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U.S. Nuclear Regulatory Commission
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Docket Nos.	50-245
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DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION
NRC COMMITMENT CHANGE REPORT FOR 2014

This constitutes the annual Commitment Change Report consistent with the Millstone Power Station's Regulatory (MPS) Commitment Management Program.

During 2014 there were no commitment changes for MPS Unit 1, MPS Unit 2, or the Independent Spent Fuel Storage Installation (ISFSI). Changes made to NRC commitments for MPS Unit 3 made in 2014 are detailed in Attachment 1.

If you have any questions or require additional information, please contact Mr. Thomas G. Cleary at (860) 447-1791 extension 3232.

Sincerely,

D. B. Blakeney
Director, Nuclear Station Safety and Licensing

A001
NMSS26

Attachments: 1

Commitments made in this letter: None.

cc: U. S. Nuclear Regulatory Commission
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Attachment 1

NRC COMMITMENT CHANGE REPORT FOR 2014

Millstone Power Station Unit 3
Dominion Nuclear Connecticut, Inc. (DNC)

The table below details the changes made to NRC commitments on Millstone Power Station Unit 3 (MPS3) in 2014.

Commitment Change Table

Commitment Number	Original Commitment Submitted in Docketed Correspondence Letter No. 14-107 dated May 8, 2014	Revised Commitment Submitted in Docketed Correspondence Letter No. 14-205 dated May 18, 2015
RCR-43019	DNC will implement administrative controls to ensure that activities that degrade the availability of the RCS pressure relief system, the auxiliary feedwater system, AMSAC, or turbine trip should not be scheduled when a logic train or an RTB train is inoperable for maintenance.	DNC will implement administrative controls to ensure that activities that degrade the availability of the RCS pressure relief system, the auxiliary feedwater system, AMSAC, or turbine trip should not be scheduled when an RTB is inoperable for maintenance.
RCR-43020	DNC will implement administrative controls to ensure that one complete ECCS train that can be actuated automatically must be maintained when a logic train is inoperable for maintenance.	DNC will implement administrative controls to ensure that one complete ECCS train and its cooling systems (e.g., service water and component cooling water) that can be actuated automatically must be available when a logic train is inoperable for maintenance.
RCR-43021	DNC will implement administrative controls to ensure that activities that cause RTS and ESFAS master relays or slave relays in the available train to be unavailable, and activities that cause RTS and ESFAS analog channels to be unavailable should not be scheduled when a logic train or an RTB train is inoperable for maintenance, with the exception of ESFAS Functions 2.c and 3.b.(3).	DNC will implement administrative controls to ensure that activities that cause RTS and ESFAS master relays or slave relays in the available train to be unavailable, and activities that cause RTS and ESFAS analog channels to be unavailable, should not be scheduled when a logic train and an RTB train is inoperable for maintenance.
RCR-43022	DNC will implement administrative controls to ensure that activities that result in the operability of electrical systems (e.g., AC and DC power) and cooling systems (e.g., service water and component cooling water) that support the RCS pressure relief system, the AFW system, AMSAC, turbine trip, one complete train of ECCS, and the available reactor trip and ESFAS actuation functions should not be scheduled when a logic train or an RTB train is inoperable for maintenance. That is, one complete train of a function that supports a complete train of a function noted above must be available.	DNC will implement administrative controls to ensure that activities that result in the inoperability of electrical systems (e.g., AC and DC power) that support the RCS pressure relief system, the AFW system, and AMSAC, turbine trip should not be scheduled when an RTB train is inoperable for maintenance. DNC will implement administrative controls to ensure that activities that result in the inoperability of electrical systems (e.g., AC and DC power) that support the available train should not scheduled when a logic train and an RTB train is inoperable for maintenance.