



Entergy Nuclear
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Lawrence Coyle
Site Vice President

NL-15-072

June 18, 2015

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
11545 Rockville Pike, TWFN-2 F1
Rockville, MD 20852-2738

Subject: **2015 Form OAR-1 Owners Activity Report for Inservice Inspection and Repairs and Replacements at Indian Point Unit No. 3**
Indian Point Nuclear Generating Unit No. 3
Docket No. 50-286
License No. DPR-64

Dear Sir or Madam:

In accordance with ASME Section XI, Code Case N-532-4, "Repair/Replacement Activity Documentation Requirements and Inservice Summary Report Preparation and Submission," Indian Point Unit No. 3 herein submits the 2015 "Form OAR-1 Owners Activity Report." This report describes relevant conditions that required evaluation and repairs and replacements to be performed during the period April 2013 through April 2015.

There are no new commitments made by Entergy contained in this letter. If you have any questions, please contact Mr. Robert Walpole at (914) 254-6710.

Sincerely,

A handwritten signature in black ink, consisting of a large, stylized 'L' and 'C' followed by 'gd'. Below the signature, the text "LC/gd" is printed.

LC/gd

Enclosure: Form OAR-1 Owners Activity Report

cc: Mr. Daniel H. Dorman, Regional Administrator, NRC Region I
Mr. Douglas V. Pickett, Senior Project Manager, NRC NRR DORL
Ms. Bridget Frymire, New York State Department of Public Service
Mr. John B. Rhodes, President and CEO, NYSERDA
NRC Resident Inspectors

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NRR

ENCLOSURE TO NL-15-072

Form OAR-1 Owners Activity Report

ENTERGY NUCLEAR OPERATIONS, INC.
Indian Point Nuclear Generating Unit No. 3
Docket No. 50-286
License No. DPR-64

FORM OAR-1 OWNERS ACTIVITY REPORT

Report Number: NL-15-072

Page 1 of 3

Plant: Indian Point Energy Center, Buchanan, New York 10511-0249

Unit No: 3 Commercial Service Date: 08/30/1976 Refueling Outage No.: 3R18
(if applicable)

Current Inspection Interval: 4th
(1st, 2nd, 3rd, 4th, Other)

Current Inspection Period: 2nd
(1st, 2nd, 3rd)

Edition and Addenda of Section XI applicable to the Inspection Plans: 2001 Edition, 2003 Addenda

Date and Revision of Inspection Plans: July 21, 2010 / ISI Program Plan, Rev. 2 No. SEP-ISI-IP3-001

Edition and Addenda of Section XI applicable to repair/replacement activities, if different than the Inspection Plans:

2001 Edition, 2003 Addenda

Code Cases used for inspection and evaluation: N-532-4, N-716, N-722, N-729-1, N-770
(if applicable, including cases modified by Case N-532 and later revisions)

CERTIFICATE OF CONFORMANCE

I certify that (a) the statements made in this report are correct; (b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI; and (c) the repair/replacement activities and evaluations supporting the completion of 3R18 conform to the requirements of Section XI.
(refueling outage number)

Signed: NELSON AZEVEDO / [Signature] Date: 5/22/15
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and employed by ASB-GLOBAL STANDARDS of HARTFORD, CT have inspected the items described in this Owner's Activity Report, and state that, to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair/replacement activities and evaluation described in this report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

[Signature] Commissions: NB10011 I.N.
Inspector's Signature (National Board Number and Endorsement)

Date: 6/9/2015

FORM OAR-1 OWNERS ACTIVITY REPORT

Report Number: NL-15-072Page 2 of 3Plant: Indian Point Energy Center, Buchanan, New York 10511-0249Unit No: 3 Commercial Service Date: 08/30/1976 Refueling Outage No.: 3R18
(if applicable)

TABLE 1: ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT REQUIRED EVALUATION FOR CONTINUED SERVICE		
Examination Category and Item Number	Item Description	Evaluation Description
F-A/F1.30B	3-3400 SWN-H&R-1081-6	CR-IP3-2015-01118 - Corrosion discovered on support. Engineering evaluated condition and determined that the support was operable in current condition.
F-A/F1.30B	3-3400 SWN-H&R-1082-6	CR-IP3-2015-01119 - Corrosion discovered on support. Engineering evaluated condition and determined that the support was operable in current condition.
F-A/F1.30B	3-3400 SWN-H&R-1083-6	CR-IP3-2015-01120 - Corrosion discovered on support. Engineering evaluated condition and determined that the support was operable in current condition.
F-A/F1.40	3-1500 31 Support	CR-IP3-2015-01162 - Corrosion discovered on support. Engineering evaluated condition and determined that the support was operable in current condition.
F-A/F1.30B	3-3405 SWN-H&R-526	CR-IP3-2015-01344 - Support was missing shim per as-built drawing. Support repaired.
F-A/F1.30B	3-3405 SWN-H&R-525	CR-IP3-2015-01362 - Support had a 1/4" gap in pipe to vertical shim area. Support repaired.
F-A/F1.20C	2-2550 SI-H-15B-S	CR-IP3-2015-01475 - Support had one nut loose. Nut tightened.
F-A/F1.10A	1-4101 SI-H-351-2	CR-IP3-2015-01591 - Support was not carrying the weight of the pipe. Engineering evaluated the condition and determined that the support was operable in current condition.
F-A/F1.40	3-1100 32 Support	CR-IP3-2015-01638 - 32 RHR Heat Exchanger top support; one of the tie rod supports was bent with an approximate 2" upward deflection. Engineering evaluated condition and determined that the support was operable in current condition.
E-A/E1.30	Moisture Barriers	CR-IP3-2015-01888 - Corrosion was found on four (4) different locations of the containment liner. UT was performed on most deteriorated location. Engineering evaluated condition and determined that liner was operable in current condition.
E-A/E1.11b	Equipment / Personnel Hatch	CR-IP3-2015-01984 - Two equipment hatch bolts had engagement issues. Engineering evaluated this condition and determined that the bolting was operable in the current condition.

FORM OAR-1 OWNERS ACTIVITY REPORT

Report Number: NL-15-072Page 3 of 3Plant: Indian Point Energy Center, Buchanan, New York 10511-0249Unit No: 3 Commercial Service Date: 08/30/1976 Refueling Outage No.: 3R18

TABLE 2: ABSTRACT OF REPAIR/REPLACEMENT ACTIVITIES REQUIRED FOR CONTINUED SERVICE				
Code Class	Item Description	Description of Work	Date Completed	Repair/Replacement Plan Number
3	10" Pipe Line #1093	Cut out and replace section of 10" carbon steel cement-lined pipe	3/6/15	14-3-28
3	10" Pipe Line #1093	Install 10"x6" branch weld-o-let as a high hat to repair corrosion damage	3/10/15	14-3-36
3	18" Service Water Line #411	Weld repair a leak in PAB-168 (elbow to pipe weld upstream of SWN-34-1)	3/20/15	15-3-04
3	SWN-H&R-525 (Support)	Weld a shim plate to the support	3/22/15	15-3-13
3	SWN-H&R-526 (Support)	Weld a shim plate to the support	3/22/15	15-3-14