LaSalle County Station
2601 North 21st Road
Marseilles, Illinois 61341

Exelon Generation®

10 CFR 50.55a(g)

RA15-028

June 26, 2015

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 2
Facility Operating License No. NPF-18
NRC Docket No. 50-374

Subject: Post-Outage 90-Day Inservice Inspection (ISI) Summary Report

References:
1. Letter from Peter J. Karaba (Exelon) to the U.S. Nuclear Regulatory Commission, "Post-Outage 90-Day Inservice Inspection (ISI) Summary Report," dated May 28, 2015
2. Letter from Christopher Gratton, Sr., U.S. Nuclear Regulatory Commission to Michael J. Pacilio, Exelon Nuclear, "LaSalle County Station, Units 1 and 2 - Issuance of Amendments Re: Measurement Uncertainty Recapture Power Uprate," dated September 16, 2010
3. Letter from Susan R. Landahl (Exelon) to the U.S. Nuclear Regulatory Commission, "In Service Inspection (ISI) Intervals," dated September 22, 2006
4. Letter from Milton H. Richter (ComEd) to Dr. Thomas E. Murley (U.S. Nuclear Regulatory Commission), "Structural Margin Evaluation for Reactor Pressure Vessel Head Studs," dated October 3, 1991

Exelon Generation Company, LLC (EGC) provides the attached Post-Outage 90-Day ISI Summary Report for LaSalle County Station Unit 2, submitted in accordance with 10 CFR 50.55a, "Codes and Standards," and the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code Section XI, Article IWA-6200, Paragraph IWA-6230.

The attached Post-Outage 90-Day ISI Summary Report is for examinations, repair/replacement activities, and Containment Inservice Inspections (CISI) performed between the end of LaSalle County Station Unit 2 fourteenth refueling outage (L2R14) on March 4, 2013, through the end of the fifteenth refueling outage (L2R15). Refueling outage L2R15 started on February 2, 2015, and ended on February 27, 2015. As discussed in Reference 1, this report was due on May 28, 2015, but was delayed due to the large number of work orders and associated NIS-2 forms that required processing following the outage. The issue was entered into the corrective action program.

A047
NRR

Reference 2 raised the licensed rated thermal power from 3489 MWt to 3546 MWt.

This refueling outage was the first outage scheduled for the Third Inspection Period of the Third ISI Interval, and the first outage scheduled for the Second Containment ISI Interval, effective from October 1, 2014, through September 30, 2017, for LaSalle County Station Unit 2.

LaSalle County Station Unit 2 is owned and operated by EGC, whose address is:

Exelon Generation Company, LLC
200 Exelon Way
Kennett Square, PA 19348

To the best of our knowledge and belief, the statements made in this report are correct, and the examinations and corrective measures, as applicable, conform to the rules of the ASME Boiler and Pressure Vessel Code, Section XI.

Should you have any questions concerning this letter, please contact Mr. Guy V. Ford, Jr., Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

Peter J. Karaba
Site Vice President
LaSalle County Station

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – LaSalle County Station

LASALLE COUNTY STATION UNIT 2

FIFTEENTH REFUELING OUTAGE

ASME CODE SECTION XI SUMMARY REPORT

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

I. INTRODUCTION

The Inservice Inspection (ISI) Summary Report addresses examinations, repair/replacement activities, and Containment Inservice Inspections (CISI) performed between the end of the previous refueling outage (L2R14) on March 4, 2013, through the end of the current refueling outage (L2R15). This refueling outage was the first outage scheduled for the Third Inspection Period of the Third ISI Interval, and the first outage scheduled for the Second Containment ISI Interval, effective from October 1, 2014, through September 30, 2017, for LaSalle County Station Unit 2.

The Third Inservice Inspection Interval and the Second Containment Inservice Inspection Interval are divided into three successive inspection periods as determined by calendar years of plant service within the inspection interval. Identified below are the period dates for the inspection intervals as defined by Inspection Program B. In accordance with IWA-2430 (d)(3), the Inspection Periods specified below may be decreased or extended by as much as one year to enable inspections to coincide with LaSalle County Station's refueling outages.

Unit 2, Period 1 (October 1, 2007 through September 30, 2010)
Unit 2, Period 2 (October 1, 2010 through September 30, 2014)
Unit 2, Period 3 (October 1, 2014 through September 30, 2017)

Augmented Inservice Inspection (AISI) examinations, ISI and CISI, and Preservice Inspections (PSI) were completed prior to and during the refueling outage as required by the Code of Federal Regulations, Technical Requirements Manual, ASME Boiler and Pressure Vessel Code, Section XI, 2001 Edition through the 2003 Addenda, and the applicable requirements of the Performance Demonstration Initiative (PDI).

Personnel from General Electric Hitachi Nuclear Inspection Services and Exelon Nondestructive Examination Services (NDES) performed the Non-Destructive Examinations (NDE), Magnetic Particle (MT), Liquid Dye Penetrant (PT), and manual Ultrasonic (UT) techniques that were used during these inspections. All Intergranular Stress Corrosion Cracking (IGSCC) examinations were completed by personnel qualified for the detection and discrimination of IGSCC Cracking in accordance with the PDI. NDES provided necessary resolution of technical problems, reviewed all ISI personnel qualifications, and all visual, surface, and volumetric examination results.

Visual examinations of reactor vessel internals, component supports, and piping pressure tests were performed by General Electric Hitachi Nuclear Inspection Services personnel, Exelon Generation Company, LLC (EGC) employees of the LaSalle County Station Programs Engineering Group and NDES personnel. These individuals were appropriately certified as ASME Code Section XI Visual Examiners to EGC's written practice. An underwater camera was used for the visual inspection of the reactor vessel internals. The camera was proven capable of resolving 0.001" and 0.0005" stainless steel wires and 0.044" characters while underwater and, in the same lighting conditions found during the actual inspection.

The services of an Authorized Nuclear Inservice Concrete Inspector (ANIC) were provided by The Hartford Steam Boiler Inspection and Insurance Company of Connecticut, 2443 Warrenville Road, Suite 500, Lisle, IL 60532.

Mr. Adam M. Prine, ANII, State of Illinois #2146 IC, reviewed written Nondestructive Examination procedures, personnel qualifications, instrument certifications, material certifications and ASME Code Section XI examination results. Mr. Prine also certified Owner's Reports of Repair or Replacement (Form NIS-2), and The Owner's Data Report for Inservice Inspection (Form NIS-1).

II. SCOPE OF INSPECTIONS

The ISI Summary Report provides tables that consolidate the extent and results of inspections performed between the end of the previous refueling outage (L2R14), March 4, 2013, through the most recent refueling outage (L2R15). An explanation of all abbreviations provided is in Attachment 3 of the Summary Report. A listing of Code Cases applicable to the activities described in this report is contained in the Third 10-Year Inspection Interval ISI Plan document on file at LaSalle County Station.

Table A provides a listing of all completed ASME Code Section XI examinations for this refueling outage with the exception of component support examinations and pressure testing, which are addressed separately. Table A is divided by ASME Code Category with a description of the items examined, including the examination types, the examination results and, where applicable, the percentage of examinations completed.

Table B provides a listing of all AISI. These are not ASME Code Section XI requirements, but are additional examination area requirements, increased frequency requirements, or combinations of these requirements, which are requested by the Nuclear Regulatory Commission (NRC). These other requirements have been deemed prudent in view of EGC and industry experience. Table B also gives a description of the items examined as well as the examination types and examination results. Table B includes the following categories:

BWRVIP-75 - These examinations are of austenitic stainless steel piping and other susceptible materials for the detection of IGSCC.

REACTOR VESSEL INTERNALS AISI – These examinations include inspection of reactor internal components required by the NRC such as core spray spargers and piping. These have been adopted by EGC through its commitment to the Boiling Water

Reactor Vessel and Internals Project (BWRVIP). Other examinations, such as the steam dryer and steam separator, were deemed prudent based on industry experience.

MISCELLANEOUS AISI - Pursuant to LaSalle County Station's commitment to the NRC (Reference 4), the AISI examinations included an augmented "End-Shot" UT examination of 100% (76 total) of the reactor pressure vessel closure studs. The "End Shot" UT examination was completed using procedures, calibration standards, and personnel that met all applicable requirements of the ASME Code, Section XI, 2001 Edition through the 2003 Addenda, and the PDI.

Table C provides a listing of all completed ASME Code Section XI Class 1 and 2 component support examinations for this outage. Table C gives the support number, examination type, and examination results. ASME Code Class divides Table C.

Table D provides a listing of pressure testing of ASME Code Section XI Class 1 and 2 piping and components completed during the period between the L2R14 and L2R15 refueling outages. ASME Code Class 1 components and piping were examined using the VT-2 method during the system leakage test conducted at 1037 psig prior to reactor start-up, which is within the nominal operating pressure range of the reactor pressure vessel associated with 100% rated reactor power. Pressure testing will be ongoing throughout the remainder of the Third Inspection Period.

Table E is a listing of ASME Code Section XI Class 1 and 2 repair/replacements completed since the previous refueling outage and those completed during the fifteenth refueling outage of Unit 2, which are in accordance with ASME Code Section XI, Article IWA-4000. These include the work order number, which served to implement the applicable activity and a short description. The documentation packages are on file at LaSalle County Station. Each activity has been certified on the Owner's Report of Repair or Replacement, which will serve as documentation of these repair/replacements.

The name of each major component or appurtenance inspected during the fifteenth refueling outage is listed in column # 1 on Form NIS-1 (Attachment 1). This includes the reactor pressure vessel and the Class 1 piping system. A detailed list of components or appurtenances inspected appears in the abstracts listed as items 13, 14, and 15 on Form NIS-1. The descriptions including size, capacity, material, location, and drawings to aid in identification of the components or appurtenances have been previously submitted, including the N-5 ASME Code Data Reports. This information was not included in the ISI Summary Report. These documents are on file at LaSalle County Station. This also applies to the PSI and ISI Summary Reports.

III. SUMMARY OF RESULTS AND CORRECTIVE ACTIONS

The ASME Code Section XI ISI results obtained during this refueling outage were compared with previous Inservice Inspection results. The following is a summary of the results and corrective actions taken:

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

1. ASME Code Section XI Components

Recordable indications were detected in ASME Code Section XI components and other non-code components, during augmented examinations. These indications are further discussed below or in the applicable tables. All indications detected in ASME Code Section XI components were evaluated against the applicable acceptance standards.

During this report period the LaSalle Unit 1, 35th Year Physical Inservice Inspection and the LaSalle Unit 2, Visual Inservice Inspections of the Section XI Class CC post tensioning system were performed. During these inspections free water was identified in either the grease can or anchorage of the following tendons:

Unit 1 Tendon V3A – 5 ounces	Unit 1 Tendon V7A - <1 ounce
Unit 1 Tendon V15A – 1 ounce	Unit 2 Tendon V203 - <1 ounce

Free water is being documented in this Summary Report as required by 10 CFR 50.55(a).

2. Steam Dryer

An augmented visual examination of the steam dryer is completed during each refueling outage. The steam dryer contains numerous indications that were recorded during previous examinations. Areas where indications were historically identified include the lifting eye bracket welds, upper dryer bank, vertical welds, upper support ring, drain channel welds, and dryer bank panels. Specific inspections as recommended by BWRVIP-139-A were performed and no new indications were identified.

Existing indications on the steam dryer associated with Tie Rod 21 Assembly were examined, with no observed change since the last inspection. The indications were evaluated as acceptable as-is with no repair required in accordance with EC 400684. Issue Report 2452663 was generated to document the condition of the tie rod assembly.

Examination results have been documented in the General Electric Hitachi IVVI Final Report for L2R15.

3. Steam Separator

Ultrasonic inspections of all 24 installed Shroud Head Hold-Down Bolts were performed during L2R15. All were found acceptable with no recordable indications.

Additionally, a visual inspection of Shroud Head Hold-Down Bolt #17 indexing window and pin locator was performed. As identified in the previous outage, minor wear was identified on both the window and pin. Issue Report 2452953 was written to capture the L2R15 inspection, and the condition was evaluated as acceptable as-is in EC 400684.

Examination results have been documented in the General Electric Hitachi IVVI and Shroud Head Bolting Ultrasonic Examinations Final Reports for L2R15.

4. Jet Pumps

All twenty jet pump main wedges (WD-1s) and the Jet Pump 15 Aux Wedge were examined due to BWRVIP recommendations associated with industry experience. Minor main wedge movement was observed on multiple jet pumps, consistent with previous inspections. The indications were evaluated as acceptable as-is with no repair required in accordance with EC 400684. Issue Report 2453380 was written to capture the L2R15 inspection results.

The corners of all ten RS-9 Riser Pipe to Riser Brace welds, and one RS-6 and RS-7 Riser Pipe to Restrainer Bracket weld were all examined during L2R15 with no recordable indications.

Five each of AD-2, DF-1, DF-2, and DF-3 welds (associated with jet pumps 11, 12, 13, 17 and 18) were inspected with no recordable indications.

Examination results have been documented in the General Electric Hitachi IVVI Final Report for L2R15.

5. Core Spray Piping and Spargers

Visual examinations of the core spray piping and selected sparger welds were performed and no indications were identified. Four core spray piping bracket welds and six core spray sparger bracket welds were examined with no indications identified.

Examination results have been documented in the General Electric Hitachi IVVI Final Report for L2R15.

6. Core Support Structure

Visual examination of the shroud support plate access hole cover weld at 0° was performed in accordance with BWRVIP-38 and no indications were identified.

Examination results have been documented in the General Electric Hitachi IVVI Final Report for L2R15.

7. Attachment Welds

Visual examination of the upper and lower surveillance sample holder attachment welds at 30° was completed and no indications were identified.

Twelve feedwater sparger bracket to vessel welds were inspected with no recordable indications identified. Minor wear at the feedwater pin to bracket interface was noted at six locations. The wear was consistent with previous inspections and was evaluated as acceptable as-is with no repair required in accordance with EC 400684. Issue Report 2449389 was written to document the L2R15 inspection results.

Examination results have been documented in the General Electric Hitachi IVVI Final Report for L2R15.

8. Top Guide

One of the top guide c-clamps was examined in accordance with BWRVIP-26-A and no indications were identified. The examination result has been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

9. Low Pressure Coolant Injection

The Low Pressure Coolant Injection sleeve flange to thermal sleeve weld on the coupling at 45° was examined with no indications identified. Examination results have been documented in the General Electric Hitachi IVVI Final Report for L2R15.

10. Core Shroud

All eight horizontal core shroud welds (H1-H8) were inspected by ultrasonic technique due to reclassification from Category B to Category C per BWRVIP-76. Additionally, four vertical welds (V12-V15) were inspected visually. Inspection results were captured in Issue Report 2452708. EC 400686 and Calculation L-003119 evaluated the inspection results and accepted the condition as-is with no repairs required, and established a re-inspection frequency of 10 years.

Examination results have been documented in the General Electric Hitachi IVVI and Core Shroud Ultrasonic Inspection Final Reports for L2R15.

11. ASME Code Section XI Piping & Component Support Examinations

Piping and component supports were inspected (38 total) during this refueling outage as part of the original scope of the ISI examinations. These were distributed between ASME Code Section XI Class 1 and 2/D+ supports as follows:

- ASME Code Class 1 - 21 supports.
- ASME Code Class 2/D+ - 17 supports.

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

TABLE A
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY B-D
53% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	LCS-2-N5A	B3.90	UT	NRI
2.	2-NIR-5A	B3.100	UT	NRI

ASME CATEGORY B-G-1
66% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	RPV BUSHING	B7.50	VT-1	HOLE # 35 NRI

ASME CATEGORY B-K
77% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	HP02-2812C	B10.20	MT	NRI
2.	RH40-2817C	B10.20	MT	NRI
3.	RH40-2818C	B10.20	MT	NRI
4	RH53-2840C	B10.20	MT	NRI
5.	RI24-2853X	B10.20	MT	NRI
6.	RI24-2854X	B10.20	MT	NRI

ASME CATEGORY C-A
80% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	IRH-HX2B-05	C1.10	UT	ID GEOMETRY
2.	IRH-HX2B-06	C1.30	UT	ID GEOMETRY

ASME CATEGORY C-B
75% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	IRH-HX2B-07	C2.21	UT/MT	NRI
2.	IRH-HX2B-07	C2.22	UT	NRI

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

TABLE A (CONT'D.)
ASME CATEGORY C-C
82% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	RH40-2877X	C3.20	MT	NRI
2.	RH03-2853V	C3.20	MT	NRI
3.	RH03-2884S	C3.20	MT	NRI
4.	RH14-2807X	C3.20	MT	NRI
5.	RH53-2826X	C3.20	MT	NRI
6.	RH03-2900V	C3.20	MT	NRI

ASME CATEGORY C-G
75% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	IRH-PU2B-01	C6.10	MT	NRI
2.	IRH-PU2B-02	C6.10	MT	NRI
3.	IRH-PU2B-03	C6.10	MT	NRI

ASME CATEGORY R-A
82% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	IFW-2002-18	R1.11	UT	NRI
2.	IFW-2001-20A	R1.11	UT	EMBEDDED FLAW/ACCEPT
3.	IFW-2002-20A	R1.11	UT	EMBEDDED FLAW/ACCEPT
4.	IHP-2001-02	R1.20	UT	NRI
5.	ILP-2001-01	R1.20	UT	NRI
6.	IMS-2003-02	R1.20	UT	NRI
7.	IMS-2003-03	R1.20	UT	NRI
8.	IMS-2004-02	R1.20	UT	NRI
9.	IMS-2004-03	R1.20	UT	NRI
10	IMS-2046-15	R1.20	UT	NRI
11.	IMS-2051-17	R1.20	UT	NRI
12.	IMS-2052-15	R1.20	UT	NRI
13.	IRH-2001-01	R1.13	UT	NRI
14.	IRH-2004-02	R1.20	UT	NRI
15.	IRH-2004-26	R1.20	UT	NRI

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

TABLE B
AUGMENTED ISI INSPECTIONS

AISI CATEGORY BWRVIP-75 IGSCC

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	IFW-2001-20A	CAT B	UT	EMBEDDED FLAW/ACCEPT
2.	IFW-2002-20A	CAT B	UT	EMBEDDED FLAW/ACCEPT
3.	IFW-2001-29A	CAT B	UT	EMBEDDED FLAW/ACCEPT
4.	IFW-2002-26A	CAT B	UT	EMBEDDED FLAW/ACCEPT
5.	ILP-2001-26A	CAT B	UT	EMBEDDED FLAW/ACCEPT

AISI CATEGORY VESSEL INTERNALS

1.	STEAM DRYER	VT-1	SEE REPORT PAGE 4, BWRVIP-139-A
2.	CORE SPRAY PIPING	EVT-1	NRI, BWRVIP-18-A
3.	CORE SPRAY SPARGERS	EVT-1/VT-1	NRI, BWRVIP-18-A
4.	CORE SPRAY SPARGER & PIPING BRACKETS	VT-1/EVT-1	NRI, BWRVIP-18-A
5.	JET PUMP ASSY.	EVT-1, VT-1 & VT-3	SEE REPORT PAGE 5, BWRVIP-41
6.	ACCESS HOLE COVER	EVT-1	NRI, BWRVIP-180
7.	SURVEILLANCE CAPSULE ATTACHMENT WELDS	VT-1/VT-3	NRI, BWRVIP-48-A
8.	FEEDWATER SPARGER BRACKET PIN/NUT	VT-3/VT-1	WEAR, SEE REPORT PAGE 5
9.	LPCI COUPLING	EVT-1	NRI; BWRVIP-42
10.	FEEDWATER SPARGER ATTACHMENT WELDS	EVT-1	NRI, BWRVIP48-A

AISI CATEGORY MISC.

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	RPV STUDS (1-76)	UT	NRI, SEE REPORT PAGE 3

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

TABLE C
ASME CODE SECTION XI COMPONENT SUPPORT EXAMINATIONS

ASME CATEGORY F-A
Class 1
66% COMPLETE

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	2FW02-2850X	F1.10	VT-3	NRI
2.	2LP02-2805X	F1.10	VT-3	NRI
3.	2MS00-2038X	F1.10	VT-3	NRI
4.	2MS00-2039X	F1.10	VT-3	NRI
5.	2MS00-2053X	F1.10	VT-3	NRI
6.	2MS01-2005V	F1.10	VT-3	NRI
7.	2MS01-2006V	F1.10	VT-3	SETTINGS/ACCEPTABLE
8.	2MS06-2810C	F1.10	VT-3	NRI
9.	2RH03-2891V	F1.10	VT-3	NRI
10.	2RH03-2895C	F1.10	VT-3	NRI
11.	2RH03-2897X	F1.10	VT-3	NRI
12.	2RH04-2892C	F1.10	VT-3	NRI
13.	2RH40-2817C	F1.10	VT-3	NRI
14.	2RH40-2826X	F1.10	VT-3	NRI
15.	2RI24-2842X	F1.10	VT-3	NRI
16.	2RI24-2853X	F1.10	VT-3	NRI
17.	2RR00-2031X	F1.10	VT-3	NRI
18.	2RR00-2038V	F1.10	VT-3	NRI
19.	2RR16-2800C	F1.10	VT-3	NRI
20.	2RT01-2885G	F1.10	VT-3	NRI
21.	2RT17-2802X	F1.10	VT-3	NRI

ASME CATEGORY F-A
Class 2

ITEM#	DESCRIPTION ITEM		EXAM TYPE	RESULTS
1.	2FW02-2884X	F1.20	VT-3	NRI
2.	2HG05-2013X	F1.20	VT-3	NRI
3.	2HG05-2015X	F1.20	VT-3	NRI
4.	2HP14-2803V	F1.20	VT-3	NRI
5.	2HP14-2806X	F1.20	VT-3	NRI
6.	2MS38-2808C	F1.20	VT-3	NRI
7.	2RH01-2401X	F1.20	VT-3	NRI
8.	2RH02-2833V	F1.20	VT-3	NRI
9.	2RH03-2838X	F1.20	VT-3	NRI
10.	2RH03-2853V	F1.20	VT-3	NRI
11	2RH03-2898X	F1.20	VT-3	NRI
12.	2RH40-2877X	F1.20	VT-3	NRI
13	2RH53-2826X	F1.20	VT-3	NRI
14.	2RH53-2835V	F1.20	VT-3	NRI
15.	2RH58-2808X	F1.20	VT-3	NRI
16	2RH HTX 2A	F1.40	VT-3	NRI
17.	2RH HTX 2C	F1.40	VT-3	NRI

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

TABLE D
ASME CODE SECTION XI PRESSURE TESTING

ITEM #	DESCRIPTION ITEM		EXAM TYPE	RESULT
1.	2RCPB	B15.10	VT-2	NRI
2.	2CM-03	C7.10	VT-2	NRI
3.	2CM-05	C7.10	VT-2	NRI
4.	2CM-14	C7.10	VT-2	NRI
5.	2FW-01	C7.10	VT-2	NRI
6.	2CM-17	C7.10	VT-2	NRI
7.	2HG-01	C7.10	VT-2	NRI
8.	2HG-02	C7.10	VT-2	NRI
9.	2HG-03	C7.10	VT-2	NRI
10.	2HG-04	C7.10	VT-2	NRI
11.	2HG-05	C7.10	VT-2	NRI
12.	2HG-07	C7.10	VT-2	NRI
13	2IN-09	C7.10	VT-2	NRI
14	2IN-10	C7.10	VT-2	NRI
15.	2IN-11	C7.10	VT-2	NRI
16.	2IN-12	C7.10	VT-2	NRI
17.	2IN-13	C7.10	VT-2	NRI
18.	2IN-14	C7.10	VT-2	NRI
19.	2IN-15	C7.10	VT-2	NRI
20.	2MS-01	C7.10	VT-2	NRI
21.	2RH-07	C7.10	VT-2	NRI
22.	2RH-08	C7.10	VT-2	NRI
23.	2RH-03	C7.10	VT-2	NRI
24.	2RR-01	C7.10	VT-2	NRI
25.	2RR-02	C7.10	VT-2	NRI
26.	2RR-04	C7.10	VT-2	NRI
27.	2RR-05	C7.10	VT-2	NRI
28.	2RR-06	C7.10	VT-2	NRI
29.	2RR-08	C7.10	VT-2	NRI
30.	2SA-01	C7.10	VT-2	NRI

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

TABLE E
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

	WORK PACKAGE #	DESCRIPTION
1.	1533202	Replace MS SRV 2B21-F013F
2.	1533203	Replace MS SRV 2B21-F013D
3.	1533216	Replace MS SRV 2B21-F013V
4.	1533217	Replace MS SRV 2B21-F013S
5.	1533218	Replace MS SRV 2B21-F013P
6.	1533219	Replace MS SRV 2B21-F013M
7.	1533220	Replace MS SRV 2B21-F013K
8.	1734221	Replace MS SRV 2B21-F013S
9.	1626338	Replace Explosive Valve after Firing
10.	1322662	Replace Control Rod Drive & Cap Screws
11.	1528773	Replace Control Rod Drive & Cap Screws
12.	1528786	Replace Control Rod Drive & Cap Screws
13.	1528787	Replace Control Rod Drive & Cap Screws
14.	1528789	Replace Control Rod Drive & Cap Screws
15.	1528793	Replace Control Rod Drive & Cap Screws
16.	1528795	Replace Control Rod Drive & Cap Screws
17.	1528796	Replace Control Rod Drive & Cap Screws
18.	1528799	Replace Control Rod Drive & Cap Screws
19.	1640865	Replace Control Rod Drive & Cap Screws
20.	1726182	Replace Control Rod Drive & Cap Screws
21.	1726192	Replace Control Rod Drive & Cap Screws
22.	1726193	Replace Control Rod Drive & Cap Screws
23.	1726194	Replace Control Rod Drive & Cap Screws
24.	1726195	Replace Control Rod Drive & Cap Screws
25.	1726196	Replace Control Rod Drive & Cap Screws
26.	1726197	Replace Control Rod Drive & Cap Screws
27.	1726198	Replace Control Rod Drive & Cap Screws
28.	1726199	Replace Control Rod Drive & Cap Screws
29.	1726200	Replace Control Rod Drive & Cap Screws
30.	1726201	Replace Control Rod Drive & Cap Screws
31.	1726203	Replace Control Rod Drive & Cap Screws
32.	1726204	Replace Control Rod Drive & Cap Screws
33.	1726205	Replace Control Rod Drive & Cap Screws
34.	1294982	Replace Snubber FW02-2819S
35.	1684198	Replace Snubber RT01-2874S
36.	1684200	Replace Snubber RT01-2861S
37.	1684213	Replace Snubber RT01-2859S
38.	1684214	Replace Snubber RT01-2851S
39.	1747359	Repair valve 2B33-F067B & Replace Bonnet
40.	1804383	Repair Valve 2B33-F067A
41.	515537	Replace MSIV Stem Disc Assembly
42.	515544	Replace MSIV Stem Disc Assembly
43.	515545	Replace MSIV Stem Disc Assembly
44.	515547	Replace MSIV Stem Disc Assembly
45.	515548	Replace MSIV Stem Disc Assembly
46.	813519	Replace Snubber RR00-2008S
47.	813520	Replace Snubber RR01-2032S

Attachment
Post-Outage 90-Day ISI Summary Report
Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
Unit 2, Commercial Service Date 10/17/84, National Board # 10
Owner's Certificate of Authorization is Not Applicable

TABLE E (CONT'D)
REPAIR/REPLACEMENT ACTIVITIES

CLASS-2

	WORK PACKAGE #	DESCRIPTION
1.	1467970	Replace Valves 2E51-F082 & 2E51-F084
2.	1620988	Replace Valve 2RE024 Internals
3.	1620990	Replace Valve 2RE025 Internals
4.	1623498	Replace Valve 2RF012
5.	1635334	Replace Elbow on 2HP09A-6"
6.	1642357	Replace Valve 2E12-F036B
7.	1695412	Install New RH Piping & Connections
8.	1786945	Replace RH System Support Connections
9.	1786946	Replace RH System Support Connections
10.	1722887	Replace Valve 2E51-F018
11.	1684205	Replace Snubber RH01-2826S

ATTACHMENT 1

NIS-1

OWNER'S REPORT FOR INSERVICE INSPECTIONS

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)

2. Plant LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
(Name and Address of Owner)

3. Plant Unit Two

4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 10/17/84

6. National Board # for Unit 10

7. Components Inspected

Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Pressure Vessel	Chicago Bridge & Iron	2B13-D003	B-24319	10
Reactor Recirculation & NB Systems	General Electric Company	N/A	N/A	N/A
Service Air & CM Systems	B.F. Shaw	N/A	N/A	N/A
Residual Heat Removal	B.F. Shaw	N/A	N/A	N/A
Feedwater & HG Systems	B.F. Shaw	N/A	N/A	N/A
High Pressure Core Spray & WR System	B.F. Shaw	N/A	N/A	N/A
Low Pressure Core Spray & VG System	B.F. Shaw	N/A	N/A	N/A
Main Steam & MC System	GE/B.F. Shaw	N/A	N/A	N/A
RI & RT Systems	B.F. Shaw	N/A	N/A	N/A
Control Rod Drive & IN Systems	B.F. Shaw	N/A	N/A	N/A
RE & RF Systems	B.F. Shaw	N/A	N/A	N/A
Fuel Pool Cooling & VP Systems	B.F. Shaw	N/A	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is #ed and the # of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates: 02/02/15 to 02/27/15

9. Inspection Period Identification : 3rd Period - From 10/01/14 to 09/30/2017

10. Inspection Interval Identification : 3rd Interval - From 10/01/07 to 09/30/2017

11. Applicable Edition of Section XI 2001 Addenda 2003

12. Date/Revision of Inspection Plan: 10/09/2014 Rev.3

13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for item 13.

14. Abstract of Results of Examinations and Tests. See Summary Report for item 14.

15. Abstract of Corrective Measures. See Summary Report for item 15.

We certify that a) the statement made in this report are correct, b) the examinations and tests meet Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A

Date June 17, 2015 Signed Exelon Generation Company, LLC By _____

Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois And employed by HSB GS of Hartford, Connecticut Have inspected the components described in the Owner's Report during the period 02/02/2015 To 02/27/2015 , and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

_____ Commissions NB 13411, ANI IL 2146IC

Inspector's Signature National Board, State, Province, and Endorsements

Date June 25, 2015

ATTACHMENT 2

NIS-2

OWNER'S REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/28/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1533202 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013F	Crosby	N63790-05-0110	N/A	*	*	Removed	5-29-15 ~~N/A~~ Yes
2B21-F013F	Crosby	N63790-05-0071	N/A	UTC#2775637	*	Installed	5-29-15 ~~N/A~~ Yes

7. Description of Work: Class 1 Replacement of Reconditioned Relief Valve

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1037 psi Test Temp. 168.7 ° F

9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI-Engineer Date 5/28/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date May 29, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kennett Square, PA., 19348 Address
Date 5/29/2015
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
Unit 02
W.O. # 1533203 Repair Organization, P.O. No., Job No.,etc.

3. Work Performed by Mechanical Maintenance Name
Mechanical Maintenance Address
Type Code Symbol N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1567,1711

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013D	Crosby	N63790-00-0108	N/A	*	*	Removed	Yes
2B21-F013D	Crosby	N63790-05-0008	N/A	UTC# 2710691	2014	Installed	Yes

7. Description of Work :Class 1 Replacement of Reconditioned Relief Valve

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1037 psi Test Temp. 168.7 ° F

9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station , PE-Eval 84158 for Reconditioned Relief Valve.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement conforms to the Repair or replacement requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 5/29/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

Adam M. Lee Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date June 1, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 6/2/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1533216 (Repair Organization, P.O. No., Job No., etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A
Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1567,1711

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013V	Crosby	N63790-00-0102	N/A	*	*	Removed	Yes
2B21-F013V	Crosby	N63790-05-0017	N/A	UTC# 2710692	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of Reconditioned Relief Valve

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1037 psi Test Temp. 168.7 ° F

9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station , PE Eval 84158 for Reconditioned Relief Valve.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul L. Bussey ISI Engineer Date 6/2/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this Inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date June 3, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 6/3/2014
   200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) — Unit ~~01~~ 02
   2601 N. 21st Rd. Marseilles, Il, 61341 (Address) — W.O. # 1533217 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
   Mechanical Maintenance (Address) — Authorization No. N/A — Expiration Date N/A
4. Identification of System B21 (Main Steam)
5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
   (b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
   (c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013S	Crosby	N63790-00-0064	N/A	*	*	Removed	~~N/A~~ Yes
2B21-F013S	Crosby	N63790-05-0018	N/A	UTC#02747286	*	Installed	~~N/A~~ Yes
Nut, Assembly 1-3/8 (3)	*	*	N/A	*	*	Removed	N/A
Nut, Assembly 1-3/8 (1)	ATC	P/N NU-01012	N/A	UTC# 2743232	2006	Installed	N/A
Nut, Assembly 1-3/8 (2)	Nova Machine Products	Lot # 50186375	N/A	UTC# 2848953	2010	Installed	N/A

7. Description of Work: Class 1 Replacement of Relief Valve and Inlet Piping Nuts
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
   Pressure 1004 psi Test Temp. Ambient ° F
9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 06/03/2014
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R13 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date 06.04.2014

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 6/2/2015
200 Exelon Way, Kennett Square, PA., 19348 Address — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 Address — W.O. # 1533218 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Name — Type Code Symbol N/A
Mechanical Maintenance Address — Authorization No. N/A
Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1567,1711

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013P	Crosby	N63790-00-0109	N/A	*	*	Removed	Yes
2B21-F013P	Crosby	N63790-05-0068	N/A	UTC# 2775636	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of Reconditioned Relief Valve

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1037 psi Test Temp. 168.7 ° F

9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station , PE Eval 84158 for Reconditioned Relief Valve.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 6/2/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date June 1, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 6/2/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1533219 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System B21 (Main Steam)
5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013M	Crosby	N63790-00-0014	N/A	*	*	Removed	Yes
2B21-F013M	Crosby	N63790-05-0080	N/A	UTC#2681244	*	Installed	Yes

7. Description of Work :Class 1 Replacement of Reconditioned Relief Valve
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1037 psi Test Temp. 168.7 ° F
9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 6/2/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date June 3, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/29/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1533220 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System B21 (Main Steam)
5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) ~~None~~ 1567/1711
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013K	Crosby	N63790-05-0106	N/A	*	*	Removed	~~N/A~~ Yes
2B21-F013K	Crosby	N63790-05-0004	N/A	UTC# 2699958	2014	Installed	~~N/A~~ Yes
Stud 1-3/8-8 x 9 in.	Crosby	*	N/A			Removed	N/A
Stud 1-3/8-8 x 9 in.	Crosby	Ht. Q 194-6	N/A	UTC#2637215	2002	Installed	N/A

7. Description of Work: Class 1 Replacement of Reconditioned Relief Valve
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1037 psi Test Temp. 168.7 ° F
9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station , PE Eval 84158 for Reconditioned Relief Valve.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A
Signed [signature] ISI Engineer (Owner or Owner's Designee, Title) Date 5/29/2015

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)
Date June 1, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 5/29/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1734221 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A
Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code 1971 Edition S72 Addenda, None Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) ~~None~~ 1567/1711

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F013S	Crosby	N63790-05-0018	N/A	*	*	Removed	~~N/A~~ Yes
2B21-F013S	Crosby	N63790-05-0002	N/A	UTC# 2699962	2014	Installed	~~N/A~~ Yes

7. Description of Work :Class 1 Replacement of Reconditioned Relief Valve

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1037 psi Test Temp. 168.7 ° F

9. Remarks: * = Per N-5 Code Data Report on file at LaSalle Station , PE Eval 84158 for Reconditioned Relief Valve.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F Russ ISI Engineer Date 5/29/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date June 4, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/21/2015
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. 1626338 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System Standby Liquid Control (SBLC)

5. (a) Applicable Construction Code Sect III 19 77 Edition S 77 Addenda None , Code Cases N/A
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
Squib Explosive Valve KIT	IST Conax	8065	N/A	2C41-F004B	*	Removed	Yes
Squib Explosive Valve KIT	IST Conax	7428	7428	UTC# 2784787	2014	Installed	Yes

7. Description of Work Class 1 Replacement of Explosive Valve Kit * = Per N-5 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic [ ] Pneumatic [ ] Normal Operating Pressure [X] Exempt [X] Other [ ]
Pressure: 1075 psig Test Temp. N/A Deg. F

8. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date May 21, 2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB GS, of Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions NB 13411 A,N,I,C IL 2146 IC
National Board, State, Province, and Endorsements

Date May 26, 2015 ~~2014~~ per 5.26.15

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/13/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1322662 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	8511	N/A	10-27	*	Removed	Yes
CRD Assembly	GE	8512	N/A	UTC 3078924	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	10-27	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D1027.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ °F

9. Remarks CRD SN# 8512 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 8511 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535., Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 3/16/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

_____ Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date March 20, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/12/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. #. 1528773 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	8384	N/A	54-39	*	Removed	Yes
CRD Assembly	GE	A8529	N/A	UTC 2686450	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	54-39	*	Removed	Yes
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# A8529 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 8384. *=Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed ISI Engineer. Date 5/26/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 26 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/11/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1528786 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	A8888	N/A	18-07	*	Removed	Yes
CRD Assembly	GE	A994	N/A	UTC 3078936	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	18-07	*	Removed	Yes
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 8T57 B23	N/A	UTC 2954938	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. ____ ° F
9. Remarks CRD SN# A994 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# A8888. * =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/26/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/5/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1528787 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	A988	N/A	02-23	*	Removed	Yes
CRD Assembly	GE	S 7590A	N/A	UTC 3078922	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	02-23	*	Removed	~~Yes~~ No 3.9.15
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	~~Yes~~ No 3.9.15

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# S 7590A was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# A988. *=Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per. MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul L Bussey ISI Engineer Date 3/6/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

_____ Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date March 9, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 3/11/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1528789 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A — Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	9304	N/A	18-59	*	Removed	Yes
CRD Assembly	GE	6124	N/A	UTC 2799252	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	10-59 ~~02-23~~ 3.12.15	*	Removed	No ~~Yes~~ 3.12.15
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No ~~Yes~~ 3.12.15

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. ____ ° F
9. Remarks CRD SN# 6124 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 9304. .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussan ISI Engineer (Owner or Owner's Designee, Title) Date 3/11/2015

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date March 12, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 2/11/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1528793 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	7577	N/A	30-15	*	Removed	Yes
CRD Assembly	GE	8544	N/A	UTC 2686449	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	30-15	*	Removed	Yes
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi. Test Temp. _____ ° F

9. Remarks CRD SN# 8544 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 7577. * =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/26/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/12/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1528795 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	7795	N/A	50-15	*	Removed	Yes
CRD Assembly	GE	8721	N/A	UTC 3078920	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	50-15	*	Removed	Yes
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. ____ ° F

9. Remarks CRD SN# 8721 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 7795. .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/26/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 26th 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/12/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1528796 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	8703	N/A	34-59	*	Removed	Yes
CRD Assembly	GE	9182	N/A	UTC 3078940	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	34-59	*	Removed	Yes
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# 9182 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 8703. * =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/26/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 2/12/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1528799 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	A1024	N/A	50-51	*	Removed	Yes
CRD Assembly	GE	7666	N/A	UTC 3078937	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	50-51	*	Removed	Yes
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# 7666 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# A1024. * =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/26/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/13/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1640865 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	8439	N/A	58-39	*	Removed	Yes
CRD Assembly	GE	8726	N/A	UTC 3078923	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	58-39	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D5839.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# 8726 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 8439. .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 3/13/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date March 16, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/24/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1726182 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	7687	N/A	10-47	*	Removed	Yes
CRD Assembly	GE	7690	N/A	UTC 3078934	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	10-47	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D1047.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ °F

9. Remarks CRD SN# 7690 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 7687 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Brassa ISI Engineer Date 3/24/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

_____ Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date March 25, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 4/6/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd, Marseilles, IL 61341 (Address) W.O. # 1726192 (Repair Organization, P.O. No., Job No., etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1351-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	7659	N/A	38-15	*	Removed	Yes
CRD Assembly	GE	8506	N/A	UTC 3070393	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	38-15	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D3815.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. 154 °F

9. Remarks CRD SN# 8506 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 7659. * =Per N-5 Code Data Report on file at LaSalle County Station. **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad.; Reconciled per MEQ EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] [S] Engineer Date 4/6/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date April 6, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/26/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1726193 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	9535	N/A	58-43	*	Removed	Yes
CRD Assembly	GE	7556A	N/A	UTC 3078931	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	58-43 ~~10-27~~ 3-26-15	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D5843.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. ____ ° F
9. Remarks CRD SN# 7556A was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 9535 .*=Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535., Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 3/26/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date 03-26-2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/14/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1726194 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	A8553	N/A	18-23	*	Removed	Yes
CRD Assembly	GE	8301	N/A	UTC 3078925	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	18-23	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Trace 8099267	N/A	UTC 2954938	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D1823.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# 8301 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# A8553 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO: B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/14/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 14, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 3/24/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1726195 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A; Authorization No. N/A; Expiration Date N/A
Mechanical Maintenance (Address)

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	8346	N/A	26-03	*	Removed	Yes
CRD Assembly	GE	8352	N/A	UTC 3078935	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	26-03	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D2603.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# 8346 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 8352 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 3/24/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

_____ Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date March 25, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/25/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1726196 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	7522	N/A	58-27	*	Removed	Yes
CRD Assembly	GE	8518	N/A	UTC 3078930	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	58-27	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D5827.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. N/A ° F
9. Remarks CRD SN# 8518 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 7522 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 3/25/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date March 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/14/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1726197 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	A941	N/A	38-59	*	Removed	Yes
CRD Assembly	GE	A8942	N/A	UTC 3078921	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	38-59	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Trace 8099267	N/A	UTC 2954938	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D3859.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# A8942 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# A941 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535., Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/14/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date 05. 18. 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/19/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd, Marseilles, Il. 61341 (Address) W.O. # 1726198 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	6688	N/A	34-07	*	Removed	Yes
CRD Assembly	GE	7466	N/A	UTC 3078932	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	34-07 ~~10-27~~ 3.20.15	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D1027.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. ____ °F

9. Remarks CRD SN# 7466 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 6688 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 3/19/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date March 20, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/26/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1726199 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	9203	N/A	58-23	*	Removed	Yes
CRD Assembly	GE	8501	N/A	UTC 3078938	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	58-23	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D5823.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. ____ ° F

9. Remarks CRD SN# 8501 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 9203 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 3/26/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

Paul Bussey 4/1/2015 Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date 4/1/2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/11/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1726200 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	A975	N/A	54-23	*	Removed	Yes
CRD Assembly	GE	A984	N/A	UTC 2686471	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	54-23 ~~58-39~~ 5.1315	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D5423.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. 154 ° F

9. Remarks CRD SN# A984 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# A975. .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Dave T. Burnett ISI Engineer Date 5/11/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this Inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date May 13, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kennett Square, PA., 19348 Address
Date 4/6/2015
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, IL. 61341 Address
Unit 02
W.O. # 1726201 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Name
Mechanical Maintenance Address
Type Code Symbol N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	9385	N/A	42-51	*	Removed	Yes
CRD Assembly	GE	7434	N/A	UTC 3078929	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	42-51	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D4251.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. 154 °F

9. Remarks CRD SN# 7434 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 9385 . *=Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad. Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM-1999-88-1, M-1993-535-8, PTE-1988-396-0 and M-93-03-535. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul L. Bruno ISI Engineer Date 4/6/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date April 6, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 3/26/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1726203 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition, No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	9379	N/A	58-19	*	Removed	Yes
CRD Assembly	GE	7852	N/A	UTC 3078938	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	58-19	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D5819.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# 7852 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 9379 .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535., Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul T. Bussey ISI Engineer Date 3/26/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

Adam M Lee Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date March 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kennett Square, PA., 19348 Address
Date 2/12/2015
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
Unit 02
W.O. # 1726204
Repair Organization, P.O. No., Job No.,etc.

3. Work Performed by Mechanical Maintenance Name
Mechanical Maintenance Address
Type Code Symbol N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	9287	N/A	30-51	*	Removed	Yes
CRD Assembly	GE	8530	N/A	UTC 3078939	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	30-51	*	Removed	Yes
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 8T57 B23	N/A	UTC 2954938	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. _____ ° F

9. Remarks CRD SN# 8530 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 9287. .* =Per N-5 Code Data Report on file at LaSalle County Station . **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-88-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Construction is ASME Sect. III CL. 1 1986 Ed. Authorized per MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/26/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date 05.26.2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 4/3/2015
200 Exelon Way, Kennelt Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd, Marseilles, IL 61341 (Address) W.O. # 1726205 (Repair Organization, P.O. No., Job No., etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) 1361-2

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
CRD Assembly	GE	7467	N/A	18-03	*	Removed	Yes
CRD Assembly	GE	7756	N/A	UTC 3078933	2015	Installed	Yes
Cap Screw 1-8x5-1/2 (8)	*	*	N/A	18-03	*	Removed	No
Cap Screw 1-8x5-1/2 (8)	Nova Machine	Ht. 0G26 B23	N/A	UTC 2957073	2014	Installed	No

7. Description of Work: Class 1 Replacement of CRD Assembly with refurbished CRD Assembly and (8) Cap Screws at 2C11-D1803.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1037 psi Test Temp. 164 °F

9. Remarks CRD SN# 7756 was refurbished w/documentation provided under Quality Receipt # 196310 installed as a replacement for SN# 7467. * =Per N-5 Code Data Report on file at LaSalle County Station. **= CRD Code of Construction is ASME Sect. III 1974 Ed. W75 Ad., Reconciled per MEG EVALS FOR OLD ECP SI# 505F37, BOM -1999-86-1, M-1993-535-6, PTE-1988-396-0 and M-93-03-535.. Replacement Cap Screw Code of Consiruction is ASME Sect. III CL. 1 1986 Ed. Authorized par MPL NO. B13-D055.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 4/3/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date April 6, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kennett Square, PA., 19348 Address
Date 5/26/2015
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
Unit 02
W.O. # 1294982 Repair Organization, P.O. No., Job No.,etc.

3. Work Performed by Mechanical Maintenance Name
Mechanical Maintenance Address
Type Code Symbol N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System

5. (a) Applicable Construction Code B31.7 19 69 Edition No Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
PSA-35 Load Stud	PSA	*	N/A	*	*	Removed	N/A
PSA-35 Load Stud	PSA	Cat. ID 6717	N/A	UTC# 2786517	2007	Installed	N/A

7. Description of Work: Replacement of Load Stud for PSA-35 snubber FW02-2819S .*= C of C on file at LaSalle Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure psi Test Temp. ° F

9. Remarks: VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul L. Bussey ISI Engineer Date 5-26-2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date May 29, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/21/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1684198 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System

5. (a) Applicable Construction Code B31.7 19 69 Edition No Addenda N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
PSA-1 Snubber	PSA	16758	N/A	*	*	Removed	N/A
PSA-1 Snubber	Basic PSA	45407	N/A	UTC# 2936473	2013	Installed	N/A

7. Description of Work: Replacement of degraded yet functionally acceptable PSA-1 snubber for 2RT01-2874S . *= C of C on file at LaSalle Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure psi Test Temp. ° F

9. Remarks: LTS-500-14 and VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed ISI Engineer Date 5-21-2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date 05-26-2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 5/22/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 1684200 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A
Expiration Date N/A

4. Identification of System

5. (a) Applicable Construction Code B31.7 19 69 Edition No Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
PSA-3 Snubber	PSA	44749	N/A	*	*	Removed	N/A
PSA-3 Snubber	Basic PSA	45111	N/A	UTC# 2905214	2013	Installed	N/A

7. Description of Work: Replacement of degraded yet functionally acceptable PSA-3 snubber for 2RT01-2861S . *= C of C on file at LaSalle Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure _____ psi Test Temp. _____ ° F

9. Remarks: LTS-500-14 and VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/22/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/21/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1684213 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System
5. (a) Applicable Construction Code B31.7 19 69 Edition No Addenda,N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
PSA-3 Snubber	PSA	5531	N/A	*	*	Removed	N/A
PSA-3 5" stroke	Basic PSA	45721	N/A	UTC# 2962479	2014	Installed	N/A

7. Description of Work: Replacement of degraded yet functionally acceptable PSA-3 snubber 2RT01-2859S . *= C of C on file at LaSalle Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure psi Test Temp. ° F
9. Remarks: LTS-500-14 and VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed David F. Bauer / SI Engr. Date 5/21/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date 05-26-2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kennett Square, PA., 19348 Address
Date 5/26/2015
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
Unit 02
W.O. # 1684214 Repair Organization, P.O. No., Job No.,etc.

3. Work Performed by Mechanical Maintenance Name
Mechanical Maintenance Address
Type Code Symbol N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System RT

5. (a) Applicable Construction Code B31.7 19 69 Edition No Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
STUD ASSEMBLY, LOAD 1/2-13 IN. DIA. X 3 IN.	*	*	N/A	*	*	Removed	N/A
STUD ASSEMBLY, LOAD 1/2-13 IN. DIA. X 3 IN.	PSA	Cat. ID 6709	N/A	UTC# 2938491	2013	Installed	N/A

7. Description of Work: Replacement of Load Stud for PSA-1 snubber RT01-2851S .*= C of C on file at LaSalle Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure _____ psi Test Temp. _____ ° F

9. Remarks: VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5-26-2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] May 28, 2015 Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/25/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1747359 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RR) Reactor Recirculation

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition No Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B33-F067B Valve Body	Atwood & Morrill	*	N/A	*	*	Corrected	Yes
2B33-F067B Valve Bonnet	Atwood & Morrill	*	N/A	*		Removed	Yes
2B33-F067B Valve Bonnet	Weir Valves	AG217	N/A	UTC 3079495	2015	Installed	No

7. Description of Work: Class 1 Replacement of Bonnet with improved design.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 1039 psi Test Temp. 154° F

9. Remarks Valve body and guide supports corrected by welding.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 6/09/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date Jun 11, 2015

FORM N-2 CERTIFICATE HOLDER'S DATA REPORT

NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III

Not to Exceed One Day's Production

1. Manufactured and certified by Weir Valves & Controls USA, Inc. 29 Old Right Rd. Ipswich, MA 01938
(name and address of NPT Certificate Holder)

2. Manufactured for EXELON GENERATION CO.,2601 N.21ST RD, MARSEILLES, IL 61341-9757
(name and address of Purchaser)

3. Location of installation LASALLE WAREHOUSE, 2601 N.21ST RD, MARSEILLES, IL 61341-9757
(name and address)

4. Type:

40431-601 Rev,0	SA351 GR:CF8M	76,200 PSI	N/A	2015
(drawing no.)	(mat'l spec. no.)	(tensile strength)	(CRN)	(year built)

5. ASME Code, Section III, Division 1:

1971	NONE	1	N/A
(edition)	(addenda date)	(class)	(Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision N/A Date N/A

7. Remarks: Cust. Item WVC Item 10 *COVER WELDMENT, Qty. 1 , WVC P/N 30411806A001 (WVC C.O. 0030000297) DWG, prepared by WVC. This certification meets the required information of ASME Section II& III 1971 Edition 0 Addenda.

8. Nom. Thickness (in.) 4.375" Min. design thickness (in.) 0.91" Dia. ID (ft & in.) N/A Length overall (ft& in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. In Numerical Order
(1)	Ht: 14244 S/N: AG217	
(2)		
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board No. In Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

10. Design pressure N/A psi. Temp. N/A °F. Hydro. test pressure N/A (when applicable) At temp. °F

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 ½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM N-2 (Back – Pg. 2 of 2)

Certificate Holders' Serial Nos. HT: 14244 S/N: AG217 through N/A

CERTIFICATION OF DESIGN

Design specifications certified by N/A (when applicable) P.E. State N/A Reg. no. N/A

Design report * certified by N/A (when applicable) P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) COVER

NPT Certificate of Authorization No. N2807 Expires 6-13-16

Date 1/23/2015 Name Weir Valves & Controls USA (NPT Certificate Holder) Signed (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of ME and HSB Global Standards of Hartford, CT have inspected these items described in this Data Report on 1-23-2015, and state that to the Best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 1-23-2015 Signed (authorized inspector) Commissions NB12715 ABI, ME800 [Nat'l Bd. (incl. Endorsements) and state or prov. and no.]

Remarks: PIPE TR: J1109074 S/N: 704759-2
PIPE CAP HT: P-40509 TR: HBF S/N: 1 & 2
WEDGE STOP Ht: M8L6 TR: 46886 S/N; 1

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 6/4/2015
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 2
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. 1804383 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System Reactor Recirc. (B33)

5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-2001 , 2003 Ad , Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Heavy Hex Nut 2 x 8TPI	Atwood & Morrill	*	N/A	*	*	Removed	N/A
Heavy Hex Nut 2 x 8TPI	Nova	Ht. M36534	N/A	UTC# 2935294	2013	Installed	N/A
2B33-F067A	Atwood & Morrill	*	N/A	*	*	Corrected**	Yes

7. Description of Work Class 1 replacement of (3) 2" Heavy Hex Nuts on Valve 2B33-F067A Bonnet. **= Correction of Valve Body Disk Guide by welding

8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I__I Other Visual
Pressure ____psi Test Temp.__Deg. F

9. Remarks: * = Per N5 Data Report on File at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date June 4, 2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel HSB GS Inspectors and the State or Province of Illinois and employed by ~~The Hartford Steam Boiler Insp. & Ins. Co. of~~ 6.5.15 Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions NB 13411 A,N,I IL 2146 IC
National Board, State, Province, and Endorsements

Date Jan 5, 2015 ~~2013~~ 6.5.15

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 10/17/2014
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 515537 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (MS) Main Steam

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition W71 Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F022C Stem Disc & Piston Assembly	Rockwell International	*	N/A	*	*	Removed	Yes
2B21-F022C Stem Disc & Piston Assembly	Flowserve	2730463-46 210861-43 9102-5	N/A	UTC 3073019	2014	Installed	Yes

7. Description of Work: Class 1 Replacement of Disc and Piston Assemblies with improved design.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ ° F

9. Remarks

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/29/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date Jan 4, 2015

FORM N-2 CERTIFICATE HOLDER'S DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

193630

1. Manufactured and certified by Flowserve Corporation, 1900 South Saunders St. Raleigh, NC 27603
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Company, PO BOX 17456, Baltimore, MD 21297
(name and address of purchaser)

3. Location of installation Exelon Company, Lasalle , 2601 N. 21st Rd. Marseilles, IL, 61341
(name and address)

4. Type PD-422884 (drawing no.) | SA105 (material spec. no.) | 70ksi (tensile strength) | N/A (CRN) | 2014 (year built)

5. ASME Code, Section III, Division 1 1971 (edition) | Winter 1971 [Addenda (if applicable) (date)] | 1 (class) | N/A (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision N/A Date N/A

7. Remarks Disk for Stem-Disk assembly for 26" Y type Stop Valve

S/O 108897

8. Nom. thickness 2.03" Min. design thickness 1.56" Diameter ID N/A Length overall N/A

9. When applicable, Certificate Holder's Data Reports are attached for each item of this report.

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1)	9102-5	N/A
(2)		
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

10. Design pressure N/A Temperature N/A Hydro. test pressure N/A (when applicable) at temp. N/A

* Supplemental information in the form of lists, sketches, or drawings may be used provided: (1) size is 8½ × 11; (2) information in items 2 and 3 on this Data Report is included on each sheet; and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM N-2 (Back — Pg. 2 of 2) 193630

Certificate Holder's Serial Nos. 9102-5 through N/A

CERTIFICATION OF DESIGN

Design specifications certified by Boyd Brooks (when applicable) P.E. State CA Reg. no. 13655

Design report* certified by N/A (when applicable) P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires 11/26/2015

Date 9/25/14 Name Flowserve Corporation (NPT Certificate Holder) Signed (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and employed by The Hartford Steam Boiler Inspection and Insurance Company of Connecticut of Hartford, CT have inspected these items described in this Data Report on 9/25/14, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 9/24/14 Signed (Authorized Nuclear Inspector) Commission 13677 A,N,IS [National Board Number and Endorsement]

(09711)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 8/14/2014
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, IL. 61341 (Address) W.O. # 515544 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition W71 Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F022D Stem Disc Assembly	Rockwell International	*	N/A	*	*	Removed	Yes
2B21-F022D Stem Disc Assembly	Flowserve	S5943-2	N/A	UTC 3068158	2014	Installed	Yes
2B21-F022D Disc Piston Assembly	Rockwell International	*	N/A	*	*	Removed	Yes
2B21-F022D Disc Piston Assembly	Flowserve	78816-2	N/A	UTC 3068160	2003	Installed	Yes
(1) 1-5/8" Bonnet Stud	Rockwell International	*	N/A	*	*	Removed	No
(1) 1-5/8" Bonnet Stud	Rockwell International	Ht. Code W3	N/A	UTC 2072207	1983	Installed	No
(1) 1-5/8" Hvy. Hex Nut	Rockwell International	*	N/A	*	*	Removed	No
(1) 1-5/8" Hvy. Hex Nut	Rockwell International	Ht. Code 5AE	N/A	UTC 2072204	1983	Installed	No

7. Description of Work: Class 1 Replacement of Disc and Piston Assemblies with improved design.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure ____ psi Test Temp. ____ ° F
9. Remarks Bonnet Stud and nut replaced during maintenance of Main Steam Isolation Valve..

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/27/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date Jan 4, 2015

= 102300

UTC 3068158

FORM N-2 CERTIFICATE HOLDER'S DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III

Not to Exceed One Day's Production

1. Manufactured and certified by Flowserve Corporation, 1900 South Saunders St. Raleigh, NC 27603
(name and address of NPT Certificate Holder)

2. Manufactured for Energy Northwest, PO BOX 968, Richland, WA 99352
(name and address of purchaser)

3. Location of Installation Energy Northwest, 76 North Power Plant Loop Richland , WA 99354
(name and address)

4. Type PD-422885 REV.H* (drawing no.) | SA105 (material spec. no.) | 70 ksi (tensile strength) | N/A (CRN) | 2014 (year built)

5. ASME Code, Section III, Division 1 1971 (edition) | WINTER 1971 (Addenda (if applicable) (date)) | 1 (class) | N/A (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision N/A Date N/A

7. Remarks STEM DISC ASSEMBLY for 26" FLITE FLOW VALVE
SO 106287
* SHEET 3B- REV. H

8. Nom. thickness 2.10 in. Min. design thickness 1.56 in Diameter ID N/A Length overall N/A

9. When applicable, Certificate Holder's Data Reports are attached for each item of this report.

	Part or Appurtenance Serial Number	National Board No. in Numerical Order		Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1)	S5943-1	N/A	(26)		
(2)	S5943-2 •	N/A	(27)		
(3)			(28)		
(4)			(29)		
(5)			(30)		
(6)			(31)		
(7)			(32)		
(8)			(33)		
(9)			(34)		
(10)			(35)		
(11)			(36)		
(12)			(37)		
(13)			(38)		
(14)			(39)		
(15)			(40)		
(16)			(41)		
(17)			(42)		
(18)			(43)		
(19)			(44)		
(20)			(45)		
(21)			(46)		
(22)			(47)		
(23)			(48)		
(24)			(49)		
(25)			(50)		

10. Design pressure 1250 psig Temperature 575 F Hydro. test pressure N/A (when applicable) at temp. N/A

* Supplemental information in the form of lists, sketches, or drawings may be used provided: (1) size is 8½ × 11; (2) information in items 2 and 3 on this Data Report is included on each sheet; and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

192390

FORM N-2 (Back — Pg. 2 of 2)

Certificate Holder's Serial Nos. S5943-1 through S5943-2

CERTIFICATION OF DESIGN

Design specifications certified by B.BROOKS (when applicable) P.E. State CA Reg. no. 13655

Design report* certified by N/A (when applicable) P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires 11/26/2015

Date 6/30/14 Name Flowserve Corporation (NPT Certificate Holder) Signed (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and employed by Hartford Steam Boiler Inspection and Insurance Company of Connecticut of Hartford, CT have inspected these items described in this Data Report on 6/30/14, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 6/30/14 Signed (Authorized Nuclear Inspector) Commission NB 13170 A,N,I,R,NS (National Board Number and Endorsement)

(07/11)

= 192392
UTC# 306860

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

1. Manufactured and certified by Flowserve Corporation, 1900 South Saunders Street, Raleigh, NC 27603
(name and address of NPT Certificate Holder)

2. Manufactured for Constellation Energy Group, P. O. Box 63, Lycoming, NY 13093
(name and address of purchaser)

3. Location of installation Nine Mile Point Nuclear Station, 348 Lake Road, Oswego, NY 13126
(name and address)

4. Type D86-74569, Sh. 1 R/I* (drawing no.) SA105 (mat'l. spec. no.) N/A (tensile strength) N/A (CRN) 2003 (year built)

5. ASME Code, Section III, Division 1: 1977 (edition) Summer, 1977 (addenda date) 1 (class) N/A (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision N/A Date N/A

7. Remarks: Disk-Piston Assembly for 26" 1612JMMNTY Valve. (Qty. 2)

* Sh. 3A - Rev. C; Sh. 3B - Rev. B S. O. 25350, It. 2

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per III Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. In Numerical Order
(1)	78816-1	N/A
(2)	78816-2	N/A
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board No. In Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

10. Design pressure 1375 psi. Temp. 586 °F. Hydro. test pressure N/A (when applicable) at temp. °F

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in Items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

192392

FORM N-2 (Back — Pg 2 of 2)

Certificate Holder's Serial Nos. 78816-1 through 78816-2

CERTIFICATION OF DESIGN

Design specifications certified by Clyde F. Nieh (when applicable) P.E. State CA Reg. no. 15587

Design report* certified by (when applicable) P.E. State Reg. no.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Parts conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires 11/26/06

Date 12/12/03 Name Flowserve Corporation (for Certificate Holder) Signed (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NC and employed by HSB CT of Hartford, CT have inspected these items described in this Data Report on 12 DEC, 2003, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12/12/03 Signed (authorized inspector) Commissions NC #1073 (Nat'l. Bd. (incl. endorsements) and State or prov. and no.)

4

HTC # 2072207

FORM N-2 NPT CERTIFICATE HOLDER'S DATA REPORT FOR NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code Rules, Section III, Div. 1 P.O. 268008

1 (a) Manufactured by Rockwell International Corp., 1000 S. Saunders St., Raleigh, NC 27603
(Name and address of NPT Certificate Holder)

(b) Manufactured for Commonwealth Edison Company, P.O. Box 767, Chicago, Illinois 60690
(Name and address of N Certificate Holder for completed nuclear component)

2. Identification-Certificate Holder's Serial No. Part Code W3 Nat'l Bd No. N/A CRN No. N/A
(a) Constructed According to Drawing No. PD-422884 Drawing Prepared by Rockwell International
(b) Description of Part Inspected Bonnet Studs (Qty. 24)
(c) Applicable ASME Code: Section III, Edition 1971, Addenda date Winter 71, Case No. N/A Class 1

3. Remarks: SA 540 Gr. B23 Cl. 4 Part #00182283
(Brief description of service for which component was designed.)

Bonnet Studs for 26" 1612JMMNTY Main Steam Isolation Valve Rockwell S.O. 36-27273
Owner: Commonwealth Edison Co., Chicago, Illinois
Project: LaSalle 1 & 2

Item 4-8 inclusive to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers. N/A

4. Shell: Material ____ (Kind & Spec. No.) T.S. ____ (Min. of range specified) Nom. Thk. ____ in. Corr. Allow. ____ in. Diam. ____ ft. ____ in. Length ____ ft. ____ in.

5. Seams: Long ____ H.T.[1] ____ R.T. ____ Efficiency ____ %
Girth ____ H.T.[1] ____ R.T. ____ No. of Courses ____

6. Heads: (a) Material ____ T.S. ____ (b) Material ____ T.S. ____

Location (top, bottom, ends)	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diam.	Side to Pressure (convex or concave)
(a)								
(b)								

If removable, bolts used ____ (Material, Spec. No., T.S., Size, Number) Other fastening ____ (Describe or attach sketch)

7. Jacket Closure: ____ (Describe as ogee and weld, bar, etc. If bar, give dimensions, if bolted, describe or sketch)

8. (a) Design Pressure[2] ____ psi at ____ °F (b) Min. Pressure-Test Temp. ____ °F

Items 9 and 10 to be completed for tube sections. N/A

9. Tube Sheets: Stationary: Material ____ (Kind & Spec. No.) Diam. ____ (Subject to pres.) in. Thk. ____ in. Attachment ____ (Welded, bolted)
Floating: Material ____ Diam ____ in. Thk. ____ in. Attachment ____

10. Tubes: Material ____ O.D. ____ in. Thk. ____ in. or gage Number ____ Type ____ (Straight or U)

Items 11-14 inclusive to be completed for inner chambers of jacketed vessels or channels of heat exchangers. N/A

11. Shell: Material ____ (Kind & Spec. No.) T.S. ____ (Min. of range specified) Nom. Thk. ____ in. Corr. Allow. ____ in. Diam. ____ ft. ____ in. Length ____ ft. ____ in.

12. Seams: Long ____ H.T.[1] ____ R.T. ____ Efficiency ____ %
Girth ____ H.T.[1] ____ R.T. ____ No. of Courses ____

13. Heads: (a) Material ____ T.S. ____ (b) Material ____ T.S. ____

Location	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diam.	Side to Pressure (convex or concave)
(a) Top, bottom, ends								
(b) Channel								

If removable, bolts used (a) ____ (b) ____ (c) ____ Other fastening ____ (Describe or attach sketch)

14. (a) Design Pressure[2] ____ psi at ____ °F (b) Min. Pressure-Test Temp. ____ °F

[1] If postweld heat-treated, [2] List other internal or external pressures with coincident temperature when applicable.
*Supplemental sheets in form of lists, sketches, or drawings may be used provided: (1) size is 8½ in. x 11 in., (2) information in items 1 and 2 of this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3, *Remarks*.

(12/80) This form (E00040) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

FORM N-2 (Back)

Items below to be completed for all vessels where applicable. N/A

15. Safety Valve Outlets. Number _____ Size _____ Location _____

16. Nozzles

Purpose (inlet, outlet, drain)	Number	Diam. or Size	Type	Material	Thickness	Reinforcement Material	How Attached

17 Inspection Openings: Manholes: No. _____ Size _____ Location _____
Handholes: No. _____ Size _____ Location _____
Threaded: No. _____ Size _____ Location _____

18 Supports: Skirt _____ (Yes or no) Lugs _____ (Number) Legs _____ (Number) Other _____ (Describe) Attached _____ (Where & how)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code, Section III.

(The applicable Design Specification and Design Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Design Report if the appurtenance is not included in the component Design Specification and Design Report.)

Date 4-19-, 19 83 Signed Rockwell Int'l Corp By R R Randewale
(NPT Certificate Holder) Manager, Quality Assurance

Certificate of Authorization Expires 11-26-85 Certificate of Authorization No. N-1563

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at Rockwell International Corp., Raleigh, NC 27603

Stress analysis report on file at Rockwell International Corp., Raleigh, NC 27603

Design specifications certified by Boyd Brooks Prof. Eng. State Calif Reg. No. 13655

Stress analysis report certified by Balathiel Liell Adams III Prof. Eng. State NC Reg. No. 4187

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSBI & I Co. of Hartford, CT have inspected the part of a pressure vessel described in this Partial Data Report on April 18, 1983, and state that, to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date April 19, 1983

David B Allen
Inspector's Signature

Commissions NB 8383 NC919
National Board, State, Province and No.

UTC # 2072204

FORM NPT-2 NPT CERTIFICATE HOLDER'S DATA REPORT FOR NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code Rules, Section III, Div. 1 F-0264-008

1. (a) Manufactured by Rockwell International Corp., 1900 S. Saunders St., Raleigh, NC 27603
(Name and address of NPT Certificate Holder)

(b) Manufactured for Commonwealth Edison Company, P.O. Box 767, Chicago, Illinois 60690
(Name and address of N Certificate Holder for completed nuclear component)

2. Identification Certificate Holder's Serial No. Part Code SAE Nat'l Bd. No. N/A CRN No. N/A
(a) Constructed According to Drawing No. PD-422884 Drawing Prepared by Rockwell International
(b) Description of Part Inspected Bonnet Nuts (Qty. 24)
(c) Applicable ASME Code: Section III, Edition 1971, Addenda date Winter 71; Case No. N/A Class 1
3. Remarks: SA 194 Gr. 7 Part 400182295
(Brief description of service for which component was designed.)

Bonnet Nuts for 26" 1612 JMENTY Main Steam Isolation Valve Rockwell S.O. 36-27273
Owner: Commonwealth Edison Co., Chicago, Illinois
Project: LaSalle 1 & 2

Item 4-8 inclusive to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers. N/A

4. Shell: Material ____ T.S. ____ Nom. Thk. ____ in. Corr. Allow. ____ in. Diam. ____ ft. ____ in. Length ____ ft. ____ in.
(Kind & Spec. No.) (Min. of range specified)

5. Seams: Long ____ H.T.[1] ____ R.T. ____ Efficiency ____ %
Girth ____ H.T.[1] ____ R.T. ____ No. of Courses ____

6. Heads: (a) Material ____ T.S. ____ (b) Material ____ T.S. ____

	Location (top, bottom, ends)	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diam.	Side to Pressure (convex or concave)
(a)									
(b)									

If removable, bolts used ____ Other fastening ____
(Material, Spec. No., T.S., Size, Number) (Describe or attach sketch)

7. Jacket Closure: ____
(Describe as ogee and weld, bar, etc. If bar, give dimensions. If bolted, describe or sketch)

8. (a) Design Pressure[2] ____ psi at ____ °F (b) Min. Pressure-Test Temp. ____ °F

Items 9 and 10 to be completed for tube sections. N/A

9. Tube Sheets: Stationary: Material ____ Diam. ____ in. Thk. ____ in. Attachment ____
(Kind & Spec. No.) (Subject to pres.) (Welded, bolted)
Floating: Material ____ Diam ____ in. Thk. ____ in. Attachment ____

10. Tubes: Material ____ O.D. ____ in. Thk. ____ in. or gage Number ____ Type ____
(Straight or U)

Items 11-14 inclusive to be completed for inner chambers of jacketed vessels or channels of heat exchangers. N/A

11. Shell: Material ____ T.S. ____ Nom. Thk. ____ in. Corr. Allow. ____ in. Diam. ____ ft. ____ in. Length ____ ft. ____ in.
(Kind & Spec. No.) (Min. of range specified)

12. Seams: Long ____ H.T.[1] ____ R.T. ____ Efficiency ____ %
Girth ____ H.T.[1] ____ R.T. ____ No. of Courses ____

13. Heads: (a) Material ____ T.S. ____ (b) Material ____ T.S. ____

	Location	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diam.	Side to Pressure (convex or concave)
(a)	Top, bottom, ends								
(b)	Channel								

If removable, bolts used (a) ____ (b) ____ (c) ____ Other fastening ____
(Describe or attach sketch)

14. (a) Design Pressure[2] ____ psi at ____ °F (b) Min. Pressure-Test Temp. ____ °F

[1] If postweld heat-treated. [2] List other internal or external pressures with coincident temperature when applicable.
*Supplemental sheets in form of lists, sketches, or drawings may be used provided: (1) size is 8½ in. x 11 in., (2) information in Items 1 and 2 of this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3, Remarks.

(12/80) This form (E00040) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

FORM NPT-2 (Back)

Name of Vessel as Installed in the Plant or Unit N/A

	Penetration Item (Nozzle, Valve, etc.)	Number	Diam. or Size	Type	Material	Thickness	Reinforcement Material	How Attached
17	Inspection Openings:	Manhole:	No.	Size	Location			
		Handhole:	No.	Size	Location			
		Threaded:	No.	Size	Location			
18	Supports: Skirt (Yes or No)		Lugs (Number)	Legs (Number)	Other (Describe)		Attached (Where & How)	

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code, Section III.

(The applicable Design Specification and Design Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Design Report if the appurtenance is not included in the component Design Specification and Design Report.)

Date 4-19, 19 83 Signed Rockwell Int'l Corp. By D.R. Landerkamp
(NPT Certificate Holder) Manager, Quality Assurance

Certificate of Authorization Expires 11-26-85 Certificate of Authorization No. N-1563

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at Rockwell International Corp., Raleigh, NC 27603

Stress analysis report on file at Rockwell International Corp., Raleigh NC 27603

Design specifications certified by Boyd Brooks Prof. Eng. State Calif Reg. No. 13655

Stress analysis report certified by Salathiel Liell Adams III Prof. Eng. State NC Reg. No. 4187

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSBI & I Co. of Hartford, CT have inspected the part of a pressure vessel described in this Partial Data Report on April 18, 19 83, and state that, to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date April 19, 1983

David B. Miller
Inspector's Signature

Commissions NB8583 NC919
National Board, State, Province and No.

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 8/17/2014
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 515545 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (MS) Main Steam

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition W71 Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F022C Stem Disc & Piston Assembly	Rockwell International	*	N/A	*	*	Removed	Yes
2B21-F022C Stem Disc & Piston Assembly	Flowserve	81526-2	N/A	UTC 2731221	2004	Installed	Yes

7. Description of Work: Class 1 Replacement of Disc and Piston Assemblies with improved design.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ ° F

9. Remarks

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 6/15/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date Jun 15, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) — Date 8/15/2014
200 Exelon Way, Kennett Square, PA., 19348 (Address) — Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) — Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) — W.O. # 515547 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) — Type Code Symbol N/A
Mechanical Maintenance (Address) — Authorization No. N/A
Expiration Date N/A

4. Identification of System (MS) Main Steam

5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition W71 Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F022B Stem Disc & Piston Assembly	Rockwell International	*	N/A	*	*	Removed	Yes
2B21-F022B Stem Disc & Piston Assembly	Flowserve	24-4950-19	N/A	UTC 2688029	2003	Installed	Yes
(1) 1-5/8" Bonnet Stud	Rockwell International	*	N/A	*	*	Removed	No
(1) 1-5/8" Bonnet Stud	Nova	Ht. Code S620 *	N/A	UTC 2709987	2005	Installed	No

7. Description of Work: Class 1 Replacement of Disc and Piston Assemblies with improved design.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ ° F

9. Remarks Bonnet Stud and nut replaced during maintenance of Main Steam Isolation Valve..

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/29/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date Jun 4, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 8/17/2014
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 515548 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code: Sect. III CL.1 1971 Edition W71 Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2B21-F022A Stem Disc & Piston Assembly	Rockwell International	SN 210861	N/A	*	*	Removed & Corrected	Yes
2B21-F022A Stem Disc & Piston Assembly	Flowserve	76366-2 81527-1	N/A	UTC 2660394 UTC 2703729	2003 2004	Installed	Yes
(4) 1-5/8" Bonnet Stud	Rockwell International	*	N/A	*	*	Removed	No
(4) 1-5/8" Bonnet Stud	Nova	Ht. Code S620	N/A	UTC 2709987	2005	Installed	No
(5) 1-5/8" Hvy. Hex Nuts	Rockwell International	*	N/A	*	*	Removed	No
(5) 1-5/8" Hvy. Hex Nuts	Nova	Ht. Code E790	N/A	UTC 2688925	2004	Installed	No

7. Description of Work: Class 1 Replacement of Disc and Piston Assemblies with improved design.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ ° F
9. Remarks Bonnet Studs and nuts replaced during maintenance of Main Steam Isolation Valve.. Original Main Disc SN 210861 was repaired by welding.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5/30/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date June 3, 2015

86948

UPC #
• 2660394

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

1. * Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680
(name and address of purchaser)

3. Location of installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341
(name and address)

4. Type PD-422884, R/B (drawing no.) | SA-105 (mat'l. spec. no.) | N/A (tensile strength) | N/A (CRN) | 2003 (year built)

5. ASME Code, Section III, Division 1: 1971 (edition) | Winter, 1971 (addenda date) | 1 (class) | N/A (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision N/A Date N/A

7. Remarks: Material meets ASME Section II, 1974 Edition, No Addenda. Stem/Stem-Disk assembly for size 26 figure 1612 JMMNTY valve.

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1)	76366-1	N/A
(2)	76366-2 •	N/A
(3)	76366-3	N/A
(4)	76366-4	N/A
(5)	76366-5	N/A
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

Reviewed by [illegible] 2/27/03
HSB AIA/NI/ANII

10. Design pressure 1250 psi Temp. 575 °F. Hydro test pressure N/A (when applicable) psi at temp °F

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

86948

FORM N-2 (Back — Pg 2 of 2)

Certificate Holder's Serial Nos. 76366-1 through 76366-5

CERTIFICATION OF DESIGN

Design specifications certified by Boyd Brooks (when applicable) P.E. State CA Reg. no. 13655

Design report* certified by _____ (when applicable) P.E. State _____ Reg. no. _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Part(s) conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2003

Date 1/24/03 Name Flowserve Corporation (NPT Certificate Holder) Signed (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolin and employed by HSB CT of Hartford, CT have inspected these items described in this Data Report on 1-24-03, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 1-24-03 Signed M. Tull (Authorized Nuclear Inspector) Commissions NB#11666 NBA NC1421 (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

102111

HTC# 2703729

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III

Not to Exceed One Day's Production

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680
(name and address of purchaser)

3. Location of installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341
(name and address)

4. Type PD422884, R/N* (drawing no.) | SA105 (mat'l. spec. no.) | N/A (tensile strength) | N/A (CRN) | 2004 (year built)

5. ASME Code, Section III, Division 1: 1971 (edition) | Winter 1971 (addenda date) | 1 (class) | N/A (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision N/A Date N/A

7. Remarks: Disk-Piston Assembly for 26" 1612JMMNTY Valve

*Sh. 1. Sh. 1A is R/C S. O. 28923

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1)	81527-1	N/A
(2)		
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

10. Design pressure 1250 psi. Temp. 575 °F. Hydro. test pressure N/A (when applicable) at temp. °F

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

2

102111

FORM N-2 (Back — Pg 2 of 2)

Certificate Holder's Serial Nos. 81527-1 through ---

CERTIFICATION OF DESIGN

Design specifications certified by _____ (when applicable) P.E. State _____ Reg. no. _____

Design report* certified by _____ (when applicable) P.E. State _____ Reg. no. _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Part(s) conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2006

Date 9/24/04 Name Flowserve Corporation (NPT Certificate Holder) Signed _____ (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolin and employed by HSB CT of Hartford, CT have inspected these items described in this Data Report on 9-24-04, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 9-24-04 Signed _____ (Authorized Nuclear Inspector) Commissions NC-1421 (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

Reviewed By
RWhite 10-28-04
HSB AVANVANII

3

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/26/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 813519 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System
5. (a) Applicable Construction Code B31.7 19 69 Edition No Addenda,N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
Type 3062 Snubber	Lisega	61344/51	N/A	*	*	Removed	N/A
Type 3062 Snubber	Lisega	31400672/018	N/A	UTC# 3079455	2015	Installed	N/A

7. Description of Work: Replacement of degraded yet functionally acceptable Type 3062 snubber for RR00-2008S . *= C of C on file at LaSalle Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure psi Test Temp. ° F
9. Remarks: LTS-500-14 and VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 5/22/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date May 29,2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/26/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 813520 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System
5. (a) Applicable Construction Code B31.7 19 69 Edition No Addenda,N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
Type 3062 Hydraulic Snubber	Lisega	61344/68	N/A	*	*	Removed	N/A
Type 3062 Hydraulic Snubber	Lisega	31400672/012	N/A	UTC# 3079456	2015	Installed	N/A

7. Description of Work: Replacement of degraded yet functionally acceptable Lisega type 3062 snubber 2RR01-2032S . *= C of C on file at LaSalle Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure psi Test Temp. ° F
9. Remarks: LTS-500-14 and VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul L. Bussey ISI Engineer Date 5-26-2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date May 26, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/5/15
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1467970 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System RCIC (E51)
5. (a) Applicable Construction Code 1974 Edition S76 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
2E51-F082 2" CK VLV	Morrison	*	N/A	*	*	Removed	Yes
2E51-F082 2" CK VLV	BNL	A120904-1-2	N/A	UTC 2939440	2013	Installed	Yes
2E51-F084 2" CK VLV	Morrison	*	N/A	*	*	Removed	Yes
2E51-F084 2" CK VLV	BNL	A120904-1-1	N/A	UTC 2939439	~~2013~~ 3.6.15 2013	Installed	Yes

7. Description of Work: Remove/Replace Sect. III CL2 2" 600# Check Valves 2E51-F082/84.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 44.66 psi Test Temp. _____ ° F
9. Remarks: * = N5 Data Report on file at LaSalle County Station

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul J. Bussey ISI Engineer Date 3/5/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

_____ Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date March 6, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 6/3/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1620988 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System Reactor building Equipment Drains (RE)

5. (a) Applicable Construction Code 1974 Edition No Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
Valve Plug	Morrison	*	N/A	*	*	Removed	Yes
Valve Plug	BW-IP	HT. 720405	N/A	UTC 2053673	2000	Installed	Yes
Valve Stem	Morrison	*	N/A	*	*	Removed	Yes
Valve Stem	Nova	Cat. ID, 29301-1	N/A	287-2686 UTC ~~152053~~ 6.4.15	2010	Installed	Yes

7. Description of Work: Remove/Replace Sect. III CL2 Stem and Plug for 2" Valve 2RE-024.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ ° F

9. Remarks: * = N5 Data Report on file at LaSalle County Station

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 6/3/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

_____ Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date June 4, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/26/15
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1620990 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System Reactor building Equipment Drains (RE)
5. (a) Applicable Construction Code 1974 Edition No Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
Valve Plug	Morrison	*	N/A	*	*	Removed	Yes
Valve Plug	Flowserve	HT. 711467	N/A	UTC 2022385	1998	Installed	Yes
Valve Stem	Morrison	*	N/A	*	*	Removed	Yes
Valve Stem	Nova	Cat. ID. 29301-1	N/A	UTC 2848080	2014	Installed	Yes

7. Description of Work: Remove/Replace Sect. III CL2 Stem and Plug for 2" Valve 2RE-025.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____psi Test Temp. _____° F
9. Remarks: * = N5 Data Report on file at LaSalle County Station

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F Russey ISI Engineer Date 5/27/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date June 4, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/27/15
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1623498 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System Reactor Building Floor Drains (RF))

5. (a) Applicable Construction Code 1974 Edition S75 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
Control Valve 2 In.	Morrison	*	N/A	*	*	Removed	Yes
Control Valve 2 In.	Flowserve	30 BXY	N/A	UTC 3080020	2014	Installed	Yes
2" Pipe	Morrison	*	N/A	*	*	Removed	No
2" Pipe	CPS	Ht.# HA3408	N/A	UTC 2930143	2012	Installed	No
2" Pipe Coupling	CPS	9963 ~~9814~~ 5-28-15	N/A	UTC 3071693	2013**	Installed	No

7. Description of Work: Remove/Replace Sect. III CL2 2" Valve 2RF012
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure Static head psi Test Temp. ____ ° F
9. Remarks: * = N5 Data Report on file at LaSalle County Station; **=Sect. III Cl2 95 Ed. 96 Add. NCS Eval 21481;

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul L. Bussy ISI Engineer Date 5/27/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12 2014 to 12 2015, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date May 28, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/27/2015
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. 1635334 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System High Pressure Core Spray (HP)
5. (a) Applicable Construction Code Sect III 19 74 Edition S 75 Addenda, Code Cases
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
6" Elbow	Morrison	*	N/A	2HP09A-6"	*	Removed	Yes
6" Elbow	CPS	NFRH-3 S/N-30		UTC 2939848	2013	Installed	No

7. Description of Work Class 2 Replacement of degraded 6" elbow. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic |__| Pneumatic |__| Normal Operating Pressure |_| Exempt |__| Other |__|
Pressure: 1326 psig Test Temp. N/A Deg. F
8. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date May 27, 2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB GS. of Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Commissions NB 13411 A,N.I.C IL 2146 IC
National Board, State, Province, and Endorsements

Date May 28, 2015 ~~2014~~ 5.29.15

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 5/27/15
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1642357 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System CSCS
5. (a) Applicable Construction Code 1974 Edition S75 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
4"x6" Relief Valve	Crosby	N60739-00-0003	N/A	*	*	Removed	Yes
4"x6" Relief Valve	Crosby	N60735-00-0005	N/A	UTC 2747804	2014	Installed	Yes

7. Description of Work: Remove/Replace Sect. III CL2 4" x 6" Relief Valve 2E12-F036B
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure 18 psi Test Temp. _____ ° F
9. Remarks: * = N5 Data Report on file at LaSalle County Station

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Burns ISI Engineer Date 5/27/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

_____ Commissions NB 13411 A,N,I,C IL2146 IC Date May 29, 2015
(Inspector's Signature)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/10/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 3

2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1695412 (Repair Organization, P.O. No., Job No.,etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RH) Residual Heat Removal

5. (a) Applicable Construction Code: ASME Sect. III 1974 Edition No Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
10" Blind Flange for Pipe Line 2RH72BB-10"	Morrison	N/A	N/A	2RH72BB-10"	*	Removed	No
Piping Assembly Consisting of:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10", 300#, W.N. Flange	Bonney Forge	Ht. # 207W94	N/A	UTC 3076489	2014	Installed	No
10"x6", Sch. 40, B.W Reducer	CPS	Ht. # NGMB-2	N/A	UTC 3078038	2014	Installed	No
6", Sch. 40, B.W. 90 Degree Elbow.	CPS	Ht. # T874L-19	N/A	UTC 2893330	2011	Installed	No
6", Sch. 40, B.W. 90 Degree Elbow	CPS	Ht. # NFRH-1	N/A	UTC 2951986	2013	Installed	No

7. Description of Work: Class 2 Replacement. Installation of new Piping Assembly.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☐ _____ Pressure 44 & 45 psi Test Temp. Ambient ° F

9. Remarks New Valves are ASME Section III, Class2, 1971 Ed., Summer of 73 Addendum per EC 396060.
For additional items see supplemental sheets.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 6/12/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N.I.C IL2146 IC
(Inspector's Signature)

Date June 16, 2015

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348

Sheet 2 of 3
Date 2/10/2015
Unit 2

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

W.O. # 1695412
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System (RH) Residual Heat Removal

5a. Applicable Construction Code ASME Section III 1974 Edition No Addenda

5b. Applicable Edition of Section XI utilized 2001 Edition 2003 Addenda

5c. Applicable Section XI Code Cases None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed or Installed	ASME Code Stamped (Yes or No)
6", Sch. 40 Pipe	CPS	Ht. # C65182	N/A	UTC 3077957	2014	Installed	No
6" B.W. Gate Valve 2E12-F480B	Crane	SN E5027	N/A	UTC 3077932	2014	Installed	Yes
6" B.W. Globe Valve 2E12-F481B	Crane	SN E5130	N/A	UTC 3078200	2014	Installed	Yes
6"x1.5" Sockolet Branch Connection	Bonney Forge	Lot # P440	N/A	UTC 3074420	1980	Installed	No
1.5" Diameter Sch. 160 Pipe	CPS	Ht. # 203625	N/A	UTC 3076225	2014	Installed	No
(2) 1.5" Diameter, 6000#, 90 Deg. Elbows	Bonney Forge	Lot # M491	N/A	UTC 2047155	1977	Installed	No
1.5" Diameter, 6000#, Coupling	CPS	Lot # 9604	N/A	UTC 3075977	2014	Installed	No
10" Blind Flange for Pipe Line 2RH72BA-10"	Morrison	N/A	N/A	2RH72BA-10"	*	Removed	No
Piping Assembly Consisting of:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10", 300#, W.N. Flange	CPS	Ht. # 2432ANF	N/A	UTC 2658938	2002	Installed	No

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348

Sheet 3 of 3
Date 2/10/2015
Unit 2

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

W.O. # 1695412
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System (RH) Residual Heat Removal

5a. Applicable Construction Code ASME Section III 1974 Edition No Addenda

5b. Applicable Edition of Section XI utilized 2001 Edition 2003 Addenda

5c. Applicable Section XI Code Cases None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed or Installed	ASME Code Stamped (Yes or No)
10"x6", Sch. 40, B.W Reducer	CPS	Ht. # NGMB-2	N/A	UTC 3078038	2014	Installed	No
6", Sch. 40, B.W. 90 Degree Elbow	CPS	Ht. # NFRH-7	N/A	UTC 2939849	2013	Installed	No
6", Sch. 40, B.W. 90 Degree Elbow	CPS	Ht. # NFRH-7	N/A	UTC 2939847	2013	Installed	No
6", Sch. 40 Pipe	CPS	Ht. # C65182	N/A	UTC 3077957	2014	Installed	No
6" B.W. Gate Valve 2E12-F480A	Crane	SN E5026	N/A	UTC 3077931	2014	Installed	Yes
6" B.W. Globe Valve 2E12-F481A	Crane	SN E5129	N/A	UTC 3078199	2014	Installed	Yes
6"x1.5" Sockolet Branch Connection	Bonney Forge	Lot # P440	N/A	UTC 3074420	1980	Installed	No
1.5" Diameter Sch. 160 Pipe	CPS	Ht. # 203625	N/A	UTC 3076225	2014	Installed	No
(2) 1.5" Diameter, 6000#, 90 Deg. Elbows	Bonney Forge	Lot # M491	N/A	UTC 2047155	1977	Installed	No
1.5" Diameter, 6000#, Coupling	Chicago Tube & Iron	HT. # 10471	N/A	UTC 3072291	1986	Installed	No

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1

1. Manufactured and certified by CRANE Nuclear, Inc., 860 Remington Boulevard, Bolingbrook, IL 60440
(Name and Address of N Certificate Holder)

2. Manufactured for Exelon Business Service Co., P.O. Box 17456, Baltimore, Maryland 21297
(Name and Address of Purchaser)

3. Location of installation LaSalle County Generating Station, 2601 N. 21st Rd., Marseilles, Illinois 61341-9757
(Name and Address)

4. Model No., Series No., or Type 151-1/2U-SPL Drawing CC06739 Rev. A CRN N/A

5. ASME Code, Section III, Division 1: 1971 (Edition) Summer 1973 (Addenda Date) 2 (Class) N/A (Code Case No.)

6. Pump or valve Globe Valve Nominal inlet size 6" Outlet size 6"

7. Material:

(a) Valve Body SA216 WCB Bonnet SA216 WCB Disk SA216 WCB Bolting **
(b) Pump Casting Cover Bolting

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body/Casing Serial No.	(d) Bonnet/Cover Serial No.	(e) Disk Serial No.
E5130	N/A	E5131	E5150	E5154

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 ½ x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

195666

Certificate Holder's Serial No. E5130

8 Design conditions 500 psi (Pressure) 480 °F (Temperature) or valve pressure class 300

9. Cold working pressure 750 psi

10. Hydrostatic test 1125 psig Disk differential test pressure 825 psig

11. Remarks: Exelon PO# 00526079 Rev. 009, Line 0001; CNI S/O# 44140-01
**Bonnet Studs: SA193 Grade B7; HT# 10277350 & HT Code: CTD
**Bonnet Stud Nuts: SA194 Grade 2H; HT# C12414 & HT Code: DEP

CERTIFICATION OF DESIGN

Design Specifications certified by Bonifacio S. Gavino P.E. State CA Reg. No. M19312

Design Report certified by N/A P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2899 Expires September 9, 2017

Date 12/31/14 Name CRANE Nuclear, Inc. (N Certificate Holder) Signed Eric T. Steer (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel and employed by HSB GS of Hartford, CT have inspected the pump, or valve, described in this Data Report on 12/31/14 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 12/31/14 Signed Michael Haydon (Authorized Nuclear Inspector) Commissions 10989 ANIC (National Board Number and Endorsement)

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1

1. Manufactured and certified by CRANE Nuclear, Inc., 860 Remington Boulevard, Bolingbrook, IL 60440
(Name and Address of N Certificate Holder)

2. Manufactured for Exelon Business Service Co., P.O. Box 17456, Baltimore, Maryland 21297
(Name and Address of Purchaser)

3. Location of installation LaSalle County Generating Station, 2601 N. 21st Rd., Marseilles, Illinois 61341-9757
(Name and Address)

4. Model No., Series No., or Type 151-1/2U-SPL Drawing CC06739 Rev. A CRN N/A

5. ASME Code, Section III, Division 1: 1971 (Edition) Summer 1973 (Addenda Date) 2 (Class) N/A (Code Case No.)

6. Pump or valve Globe Valve Nominal inlet size 6" Outlet size 6"

7. Material:

(a) Valve Body SA216 WCB Bonnet SA216 WCB Disk SA216 WCB Bolting **
(b) Pump Casting Cover Bolting

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body/Casing Serial No.	(d) Bonnet/Cover Serial No.	(e) Disk Serial No.
E5129	N/A	E5132	E5134	E5137

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 ½ x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

195666

FORM NPV-1 (Back) --- Pg. 2 of 2

Certificate Holder's Serial No. E5129

8 Design conditions 500 psi (Pressure) 480 °F (Temperature) or valve pressure class 300

9. Cold working pressure 750 psi

10. Hydrostatic test 1125 psig Disk differential test pressure 825 psig

11. Remarks: Exelon PO# 00526079 Rev. 009, Line 0001; CNI S/O# 44140-01
**Bonnet Studs: SA193 Grade B7; HT# 10277350 & HT Code: CTD
**Bonnet Stud Nuts: SA194 Grade 2H; HT# C12414 & HT Code: DEP

CERTIFICATION OF DESIGN

Design Specifications certified by Bonifacio S. Gavino P.E. State CA Reg. No. M19312

Design Report certified by N/A P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2899 Expires September 9, 2017

Date 12/31/14 Name CRANE Nuclear, Inc. (N Certificate Holder) Signed Eric T. Stear (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel and employed by HSB GS of Hartford, CT have inspected the pump, or valve, described in this Data Report on 12/31/14 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 12/31/14 Signed Michael Haydon (Authorized Nuclear Inspector) Commissions 10989 ANIC (National Board Number and Endorsement)

195666

(07/11)

195633

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1

1. Manufactured and certified by CRANE Nuclear, Inc., 860 Remington Boulevard, Bolingbrook, IL 60440
(Name and Address of N Certificate Holder)

2. Manufactured for Exelon Business Service Co., P.O. Box 17456, Baltimore, Maryland 21297
(Name and Address of Purchaser)

3. Location of installation LaSalle County Generating Station, 2601 N. 21st Rd., Marseilles, Illinois 61341-9757
(Name and Address)

4. Model No., Series No., or Type 33-1/2U-SPL Drawing CC06740 Rev. B CRN N/A

5. ASME Code, Section III, Division 1: 1971 (Edition) Summer 1973 (Addenda Date) 2 (Class) N/A (Code Case No.)

6. Pump or valve Gate Valve Nominal inlet size 6" Outlet size 6"

7. Material:

(a) Valve Body SA216 WCB Bonnet SA216 WCB Disk SA216 WCB Bolting **
(b) Pump Casting Cover Bolting

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body/Casing Serial No.	(d) Bonnet/Cover Serial No.	(e) Disk Serial No.
E5026	N/A	E5029	E5038	E4998

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 ½ x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

195633

FORM NPV-1 (Back) --- Pg. 2 of 2

Certificate Holder's Serial No. E5026

8 Design conditions 500 psi (Pressure) 480 °F (Temperature) or valve pressure class 300

9. Cold working pressure 750 psi

10. Hydrostatic test 1125 psig Disk differential test pressure 825 psig

11. Remarks: Exelon PO# 00526079 Rev. 009, Line 0002; CNI S/O# 44140-03
**Bonnet Studs: SA193 Grade B7; HT# 10225440 & HT Code: CTZ
**Bonnet Stud Nuts: SA194 Grade 2H; HT# SF15820 & HT Code: DBT

CERTIFICATION OF DESIGN

Design Specifications certified by Bonifacio S. Gavino P.E. State CA Reg. No. M19312

Design Report certified by N/A P.E: State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2899 Expires September 9, 2017

Date 12/30/14 Name CRANE Nuclear, Inc. (N Certificate Holder) Signed Eric T. Stear (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel and employed by HSB GS of Hartford, CT have inspected the pump, or valve, described in this Data Report on 12/30/14 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 12/30/14 Signed Michael Haydon (Authorized Nuclear Inspector) Commissions 10989 ANIC (National Board Number and Endorsement)

(07/11)

195633

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1

1. Manufactured and certified by CRANE Nuclear, Inc., 860 Remington Boulevard, Bolingbrook, IL 60440
(Name and Address of N Certificate Holder)

2. Manufactured for Exelon Business Service Co., P.O. Box 17456, Baltimore, Maryland 21297
(Name and Address of Purchaser)

3. Location of installation LaSalle County Generating Station, 2601 N. 21st Rd., Marseilles, Illinois 61341-9757
(Name and Address)

4. Model No., Series No., or Type 33-1/2U-SPL Drawing CC06740 Rev. B CRN N/A

5. ASME Code, Section III, Division 1: 1971 (Edition) Summer 1973 (Addenda Date) 2 (Class) N/A (Code Case No.)

6. Pump or valve Gate Valve Nominal inlet size 6" Outlet size 6"

7. Material:

(a) Valve Body SA216 WCB Bonnet SA216 WCB Disk SA216 WCB Bolting **
(b) Pump Casing Cover Bolting

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body/Casing Serial No.	(d) Bonnet/Cover Serial No.	(e) Disk Serial No.
E5027	N/A	E5036	E4996	E5033

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 ½ x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

195633

FORM NPV-1 (Back) --- Pg. 2 of 2

Certificate Holder's Serial No. E5027

8 Design conditions 500 psi (Pressure) 480 °F (Temperature) or valve pressure class 300

9. Cold working pressure 750 psi

10. Hydrostatic test 1125 psig Disk differential test pressure 825 psig

11. Remarks: Exelon PO# 00526079 Rev. 009, Line 0002; CNI S/O# 44140-03
**Bonnet Studs: SA193 Grade B7; HT# 10225440 & HT Code: CTZ
**Bonnet Stud Nuts: SA194 Grade 2H; HT# SF15820 & HT Code: DBT

CERTIFICATION OF DESIGN

Design Specifications certified by Bonifacio S. Gavino P.E. State CA Reg. No. M19312

Design Report certified by N/A P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2899 Expires September 9, 2017

Date 12/30/14 Name CRANE Nuclear, Inc. (N Certificate Holder) Signed Eric T. Stear (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel and employed by HSB GS of Hartford, CT have inspected the pump, or valve, described in this Data Report on 12/30/14 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 12/30/14 Signed Michael Haydon (Authorized Nuclear Inspector) Commissions 10989 ANIC (National Board Number and Endorsement)

(07/11)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/14/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 2
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1786945 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code: ANSI B31.1 1973 Edition S74 Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
Strut & Brackets RH14-2831X	Lisega	N/A	N/A	*	*	Removed	No
Strut & Brackets with U-Bolt RH14-2831X	Lisega	N/A	N/A	UTC 3077568 & 3078436	2015	Installed	No
Mechanical Snubber and Bracket RH13-2901S	PSA	SN 807	N/A	*	*	Removed	No
Hydraulic Snubber and Bracket RH13-2901S	Lisega	SN 31400672/020	N/A	UTC 3078445	2015	Installed	No
Load Stud RH13-2901S	Lisega	None	N/A	*	*	Removed	No
Load Stud RH13-2901S	Nova	Ht# 247264	N/A	UTC 2838879	2009	Installed	No

7. Description of Work: Class 1 Replacement of Disc and Piston Assemblies with improved design.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒Functional & Visual Pressure N/A psi Test Temp. N/A ° F
9. Remarks Snubbers and component supports modified per EC 396060. For additional items see supplemental sheet.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 6/08/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date Jan 9, 2015

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348

Sheet 2 of 2
Date 2/14/2015
Unit 2

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

W.O. # 1786945
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System RH

5a. Applicable Construction Code ANSI B31.1 1973 Edition S74 Addenda

5b. Applicable Edition of Section XI utilized 2001 Edition 2003 Addenda

5c. Applicable Section XI Code Cases None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed or Installed	ASME Code Stamped (Yes or No)
Lisega Strut, Brackets & Clamp RH14-2833X	Lisega	N/A	N/A	*	*	Removed	No
Lisega Strut, Brackets & Clamp RH14-2833X	Lisega	N/A	N/A	UTC 3078447	2015	Installed	No
Lisega Strut, Brackets & Clamp RH13-2873X	Lisega	N/A	N/A	*	*	Removed	No
Lisega Strut, Brackets & Clamp RH13-2873X	Lisega	N/A	N/A	UTC 3078848	2015	Installed	No
Strut & Bracket RH14-2832X	PSA	N/A	N/A	*	*	Removed	No
Lisega Strut, & Bracket RH14-2832X	Lisega	N/A	N/A	UTC 307564	2015	Installed	No
RH14-2832X (1) Load Stud	PSA	N/A	N/A	*	*	Removed	No
RH14-2832X Load Stud	Nova	Ht# 247264	N/A	UTC 2838879	2009	Installed	No

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 2/14/2015
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 2
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1786946 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RH) & (RI) Residual Heat Removal & Reactor Core Isolation Cooling
5. (a) Applicable Construction Code: ANSI B31.1 1973 Edition S74 Addenda, No Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
Mechanical Snubber and Brackets RH03-2882S	PSA	SN 540	N/A	*	*	Removed	No
Hydraulic Snubber and Brackets RH03-2882S	Lisega	SN 31400672/005	N/A	UTC 3078457	2015	Installed	No
Mechanical Snubber and Bracket RH19-2823S	PSA	SN 807	N/A	*	*	Removed	No
Hydraulic Snubber and Bracket RH19-2823S	Lisega	SN 31400698/044	N/A	UTC 3078459	2015	Installed	No
Lisega Strut RH19-2825X	Lisega	None	N/A	*	*	Removed	No
Lisega Strut RH19-2825X	Lisega	None	N/A	UTC 3077570	2015	Installed	No

7. Description of Work: Class 1 Replacement of Disc and Piston Assemblies with improved design.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒Functional & Visual Pressure N/A psi Test Temp. N/A ° F
9. Remarks Snubbers and component supports modified per EC 396060. For additional items see supplemental sheet.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 6/04/2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date June 8, 2015

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348

Sheet 2 of 2
Date 2/14/2015
Unit 2

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

W.O. # 1786946
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System RH & RI

5a. Applicable Construction Code ANSI B31.1 1973 Edition S74 Addenda

5b. Applicable Edition of Section XI utilized 2001 Edition 2003 Addenda

5c. Applicable Section XI Code Cases None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed or Installed	ASME Code Stamped (Yes or No)
Mechanical Snubber, Brackets & U-Bolt RH02-2854S	PSA	SN 6039	N/A	*	*	Removed	No
Hydraulic Snubber, Brackets & U-Bolt RH02-2854S	Lisega	SN 31400698/042	N/A	UTC 3078460	2015	Installed	No
Modify Clamp RI41-2833X with Gusset Plates	Grinnell	Gussett Plate Ht. # U1014	N/A	UTC 3080686	2015	Installed	No
Modify Clamp RH18-2808S with Gusset Plates	Grinnell	Gussett Plate Ht. # 813J70670	N/A	UTC 3080012	2015	Installed	No
Rigid Strut RH19-2828X	Lisega	None	N/A	UTC 3077571	2015	Installed	No
RH19-2828X (1) Load Stud	Anvil International	None	N/A	UTC 2833135	2009	Installed	No
RH19-2828X (2) Hvy. Hex Nuts	Nova	None	N/A	UTC 2920454	2012	Installed	No

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 3/26/15
200 Exelon Way, Kennett Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 02
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 1722887 (Repair Organization, P.O. No., Job No.,etc.)
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (E51) RCIC
5. (a) Applicable Construction Code 1974 Edition S75 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
1-1/2 x 3 Relief Valve	Crosby	N60746-00-0003	N/A	2E51-F018	*	Removed	Yes
1-1/2 x 3 Relief Valve	Crosby	N60746-00-0001	N/A	UTC# 3074569	2014	Installed	Yes

7. Description of Work: Class 2 Replacement of Relief Valve with spare refurbished under WO 1286394
* = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐
Other ☒ Pressure 1040 psi Test Temp. _____ ° F
9. Remarks
10.

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this Replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp None
Certificate of Authorization Number N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date 3/26/2015
(Owner or Owner's Designee, Title)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

(Inspector's Signature) Commissions NB 13411 A,N,I,C IL2146 IC

Date March 25, 2015

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kennett Square, PA. 19348 Address
Date 5/26/2015
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
Unit 02
W.O. # 1684205 Repair Organization, P.O. No., Job No.,etc.

3. Work Performed by Mechanical Maintenance Name
Mechanical Maintenance Address
Type Code Symbol N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System RH

5. (a) *Applicable Construction Code B31.7 19~~68~~ Edition No Addenda N/A Code Case * B31.1 - 1973
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity- 2001 Edition, 2003 Add.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped(Yes or No)
PSA-35 Snubber	PSA	4876	N/A	*	*	Removed	N/A
PSA-35 Snubber	PSA	45797	N/A	UTC# 3070300	2015	Installed	N/A

7. Description of Work: Replacement of degraded yet functionally acceptable PSA-35 snubber 2RH01-2826S . *= C of C on file at LaSalle Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐
Other ☒ Pressure _____ psi Test Temp. _____ ° F

9. Remarks: LTS-500-14 and VT-3

CERTIFICATE OF COMPLIANCE

We certify the statements made in the report are correct and this replacement (Repair or replacement) conforms to the requirements of the ASME Code, Section XI.

Type of Code Stamp none
Certificate of Authorization Number N/A Expiration Date N/A

Signed [signature] ISI Engineer Date 5-26-2015
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by HSB Global Standards of Hartford, Connecticut have inspected the components described in this Owner's Report during the period L2R14 to L2R15, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from the connected with this inspection.

[signature] Commissions NB 13411 A,N,I,C IL2146 IC
(Inspector's Signature)

Date May 29, 2015

ATTACHMENT 3

ABBREVIATIONS

AD	ADDENDA
ANII	AUTHORIZED NUCLEAR INSERVICE INSPECTOR
AISI	AUGMENTED INSERVICE INSPECTIONS
ASSY	ASSEMBLY
ATT	ATTACHMENT
ASME	AMERICAN SOCIETY OF MECHANICAL ENGINEERS
AUTO UT	AUTOMATED ULTRASONIC TEST
BOM	BILL OF MATERIAL
BWR	BOILING WATER REACTOR
BWROG	BOILING WATER REACTOR OWNER'S GROUP
BWRVIP	BOILING WATER REACTOR VESSEL AND INTERNALS PROJECT
CHRON	TRACKING SYSTEM FOR ENGINEERING EVALUATIONS
CID	CATALOG IDENTIFICATION
CM	CONTAINMENT MONITORING
CISI	CONTAINMENT INSERVICE INSPECTION
CR	COMPONENT RELIEF REQUEST
CRD	CONTROL ROD DRIVE
EC	ENGINEERING CHANGE
ED	EDITION
EGC	EXELON GENERATION COMPANY
ES	EXTRACTION STEAM
EVT	ENHANCED VISUAL TEST
FC	FUEL POOL COOLING
FT	FUNCTIONAL TEST
FW	FEEDWATER

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

GE-H	GENERAL ELECTRIC HITACHI
HG	CONTAINMENT COMBUSTIBLE GAS CONTROL
HP	HIGH PRESSURE CORE SPRAY
HSB-CT	HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. OF CONNECTICUT
HT#	HEAT #
ID/OD	INSIDE DIAMETER/OUTSIDE DIAMETER
IGSCC	INTERGRANULAR STRESS CORROSION CRACKING
IL	ILLINOIS
IN	INSTRUMENT NITROGEN
IR	ISSUE REPORT
IRM	INTERMEDIATE RANGE MONITOR
ISI	INSERVICE INSPECTION
L2R10	LASALLE TWO REFUELING OUTAGE TEN
L2R11	LASALLE TWO REFUELING OUTAGE ELEVEN
L2R13	LASALLE TWO REFUELING OUTAGE THIRTEEN
L2R14	LASALLE TWO REFUELING OUTAGE FOURTEEN
LLC	LIMITED LIABILITY COMPANY
LPRM	LOCAL POWER RANGE MONITOR
LP	LOW PRESSURE CORE SPRAY
MIL	MILLIMETER
MC	CLEAN CONDENSATE STORAGE
MS	MAIN STEAM
MSIV	MAIN STEAM ISOLATION VALVE
MT	MAGNETIC PARTICLE TEST
MWt	MEGAWATT THERMAL

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

N/A	NOT APPLICABLE
NB	NUCLEAR BOILER
NDE	NONDESTRUCTIVE EVALUATION
NDES	NONDESTRUCTIVE EXAMINATION SERVICES
NDIT	NUCLEAR DESIGN INFORMATION TRANSMITTAL
NIR	NOZZLE INNER RADIUS
NR	NUCLEAR INSTRUMENTATION
NRC	NUCLEAR REGULATORY COMMISSION
NRI	NON-RECORDABLE/NON-RELEVANT INDICATION
PA	PENNSYLVANIA
PC	PRIMARY CONTAINMENT
PCE	PART CLASSIFICATION EVALUATION
PDI	PERFORMANCE DEMONSTRATION INITIATIVE
PG	PAGE
PO	PURCHASE ORDER
PR	PRESSURE TESTING RELIEF REQUEST
PSI	PRESERVICE INSPECTION
PSIG	POUNDS PER SQUARE INCH GAGE
PT	LIQUID PENETRANT TEST
PTE	PART TECHNICAL EVALUATION
PWHT	POST WELD HEAT TREATMENT
QRI	QUALITY RECEIPT INSPECTION
RC-PB	REACTOR COOLANT PRESSURE BOUNDARY
RD	ROD DRIVE
RE	REACTOR BUILDING EQUIPMENT DRAINS

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

RF	REACTOR BUILDING FLOOR DRAINS
RH	RESIDUAL HEAT REMOVAL
RI	REACTOR CORE ISOLATION COOLING
RIN	RECEIPT INSPECTION #
RPV	REACTOR PRESSURE VESSEL
RR	REACTOR RECIRCULATION
RT	REACTOR WATER CLEAN UP
SA	SERVICE AIR
SAR	SAFETY ANALYSIS REPORT
SC	STANDBY LIQUID CONTROL
SDC	SHUTDOWN COOLING
SEAG	SITE ENGINEERING ADMIN GROUP
SIL	SERVICES INFORMATION LETTER
SRM	SOURCE RANGE MONITOR
SRV	SAFETY RELIEF VALVE
STM	STEAM
UT	ULTRASONIC TEST
UTC	UNIQUE TRACKING CODE
VG	STANDBY GAS TREATMENT
VLV	VALVE
VP	PRIMARY CONTAINMENT CHILLED WATER
VQ	PRIMARY CONTAINMENT VENT AND PURGE
VT	VISUAL TEST
WO	WORK ORDER
WR	REACTOR BUILDING CLOSED COOLING WATER