



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

July 21, 2015

MEMORANDUM TO: Douglas A. Broaddus, Chief
Plant Licensing Branch I-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

FROM: Richard B. Ennis, Senior Project Manager */RA/*
Plant Licensing Branch I-2
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

SUBJECT: LIMERICK GENERATING STATION, UNITS 1 AND 2, DRAFT
REQUEST FOR ADDITIONAL INFORMATION (TAC NOS. MF6094
AND MF6095)

The attached draft request for additional information (RAI) was transmitted on July 13, 2015, to Ms. Stephanie Hanson of Exelon Generation Company, LLC (Exelon, the licensee). This information was transmitted in order to clarify the licensee's relief request dated April 13, 2015, for Limerick Generating Station (LGS), Units 1 and 2. The proposed relief request concerns the use American Society of Mechanical Engineers (ASME) *Boiler and Pressure Vessel Code* (Code) Case OMN-18, "Alternate Testing Requirements for Pumps Tested Quarterly Within $\pm 20\%$ of Design Flow."

The draft RAI was sent to Exelon to ensure that the questions are understandable, the regulatory basis for the questions is clear, and to determine if the information was previously docketed. This memorandum and the attachment do not convey or represent an NRC staff position regarding the licensee's request.

Docket Nos. 50-352 and 50-353

Attachment: Draft RAI

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ACCESSION NO.: ML15202A378

OFFICE	LPL1-2/PM
NAME	REnnis
DATE	7/21/15

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DRAFT REQUEST FOR ADDITIONAL INFORMATION
REGARDING PROPOSED RELIEF REQUEST
TO UTILIZE CODE CASE OMN-18
EXELON GENERATION COMPANY, LLC
LIMERICK GENERATING STATION, UNITS 1 AND 2
DOCKET NOS. 50-352 AND 50-353

By letter dated April 13, 2015 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML15104A531), Exelon Generation Company, LLC submitted a relief request for Limerick Generating Station, Units 1 and 2. The proposed relief request concerns the use American Society of Mechanical Engineers (ASME) *Boiler and Pressure Vessel Code* (Code) Case OMN-18, "Alternate Testing Requirements for Pumps Tested Quarterly Within $\pm 20\%$ of Design Flow."

The Nuclear Regulatory Commission (NRC) staff has reviewed the information the licensee provided that supports the proposed relief request and would like to discuss the following issues to clarify the submittal.

RAI 1

Code Case OMN-18 has a note that states, "Subsection ISTB allows the Owner to categorize the pumps in their program. As such, an Owner could categorize a pump that otherwise meets the requirements of Group B, as a Group A pump, and test according to this Code Case. However, in doing so they are obtaining additional data (vibration and flow or differential pressure) quarterly, rather than once every 2 yr." Confirm that the pumps listed in Section 1, "ASME Code Component(s) Affected," of the relief request that are categorized as Group B pumps, will be re-categorized as Group A pumps.