

SPAR Peer Review and Follow-up

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OVERVIEW

- Background of Peer Review
- Peer Review: Strengths and Limitations
- Peer Review: Findings and Observations
- SPAR Team: Address how to handle F&Os
- SPAR Model Updates: Incorporate important F&Os

Background of Peer Review

- Peer Review was Performed:
 - Provide for an independent review of the model by industry experts
 - Although confirmatory, the SPAR models still need to exhibit a minimum level of “quality”
 - ensure the SPAR models are of sufficient quality for performing SDP Phase 3, ASP and MD 8.3 event assessments of operational events
 - Provide insights on how the developed SPAR models would meet the standard
 - There were no requirements to have this review other than to obtain a pedigree on how the SPAR models are developed and gain insights on strengths and weaknesses

Background of Peer Review

- Peer Review was performed with Industry PRA Experts and NRC PRA experts:
 - Results from review were independent and consistent with industry peer reviews
 - Provided industry detail information about SPAR models, modeling approach, level of detail, assumptions, etc.
 - Supported by Owners Group
 - Team Leaders:
 - PWR review – Barry Sloane, Erin Engineering
 - BWR review – Ed Burns, Erin Engineering

Background of Peer Review

- A typical Boiling Water Reactor SPAR model was peer reviewed in August, 2009
 - A single BWR model was chosen for the review
 - All of the BWR models are developed based on a standardized set of assumptions, logic model level of detail, documentation
 - Information from this review can be incorporated into other BWRs
- A typical Pressurized Water Reactor SPAR model was peer reviewed in October, 2009
 - Again, a single PWR model was chosen for review, etc.

Background of Peer Review

- The Peer Review was performed according to:
 - NEI 05-04 Guidance “Process for Performing Follow-on PRA Peer Reviews Using ASME PRA Standard”
 - American Society of Mechanical Engineers (ASME) Standard for Probabilistic Risk Assessment for Nuclear Power Plant applications; ASME RA-S-2002, ASME RA-Sa-2003, ASME RA-Sb-2005, ASME RA-Sc-2007, and
 - Regulatory Guide 1.200, Rev. 1
- Peer Review designed to assess technical quality and adequacy
- PRA configuration control requirements were also evaluated
 - NEI 05-04 guidance was used for this review and is based on PRA maintenance and update

Background of Peer Review

- Technical Elements the SPAR models were reviewed against:
 - Initiating Events Analysis (IE)
 - Accident Sequence Analysis (AS)
 - Success Criteria (SC)
 - System Analysis (SY)
 - Human Reliability Analysis (HR)
 - Data Analysis (DA)
 - Quantification (QU) and
 - PRA maintenance and update (MU) [NEI 05-04]
- Internal Flooding and large early release factors (LERF) are not developed for the SPAR Models and therefore, these were not evaluated

Background of Peer Review

- High level requirements (HLRs) are set for each technical element, which set the minimum requirement for the PRA to be technically acceptable
- Supporting requirements (SRs) are developed for each HLRs and are the metric used in the technical review
- The SRs were used to assess the ASME Standard Capability Category for the SPAR models
 - The overall review process is not designed to give a single Capability Category for the PRA as a whole
 - The PRA is assessed to assign a Capability Category to each SR
 - The objective for the SPAR model peer review was to have the models evaluated against Capability Category I

Peer Review: Results of Review

- The overall results were consistent between the PWR and BWR SPAR models, i.e., similar F&Os; strengths and limitations
 - 331 individual ASME PRA SRs (98 related to internal flooding, 7 deleted; leaving 226
 - 11 SRs were judged not applicable for the PWR review and 10 for the BWR due to the level of review and generic aspect of SPAR models
- From the review, greater than 58% of the SRs met or exceeded Capability Category I for the PWR model
 - 42% of the SRs met all three Capability Categories (I, II and III)
- For the BWR model review, greater than 64% of the SRs met or exceeded Capability Category I
 - 47% of the SRs reviewed against the SPAR model met all three Capability Categories (I, II and III)

Peer Review: Results of Review

- A majority of SRs that didn't meet at least Capability Category I were related to plant specific information; i.e.,
 - Plant specific initiating event frequencies
 - Plant specific data
 - System notebooks not developed as part of the models
 - Ability to maintain as-built, as-operated PRA model
 - SPAR model HRA

Peer Review: Results of Review

- The number of findings or observations:
 - The BWR model had 200 Findings and Suggestions (142 were F&Os and 58 were Suggestions)
 - The F&O identified were evenly distributed for each technical element (about the same number of F&Os for each technical, except the HRA technical element had slightly more)
 - The Suggestions provided from the review were similar as the F&Os; about an equal amount across the technical elements
 - Example of F&O:
 - IE data driven from NUREGs, a systematic evaluation of each system to determine potential initiating was not performed
 - Unavailability terms not identified for every train nor documentation on why certain trains unavailability were not modeled

Peer Review: Results of Review

- The number of findings or observations:
 - The PWR model had 101 Findings and Suggestions (76 were F&Os and 25 were Suggestions)
 - The F&O identified were evenly distributed for each technical element (about the same number of F&Os for each technical, except the HRA technical element had slightly more)
 - The Suggestions provided from the review were similar as the F&Os; about an equal amount across the technical elements

Peer Review: Strengths and Limitations

- Identified Strengths of SPAR models from the Peer Review
 - INL SPAR model team is very knowledgeable and experienced along with significant “corporate” knowledge and expertise to develop, maintain, and use the SPAR models
 - Generic SPAR model structure is robust and well developed
 - SPAR model fault trees are streamlined with appropriate level of detail for the model’s intended users
 - SPAR model structure and SAPHIRE computer software are at the state of the technology
 - SPAR model is an efficient method to offer qualitative and quantitative insights for applications, SDP evaluations, inspections, event assessments, and model evaluations
 - Large number of generic initiating events that are addressed within the SPAR model

Peer Review: Strengths and Limitations

- Identified Strengths of SPAR models from the Peer Review (cont)
 - System fault tree analysis is at an appropriate level to support the goals of the SPAR model application
 - Generic data and common cause applications are well performed and technically sound
 - Use MELCOR calculations directly to assess success criteria has been established (completed for Westinghouse 3-LOOP and Westinghouse 4-LOOP being reviewed)
 - INL has demonstrated the ability to incorporate plant changes or data updates into the model within very short times

Peer Review: Strengths and Limitations

- Identified Limitations and Potential Enhancements of SPAR models from the ASME Standard Peer Review Limitations:
- Identified Limitations:
 - Plant specific IE frequencies and data (SPAR models generic data)
 - Plant specific notebooks are not developed and no plant specific calculations to determine success criteria
 - SPAR model HRA calculations are limited
 - Based on how/when plant information is provided to the SPAR modelers, it is hard to keep the SPAR model current to the as-built, as-operated
 - Internal Flooding element not investigated
 - LERF risk metric not included in SPAR and not part of Review

Peer Review: Strengths and Limitations

- Potential Enhancements:
 - Information Gathering
 - Transfer of information from utilities to INL is not required; therefore, the SPAR model may not always be current to reflect recent changes to plant operation/configuration
 - Modeling Differences
 - Plant specific data (component and IE)
 - Different CCF groups (e.g., inter system)
 - AC power recovery after battery depletion
 - Use of convolution from LOOP/EDG assessment
 - Dependent HEP treatment
 - Pre-initiator HFE identification and treatment
 - Quantification of HRA

Peer Review: Strengths and Limitations

- Potential Enhancements (cont):
 - Documentation
 - The SPAR model level of documentation generated the most F&Os when performing the review
 - There is a significant difference between the level of the SPAR documentation versus the ASME PRA Standard
 - The SPAR model documentation had no procedure or requirement on level of detail and scope when it was developed
 - The documentation relies heavily on expertise and corporate knowledge
 - Quantification documentation (convergence truncation, discussion of dominant sequences, etc.)
 - The level of detail added needs to balance with the ability to make sure the documentation stays in step with model updates

Peer Review: Findings and Observations

- PWR Generic Findings
 - No T/H calculations to help define sequences and time progression
 - Transfer of RPS failure through ATWS tree
 - Development of HRA and HFE dependency use in SPAR (along with documentation)
 - SPAR model quality assurance program
 - System success criteria (what is modeled versus what is documented)
- BWR Generic Findings
 - Transfer of RPS failure through ATWS tree
 - Recirculation pump seal failures – SBO modeling
 - AC power recovery given SBO and no RPV injection (less than 1 hour) [also after battery depletion]
 - Handling LOOP/SBO cut sets containing FTR of diesel generators and offsite power recovery

SPAR Team: Address how to handle F&Os

- Documented the Peer Review results
- Ranked the Findings and Observations provided from the Peer Review
 - The rankings were placed into three different SPAR model impact categories (high, moderately, least)
 - The rankings provided a road map on prioritization of modifications and updates necessary
 - Part of the ranking also considered generic issues (i.e., those that can be addressed across all SPAR models)
 - A lot of comments were plant specific
- Provided suggestions to NRC on how to address and incorporate findings into all SPAR models based on prioritization

SPAR Model Updates: Incorporate important F&Os

- SPAR Model Updates based on Peer Review F&Os
 - Model documentation changes - reformatted to match ASME standard, added more detailed results section (convergence, dominant sequences, dominant components)
 - (SPAR models were originally not tasked to develop detailed documentation and therefore, only high level documentation was developed)
 - Added support system initiating event fault trees to all SPAR models for fluid systems (service water, component cooling)
 - Added convolution correction factors to all LOOP/SBO sequences given diesel generator fails to run and offsite power recovery
 - Transferred to ATWS tree given RPS failure given SLOCA, IORV, etc.

SPAR Model Updates: Incorporate important F&Os

- SPAR Model Updates based on Peer Review F&Os (cont)
 - T/H calculations performed to help define success criteria (PWR - feed and bleed and LOCA injection; BWR - SBO timing)
 - Enhance the quality assurance process prior to posting models
 - Feedback mechanism through SAPHIRE web site for formal tracking