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SUBJECT: Responds to NRC supplemental SE for station blackout,
 transmitted via 921203 ltr. Administrative controls to ensure
 that room temps maintained below initial temps utilized in
 heatup calculations will be implemented by 930301.

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DUKE POWER

January 7, 1992

U. S. Nuclear Regulatory Commission
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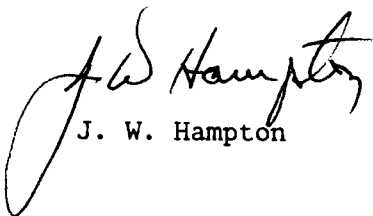
Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287
Response to Supplemental Safety Evaluation for Station Blackout

By letter dated December 3, 1992 the NRC staff provided the supplemental safety evaluation (SSE) for station blackout (SBO). Within the SSE, the staff requested that a response be provided in accordance with 10 CFR 50.63(c)(4), regarding the schedule for implementation of the following actions:

- 1) Changes to plant mitigation procedures, particularly those dealing with a loss of power, to strip certain non-safety loads from the unit control batteries during a SBO event. The procedure changes have been completed, as well as validation that the load stripping can be accomplished within 30 minutes.
- 2) Implementation of administrative controls to ensure that room temperatures are maintained below the initial temperatures utilized in associated heatup calculations. These controls are currently in development and will be implemented by March 1, 1993.
- 3) Implementation of a program to control Standby Shutdown Facility (SSF) reliability/availability in accordance with NUMARC 87-00, Appendix B. This program has been implemented.
- 4) Implementation of a program to control Keowee Hydro Unit reliability/availability in accordance with NUMARC 87-00, Appendix D. This program is currently in development and will be implemented by March 1, 1993.

If there are any questions or concerns in relation to this submittal, please contact Mark E. Patrick, Oconee Regulatory Compliance Manager at (803) 885-3292.

Very Truly Yours,


J. W. Hampton

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January 7, 1992
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