

DEC 08 1976

DISTRIBUTION

ockets

~~NRXRSX~~

NRC PDRs

LOCAL PDR

ORB#1 Reading

KGoller/TCarter

ASchwencer

TVWambach

DNeighbors

SMSheppard

OELD

OIE (3)

ACRS (16)

TBAbernathy

JRBuchanan

DEisenhut

VStello

Socket Nos. 50-269

50-277

50-237

Duke Power Company  
ATTN: Mr. William A. Parker, Jr.  
Vice President  
Steam Production  
Post Office Box 2176  
422 South Church Street  
Charlotte, North Carolina 28242

Gentlemen:

RE: POWER, UNITS NOS. 1 2 & 3

We are enclosing a corrected Specification 4.7.11.2 that has been sent to you as part of the Standard Technical Specifications (STS) for Fire Protection by letter dated December 1, 1976.

Sincerely,

Original signed by

A. Schwencer, Chief  
Operating Reactors Branch #1  
Division of Operating Reactors

Enclosure:  
Specification 4.7.11.2

cc w/encl:  
See next page

50-287  
A15 Op 4

OFFICE >	DOR:ORB#1	DOR:ORB#1	DOR:ORB#1			
SURNAME >	DWADNeighbors	TVWambach	ASchwencer			
DATE >	12/08/76	12/ /76	12/ /76			



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

DEC 08 1976

Docket Nos. 50-269  
50-270  
and 50-287

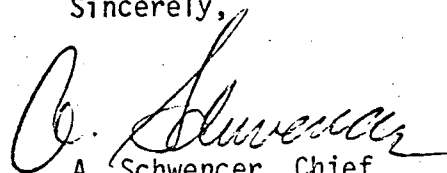
Duke Power Company  
ATTN: Mr. William O. Parker, Jr.  
Vice President  
Steam Production  
Post Office Box 2178  
422 South Church Street  
Charlotte, North Carolina 28242

Gentlemen:

RE: OCONEE, UNITS NOS. 1 2 & 3

We are enclosing a corrected Specification 4.7.11.2 that has been sent to you as part of the Standard Technical Specifications (STS) for Fire Protection by letter dated December 1, 1976.

Sincerely,

  
A. Schwencer, Chief  
Operating Reactors Branch #1  
Division of Operating Reactors

Enclosure:  
Specification 4.7.11.2

cc w/encl:  
See next page

Duke Power Company

- 2 -

DEC 08 1976

cc: Mr. William L. Porter  
Duke Power Company  
P. O. Box 2178  
422 South Church Street  
Charlotte, North Carolina 28242

Mr. Troy B. Conner  
Conner & Knotts  
1747 Pennsylvania Avenue, N. W.  
Washington, D. C. 20006

Oconee Public Library  
201 South Spring Street  
Walhalla, South Carolina 29691

NOV 03 1976

PLANT SYSTEMS

SPRAY AND/OR SPRINKLER SYSTEMS

LIMITING CONDITION FOR OPERATION

3.7.11.2 The spray and/or sprinkler systems located in the following areas shall be OPERABLE:

a.

b.

(Plant dependent)

c.

APPLICABILITY: All modes

ACTIONS:

With a spray and/or sprinkler system inoperable establish a continuous fire watch with backup fire suppression equipment in the unprotected area(s), and

1. In MODES 1, 2, 3 or 4 restore the system to OPERABLE status within 7 days or be in at least HOT STANDBY within 6 hours and in COLD SHUTDOWN within the following 30 hours.
2. In MODES 5 or 6 restore the system to OPERABLE status within 7 days or prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 10 days outlining the cause of inoperability and the plans for restoring the system to OPERABLE status.

SURVEILLANCE REQUIREMENTS

4.7.11.2 The spray and/or spinkler systems shall be demonstrated to be OPERABLE:

a. At least once per 92 days by cycling each testable valve through one complete cycle.

b. At least once per 12 months:

1. By performing a system functional test which includes simulated automatic actuation of the system and verifying that the automatic valves in the flow path actuate to their correct positions.

2. By inspection of spray headers to verify their integrity

3. By inspection of each nozzle to verify no blockage.

c. At least once per 5 years by an air flow test of the open head spray and/or sprinkler system.