.
- _____ 7. Start vehicle engines, particularly the Sampling Vans, to stabilize inside temperature for detectors. If needed, obtain gas for vehicle.
- _____ 8. Report status to FMC, particularly any equipment problems, malfunctions, radiological conditions, etc.
- _____ 9. When prepared to depart from site, notify the FMC and await further instructions.
- _____ 10. Ensure that TLDs, dosecard, and High and Low range pocket dosimeters are donned and serial numbers are noted for later transmission to FMC via radio.
- _____ 11. When directed, teams shall be dispatched as per RP Manual Section 18.2/FMC direction to assigned locations.

NOTE: (These items are only suggested guidelines and are intended to be an aid in the effective completion of Procedural requirements during an Emergency Activation.)

LIST OF DESIGNATED LIMNOLOGICAL SAMPLE POINTS

Davidson Intakes - Sector A (North-Northeast) 5-6 miles

Sample elevation - 736'

Accessible by land on SR 2195 (Torrence Chapel Road)

Charlotte Intakes - Section E (South) 5-6 miles

Sample elevation 635' - Unit 1 intake

640 - Unit 2 intake

637' - Unit 3 intake

Accessible by land on SR 2004 (Mt. Holly-Huntersville Road)

(Pump Station Road)

NOTE: 1. Full lake elevation is 760'.

2. Catawba River spillway elevation (for Charlotte intakes) is 647'6"

DETAILED GUIDE TO ALL TLD SAMPLE LOCATIONS

This enclosure is meant to provide a guide to one who is not familiar with the environmental TLD sample route. Appropriate deviations from this sequence and route may be made as necessary.

A. Sample location numbers:

- 143 - Point of land north of intake pumps.
- 144 - On the fence, at air sampling site #120, near R.P. Boat House.
- 145 - On the fence, at air sampling site #121, near guard house at Training and Technology Center.
- 146 - Shoreline of discharge canal, below the bridge.
- 147 - On the fence, at the Training and Technology Center, Environmental Laboratory, behind the QA building, next to the beige aluminum building.
- 148 - Second utility pole on the right-hand side of McGuire Construction Entrance.
- 149 - Near site fence, 200 feet east of U-2 Access Road on Hwy. 73.
- 150 - On the site fence, 800 feet west of U-2 Access Road on Hwy. 73.
- 151 - Fence east side inside O.C. (Owner Controlled) Gate #2.
- 152 - Near railroad tracks west of N.P. (Nuclear Production) entrance.
- 153 - Clearing on the left, inside O.C. (Owner Controlled) Gate #4 (S. River Gate).
- 154 - Edge of river bank, access O.C. (Owner Controlled) Gate #5 (Lower Dam Access).
- 155 - Bottom of earthen dam embankment, access O.C. (Owner Controlled) Gate #6 (Lower Dam Access).
- 156 - Top of earthen dam, access O.C. (Owner Controlled) Gate #7.
- 157 - Williamson access area (on the Mecklenburg Neck) on utility pole just beyond access sign.
- 158 - End of state maintained Road #2189 (Bethel Church Road).
- 159 - Anchorage Marine Shipyard at Holiday Harbor Marina.
- 160 - On the fence, at Anchorage Marine Showroom.
- 161 - Main power pole at the intersection of Hwy. #21 and Sam Furr Road.
- 162 - First power pole at the intersection of Gilead Road and State Road #2139.
- 163 - Duke Power substation at the intersection of Hambright Road and McCoy Road (State Road #2138).
- 164 - Power pole at the intersection of Beatties Ford Road and Hambright Road.
- 165 - Approximately 2 miles down power plant road from River Bend Steam Station.
- 166 - Water tank across from River Bend Steam Station.

- 167 - Behind Lucia Volunteer Fire Department.
- 168 - Power pole at State Road #1511 at Killian Creek.
- 169 - Last power pole on Kincaid Road.
- 170 - Second utility pole on right from intersection of Hwy. #73 and State Road #1386.
- 171 - Utility pole at Triangle Hardware.
- 172 - Power pole at the home of T.L. McConnell.
- 173 - Power pole at the home of M.S. Glover.
- 174 - On the fence, at air sampling site #134, near East Lincoln Junior High School.
- 175 - Utility pole at the home of Steve Mooneyhan.
- 176 - Behind the home of R.G. McGee, on cedar post.
- 177 - On a tree at the home of J.R. Leonard.
- 178 - Duke Power Substation at Florida Steel Corporation.
- 179 - Power pole at the home of Dan Rains.
- 180 - Mooresville Water Treatment Plant.
- 181 - Davidson Water Treatment Plant.
- 182 - On the fence, at air sampling site #133, at Cornelius substation.
- 183 - Intake pumping station for Charlotte drinking water, Gar Lake.

B. Directions to sampling locations:

NOTE: Contact Security at Ext. 4460 to open all O.C. (Owner Controlled) Gates.

- | | |
|------------------------|--|
| Location #156 | Proceed to the McGuire Nuclear Station main entrance and then follow the black topped road to the right between the upper and lower parking lots. Continue on this road until it becomes a dirt road then turn onto the first dirt road on the right. At the end of this road, turn right again and proceed up the incline to the right. At the top of the incline, make a sharp left turn and follow to the top of the dam embankment. Enter O.C. Gate #7 and travel the length of the dam, until you reach the concrete dam portion of Cowan's Ford Dam. The TLD will be on your left near the base of the cement barrier. |
| Location #154
(WSW) | Return to the place where the dirt road becomes a black topped road and turn onto the dirt road on the right. Follow the dirt road to the SMS Supply Shelter and turn right. Continue until you enter O.C. Gate #5 then follow the dirt/grass path. As the path bends to the right, there is a grassy embankment on the left. The TLD is located in a plastic bag tied to a stake beside a rocky area - 40 feet from the top of the embankment. |
| Location #155
(W) | From the grassy embankment, return to the dirt/grass path and proceed to the end of the path. The TLD is located on the right in a plastic bag tied to a stake near the wooden rail fence in front of the dam. |

- Location #153 (SW) Exit O.C. Gate #5. Return to road in front of Chemistry Waste Treatment Building. Bear to the right and proceed to O.C. Gate #4. Go through O.C. Gate #4 to a clearing on the left (approximately halfway down the road toward the continuous water sampler). The TLD is located in the clearing near the edge of the embankment in a plastic bag.
- Location #151 (S) The TLD is located on the left as you leave O.C. Gate #2 approximately 50 feet on the left across the cement drainage pipe just before the S.P. entrance.
- Location #152 (SSW) Exit past the McGuire entrance and turn right onto Hwy. #73. The TLD is located at the RR right-of-way approximately 200 feet west of the S.P. entrance, in a clear bag.
- Location #150 (SSE) Drive east of Hwy. #73. The TLD is located on the double gates at the site fence in a plastic bag across the highway from the emergency siren.
- Location #149 (SE) The TLD is located near the site fence approximately 25 feet off Hwy. #73 and approximately 300 feet east of Location #150 between two stakes under some pine trees.
- Location #148 (ESE) Drive east on Hwy. #73. Turn left at the Construction Entrance. The TLD is located on the second utility pole on the right side of the road across from the first access road on the left.
- Location #147 (E) Continue toward the McGuire Construction entrance. Turn right into the QA building at the light. The TLD is located on the fence, beside the beige aluminum building.
- Location #146 (ENE) Turn right into the Training and Technology Center. The TLD is located on a utility pole on the right just before you cross the bridge.
- Location #145 (NE) Proceed to the guard house at the Training and Technology Center. The TLD is located to the right of the guard house on the knoll. It is attached to the fence at air sampling site #121.
- Location #143 (N) Proceed past the guard house and Training Center. Bear left on the first gravel road going behind the Energy Explorium to the locked gate (CPD-2 key) to the left of the Duke Power sign.
- Location #144 (NNE) Return from the point and turn left where the two dirt roads intersect. Follow this road until it intersects the main road and turn left. The TLD is located on your left, on the fence at air sampling site #120 near Radiation Protection boathouse.
- Location #158 (NNE) Return to Hwy. #73 and turn left. At the intersection of Bethel Church Road. (S.R. #2189) and Hwy. #73 turn left. The TLD is on a cedar tree located 75 feet diagonally from the utility pole on the left of Bethel Church Road. (corner of Lola and Bethel Church Road).
- Location #159 (NE) Return to Hwy. #73, turn left, and turn left on Henderson Road leading to Anchorage Marine shipyard at Holiday Harbor Marina. Follow this road to marina area. The TLD is on the power pole behind the shipyard warehouse.

- Location #160
(ENE) Return to Hwy. #73, turn left and follow Hwy. #73 until it crosses over I-77. Take the first right after crossing I-77. Follow Hwy. #21 until it intersects S.R. #2147. Anchorage Marina showroom will be on the left. The TLD is on the fence in front of the parking lot.
- Location #161
(E) Return to Hwy. #21 and proceed south. The TLD is located on the right on the main power pole that feeds the meter pole at the intersection of Hwy. #21 and Sam Furr Road.
- Location #178
(SE) Follow Hwy. #21 until it intersects Gilead Road and turn left. Follow Gilead Road until it intersects Hwy. #115S (Old Statesville Hwy.) and turn to the right. Follow Hwy. #115S until you come to Florida Steel in the Croft Community. The TLD is on the fence inside the Duke Power substation to the right of Florida Steel, about 2/3 of the way down the length of the fence.
- Location #179
(ESE) Return to Hwy. #115 and turn left. Follow Hwy. #115N until it is joined by Eastfield Road. Turn right on Eastfield Road. Follow Eastfield Road until it intersects Prosperity Church Road. Turn right on Prosperity Church Road. The TLD is located approximately 2 miles down the road on the right, on the telephone pole across from a 'red barn' house.
- Location #163
(SE) Return to Hwy. #115 and turn right. Proceed to Hambright Road (S.R. #2117) and turn left in front of Alexander Junior High. Proceed to McCoy Road (S.R. #2120) and turn left. The TLD is on the right, inside the fence at the Duke Power substation at the right back leg of the transformer.
- Location #164
(SSE) From Hwy. #115 turn left onto Hambright Road. Follow Hambright Road until it intersects Beatties Ford Road. The TLD is located on the left on the power pole where these two roads intersect.
- Location #162
(ESE) Turn right onto Beatties Ford Road and follow it until it intersects Gilead Road. Turn right onto Gilead Road. Follow Gilead Road to Ranson Road (S.R. #2139) and turn left. The TLD is located on the left on a power pole in front of the David Young residence.
- Location #182
(ENE) Return to Hwy. #115 and turn left. Follow Hwy. #115N into Cornelius. Turn right off to Hwy. #115N, just past the First Union National Bank in front of Fred's Shoe Shop, then left on Zion Street. The next TLD is located on the right, inside the Duke Power substation, at air sampling site #133.
- Location #181
(NE) Return to Hwy. #115, and turn right. Follow Hwy. #115N until it intersects with Potts Street (street just before railroad overpass) and turn left. Follow Potts Street until it intersects with W. Walnut Street and turn left. The TLD is located on the power pole at the rear of the Davidson Water Works Building. The Davidson Water Works Building will be the first building on the right after turning onto W. Walnut Street.
- Location #157
(N) Proceed to the end of Walnut Street and turn left onto Gamble Road. There will be a Day Care area in front of you. Turn right at the end of this road onto Jetton Road. Follow this road until it ends and turn left. You will see I-77. Go north on I-77. Take exit #33 off I-

77, turn left, cross back over I-77. Follow this road until it intersects S.R. #1100 (Brawley School Road) turn left on S.R. #1100 and follow this road until it intersects S.R. #2160. Follow S.R. #2160 until you see the Duke Power sign at the Williamson Access area. The TLD is on the first utility pole on the right.

Location #180

Return to Brawley School Road and follow to stop sign. Continue straight toward Mooresville. Turn left onto Hwy. #21N. Follow Hwy. #21N. The Mooresville Water Treatment Plant is on the left approximately .5 mile up Hwy. #21N. The TLD is on the telephone pole near the parking lot on the right.

Location #173
(N)

Return to Hwy. #150 and turn right. Follow Hwy. #150W to the Grey-Seal Paint store and turn left. Proceed to the caution light in Denver and turn left. Follow Campground Road (into Catawba County) until it intersects S.R. #1899 (just before Barkley's Mini Market) and turn left. Follow S.R. #1899 to S.R. #1845 and turn left. Follow S.R. #1845 until it intersects S.R. #1981 and turn left. The TLD is located on the first power pole on your left.

Location #172
(NNW)

Return to Campground Road and turn left toward Denver. Pass Barkley's Mini-Mart on the right. Proceed to Fairfield Drive in the Westport Community. Turn left onto Fairfield Road and follow until it intersects S.R. #1389 to Lake Shore. Turn left onto Golf Course Lane. The TLD is located on the telephone pole in the front yard of house number 625.

Location #171
(NW)

Return to Hwy. #16 south. The TLD is located at the south side of the Triangle Hardware Store on the utility pole.

Location #170
(WNW)

Return to Hwy. #16 south. Follow Hwy. #16S until it intersects Hwy. #73. Turn right onto Hwy. #73. Follow Hwy. #73 until it intersects S.R. #1386 (Little Egypt Road). Turn left on S.R. 1386. The TLD is located up an embankment on the second utility pole on the right from the intersection.

Location #174
(WNW)

Return to Hwy. #73W. The TLD is located at East Lincoln Junior High, west of the main campus beside the well house. The TLD is on the air sampling house at site #134.

Location #175
(WNW)

Return to Hwy. #73, turn right and follow Hwy. #73 until it joins Hwy. #27. Follow Hwy. #27 into Boger City. At the intersection of Hwy. #27 and Buffalo Shoals Rd. (S.R. #1003, in front of Carolina Shopping Center) turn right. Follow this road until it intersects with Highland Rd. Turn left on to Highland and then right onto Hoyle. The TLD is located on the right side of a utility building at the residence of Steve Mooneyhan, the 5th house on the right.

Location #176
(SW)

Return to Hwy. #27 and turn left. Follow Hwy. #27E through Stanley. At the intersection of Hwy. #27E and E. Dallas Road turn to the right. Follow E. Dallas Road, until it intersects S. Main Street and turn left. Follow Hwy. #275 (to the right of Nichol's Service Station and Grocery) until it intersects S.R. #2001 (dirt road) and turn left. Follow S.R. #2001 until it intersects S.R. #2393 (hard surface road) and turn left. The TLD is located on a cedar post in the back yard at the home of

R.G. McGee. His is the 9th house on the left of S.R. #2393.

- Location #168
(WSW) Return to Hwy. #16 and turn left. Continue north on Hwy. #16 until it intersects Old Plank Road (S.R. #1511 and turn left. The TLD is located on the left on the last power pole before crossing Killian Creek.
- Location #169
(W) Return to Hwy. #16 and turn left. Follow Hwy. #16 until it intersects Kincaid Road. (Kincaid Road is the road immediately north of Hills Chapel United Methodist Church on Hwy. #16). Turn left on Kincaid Road. The TLD is located on the last power pole on the right at the end of the road.
- Location #167
(SW) Return to Hwy. #16 and turn right. The next TLD is located on the left hand side of the road behind the Lucia Volunteer Fire Department Building. It is in a clear bag at the edge of the trees.
- Location #166
(SSW) Turn left onto Hwy. #16 and proceed to Power Plant Road and turn left. Turn right at the stop sign. The next TLD is located on your right, on the water tank across from River Bend Steam Station.
- Location #165
(S) Proceed down Power Plant Road for approximately 2 miles. The TLD is on a large oak tree on the right at the sharp bend (90°) in the road.
- Location #177
(S) Return to Hwy. #16 and turn left. Follow Hwy #16S until it intersects Kentberry Drive in the Coulwood Community and turn to the right. Turn left at the intersection of Kentberry and Belmorrow Drive. The TLD is located on a tree halfway to the driveway of J.R. Leonard at 908 Belmorrow Drive.
- Location #183
(S)
(control) Return to Hwy. #16 and turn left. Turn right at the intersection of Mt. Holly-Huntersville Rd. (S.R. #2004). Follow Mt. Holly-Huntersville Road to Pump Station Road (S.R. #2001) and turn right. Follow Pump House Road until it dead ends. The TLD is located along the river bank just at the edge of the tall grass in a clear bag (about 50 feet from the water).

LIST OF DESIGNATED MILK SAMPLE LOCATIONS

This enclosure is meant to provide a guide to one who is not familiar with the environmental milk sample route. Appropriate deviations from this sequence and route may be made as necessary.

MILK SAMPLES

A. Sample location numbers:

139 - William Cook Dairy
138 - Henry Cook Dairy
140 - David Kidd Dairy
141 - Lynch Dairy

B. Directions to sampling locations:

Location #139
William Cook Dairy

Turn left when leaving MNS main entrance and proceed to Oliver Hager Rd. (SR #2142) on your right. Follow road to the large main house. Behind the house is a garage storage area. The milk will be in a refrigerator in the garage area.

Location #138
Henry Cook Dairy

Return to Hwy. 73 and turn left. Proceed to Beatties Ford Rd. (Rd. beside Phillips 73 General Store) and turn left. Follow Beatties Ford Rd. approximately .5 miles to Gilead Rd. Turn left. Follow Gilead Rd. approximately 4 mi. to Ervin Cook Rd. Turn left. Henry Cooks Dairy will be the second dairy on your left, approx. 1 mi. It will be on your left just before the road ends. The milk will be in a refrigerator in the white wooden building on your right.

Location #140
Kidd's Dairy

Return to Beatties Ford Road and make a left. Proceed to Jim Kidd Road (approximately 1.0 miles) and turn right. Proceed approximately .5 of a mile and look for a white house on the right. Follow the dirt road to the rear of the house. The milk sample is taken from the vat located in the block building behind the house.

Location 141
Lynch Dairy

From ASC turn right onto Hwy. 73. Follow Hwy. 73 until it intersects with Hwy. 27. Follow Hwy. 27 into Boger City to SR #1003 (Buffalo Shoals Road) and turn right. The Lynch residence is 5.4 miles on the right (yellow frame house).

DIRECTIONS FOR PREDETERMINED SURVEY/SAMPLING LOCATIONS

Example: A - 2 - 1
 Evacuation Mile Sample
 Zone Radius

- A-2-1 From the intersection of Hwy. 73 and Jetton Road (SR2151), go west on Jetton Road 2.0 miles. Turn left onto Old Beatties Ford Road (SR2149) and go 1.0 miles. Turn right on Belle Isle Dr. (SR2331) and go to the end of the road.
- A-3-1 From the intersection of Hwy. 73 and Jetton Road (SR2151), go west on Jetton 3.8 miles to dead end.
- A-3-2 From the intersection of Hwy. 73 and Jetton Road (SR2151), go west on Jetton Road 2.0 miles to the intersection of Jetton Road and Old Beatties Ford Road (SR2149).
- A-3-3 From the intersection of Hwy. 73 and Nance Road (SR2148), go west on Nance Road. Go to end of Nance Road.
- A-5-1 From the intersection of Williamson Road (SR1109) and Brawley School Road (SR1100), go west 8.0 miles on Brawley School Road to dead end at water. NOTE: Brawley School Road becomes Mayhew Road at Mecklenburg County Line.
- A-5-2 From the intersection of Hwy. 73 and Bethel Church Road (SR2189), go north on Bethel Church Road to the end of Bethel Church Road.
- A-5-3 Knox's Grill at Hwy. 73. From the main plant entrance, go east on Hwy. 73 6.4 miles to Knox's Grill at intersection of Hwy. 73 and Henderson Road (SR2307).
- A-6-1 From the intersection of Williamson Road (SR1109) and Brawley School Road (SR1109), go west 6.9 miles on Brawley School Road. Turn left on Torrence Chappel Road (SR2065), go .1 mile. Stop on roadside. NOTE: Brawley School Road becomes Mayhew Road at Mecklenburg County Line. Torrence Chappel Road is the first left after the county line.
- B-1-1 One mile from plant on Lake Norman. (WNW)
- B-1-2 One mile from plant on Lake Norman. (NW)
- B-1-3 One mile from plant on Lake Norman. (NNW)
- B-1-4 One mile from plant on Lake Norman. (N)
- B-1-5 One mile from plant on Lake Norman. (NNE)
- B-1-6 Emergency Boat House and dock.
- B-1-7 One and $\frac{1}{2}$ miles from plant on Lake Norman (NE) directly east of TTC.
- B-1-8 One and $\frac{1}{4}$ miles from plant on Lake Norman (NE) at mouth of discharge canal.
- B-1-9 One and $\frac{1}{2}$ miles from plant on Lake Norman (ENE).
- B-1-10 Bridge over discharge canal on road to TTC.
- B-1-11 The intersection of U-2 access road and the road to TTC.
- B-1-12 On the roadside of U-2 access road .2 miles off of Hwy. 73.
- B-1-13 The intersection of Hwy. 73 and the U-2 access road.

- B-1-14 The intersection of Hwy. 73 and the access road to the firing range.
- B-1-15 U-1 main entrance.
- B-1-16 Right past the bridge on Hwy. 73 over the Catawba River (below the dam).
- B-1-17 The east side of Cowans Ford Dam, access through O.C. Gate #5 (lower dam access).
- B-1-18 At the intake structure.
- B-2-1 2 miles from plant on Lake Norman (NE).
- B-2-2 From McGuire main entrance, go east on Hwy. 73 2.5 miles. Turn left on Terry Lane (SR2255). Go 0.5 miles to the end of Terry Lane (SR2255).
- B-3-1 From McGuire main entrance, go east on Hwy. 73 3.8 miles. Turn left on Norman Island Drive (SR2145). Go to the end of of Norman Island Drive.
- C-1-1 At the intersection of Hubbard Road and Hwy. 73 turn on Hubbard Road (SR2134) and stop on roadside.
- C-1-2 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south 1.3 miles on Beatties Ford Road. Turn right onto Cashion Road (SR2133), go to end of road.
- C-2-1 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south 1.3 miles on Beatties Ford Road to the intersection of Beatties Ford Road and Cashion Road (SR2133).
- C-2-2 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south 1.5 miles on Beatties Ford Road. Turn right on Stephens Road (SR2132), go .7 miles to dead end at gate.
- D-2-1 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south .3 miles on Beatties Ford Road to the intersection of Beatties Ford Road and Gilead Road (SR2136).
- D-3-1 From McGuire main entrance go east on Hwy. 73 3.8 miles to intersection of Sam Furr Road (SR2145) and Hwy. 73.
- D-3-2 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go .3 miles south on Beatties Ford Road. Turn left on Gilead Road (SR2136), go 1.2 miles to the intersection of Gilead Road and Bud Henderson Road (SR2131).
- D-3-3 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road 2.4 miles to the intersection of Beatties Ford Road and Jim Kidd Road (SR2129).
- D-3-4 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road 3.5 miles. Turn right on Neck Road (SR2074), go 2.4 miles to the intersection of Neck Road and Allison Ferry Road (SR2127).
- D-3-5 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road 3.5 miles. Turn right on Neck Road (SR2074), go 2.4 miles. Turn right on Allison Ferry Road (SR2127), go .7 miles to dead end.
- D-5-1 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road .3 miles. Turn left on Gilead Road (SR2136), go 3.0 miles to the intersection of Gilead Road and Ranson Road (SR2139).
- D-5-2 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road 4.2 miles. Turn left on Hambright Road

- (SR2117), go 1.6 miles to the intersection of Hambright Road and McCoy Road (SR2120).
- D-5-3 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road 4.2 miles to the intersection of Beatties Ford Road and Hambright Road (SR2117).
- D-5-4 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road 5.0 miles to the intersection of Beatties Ford Road and Sample Road (SR2125).
- D-5-5 From the intersection of Beatties Ford Road (SR2128) and Hwy. 73, go south on Beatties Ford Road 3.5 miles. Turn right on Neck Road (SR2074), go 2.4 miles. Bear to left and continue .6 miles. Stop on roadside.
- E-6-1 From the intersection of Beatties Ford Road (SR2128) and Mt. Holly Huntersville Road (SR2004), go west on Mt. Holly-Huntersville Road to the intersection of Mt. Holly-Huntersville Road and Oakdale Road (SR2042).
- E-7-1 From the intersection of Beatties Ford Road (SR2128) and Mt. Holly-Huntersville Road (SR2004), go west on Mt. Holly-Huntersville Road 3.2 miles to the intersection of Mt. Holly-Huntersville Road and Pump Station Road (SR2001).
- E-8-1 From the intersection of Beatties Ford Road (SR2128) and Miranda Road (SR2025), go west on Miranda Road to the intersection of Miranda Road and Sunset Road (SR2042).
- E-8-2 From the intersection of Mt. Holly-Huntersville Road (SR2004) and Hwy. 16, go south on Hwy. 16 to intersection of Hwy. 16 and Pleasant Road (SR2008).
- E-8-3 From the intersection of Mt. Holly-Huntersville Road (SR2004) and Hwy. 16, go west on Mt. Holly-Huntersville .8 miles to the intersection of Mt. Holly-Huntersville Road and Harwood Lane (SR1667) - directly across from Mountainair Road.
- E-10-1 From the intersection of Beatties Ford Road (SR2128) and Sunset Road (SR2108), go west on Sunset .7 miles. Turn left on Peachtree Road (SR2019), go 1.3 miles to the intersection of Peachtree Road and Oak Road (SR2027).
- E-10-2 From the intersection of Mt. Holly-Huntersville Road (SR2004) and Hwy. 16, go south on Hwy. 16 1.5 miles. Turn right on Valleydale Road, then make an immediate right (50 ft.) onto Gumbranch Road. Go .7 miles on Gumbranch. Turn left on Cathey Road, go 1.0 miles to the intersection of Cathey Road and Tom Saddler Road.
- F-5-1 From the intersection of US21 and Gilead Road (SR2136), go south on US21 .9 miles to the intersection of US21 and Mt. Holly-Huntersville Road (SR2004).
- F-7-1 From the intersection of US21 and Gilead Road (SR2136), go south on US21 2.9 miles. Turn right on Alexanderana Road (SR2116), go 1.0 miles to the intersection of Alexanderana Road and Mt. Holly-Huntersville Road (SR2004).
- F-8-1 From the intersection of I-77 and Gilead Road (SR2136) - Exit #23, go south to I-77 to the intersection of I-77 and Reames Road (SR2110) - Exit #18.
- F-9-1 From the intersection of US21 and Gilead Road (SR2136), go east on Gilead Road .7 miles. Continue straight on Huntersville-Concord Road (SR2426) 3.6 miles to the intersection of Huntersville-Concord Road and Hiwassee (this also may be called Huntersville-Concord Road).

- F-9-2 From the intersection of US21 and Gilead Road (SR2136), go east on Gilead Road .7 miles. Continue straight on Huntersville-Concord Road (SR2426) 2.4 miles. Turn right on Asbury Chapel Road (SR2442), go 2.4 miles to the intersection of Asbury Chapel Road and Trails End Road (SR2445).
- F-10-1 From the intersection of US21 and Gilead Road (SR2136), go east on Gilead Road .7 miles. Turn right on Hwy. 115, go 2.9 miles. Turn left on Alexanderana Road (SR2457), go .9 miles. Turn left on Eastfield Road (SR2459), to 2.3 miles to the intersection of Eastfield Road and Prosperity Church Road (SR2475).
- F-10-2 From the intersection of US21 and Gilead Road (SR2136), go south on US21 5.2 miles. Turn left on Lakeview Road (SR2112), go 1.0 miles. Turn right on Hwy. 115, go .7 miles to the intersection of Hwy. 115 and Victoria Ave. (SR2631) Beachwood Mobile Home Park Road.
- G-5-1 From the intersection of US21 and Gilead Road (SR2136), go north on US21 3.8 miles to the intersection of US21 and Westmoreland (SR2147).
- G-5-2 From the intersection of US21 and Gilead Road (SR2136), go north on US21 2.3 miles to the intersection of US21 and Sam Furr Road (SR2145).
- G-6-1 From the intersection of US21 and Gilead Road (SR2136), go east on Gilead Road .7 miles. Turn left on Hwy. 115, go 3.7 miles to the intersection of Hwy. 115 and Bailey Road (SR2416).
- G-6-2 From the intersection of US21 and Gilead Road (SR2136), go east on Gilead Road .7 miles. Turn left on Hwy. 115, go 1.6 miles. Turn right on McCord Road (SR2427), go .3 miles. Turn right on Hagers Road (SR2438), go .5 miles to dead end.
- G-8-1 From the intersection of US21 and Gilead Road (SR2136), go north on US21 2.3 miles. Turn right on Sam Furr Road (SR2145), go 3.9 miles. Turn left on Davidson-Concord Road and continue to intersection of Davidson-Concord Road and Rockey River Road (SR2420).
- G-8-2 From the intersection of US21 and Gilead Road (SR2136), go east on Gilead Road .7 miles. Turn left on Hwy. 115, go .7 miles. Turn right on Ramah Church Road (SR2439), go 2.4 miles to the intersection of Ramah Church Road and McCord Road (SR2427).
- G-10-1 From the intersection of US21 and Gilead Road (SR2136), go east on Gilead Road .7 miles. Turn left on Hwy. 115, go 2.0 miles. Turn right on Sam Furr Road (SR2145), go 2.7 miles. Turn left on Davidson-Concord Road, go 2.3 miles. Turn right on Rocky River Road (SR2420), go 2.3 miles. Turn left on Shearer Road (SR2418), go 2.6 miles to the intersection of Shearer Road and Fisher Road (SR2419).
- H-6-1 From the intersection of US21 and Hwy. 73, to east on Hwy. 73 .9 miles to the intersection of Hwy. 73 and Hwy. 115.
- H-7-1 From the intersection of I-77 and Hwy. 73 (Exit #28), go north on I-77 to the intersection of I-77 and Griffith Street (SR2158) (Exit #30).
- H-7-2 From the intersection of I-77 and Griffith Street (SR2158) Exit #30, go east on Griffith Street .9 miles to Sadler Square Shopping Center.
- I-7-1 From the intersection of Brawley School Road (SR1100) and Williamson Road (SR1109), go west on Brawley School Road 5.2 miles to the intersection of Brawley School Road and Garden Road (SR1111).
- I-7-2 From the intersection of Brawley School Road (SR1100) and Williamson Road (SR1109), go west on Brawley School Road 2.7 miles. Turn left on Isle of Pines Road (SR1113), go 3.4 miles to dead end.

- I-8-1 From the intersection of Brawley School Road (SR1100) and Williamson Road (SR1109), go west on Brawley School Road 3.8 miles. Turn right on Chuckwood Road (SR1177), go to end.
- I-9-1 From the intersection of Brawley School Road (SR1100) and Williamson Road (SR1109), go west on Brawley School Road 3.8 miles to the intersection of Brawley School Road and Chuckwood Road (SR1177).
- I-10-1 From the intersection of Brawley School Road (SR1100) and Williamson Road (SR1109), go west on Brawley School Road 3.2 miles. Turn right onto McKendries Road (SR1115), go 1.6 miles to the intersection of McKendries Road and Lakeview Drive (SR1455).
- J-7-1 From the intersection of I-77 and US21 (Exit #33), go west on US21 over I-77 .2 miles. Turn left on Alcove Road (SR1206), go 1.8 miles. Turn right on Langtree Road (SR1102), go 2.0 miles to entrance Alexander Island.
- J-9-1 From the intersection of I-77 and Griffith Street (Exit #30), go east on Griffith Street (SR2158) 1.0 mile. Turn left on Hwy. 115, go 1.4 miles to the intersection of Hwy. 115 and Midway Lake Road (SR1137).
- J-10-1 From the intersection of I-77 and US21 (Exit #33), go west on US21 over I-77 .2 miles. Turn left on Alcove Road (SR1206) then bear right on Catalina Road (SR1110) go .6 miles. Bear right on Malibur Road (SR1194) go .4 miles to dead end at Cul-de-sac.
- J-10-2 From the intersection of I-77 and US21 (Exit #33), go east on US21 .1 miles. Turn right on Fairview Road (SR1246), go .9 miles. Turn right on Hwy. 115, go .3 miles. Turn left at Faith Road (SR1136), go .8 miles to the intersection of Faith Road and Midway Lake Road (SR1137).
- K-9-1 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 6.6 miles. Turn right on Campground Road (SR1373), go 2.8 miles to the intersection of Slanting Bridge Road (SR1373) and Keistler Store Road (SR1899).

NOTE: Campground Road turns into Slanting Bridge Road at Catawba County Line.

- K-9-2 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 6.6 miles. Turn right on Campground Road (SR1373), go 4.8 miles. Turn right on Hwy. 150, go 1.7 miles. Turn right on Kiser Island Road (SR1841), go 3.1 miles to dead end at circle.

NOTE: Campground Road turns into Slanting Bridge Road at Catawba County Line.

- L-1-1 From the McGuire main entrance, go west on Hwy. 73 .5 miles to the Cowans Ford Dam (Lower) overlook.
- L-1-2 From the McGuire main entrance, go west on Hwy. 73 1.4 miles. Turn right onto Cowans Ford Road (SR1395), go .8 miles.
- L-2-1 From the McGuire main entrance go 1.4 miles to the intersection of Hwy. 73 and Cowans Ford Road (SR 1395).
- L-2-2 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 0.6 miles. Turn right onto Hagers Ferry Road (SR1393) and go 1.4 miles. Go straight on the gravel road (Lucky Point) 0.4 miles.
- M-1-1 From the McGuire main entrance, go west on Hwy. 73 0.9 miles to the intersection of Hwy. 73 and Caswell Road (SR1578).
- M-2-1 From the McGuire main entrance, go west on Hwy. 73 2.3 miles. Turn left onto Killian Road (SR1396), go 2.2 miles. Stop on roadside of railroad crossing.

- N-2-1 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 .6 miles. Turn right onto Hagers Ferry Road (SR1393), go 1.4 miles. Bear left onto unmarked road (SR1393), go 1.6 miles to where pavement ends (at "Gusto Bay" sign).
- N-3-1 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 .6 miles. Turn right onto Hagers Ferry Road (SR1393), go .9 miles to the intersection of Hagers Ferry Road and Lake Drive (SR1568) - Nixon Heights.
- N-3-2 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 2.1 miles. Turn right on Unity Church Road (SR1439), go .3 miles. Turn right on Graham Road, go 1.6 miles to end of road.
- N-4-2 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 2.1 miles. Turn right on Unity Church road (SR1439), go 2.4 miles to Beatties Ford Access Area.
- N-5-1 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 3.2 miles. Turn right on Lakeshore Drive (SR1456) go 1.3 miles. Turn right on Island View Center (SR1656) go .1 miles to dead end.
- O-3-1 From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 2.0 miles. Turn left on Sifford Road (SR1397), go 1.2 miles to the intersection of Sifford Road and Mac Lane (SR 1710).
- O-4-1 From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 1.2 miles. Stop on roadside at Hills Knob Methodist Church.
- O-4-2 From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 .6 miles to the intersection of Hwy. 16 and Pilot Knob Road (SR1394).
- O-5-1 From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 2.2 miles. Turn right on Old Plank Road (SR1511), go 1.0 miles. Stop on roadside passed bridge.
- P-5-1 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 1.5 miles to the intersection of Hwy. 73 and Little Egypt Road (SR1386).
- P-5-2 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 1.5 miles. Turn right on Little Egypt Road (SR1386), go 1.9 miles. Turn right on Optimist Club Road (SR1380), go .4 miles. Stop on roadside.
- P-6-1 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 3.6 miles. Turn right on Schronce Road (SR1385). Go to intersection of Schronce Road (SR1385) and Ingleside Farm Road (SR1383).
- P-6-2 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 1.5 miles. Turn right on Little Egypt Road (SR1386), go 3.2 miles to the intersection of Little Egypt Road which is now St. James Church Road - SR1380 and Kidville Road (SR1381).
- P-6-3 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 4.9 miles. Turn right on Webb's Chapel Road (SR1379), go 1.6 miles to the intersection of Webb's Chapel Road and Burton Road.
- P-8-1 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 5.3 miles. Turn right on Beth Haven Church Road (SR1360), go 1.4 miles. Stop on roadside past bridge.
- P-8-2 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 2.5 miles. Turn right on Ingleside Farm Road (SR1383), go .1 mile and bear left 3.2 miles more. Turn right on Beth Haven Church Road (SR1360), go 1.3 miles. Turn right on Forney Hill Road (SR1373), go .7 miles. Stop on roadside passed bridge.

- P-8-3 From the intersection of Hwy. 73 and Hwy. 16, go north on Hwy. 16 about 7.8 miles to the intersection of 16 and SR1373 (Campground Road or Slanting Bridge Road). Turn right on this road and go about 1.8 miles to the intersection of SR1373 and Pineridge Drive (SR1375).
- P-10-1 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 6.8 miles to the intersection of Hwy. 73 and Amity Church Road (SR1362).
- P-10-2 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 2.5 miles. Turn right on Ingleside Farm Road (SR1383), go .1 miles and bear left 3.2 miles more. Turn right on Beth Haven Church Road (SR1360), go 2.8 miles to the intersection of Beth Haven Church Road and Mundy Road (SR1349).
- Q-6-1 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 2.5 miles. Turn right on Ingleside Farm Road (SR1383), go .1 mile bear right and go 1.7 miles more. Turn left on Old Plank Road (SR1511), go .6 miles to the intersection of Old Plank Road and Mariposa (SR1412).
- Q-8-1 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 5.3 miles. Turn left on Brevard Place road (SR1360), go .1 mile. Turn left on Old Plank Road (SR1511), go 1.0 mile. Turn right on Mt. Zion Church Road (SR1404), go 1.9 miles. Stop on road side passed bridge.
- Q-8-2 From the intersection of Hwy. 73 and Hwy. 16, to west on Hwy. 73 5.3 miles. Turn left on Brevard Place Road (SR1360), go .1 miles. Turn left on Old Plank Road (SR1511), go 1.0 miles to the intersection of Old Plank Road and Mt. Zion Church Road (SR1404).
- Q-10-1 From the intersection of Hwy. 73 and Hwy. 16, go west on Hwy. 73 5.3 miles. Turn left on Brevard Place Road (SR1360), go 3.4 miles to the intersection of Brevard Place Road and Paysour Road (SR1361).
- R-3-1 From the main entrance to McGuire go west on Hwy. 73 2.3 miles. Turn left on Killian Road (SR1396), go 3.4 miles. Stop on roadside (just past Gaston County sign).
- R-5-1 From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 7.2 miles. Turn left on Horseshoe Bend Beach Road (SR1912), go 2.0 miles. Stop on roadside passed curve.
- R-5-2 From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 7.2 miles. Turn left on Horseshoe Bend Beach Road (SR1912), go 1.0 miles. Stop on roadside.
- R-5-3 From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 7.2 miles to the intersection of Hwy. 16 and Horseshoe Bend Beach Road (SR1912).
- R-5-4* From the intersection of Hwy. 73 and Hwy. 16, go south on Hwy. 16 4.3 miles to the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905).
- S-7-1* From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go west on Stanley-Lucia Road 2.0 miles. Stop on roadside at Macedona Church parking lot.
- S-7-2* From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go west on Stanley-Lucia Road 1.1 miles. Turn right on Alexis-Lucia road (SR1820), go 1.6 miles to intersection of Alexic-Lucia Road and Old Lowesville Road (SR 1907).
- S-8-1* From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go south on old Hwy. 16 2.0 miles. Turn right on Hwy. 273, go to the intersection of Hwy. 273 and Sand Ford Road (SR1918).

- S-8-2* From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go west on Stanley-Lucia Road 3.2 miles. Bear left at curve and continue 1.5 miles to the intersection of SR1935 and Old NC 27 (SR1923).
- S-8-3* From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go west on Stanley-Lucia Road 3.2 miles. Bear left at curve and continue .7 miles to the intersection of Stanley-Lucia Road and Sand Ford Road (SR1918).
- S-8-4* From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go west on Stanley-Lucia Road 1.1 miles. Turn right on Alexis Lucia (SR1820), go 2.2 miles to the intersection of Alexis-Lucia Rod and Mariposa Road (SR1902).
- S-9-1* From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go west on Stanley-Lucia Road 1.1 miles. Turn right on Alexis Lucia Road (SR1820), go 2.2 miles. Turn left on Mariposa (SR1902), go 1.5 miles. Turn right on Airport Road (SR1903), go .6 miles to the intersection of Airport Road and Hwy. 27.
- S-10-2 From the intersection of old Hwy. 16 and Stanley-Lucia Road (Blacksnake Road-SR1905), go south on old Hwy. 16 2.0 miles. Turn right on Hwy. 273, go 4.7 miles to the intersection of Hwy. 273 and N. Main Street.
- *NOTE: Old Hwy. 16 (Lucia Riverbend Hwy.) can be reached by turning right at the intersection of Hwy. 16 and Lucia Riverbend Hwy. which is 4.1 miles south on 16 from the Hwy. 73 and Hwy. 16 intersection.

FMC/OMC INSTRUCTION LOG

[illegible]

FIELD MONITORING SURVEY DATA SHEET

[illegible]

PERIODIC STATUS UPDATE FOR FIELD MONITORING TEAMS

Time: _____ hours

Classification: _____

Wind Speed: _____ mph

Wind Direction: from _____ °

Zones Affected: _____

Other: _____

Time: _____ hours

Classification: _____

Wind Speed: _____ mph

Wind Direction: from _____ °

Zones Affected: _____

Other: _____

Time: _____ hours

Classification: _____

Wind Speed: _____ mph

Wind Direction: from _____ °

Zones Affected: _____

Other: _____

Time: _____ hours

Classification: _____

Wind Speed: _____ mph

Wind Direction: from _____ °

Zones Affected: _____

Other: _____

Time: _____ hours

Classification: _____

Wind Speed: _____ mph

Wind Direction: from _____ °

Zones Affected: _____

Other: _____

Time: _____ hours

Classification: _____

Wind Speed: _____ mph

Wind Direction: from _____ °

Zones Affected: _____

Other: _____

FIELD MONITORING TEAM RADIATION EXPOSURE RECORD

[illegible]

VEHICLE REFUELING

With the opening of the new McGuire Garage, the Transportation Department has a new refueling process for refueling vehicles. The Transportation Department will continue to refuel vehicles Monday, Wednesday, and Friday during the day for vehicles outside the protected area, and Tuesday and Thursday at night for those vehicles in the protected area. If needed outside of these hours, fuel can be obtained as follows:

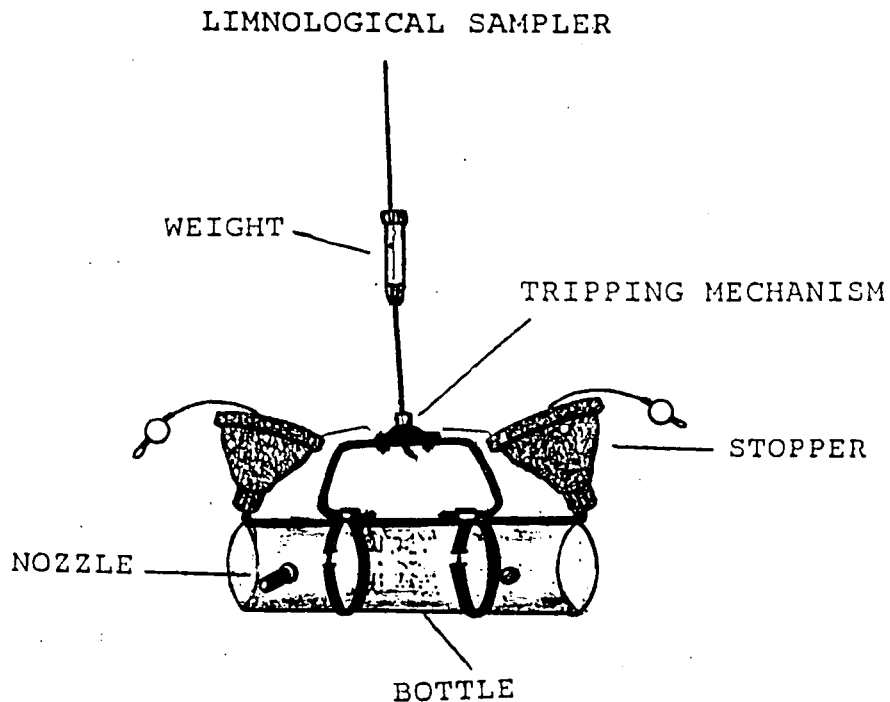
1. Pull in at the fueling island located at the new McGuire Garage. The garage is located on the right side of the access road to the McGuire switchyard.
2. Place the special refueling key in the pump control station. The control station is located on a vertical steel beam which is located between the gas pump and the diesel pump.
3. Remove the key, and follow the instructions as they appear on the control station. The instructions include:
 - a. Enter your social security number.
 - b. Enter the vehicle number. The vehicle number is engraved on the special refueling key, or located on the hood and trunk of the vehicle, or under the gas cap.
 - c. Enter the vehicle's mileage.
 - d. Enter the pump being used; 1 for gas, and 2 for diesel.
4. Quickly, remove the nozzle, turn the pump on, and refuel the vehicle.
5. When finished, turn the pump off, and return the nozzle to the pump.

The refueling pumps are opened 24 hours per day, 7 days a week. The Transportation Department has personnel working in the garage from 7:30 am to 12:00 am Monday thru Friday.

If oil, antifreeze, or windshield washer fluid is needed, see one of the employees in the garage area.

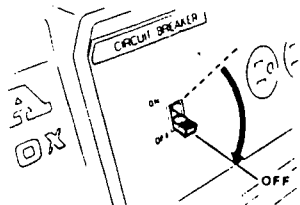
LIMNOLOGICAL SAMPLING DIRECTIONS

- (1) Pull one of the blue stoppers out of the end of the main tube and attach the wire loop to one of the small pins on the handle tripping mechanism.
- (2) Repeat for the other stopper as shown in the illustration below.
- (3) Lower the bottle under water keeping the line taut, and drop the weight to strike the tripping mechanism. This will release the cables and close the bottle.
- (4) For shoreline sampling when the elevation difference is small, attach one stopper and fill the bottle with water by scooping. The bottle can now be closed and the black nozzle used to empty the sample into a cubitainer.

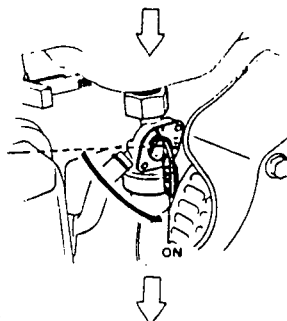


STARTING THE ENGINE

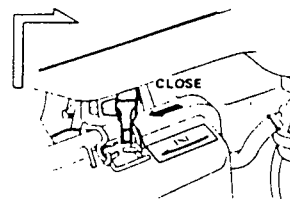
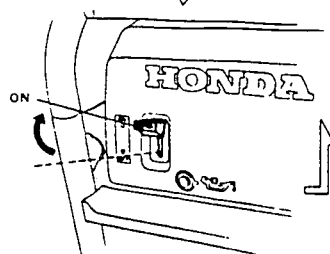
- (1) Turn off the AC circuit breaker.



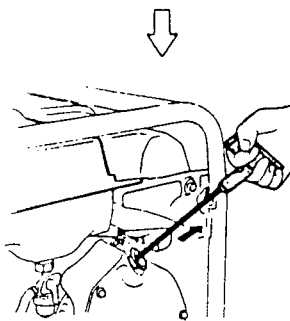
- (2) Turn on the fuel valve.



- (3) Turn on the engine switch.



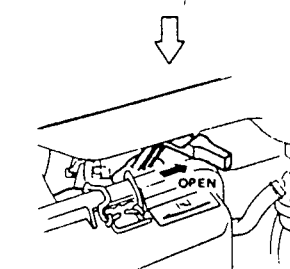
- (4) Move the choke lever to the CLOSED position.



- (b) Pull the starter rope lightly until resistance is felt, then pull briskly.

CAUTION: Do not allow the starter grip to snap back. Return it slowly by hand.

NOTE: Make sure the pilot lamp comes on. If not, check the bulb filament.



- (6) Move the choke lever to the OPEN position as the engine warms up.

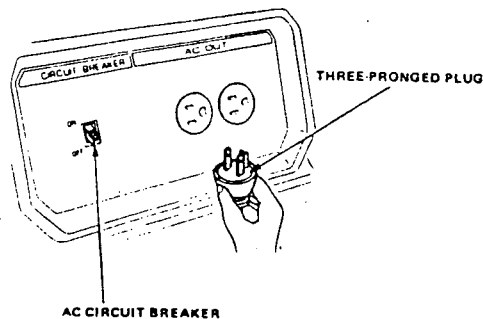
AC applications

1. Start the engine and plug in the appliance; always use three-pronged plugs.
2. Switch on the AC Circuit Breaker.

CAUTION: Be sure that appliances do not exceed the generator's rated load capacity for more than 30 minutes and that they never exceed the maximum load capacity. Substantial overloading will switch off the circuit breaker. Marginal overloading may not switch off the circuit breaker, but it will shorten the service life of the generator.

Be sure that all appliances are in good working order before connecting them to the generator. If an appliance begins to operate abnormally, becomes sluggish, or stops suddenly, turn off the circuit breaker and the generator engine switch immediately. Then disconnect the appliance and examine it for signs of malfunction.

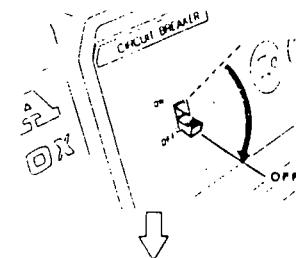
NOTE: If an overloaded circuit causes the AC circuit breaker to switch off, reduce the electrical load on the circuit and wait a few minutes before resetting the circuit breaker.



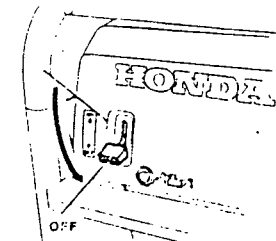
STOPPING THE ENGINE

To stop the engine in an emergency, turn the engine switch OFF.

- (1) Turn off the AC circuit breaker.



- (2) Turn off the engine switch.



- (3) Turn off the fuel valve.

