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#### 4.0 CONCLUSION

Based on the results of various cases (see Section 6.0) being analyzed, it can be concluded that the Keowee units and the underground circuits are viable emergency sources for Oconee. In addition, it was observed that the setting of the overcurrent relays in some cases could be increased and still be below the motor thermal damage curve. Thus, for even more conservatism, the setting of the 4KV motor overcurrent relays should be reviewed to determine if the setting can be increased to allow longer motor starting times.

## 5.0 METHOD OF ANALYSIS

The transient analysis of the Keowee unit providing power to the Oconee auxiliaries via the underground path is performed using the Cyme program and the Keowee model as shown in Reference 2.

The following Cyme program modules were used. For subsequent revisions of this calculation, if a new validated version of the program module is used, simply add the new version number on the same line, i.e. Cymbase V 2.36, V 3.1, etc.

1. CYMBASE V 2.36
2. MOTORP V 2.06
3. CYMFLOW 4.70
4. CYMEDIT V 5.40
5. CYMSTAB / UDM V 5.70

## 6.0 KEOWEE UNDERGROUND PATH SIMULATION

This calculation examines the capability of the Keowee unit to supply power to Oconee via the underground path. The plant condition for this study is LOCA/ LOOP at Unit 1 and LOOP at Units 2 & 3. Several cases were examined and their detailed descriptions including a summary table are given as follows:

### 1. Cases 1H and 1L

These two cases simulate a Keowee underground unit supplying Oconee Unit 1 LOCA and Units 2&3 LOOP loads under the following conditions:

- a. Keowee unit is running at steady state (no load) at  $t=0$  and lake net heads are 140' for Case 1H and 113' for Case 1L.
- b. Keowee unit accepts loads of all three Oconee units at  $t=11$  sec. Because the Keowee unit is assumed to be already in a steady state, load acceptance can be simulated sooner than  $t=11$  sec. without affecting the results. In this calculation  $t=60$ cy is used to reduce the computer-run time.
- c. Inrush from CT4 has subsided after 11 seconds.

In reality the two Oconee LOOP units will not be connected to Keowee simultaneously with the LOCA unit. Cases 1H and 1L are being examined because they envelop the three-unit LOOP case.

### 2. Cases 2H and 2L

These two cases simulate a Keowee underground unit supplying Oconee Unit 1 LOCA and Units 2&3 LOOP under the following conditions:

- a. Keowee unit is running at steady state (no loads) at  $t=0$  and lake net heads are 140' for Case 2H and 113' for Case 2L.
- b. Keowee unit accepts Oconee Unit 1 LOCA loads at  $t=11$  sec., and Oconee Units 2&3 LOOP loads at  $t=31$  sec. Because the Keowee unit is assumed to be already in a steady state, the first event can be simulated sooner than  $t=11$  sec. without affecting the results. In this calculation,  $t=60$ cy is used for the first event and  $t=1260$ cy for the second event to reduce the computer-run time.
- c. Inrush from CT4 has subsided after 11 seconds.
- d. The starting of one CBP is included with the LOCA unit.

### 3. Cases 3H and 3L

These two cases simulate a Keowee underground unit supplying Oconee Unit 1 LOCA under the following conditions:

- Keowee unit is running at steady state (no load) at  $t=0$  and lake net heads are 140' for Case 3H and 113' for Case 3L.
- Keowee unit accepts Oconee Unit 1 LOCA loads at  $t=11$  sec. Because the Keowee unit is assumed to be already in a steady state, this event can be simulated sooner than  $t=11$  sec. without affecting the results. In this calculation  $t=60$  cy is used to reduce the computer-run time.
- Voltage regulator for the Keowee unit fails prior to accepting loads. *What kind of failure?*
- The starting of one CBP motor is included with the LOCA unit.

### 4. Cases 4H and 4L

These two cases simulate a Keowee underground unit supplying Oconee Unit 1 LOCA under the following conditions:

- Keowee unit supplies 75 MW of generation at  $t=0$  and lake net heads are 140' for Case 4H and 113' for Case 4L.
- Keowee unit rejects 75 MW of loads at  $t=60$  cy.
- Keowee unit is accepting Oconee Unit 1 LOCA & 1 CBP when the system frequency has slowed down to 1.10 pu. Based on the results of Reference 3 (p.91), this time is  $t=952$  cy for Case 4H and  $t=1190$  cy for Case 4L. CT4 inrush is included for this scenario.
- Keowee accepts Units 2 and 3 LOOP nine seconds after accepting the LOCA unit, at  $t=1492$  cy for Case 4H and  $t=1730$  cy for Case 4L. This time is selected because under a certain lake and load condition, it may take up to 22 seconds following a load rejection for the system frequency to slow down to 1.10 pu. Under this condition, the LOCA unit would be energized at 22 seconds followed by the LOOP units at 31 seconds, resulting in a nine-second separation between the two sequences.

### 5. Cases 5H and 5L

These cases are very similar to cases 4H and 4L and simulate a condition when one of the Oconee LOOP units, due to some logic failures, starts simultaneously with the LOCA unit.

- Keowee unit supplies 75 MW of generation at  $t=0$ . The lake net heads are 140' for Case 5H and 113' for Case 5L.

- b. Keowee unit rejects 75 MW of loads at  $t=60\text{cy}$ .
- c. Keowee unit is accepting Oconee Unit 1 LOCA & 1 CBP and Unit 2 LOOP when the system frequency has slowed down to 1.10 pu. Based on the results of Reference 3 (p.91), this time is  $t=952\text{cy}$  for Case 5H and  $t=1190\text{cy}$  for Case 5L. CT4 inrush is included for this scenario.
- d. Keowee accepts Unit 3 LOOP nine seconds after accepting Units 1 and 2 loads, at  $t=1492\text{cy}$  for Case 5H and  $t=1730\text{cy}$  for Case 5L. This time is selected because under a certain lake and load condition, it may take up to 22 seconds following a load rejection for the system frequency to slow down to 1.10 pu. Under this condition, Units 1 and 2 loads would be energized at 22 seconds followed by Unit 3 at 31 seconds, resulting in a nine-second separation between the two sequences.

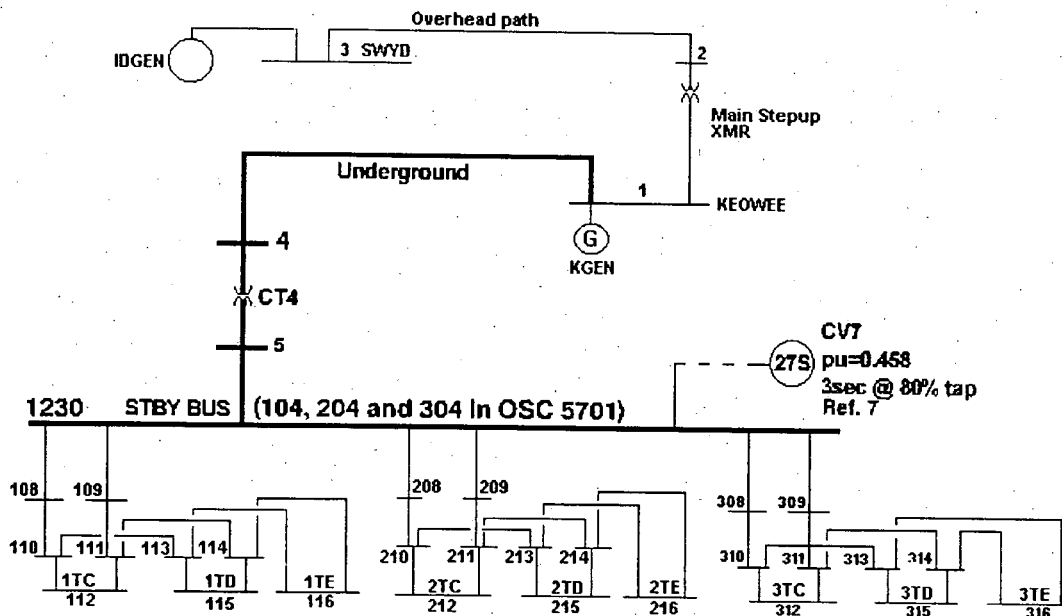
Summary of Cases Being Examined (nh: net head, SST: steady state )

<u>Cases</u>	<u>Description</u>	<u>PL Files</u>	<u>SF Files</u>	<u>SO files</u>
Case 1H	nh=140', t=0 SST, t=60cy 3-unit start	UH00L123	UH00L123	ONUGP00
Case 1L	nh=113', t=0 SST, t=60cy 3-unit start	UL00L123	UL00L123	ONUGP00
Case 2H	nh=140', t=0 SST t=60cy U1* t=1260cy U2 and U3	UH00L1	UH00L1	ONUGP00
Case 2L	nh=113', t=0 SST t=60cy U1* t=1260cy U2 and U3	UL00L1	UL00L1	ONUGP00
Case 3H	nh=140', t=0 SST, t=60cy U1* and voltage regulator failed	UH00L1RF	UH00L1RF	ONUGP00
Case 3L	nh=113', t=0 SST, t=60cy U1* and voltage regulator failed	UL00L1RF	UL00L1RF	ONUGP00
Case 4H	nh=140', t=60cy 75MW rejection, t=952cy U1*, Freq=1.10 pu t=1492cy U2 and U3	UH75L1	UH75L1	ONUGP75
Case 4L	nh=113', t=60cy 75MW rejection, t=1190cy U1*, Freq=1.10 pu t=1730cy U2 and U3	UL75L1	UL75L1	ONUGP75
Case 5H	nh=140', t=60cy 75MW rejection, t=952cy U1*+U2, Freq=1.10 pu t=1492cy U3	UH75L12	UH75L12	ONUGP75
Case 5L	nh=113', t=60cy 75MW rejection, t=1190cy U1*+U2, Freq=1.10 pu t=1730cy U3	UL75L12	UL75L12	ONUGP75

Note: U1\*= Oconee Unit 1 LOCA loads + 1 CBP  
 U2= Oconee Unit 2 LOOP loads  
 U3= Oconee Unit 3 LOOP loads

## 6.1 SINGLE LINE AND LOADS

Since Oconee loads are the same whether they are fed via the overhead or the underground path, the single line diagrams for both circuits are very similar. Circuit connection from Keowee to 4 KV switchgears is shown in the diagram below. Beyond the 4KV gears, use single line diagrams shown in Reference 3, p16-19.



**Bus 5-1230:** Same as Bus 2-3 in Ref. 4, p65 & 68; use NSB4-3 from Ref. 2, p5 with length=32/1000.

## 6.2 CYME MODEL

### 6.2.1 Components :

In addition to the components already listed in References 2 (p4-6) and 3 (p6-8), the following components are needed to build a network file for this calculation. Default values provided by Cyme for zero sequence impedances are not used in this calculation and have not been verified.

1. Cables, (ONKWUG),
2. Transformer (CT4)



LINE or CABLE DATA

ID Tag	ONKWUG	KV level	15.00
Type		Size	500MCM
Length	1.00	Ampacity	
R1 (set 1)	0.0508*	R0 (set 1)	
X1	0.1858*	X0	
B1		B0	
R1 (set 2)		R0 (set 2)	

\* Per Reference 4, p68

FIXED TAP XMR DATA

ID Tag	CT4*	Nominal MVA	12.00
Prim. KV	13.20	Sec KV	4.16
Pos. seq. Z	0.0668	Pos Seq X/R	17.40
Zero Seq. Z		Zero Seq X/R	
Prim Conn	D	Sec Conn	Yg
Max Loading	20.00	Tap %	100
Rg 1		Rg 2	

\* Per Reference 4, p77; Reference 6, p2.

6.2.2 Network File : ONUGP00.NET

This network can be developed by modifying the network file (ONOHPO0.NET) from Reference 3 (p9) as follows:

1. Use Cymbase to create ONUGP00.NET based on ONOHPO0.NET
2. Delete the following transformers and branches:  
 CT1, CT2 and CT3  
 101-103, 102-104, 103-105, 103-15, 105-106, 105-107, 15-16, and 15-17  
 201-203, 202-204, 203-205, 203-25, 205-206, 205-207, 25-26, and 25-27  
 301-303, 302-304, 303-305, 303-35, 305-306, 305-307, 35-36, and 35-37
3. Add underground circuit (ONKWUG) between Buses 1 and 4
4. Add transformer (CT4) between Buses 4 and 5
5. Add 32 ft of 4KV-3000A bus (NSB4-3) between Bus 5 and Bus 1230
6. Change the number for Buses 104, 204 and 304 to 1230

### 6.2.3 Network File - Load Flow Format : ONUGP00.NND

See Cyme manual

### 6.2.4 Load Flow Result Files : ONUGP00.SO and ONUGP75.SO

See Cyme manual on how to convert ONUGP00.NND to ONUGP00.SO. To obtain a load flow file where the Keowee generator is generating to the grid, simply use Cymflow and modify ONUGP00.SO to include the MW generated by the Keowee unit and saved the new load flow data into a different file. For this study the following load flow file was created this way: ONUGP75.SO for use in simulating a 75 MW load rejection.

### 6.2.5 Motor Files :

See Reference 3, p9.

### 6.2.6 User Defined Models :

User defined models used in this calculation are:

- a) K140.TXT and K113.TXT : governor models; see Reference 3, p10.
- b) KWE1.TXT and KWE2.TXT: regulator models; see Appendix B

### 6.2.7 Stability Control Files :

This type of file is created in Stab\_Seq format using the Cymedit module. For this study, multiple control files ( SF files) were created. A list of these files is included in Section 6.0. A complete listing of each of the control files is included in Appendix A.

## 6.3 CYME PC FILES

Diskettes containing all PC files (except plot files: \*.PL ) are included in Attachment 3. To obtain \*.PL files, re-run Cymstab. The PC files are zipped into OC5952\_0.zip using Pkzip as follows:

PKZIP -& A:\OC5952\_0.ZIP C:\CYONUG\\*.\*

To recover the original PC files, unzip OC5952\_0.zip from the diskettes to a hard drive using Pkunzip as follows:

PKUNZIP A:\OC5952\_0.ZIP C:\CYONUG\

Directory and sub-directory names are used as examples only.

## 7.0 RESULTS OF THE SIMULATION

Results shown in Tables 7a, 7b, and 7c were read directly from screen plots. Hard copies of some selected plots are included in Appendix C and Attachment 1. The results are then compared with the following criteria to determine the operability of the Oconee auxiliary power system.

- 1.0 At 4KV level, voltages on Switchgear 1TD (Bus 115) are compared against the setting of the 27S relay to determine the effects of transient voltages on the relay operation. Actually, the 27S relay are connected to the standby bus, not SWGR 1TD. However, using the voltage on SWGR 1TD will provide a conservative evaluation. Per Reference 7, the 27S relays are set to pickup at 55V or 0.458pu with a time delay of 3sec @ 80% tap.
- 2.0 At 600V and lower, voltage at MCC XS1, XS2 and XS3 are compared with pick up and drop out voltage of contactors to determine the effects of transient voltages on contactor operations. Tests performed by GTE Sylvania (Att. 2) indicated that the pick-up and drop-out voltages are 65% and 50.2%, respectively for Size 1 contactors, and 70.2% and 40.2% for Size 5. Based on these values, a more general criteria that would cover size 1 through size 5 contactors can be derived as follows: pick-up = 71% and drop-out = 51%. In the following tables, the "ND" nomenclature means "contactors do not drop out"
- 3.0 For starting motors, their starting currents are compared against the setting of their associated overcurrent relays to determine the effects of transient voltage on motor operations. Although the starting currents do not remain constant (maximum value) throughout the starting period, the evaluation is based on a constant (maximum) value of the starting currents. Therefore, when the relay trip time is equal to the motor starting time as indicated in some instances in the following tables, the relay will not trip. For setting and curves of applicable overcurrent relays see Reference 3 (Attachment 5).

The following examples show how to interpret data in Tables 7a, 7b and 7c:

- V115 min, Tcy (.422@61): minimum voltage at Bus 115 is 0.422 pu at t=61cy.
- N @application (1.00@60): load applied at t=60cy and the frequency is 1.00 pu.
- N min @ Tcy (.947@380): minimum frequency is 0.947 pu at t=380cy.
- Below 0.95 for Tcy (for 153cy): the frequency dips below 0.95 but recovers to above this value within 153cy.
- Irbs 117 for Ts (4.72 for 174cy): maximum starting current for Motor 117 is 4.72 pu and the starting time for this motor is 174cy.
- Irl, Tt (2.42, 180cy@3.0): motor starting current is 2.42 times relay tap; the associated relay curve shows that at 3 times the tap, the relay will trip in 180cy.
- Ib=30.77, Irlp=60: motor base current is 30.77A and the relay tap is 60A.

Table 7a

VARIABLES	Case 1L / UL00L123.PL		Case 2L / UL00L1.PL	
	All Units @ 60cy		U1* @ 60cy	U2&3 @ 1260cy
V115 min , Tcy	.422 @ 61		.591 @ 61	.578 @ 1270
= 0.80 , Tcy	.800 @ 246		.801 @ 141	.800 @ 1310
= 0.90 , Tcy	.901 @ 272		.903 @ 217	.902 @ 1420
= 0.95 , Tcy	.951 @ 286		.950 @ 268	.951 @ 1430
27S relay tripped?	Not tripped		Not tripped	Not tripped
N max @ Tcy	n/a		n/a	n/a
N= 1.10 @ Tcy				
N @application	1.000 @ 60		1.00 @ 60	.989 @ 1260
N min @ Tcy	.9470 @ 380		.966 @ 364	.965 @ 1540
Below 0.95 for Tcy	for 153cy		n/a	n/a
Irbf 117 for Ts	4.72 for 174cy		5.21 for 132cy	Running
Irl, Tt	2.42, 180cy@3.0		2.67, 180cy@3.0	
Ib=30.77, Irlp=60	Not tripped		Not tripped	
Ipls 118 for Ts	4.29 for 121cy		4.88 for 87cy	Running
Irl, Tt	2.60, 120cy@3.0		2.95, 120cy@3.0	
Ib=72.59, Irlp=120	Not tripped		Not tripped	
Ihpi 119, Ts	6.19 for 206cy		7.07 for 162cy	Running
Irl, Tt	3.73, 300cy+@4.5		4.26, 300cy+@4.5	
Ib=72.31, Irlp=120	Not tripped		Not tripped	
Iipi 120, Ts	3.49 for 127cy		4.02 for 88cy	Running
Irl, Tt	1.95, 150cy+@2.0		2.24, 120cy+@2.5	
Ib=50.24, Irlp=90	Not tripped		Not tripped	
Irbf 121, Ts	3.63 for 286cy		3.72 for 249cy	Running
Irl, Tt	1.96, 480cy@2.5		2.00, 480@2.5	
Ib=118.8, Irlp=220	Not tripped		Not tripped	
Irbf 159, Ts	3.60 for 303cy		3.60 for 268cy	Running
Irl, Tt	1.94, 480cy@2.5		1.94, 480cy@2.5	
Ib=118.8, Irlp=220	Not tripped		Not tripped	
Iefw 155, Ts	4.87 for 244cy		5.03 for 204cy	Running
Irl, Tt	3.51, 300cy@4.0		3.63, 300cy@4.0	
Ib=72.17, Irlp=100	Not tripped		Not tripped	
V158-6/1XS3 min	.366 @ 61		.513 @ 61	.558 @ 1270 (ND)
= 0.75, Tcy	.754 @ 256		.751 @ 150	.751 @ 1300
= 0.85, Tcy	.851 @ 280		.850 @ 256	.850 @ 1410
V162-2/1XS3 min	.367 @ 61		.513 @ 61	.568 @ 1270 (ND)
= 0.75, Tcy	.751 @ 251		.751 @ 145	.751 @ 1290
= 0.85, Tcy	.851 @ 276		.852 @ 221	.850 @ 1390

V212 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	.425 @ 61 .800 @ 245 .900 @ 271 .951 @ 285		n/a	.575 @ 1270 .800 @ 1310 .902 @ 1420 .952 @ 1430
V312 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	.425 @ 61 .800 @ 245 .900 @ 271 .951 @ 285		n/a	.575 @ 1270 .800 @ 1310 .902 @ 1420 .952 @ 1430
V1 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	.800 @ 63 ... .900 @ 79 .950 @ 111		.859 @ 62 ... .900 @ 74 .951 @ 86	.866 @ 1260 ... .931 @ 1280 .952 @ 1280
Ibps 218, Ts Irl, Tt Ib=72.59, Irlp=120	4.31 for 120 cy 2.61, 120cy@3.0 Not tripped		n/a	5.08 for 80cy 3.07, 90cy+@3.5 Not tripped
Ihpi 219, Ts Irl, Tt Ib=72.31, Irlp=120	6.19 for 206cy 3.73, 300cy+@4.5 Not tripped		n/a	7.22 for 160cy 4.35, 300cy+@4.5 Not tripped
Iefw 237, Ts Irl, Tt Ib=72.17, Irlp=100	4.54 for 222 cy 3.28, 300@4.0 Not tripped		n/a	5.11 for 170cy 3.69, 300cy@4.0 Not tripped
Irbf 221, Ts Irl, Tt Ib=118.8, Irlp=220	3.62 for 284 cy 1.95, 480cy@2.5 Not tripped		n/a	3.76 for 240cy 2.03, 480cy@2.5 Not tripped
V258-6/2XS3 min = 0.75, Tcy = 0.85, Tcy	.424 @ 61 .751 @ 181 .852 @ 260		n/a	.574 @ 1270 .752 @ 1290 .850 @ 1380
V262-2/2XS3 min = 0.75, Tcy = 0.85, Tcy	.434 @ 61 .754 @ 177 .854 @ 257		n/a	.588 @ 1270 .752 @ 1280 .850 @ 1340
V358-6/3XS3 min = 0.75, Tcy = 0.85, Tcy	.414 @ 61 .750 @ 182 .855 @ 261		n/a	.562 @ 1270 .752 @ 1290 .850 @ 1390
V362-2/3XS3 min = 0.75, Tcy = 0.85, Tcy	.421 @ 61 .754 @ 178 .851 @ 257		n/a	.571 @ 1270 .750 @ 1290 .851 @ 1340

Table 7b

VARIABLES	Case 3L / UL00L1RF.PL		Case 4L / UL75L1.PL	
	U1* rf @ 60 cy	n/a	U1* @ 1190cy	U2&3 @ 1730cy
V115 min, Tcy	.595 @ 75		.500 @ 1190	.584 @ 1740
= 0.80, Tcy	.800 @ 282		.800 @ 1290	.801 @ 1770
= 0.90, Tcy	.900 @ 466		.902 @ 1380	.901 @ 1890
= 0.95, Tcy	.951 @ 502		.950 @ 1430	.953 @ 1910
27S relay tripped?	Not tripped		Not tripped	Not tripped
N max, Tcy	n/a		1.36 @ 587	n/a
N= 1.10, Tcy			1.10 @ 1190	
N @application	1.00 @ 60		1.10 @ 1190	.997 @ 1730
N min, Tcy	.970 @ 399		.980 @ 1540	...
Below 0.95 for Tcy	...		...	...
Irbf 117, Ts	4.55 for 185cy		5.18 for 160cy	Running
Irl, Tt	2.33, 210cy@2.5		2.66, 180cy@3.0	
Ib=30.77, Irlp=60	Not tripped		Not tripped	
Ilps 118, Ts	4.52 for 116cy		4.86 for 110cy	Running
Irl, Tt	2.73, 120cy@3.0		2.93, 120cy@3.0	
Ib=72.59, Irlp=120	Not tripped		Not tripped	
Ihpi 119, Ts	6.62 for 226cy		7.02 for 190cy	Running
Irl, Tt	3.99, 300cy+@4.5		4.23, 300cy+@4.5	
Ib=72.31, Irlp=120	Not tripped		Not tripped	
Ilpi 120, Ts	3.77 for 128cy		4.01 for 120cy	Running
Irl, Tt	2.10, 150cy@2.1		2.23, 120cy+@2.5	
Ib=50.24, Irlp=90	Not tripped		Not tripped	
Irbf 121, Ts	3.25 for 325cy		3.66 for 280cy	Running
Irl, Tt	1.76, 480cy@2.5		1.97, 480cy@2.5	
Ib=118.8, Irlp=220	Not tripped		Not tripped	
Irbf 159, Ts	3.13 for 348cy		3.58 for 300cy	Running
Irl, Tt	1.69, 480cy@2.5		1.93, 480cy@2.5	
Ib=118.8, Irlp=220	Not tripped		Not tripped	
Iefw 155, Ts	4.66 for 303cy		5.02 for 240cy	Running
Irl, Tt	3.36, 390cy@3.5		3.62, 300cy@4.0	
Ib=72.17, Irlp=100	Not tripped		Not tripped	
V158-6/1XS3 min	.520 @ 61		.430 @ 1190	.564 @ 1740 (ND)
= 0.75, Tcy	.750 @ 307		.750 @ 1310	.750 @ 1760
= 0.85, Tcy	.851 @ 406		.850 @ 1410	.851 @ 1880
V162-2/1XS3 min	.520 @ 61		.430 @ 1190	.573 @ 1740 (ND)
= 0.75, Tcy	.750 @ 286		.750 @ 1300	.750 @ 1760
= 0.85, Tcy	.850 @ 396		.851 @ 1380	.850 @ 1850
V212 min, Tcy	n/a		n/a	.581 @ 1740
= 0.80, Tcy				.801 @ 1770
= 0.90, Tcy				.901 @ 1890
= 0.95, Tcy				.954 @ 1910

V312 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	n/a		n/a	.582 @ 1740 .800 @ 1770 .901 @ 1890 .954 @ 1910
V1 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	.840 @ 157 ... .900 @ 361 .951 @ 509		.775 @ 1190 .858 @ 1200 .901 @ 1200 .951 @ 1210	.881 @ 1730 .... .901 @ 1740 .952 @ 1750
Itps 218, Ts Irl, Tt Ib=72.59, Irlp=120	n/a		n/a	5.13 for 80cy 3.10, 90cy+@3.5 Not tripped
Ihpi 219, Ts Irl, Tt Ib=72.31, Irlp=120	n/a		n/a	7.30 for 160cy 4.40, 300cy+@4.5 Not tripped
Iefw 237, Ts Irl, Tt Ib=72.17, Irlp=100	n/a		n/a	5.16 for 180cy 3.72, 300cy@4.0 Not tripped
Irbf 221, Ts Irl, Tt Ib=118.8, Irlp=220	n/a		n/a	3.79 for 250cy 2.04, 480cy@2.5 Not tripped
V258-6/2XS3 min = 0.75, Tcy = 0.85, Tcy	n/a		n/a	.580 @ 1740 .750 @ 1750 .850 @ 1820
V262-2/2XS3 min = 0.75, Tcy = 0.85, Tcy	n/a		n/a	.594 @ 1740 .750 @ 1750 .850 @ 1810
V358-6/3XS3 min = 0.75, Tcy = 0.85, Tcy	n/a		n/a	.568 @ 1740 .752 @ 1760 .850 @ 1840
V362-2/3XS3 min = 0.75, Tcy = 0.85, Tcy	n/a		n/a	.578 @ 1740 .751 @ 1750 .852 @ 1810

Table 7c

VARIABLES	Case 5L / UL75L12.PL		Case 5H / UH75L12.PL	
	U1*,U2@1190cy	U3 @ 1730cy	U1*,U2@952cy	U3 @ 1492cy
V115 min, Tcy	.406 @ 1190	.737 @ 1740	.406 @ 955	.733 @ 1500
= 0.80, Tcy	.801 @ 1380	.821 @ 1750	.800 @ 1130	.816 @ 1510
= 0.90, Tcy	.900 @ 1420	.900 @ 1790	.901 @ 1170	.900 @ 1550
= 0.95, Tcy	.950 @ 1480	.950 @ 1870	.951 @ 1220	.950 @ 1640
27S relay tripped?	Not tripped	Not tripped	Not tripped	Not tripped
N max, Tcy	1.36 @ 587	n/a	1.32 @ 496	n/a
N= 1.10, Tcy	1.10 @ 1190		1.10 @ 952	
N @application	1.10 @ 1190	.986 @ 1730	1.10 @ 952	.999 @ 1490
N min, Tcy	.967 @1560	n/a	.950 @ 1260	n/a
Below 0.95 for Tcy	n/a	n/a	n/a	n/a
Irb 117, Ts	4.80 for 190cy	Running	4.82 for 178cy	Running
Irl, Tt	2.46, 210cy@2.5		2.47, 210cy@2.5	
Ib=30.77, Irlp=60	Not tripped		Not tripped	
Ilp 118, Ts	4.43 for 130cy	Running	4.43 for 128cy	Running
Irl, Tt	2.68, 135cy <sup>1</sup>		2.68, 135cy <sup>1</sup>	
Ib=72.59, Irlp=120	Not tripped		Not tripped	
Ihpi 119, Ts	6.33 for 230cy	Running	6.32 for 208cy	Running
Irl, Tt	3.81, 300cy+@4.5		3.81, 300cy+@4.5	
Ib=72.31, Irlp=120	Not tripped		Not tripped	
Iipi 120, Ts	3.63 for 150cy	Running	3.62 for 138cy	Running
Irl, Tt	2.03, 150cy@2.1		2.03, 150cy@2.1	
Ib=50.24, Irlp=90	Not tripped		Not tripped	
Irbf 121, Ts	3.50 for 310cy	Running	3.53 for 298cy	Running
Irl, Tt	1.89, 480cy@2.5		1.91, 480cy@2.5	
Ib=118.8, Irlp=220	Not tripped		Not tripped	
Irbf 159, Ts	3.46 for 330cy	Running	3.48 for 318cy	Running
Irl, Tt	1.87, 480cy@2.5		1.88, 480cy@2.5	
Ib=118.8, Irlp=220	Not tripped		Not tripped	
Iefw 155, Ts	4.84 for 280cy	Running	4.83 for 248cy	Running
Irl, Tt	3.49, 300@4.0		3.49, 300@4.0	
Ib=72.17, Irlp=100	Not tripped		Not tripped	
V158-6/1XS3 min	.350 @ 1190	.715 @ 1740 (ND)	.349 @ 954	.710 @1500 (ND)
= 0.75, Tcy	.751 @ 1400	.802 @ 1750	.752 @ 1150	.787 @ 1510
= 0.85, Tcy	.853 @ 1460	.856 @ 1760	.850 @ 1200	.851 @ 1520
V162-2/1XS3 min	.350 @ 1190	.729 @ 1740 (ND)	.350 @ 954	.724 @1500 (ND)
= 0.75, Tcy	.751 @ 1390	.808 @ 1750	.750 @ 1140	.802 @ 1510
= 0.85, Tcy	.851 @ 1430	.852 @ 1750	.850 @ 1180	.851 @ 1520

<sup>1</sup> Interpolation between 120cy@3.0 and 144cy@2.5



V212 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	.410 @ 1190 .800 @ 1380 .900 @ 1420 .950 @ 1480	.737 @ 1740 .822 @ 1750 .900 @ 1790 .950 @ 1860	.409 @ 955 .800 @ 1120 .900 @ 1170 .950 @ 1210	.733 @ 1500 .817 @ 1510 .900 @ 1550 .950 @ 1640
V312 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	n/a	.732 @ 1740 .820 @ 1750 .901 @ 1790 .950 @ 1870	n/a	.728 @ 1500 .815 @ 1510 .901 @ 1560 .950 @ 1640
V1 min, Tcy = 0.80, Tcy = 0.90, Tcy = 0.95, Tcy	.746 @ 1190 .820 @ 1200 .904 @ 1210 .950 @ 1220	.929 @ 1740 ... ... .969 @ 1750	.745 @ 956 .818 @ 958 .901 @ 968 .950 @ 985	.931 @ 1500 ... ... .971 @ 1510
Ipls 218, Ts Irl, Tt Ib=72.59, Irlp=120	4.45 for 130cy 2.69,135cy (p.15) Not tripped	Running	4.45 for 128cy 2.69,135cy (p.15) Not tripped	Running
Ihpi 219, Ts Irl, Tt Ib=72.31, Irlp=120	6.37 for 220cy 3.84,300cy+@4.5 Not tripped	Running	6.36 for 208cy 3.84,300cy+@4.5 Not tripped	Running
Iefw 237, Ts Irl, Tt Ib=72.17, Irlp=100	4.55 for 240cy 3.28, 300cy@4.0 Not tripped	Running	4.61 for 228cy 3.33, 300cy@4.0 Not tripped	Running
Irbf 221, Ts Irl, Tt Ib=118.8, Irlp=220	3.49 for 310cy 1.88, 480cy@2.5 Not tripped	Running	3.53 for 288cy 1.91, 480cy@2.5 Not tripped	Running
V258-6/2XS3 min = 0.75, Tcy = 0.85, Tcy	.409 @ 1190 .750 @ 1320 .853 @ 1410	.736 @ 1740 (ND) .821 @ 1750 .850 @ 1750	.408 @ 955 .752 @ 1070 .851 @ 1150	.732 @ 1500 (ND) .816 @ 1510 .852 @ 1510
V262-2/2XS3 min = 0.75, Tcy = 0.85, Tcy	.418 @ 1190 .751 @ 1310 .850 @ 1400	.754 @ 1740 (ND) ... .856 @ 1750	.416 @ 955 .750 @ 1070 .850 @ 1150	.750 @ 1500 ... .852 @ 1510
V358-6/3XS3 min = 0.75, Tcy = 0.85, Tcy	n/a	.715 @ 1740 .802 @ 1750 .854 @ 1760	n/a	.711 @ 1500 .797 @ 1510 .850 @ 1520
V362-2/3XS3 min = 0.75, Tcy = 0.85, Tcy	n/a	.728 @ 1740 .816 @ 1750 .851 @ 1750	n/a	.724 @ 1500 .810 @ 1510 .853 @ 1520

Each of the following control files contains the same No. 4 cards. To reduce the amount of prints, all No. 4 cards are listed only in the first file. In the subsequent files, only a few No. 4 cards are listed to show where the rest of the No. 4 cards should be.

[illegible]

95 327  
95 315  
95 338  
95 339  
95 341  
95 342  
95 316  
95 356  
95 357  
95 358  
95 359  
95 362  
01 .01 0.2 1. 500 2. 2. 2700.  
03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 217 217 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 317 317 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 133 133 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 233 233 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 333 333 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 118 118 2 4.16.52300.42029 0.0 0.0.06347.09520.02244.01258  
.83333.39216.19608 0.0.11111.38889.583333.1352924.56.62302 1  
.11111.38889.583331.07971.27911.41871.7177.98008.93029.89543.82074  
04 218 218 2 4.16.52300.42029 0.0 0.0.06347.09520.02244.01258  
.83333.39216.19608 0.0.11111.38889.583333.1352924.56.62302 1  
.11111.38889.583331.07971.27911.41871.7177.98008.93029.89543.82074  
04 318 318 2 4.16.52300.42029 0.0 0.0.06347.09520.02244.01258  
.83333.39216.19608 0.0.11111.38889.583333.1352924.56.62302 1  
.11111.38889.583331.07971.27911.41871.7177.98008.93029.89543.82074  
04 134 134 2 4.16.52300.42029 0.0 0.0.06347.09520.02244.01258  
.83333.39216.19608 0.0.11111.38889.583333.1352924.56.62302 1  
.11111.38889.583331.07971.27911.41871.7177.98008.93029.89543.82074  
04 234 234 2 4.16.52300.42029 0.0 0.0.06347.09520.02244.01258  
.83333.39216.19608 0.0.11111.38889.583333.1352924.56.62302 1  
.11111.38889.583331.07971.27911.41871.7177.98008.93029.89543.82074  
04 334 334 2 4.16.52300.42029 0.0 0.0.06347.09520.02244.01258  
.83333.39216.19608 0.0.11111.38889.583333.1352924.56.62302 1  
.11111.38889.583331.07971.27911.41871.7177.98008.93029.89543.82074  
04 119 119 2 4.16.521001.4260 0.0 0.0.05617.08426.00381.00660  
.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475 1  
.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903

04 219	219	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 319	319	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 135	135	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 235	235	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 335	335	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 154	154	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 254	254	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 354	354	2	4.16.521001.4260	0.0	0.0.05617.08426.00381.00660	
			.65836.23676.01350.11423.20000.50000.900002.3991924.56.94475			1
			.20000.50000.900001.45952.14883.06783.2975.89381.73452.52213.46903			
04 120	120	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 220	220	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 320	320	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 136	136	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 236	236	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 336	336	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 153	153	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 253	253	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 353	353	2	.36200.34137	0.0	0.0.08527.11408.02065.01047	
			.72676.46479.08075.10141.16667.33333.666672.5647924.56.75186			1
			.16667.33333.666671.39941.79882.59763.3964.95368.90736.81472.72208			
04 137	137	2	.43500.84156	0.0	0.0.07951.11634.01033.00525	
			.65460.14067.01393.16713.19444.61111.900007.6091924.56.84365			1
			.19444.61111.900001.62472.96323.89134.2125.90374.69748.55447.50497			

04 237	237	2	.52000.79790	0.0	0.0.08419.11241.00769.00929	
	.64338.14847.01980.17758.19444.61111.900003.2892924.56.67527					1
	.19444.61111.900001.22901.71962.05972.1775.90914.71444.57945.53272					
04 337	337	2	.52000.79790	0.0	0.0.08419.11241.00769.00929	
	.64338.14847.01980.17758.19444.61111.900003.2892924.56.67527					1
	.19444.61111.900001.22901.71962.05972.1775.90914.71444.57945.53272					
04 155	155	2	.43500.84156	0.0	0.0.07951.11634.01033.00525	
	.65460.14067.01393.16713.19444.61111.900007.6091924.56.84365					1
	.19444.61111.900001.62472.96323.89134.2125.90374.69748.55447.50497					
04 255	255	2	.52000.79790	0.0	0.0.08419.11241.00769.00929	
	.64338.14847.01980.17758.19444.61111.900003.2892924.56.67527					1
	.19444.61111.900001.22901.71962.05972.1775.90914.71444.57945.53272					
04 355	355	2	.52000.79790	0.0	0.0.08419.11241.00769.00929	
	.64338.14847.01980.17758.19444.61111.900003.2892924.56.67527					1
	.19444.61111.900001.22901.71962.05972.1775.90914.71444.57945.53272					
04 121	121	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 221	221	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 321	321	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 140	140	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 240	240	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 340	340	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 159	159	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 259	259	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 359	359	2	0.6.12350.86247	0.0	0.0.12077.16745.03610.02202	
	.65000.26000.02000.24691.20000.50000.90000.96782918.40.27936					1
	.20000.50000.900001.04381.10951.19711.2190.87360.68401.43122.36802					
04 126	1261	2	0.6.00941.22365	0.	0.0.06174.09262.01585.01585	
	.65878.16554.01014.10135.20000.60000.900002.7552261.39.80389					1
	.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000					
04 125	1251	2	.208.00282.22309	0.	0.0.06715.10073.01724.01724	
	.65878.16554.01014.10135.20000.60000.900003.0000651.81.80475					1
	.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000					
04 127	1271	2	.208.00941.22365	0.	0.0.06722.10085.01726.01726	
	.65878.16554.01014.10135.20000.60000.900003.00002175.0.80389					1
	.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000					
04 138	1381	2	.6.09412.22360	0.	0.0.06175.09264.01586.01586	
	.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372					1
	.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000					

04 138 1382 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 141 1411 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
.65878.16554.01014.10135.20000.60000.900002.7552261.39.80389 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 141 1412 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
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04 141 1413 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
.65878.16554.01014.10135.20000.60000.900002.7552261.39.80389 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 142 1421 2 .208.00941.22365 0. 0..06722.10085.01726.01726  
.65878.16554.01014.10135.20000.60000.900003.00002175.0.80389 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 156 1561 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 156 1562 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
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04 156 1563 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 158 1581 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
.65878.16554.01014.10135.20000.60000.900002.7552261.39.80389 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 158 1582 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
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.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 162 1621 2 .208.00282.22309 0. 0..06715.10073.01724.01724  
.65878.16554.01014.10135.20000.60000.900003.0000651.81.80475 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 227 2271 2 .208.00094.22309 0. 0..06713.10070.01724.01724  
.65878.16554.01014.10135.20000.60000.900003.0000217.27.80475 1  
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04 238 2381 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 238 2382 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 238 2383 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 256 2561 2 .6.02824.22357 0. 0..06176.09265.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.7552784.44.80361 1  
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04 256 2562 2 .6.02824.22357 0. 0..06176.09265.01586.01586  
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04 327 3271 2 .208.00094.22309 0. 0..06713.10070.01724.01724  
.65878.16554.01014.10135.20000.60000.900003.0000217.27.80475 1  
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04 338 3381 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
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04 338 3382 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
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04 338 3383 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
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04 341 3411 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
.65878.16554.01014.10135.20000.60000.900002.7552261.39.80389 1  
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04 341 3412 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
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04 342 3421 2 .208.00282.22309 0. 0..06715.10073.01724.01724  
.65878.16554.01014.10135.20000.60000.900003.0000651.81.80475 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 356 3561 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
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04 356 3562 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
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04 356 3563 2 .6.09412.22360 0. 0..06175.09264.01586.01586  
.65878.16554.01014.10135.20000.60000.900002.75522614.4.80372 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 358 3581 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
.65878.16554.01014.10135.20000.60000.900002.7552261.39.80389 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 358 3582 2 .6.00941.22365 0. 0..06174.09262.01585.01585  
.65878.16554.01014.10135.20000.60000.900002.7552261.39.80389 1  
.20000.60000.900001.40002.20002.80003.00001.00001.00001.00001.0000  
04 362 3621 2 .208.00094.22309 0. 0..06713.10070.01724.01724  
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00 1.  
11KWE1.TXT 1111111C:\cyonug\  
00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0  
31 60.  
36 126 -.1216-.0753  
36 125 -.0002-.0001  
36 138 -.5610-.3477  
36 141 -.1148-.0711  
36 122 -.0001-.0001  
36 112 -.3190-.1980  
36 142 -.0094-.0058  
36 156 -.4046-.2507  
36 162 -.0011-.0007  
36 158 -.0196-.0121

36 127	-.0119-.0073
36 128	-3.54
36 132	-3.54
36 151	-5.31
36 131	-5.31
36 152	-1.06
36 262	-.0011-.0007
36 258	-.0068-.0043
36 241	-.1148-.0711
36 256	-.4182-.2592
36 242	-.0136-.0085
36 238	-.3315-.2054
36 227	-.0136-.0085
36 225	-.0002-.0001
36 222	-.0001-.0001
36 226	-.1148-.0711
36 252	-1.06
36 251	-5.31
36 232	-3.54
36 231	-5.31
36 228	-3.54
36 322	-.0001-.0001
36 325	-.0002-.0001
36 356	-.5746-.3561
36 342	-.0111-.0069
36 358	-.0128-.0080
36 326	-.1216-.0753
36 327	-.0128-.0080
36 341	-.1148-.0711
36 338	-.4208-.2608
36 362	-.0011-.0007
36 331	-5.31
36 328	-3.54
36 332	-3.54
36 351	-5.31
36 352	-1.06
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42 135	
42 120	
42 1382	
42 137	
42 117	
42 155	
42 1271	
42 159	
42 1621	
42 1421	
42 118	
42 1413	
42 1411	
42 154	
42 1561	
42 121	
42 134	



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42 119  
42 1582  
42 140  
42 133  
42 1563  
42 1381  
42 1412  
42 136  
42 1251  
42 153  
42 1261  
42 1581  
42 218  
42 2561  
42 2562  
42 219  
42 2271  
42 2381  
42 2382  
42 2383  
42 255  
42 237  
42 221  
42 240  
42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
42 3383  
42 319  
42 318  
42 3411  
42 340  
42 355  
42 337  
42 321  
42 3381  
42 3382  
42 3563  
42 3412  
42 3581  
42 3421  
31 75.  
36 128  
36 152  
36 131  
36 151  
36 132  
36 252  
36 228  
36 231  
36 232  
36 251

3.54  
1.06  
5.31  
5.31  
3.54  
1.06  
3.54  
5.31  
3.54  
5.31

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36 331	5.31
36 332	3.54
36 328	3.54
36 351	5.31
36 352	1.06

81UL00L123.SF:Keowee UGP,@0cy 0MWLR,@60cy U1+U2+U3, nh=113'

[illegible]

95 316  
95 356  
95 357  
95 358  
95 359  
95 362

01 .01 0.2 1. 500 2. 2. 2700.  
03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886

04 ...

11K113.TXT 1111111C:\cyonug\

00 1.

11KWE1.TXT 1111111C:\cyonug\

00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0

31 60.

36 126 -.1216-.0753

36 125 -.0002-.0001

36 138 -.5610-.3477

36 141 -.1148-.0711

36 122 -.0001-.0001

36 112 -.3190-.1980

36 142 -.0094-.0058

36 156 -.4046-.2507

36 162 -.0011-.0007

36 158 -.0196-.0121

36 127 -.0119-.0073

36 128 -3.54

36 132 -3.54

36 151 -5.31

36 131 -5.31

36 152 -1.06

36 262 -.0011-.0007

36 258 -.0068-.0043

36 241 -.1148-.0711

36 256 -.4182-.2592

36 242 -.0136-.0085

36 238 -.3315-.2054

36 227 -.0136-.0085

36 225 -.0002-.0001

36 222 -.0001-.0001

36 226 -.1148-.0711

36 252 -1.06

36 251 -5.31

36 232 -3.54

36 231 -5.31

36 228 -3.54

36 322 -.0001-.0001

36 325 -.0002-.0001

36 356 -.5746-.3561

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Checked DTG 5/23/95

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36 342	-.0111-.0069
36 358	-.0128-.0080
36 326	-.1216-.0753
36 327	-.0128-.0080
36 341	-.1148-.0711
36 338	-.4208-.2608
36 362	-.0011-.0007
36 331	-5.31
36 328	-3.54
36 332	-3.54
36 351	-5.31
36 352	-1.06
42 1562	
42 135	
42 120	
42 1382	
42 137	
42 117	
42 155	
42 1271	
42 159	
42 1621	
42 1421	
42 118	
42 1413	
42 1411	
42 154	
42 1561	
42 121	
42 134	
42 119	
42 1582	
42 140	
42 133	
42 1563	
42 1381	
42 1412	
42 136	
42 1251	
42 153	
42 1261	
42 1581	
42 218	
42 2561	
42 2562	
42 219	
42 2271	
42 2381	
42 2382	
42 2383	
42 255	
42 237	
42 221	
42 240	

By: SC 4/20/95  
Checked DTG 5/23/95

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42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
42 3383  
42 319  
42 318  
42 3411  
42 340  
42 355  
42 337  
42 321  
42 3381  
42 3382  
42 3563  
42 3412  
42 3581  
42 3421

31 75.

36 128	3.54
36 152	1.06
36 131	5.31
36 151	5.31
36 132	3.54
36 252	1.06
36 228	3.54
36 231	5.31
36 232	3.54
36 251	5.31
36 331	5.31
36 332	3.54
36 328	3.54
36 351	5.31
36 352	1.06

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[illegible]

95 316

95 356

95 357

95 358

95 359

95 362

01 .01 0.2 1. 500 2. 2. 2700.

03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94

00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035

04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833

.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1.

.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886

04 ...

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11K140.TXT 1111111C:\cyonug\

00 1.

11KWE1.TXT 1111111C:\cyonug\

00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0

31 60.

36 126 -.1216-.0753

36 125 -.0002-.0001

36 138 -.5610-.3477

36 141 -.1148-.0711

36 122 -.0001-.0001

36 112 -.3190-.1980

36 142 -.0094-.0058

36 156 -.4046-.2507

36 162 -.0011-.0007

36 158 -.0196-.0121

36 127 -.0119-.0073

36 128 -3.54

36 132 -3.54

36 151 -5.31

36 131 -5.31

36 152 -1.06

42 1562

42 135

42 120

42 1382

42 137

42 117

42 155

42 1271

42 159

42 1621

42 1421

42 118

42 1413

42 1411

42 154

42 1561

42 121

42 134



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42 119

42 1582

42 140

42 133

42 1563

42 1381

42 1412

42 136

42 1251

42 153

42 1261

42 1581

42 115

31 75.

36 128 3.54

36 152 1.06

36 131 5.31

36 151 5.31

36 132 3.54

31 1260.

36 262 -.0011-.0007

36 258 -.0068-.0043

36 241 -.1148-.0711

36 256 -.4182-.2592

36 242 -.0136-.0085

36 238 -.3315-.2054

36 227 -.0136-.0085

36 225 -.0002-.0001

36 222 -.0001-.0001

36 226 -.1148-.0711

36 252 -1.06

36 251 -5.31

36 232 -3.54

36 231 -5.31

36 228 -3.54

36 322 -.0001-.0001

36 325 -.0002-.0001

36 356 -.5746-.3561

36 342 -.0111-.0069

36 358 -.0128-.0080

36 326 -.1216-.0753

36 327 -.0128-.0080

36 341 -.1148-.0711

36 338 -.4208-.2608

36 362 -.0011-.0007

36 331 -5.31

36 328 -3.54

36 332 -3.54

36 351 -5.31

36 352 -1.06

42 218

42 2561

42 2562

42 219

By: SC 4/20/95  
Checked DTG 5/23/95

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42 2271  
42 2381  
42 2382  
42 2383  
42 255  
42 237  
42 221  
42 240  
42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
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42 321  
42 3381  
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42 3563  
42 3412  
42 3581  
42 3421

31 1275.

36 252	1.06
36 228	3.54
36 231	5.31
36 232	3.54
36 251	5.31
36 331	5.31
36 332	3.54
36 328	3.54
36 351	5.31
36 352	1.06



95 316  
95 356  
95 357  
95 358  
95 359  
95 362  
01 .01 0.2 1. 500 2. 2. 2700.  
03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 ...  
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11K113.TXT 1111111C:\cyonug\  
00 1.  
11KWE1.TXT 1111111C:\cyonug\  
00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0  
31 60.  
36 126 -.1216-.0753  
36 125 -.0002-.0001  
36 138 -.5610-.3477  
36 141 -.1148-.0711  
36 122 -.0001-.0001  
36 112 -.3190-.1980  
36 142 -.0094-.0058  
36 156 -.4046-.2507  
36 162 -.0011-.0007  
36 158 -.0196-.0121  
36 127 -.0119-.0073  
36 128 -3.54  
36 132 -3.54  
36 151 -5.31  
36 131 -5.31  
36 152 -1.06  
42 1562  
42 135  
42 120  
42 1382  
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42 117  
42 155  
42 1271  
42 159  
42 1621  
42 1421  
42 118  
42 1413  
42 1411  
42 154  
42 1561  
42 121  
42 134

By: SE 4/20/95  
Checked DTG 5/23/95

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42 119  
42 1582  
42 140  
42 133  
42 1563  
42 1381  
42 1412  
42 136  
42 1251  
42 153  
42 1261  
42 1581  
42 115

31 75.

36 128 3.54  
36 152 1.06  
36 131 5.31  
36 151 5.31  
36 132 3.54

31 1260.

36 262 -.0011-.0007  
36 258 -.0068-.0043  
36 241 -.1148-.0711  
36 256 -.4182-.2592  
36 242 -.0136-.0085  
36 238 -.3315-.2054  
36 227 -.0136-.0085  
36 225 -.0002-.0001  
36 222 -.0001-.0001  
36 226 -.1148-.0711  
36 252 -1.06  
36 251 -5.31  
36 232 -3.54  
36 231 -5.31  
36 228 -3.54  
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36 325 -.0002-.0001  
36 356 -.5746-.3561  
36 342 -.0111-.0069  
36 358 -.0128-.0080  
36 326 -.1216-.0753  
36 327 -.0128-.0080  
36 341 -.1148-.0711  
36 338 -.4208-.2608  
36 362 -.0011-.0007  
36 331 -5.31  
36 328 -3.54  
36 332 -3.54  
36 351 -5.31  
36 352 -1.06

42 218  
42 2561  
42 2562  
42 219

By: SC 4/20/95  
Checked DTG 5/23/95

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42 2271  
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42 2383  
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42 237  
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42 240  
42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
42 3383  
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42 318  
42 3411  
42 340  
42 355  
42 337  
42 321  
42 3381  
42 3382  
42 3563  
42 3412  
42 3581  
42 3421  
31 1275.  
36 252  
36 228  
36 231  
36 232  
36 251  
36 331  
36 332  
36 328  
36 351  
36 352

1.06  
3.54  
5.31  
3.54  
5.31  
5.31  
3.54  
3.54  
5.31  
1.06

81UH00L1RF.SF:Keowee UGP,@0cy 0MWLR, @60cy U1\*, Regulator Failed, nh=140'

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92      1
93    117    118    119    120    121    133    134
93    135    136    137    140    153    154    155    159    115
95      1
95    112
95    115
95    116
95    129
95    122
95    125
95    126
95    127
95    138
95    139
95    141
95    142
95    116
95    156
95    157
95    158
95    162
01    .01    0.2      1.          500    2.    2. 2700.
03      1          1      3 13.8 87.5 4.578    1.    1.    1.    0.3      0.94
00    0.49 0.142    3.2      0.477 0.155    1.2    1.0 0.235 0.035 0.035
04    117          117      2 4.16.22170.64523    0.0    0.0.06637.09952.00846.00833
      .59631.08179.01319.10290.16667.61111.888892.2118924.56.87378      1
      .16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886
04    ...
      ...
      ...
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00      1.
11KWE2.TXT    1111111C:\cyonug\
00      1..00001    0.17 -0.17.00001.00001    15.0    0.02    3.61 -3.18 0.097    0.03    1.0
31    60.
36    126      -.1216-.0753
36    125      -.0002-.0001
36    138      -.5610-.3477
36    141      -.1148-.0711
36    122      -.0001-.0001
36    112      -.3190-.1980
36    142      -.0094-.0058
36    156      -.4046-.2507
36    162      -.0011-.0007
36    158      -.0196-.0121
36    127      -.0119-.0073
36    128      -3.54
36    132      -3.54
36    151      -5.31
36    131      -5.31
36    152      -1.06
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Checked DTG 5/23/95

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42 1621  
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42 1582  
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42 133  
42 1563  
42 1381  
42 1412  
42 136  
42 1251  
42 153  
42 1261  
42 1581  
42 115

31 75.

36 128	3.54
36 152	1.06
36 131	5.31
36 151	5.31
36 132	3.54



81UL00L1RF.SF:Keowee UGP,@0cy 0MWLR,@60cy U1\*, Regulator Failed, nh=113'

```
90      1 1 1 1 1 1 1 1 1 1
92      1
93    117 118 119 120 121 133 134
93    135 136 137 140 153 154 155 159 115
95      1
95    112
95    115
95    116
95    129
95    122
95    125
95    126
95    127
95    138
95    139
95    141
95    142
95    116
95    156
95    157
95    158
95    162
01    .01 0.2 1.      500 2. 2. 2700.
03    1      1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94
00    0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035
04    117      117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833
      .59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1
      .16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886
04 ...
...
...
11K113.TXT 1111111C:\cyonug\
00 1.
11KWE2.TXT 1111111C:\cyonug\
00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0
31 60.
36 126 -.1216-.0753
36 125 -.0002-.0001
36 138 -.5610-.3477
36 141 -.1148-.0711
36 122 -.0001-.0001
36 112 -.3190-.1980
36 142 -.0094-.0058
36 156 -.4046-.2507
36 162 -.0011-.0007
36 158 -.0196-.0121
36 127 -.0119-.0073
36 128 -3.54
36 132 -3.54
36 151 -5.31
36 131 -5.31
36 152 -1.06
```

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42 1562  
42 135  
42 120  
42 1382  
42 137  
42 117  
42 155  
42 1271  
42 159  
42 1621  
42 1421  
42 118  
42 1413  
42 1411  
42 154  
42 1561  
42 121  
42 134  
42 119  
42 1582  
42 140  
42 133  
42 1563  
42 1381  
42 1412  
42 136  
42 1251  
42 153  
42 1261  
42 1581  
42 115

31 75.

36 128 3.54

36 152 1.06

36 131 5.31

36 151 5.31

36 132 3.54

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[illegible]

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95 342  
95 316  
95 356  
95 357  
95 358  
95 359  
95 362

01 .01 0.2 1. 500 2. 2. 2700.  
03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
03 3 3 1 230.9999.09999. 1. 1. 1. 0.5  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886

04 ...  
...  
...

11K140.TXT 1111111C:\cyonug\

00 1.

11KWE1.TXT 1111111C:\cyonug\

00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0

31 60.

35 3

31 952.

36 126 -.1216-.0753  
36 125 -.0002-.0001  
36 138 -.5610-.3477  
36 141 -.1148-.0711  
36 122 -.0001-.0001  
36 112 -.3190-.1980  
36 142 -.0094-.0058  
36 156 -.4046-.2507  
36 162 -.0011-.0007  
36 158 -.0196-.0121  
36 127 -.0119-.0073  
36 4 -42.48  
36 128 -3.54  
36 132 -3.54  
36 151 -5.31  
36 131 -5.31  
36 152 -1.06

42 1562  
42 135  
42 120  
42 1382  
42 137  
42 117  
42 155  
42 1271  
42 159  
42 1621  
42 1421  
42 118

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42	1413	
42	1411	
42	154	
42	1561	
42	121	
42	134	
42	119	
42	1582	
42	140	
42	133	
42	1563	
42	1381	
42	1412	
42	136	
42	1251	
42	153	
42	1261	
42	1581	
42	115	
31	957	
36	4	42.48
31	967.	
36	128	3.54
36	152	1.06
36	131	5.31
36	151	5.31
36	132	3.54
31	1492.	
36	262	-.0011-.0007
36	258	-.0068-.0043
36	241	-.1148-.0711
36	256	-.4182-.2592
36	242	-.0136-.0085
36	238	-.3315-.2054
36	227	-.0136-.0085
36	225	-.0002-.0001
36	222	-.0001-.0001
36	226	-.1148-.0711
36	252	-1.06
36	251	-5.31
36	232	-3.54
36	231	-5.31
36	228	-3.54
36	322	-.0001-.0001
36	325	-.0002-.0001
36	356	-.5746-.3561
36	342	-.0111-.0069
36	358	-.0128-.0080
36	326	-.1216-.0753
36	327	-.0128-.0080
36	341	-.1148-.0711
36	338	-.4208-.2608
36	362	-.0011-.0007
36	331	-5.31

By: SE 4/20/95  
Checked DTG 5/23/95

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kw\_onug.doc

36 328	-3.54
36 332	-3.54
36 351	-5.31
36 352	-1.06

42 218  
42 2561  
42 2562  
42 219  
42 2271  
42 2381  
42 2382  
42 2383  
42 255  
42 237  
42 221  
42 240  
42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
42 3383  
42 319  
42 318  
42 3411  
42 340  
42 355  
42 337  
42 321  
42 3381  
42 3382  
42 3563  
42 3412  
42 3581  
42 3421  
31 1507.

36 252	1.06
36 228	3.54
36 231	5.31
36 232	3.54
36 251	5.31
36 331	5.31
36 332	3.54
36 328	3.54
36 351	5.31
36 352	1.06

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[illegible]

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95 342  
95 316  
95 356  
95 357  
95 358  
95 359  
95 362

01 .01 0.2 1. 500 2. 2. 2700.  
03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
03 3 3 1 230.9999.09999. 1. 1. 1. 0.5  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886  
04 ...  
...  
...

11K113.TXT 1111111C:\cyonug\  
00 1.  
11KWE1.TXT 1111111C:\cyonug\  
00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0

31 60.  
35 3  
31 1190.

36 126 -.1216-.0753  
36 125 -.0002-.0001  
36 138 -.5610-.3477  
36 141 -.1148-.0711  
36 122 -.0001-.0001  
36 112 -.3190-.1980  
36 142 -.0094-.0058  
36 156 -.4046-.2507  
36 162 -.0011-.0007  
36 158 -.0196-.0121  
36 127 -.0119-.0073  
36 4 -42.48  
36 128 -3.54  
36 132 -3.54  
36 151 -5.31  
36 131 -5.31  
36 152 -1.06

42 1562  
42 135  
42 120  
42 1382  
42 137  
42 117  
42 155  
42 1271  
42 159  
42 1621  
42 1421  
42 118



42	1413	
42	1411	
42	154	
42	1561	
42	121	
42	134	
42	119	
42	1582	
42	140	
42	133	
42	1563	
42	1381	
42	1412	
42	136	
42	1251	
42	153	
42	1261	
42	1581	
42	115	
31	1195.	
36	4	42.48
31	1205.	
36	128	3.54
36	152	1.06
36	131	5.31
36	151	5.31
36	132	3.54
31	1730.	
36	262	-.0011-.0007
36	258	-.0068-.0043
36	241	-.1148-.0711
36	256	-.4182-.2592
36	242	-.0136-.0085
36	238	-.3315-.2054
36	227	-.0136-.0085
36	225	-.0002-.0001
36	222	-.0001-.0001
36	226	-.1148-.0711
36	252	-1.06
36	251	-5.31
36	232	-3.54
36	231	-5.31
36	228	-3.54
36	322	-.0001-.0001
36	325	-.0002-.0001
36	356	-.5746-.3561
36	342	-.0111-.0069
36	358	-.0128-.0080
36	326	-.1216-.0753
36	327	-.0128-.0080
36	341	-.1148-.0711
36	338	-.4208-.2608
36	362	-.0011-.0007
36	331	-5.31

By: SC 4/20/95  
Checked DTG 5/23/95

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36 328 -3.54  
36 332 -3.54  
36 351 -5.31  
36 352 -1.06

42 218  
42 2561  
42 2562  
42 219  
42 2271  
42 2381  
42 2382  
42 2383  
42 255  
42 237  
42 221  
42 240  
42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
42 3383  
42 319  
42 318  
42 3411  
42 340  
42 355  
42 337  
42 321  
42 3381  
42 3382  
42 3563  
42 3412  
42 3581  
42 3421  
31 1745.

36 252 1.06  
36 228 3.54  
36 231 5.31  
36 232 3.54  
36 251 5.31  
36 331 5.31  
36 332 3.54  
36 328 3.54  
36 351 5.31  
36 352 1.06



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95 316  
95 356  
95 357  
95 358  
95 359  
95 362

01 .01 0.2 1. 500 2. 2. 2700.  
03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
03 3 3 1 230.9999.09999. 1. 1. 1. 0.5  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886

04 ...

...

...

11K140.TXT 1111111C:\cyonug\

00 1.

11KWE1.TXT 1111111C:\cyonug\

00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0

31 60.

35 3

31 952.

36 126 -.1216-.0753

36 125 -.0002-.0001

36 138 -.5610-.3477

36 141 -.1148-.0711

36 122 -.0001-.0001

36 112 -.3190-.1980

36 142 -.0094-.0058

36 156 -.4046-.2507

36 162 -.0011-.0007

36 158 -.0196-.0121

36 127 -.0119-.0073

36 4 -42.48

36 128 -3.54

36 132 -3.54

36 151 -5.31

36 131 -5.31

36 152 -1.06

36 262 -.0011-.0007

36 258 -.0068-.0043

36 241 -.1148-.0711

36 256 -.4182-.2592

36 242 -.0136-.0085

36 238 -.3315-.2054

36 227 -.0136-.0085

36 225 -.0002-.0001

36 222 -.0001-.0001

36 226 -.1148-.0711

36 252 -1.06

36 251 -5.31

36 232 -3.54

36 231 -5.31  
36 228 -3.54

42 1562

42 135

42 120

42 1382

42 137

42 117

42 155

42 1271

42 159

42 1621

42 1421

42 118

42 1413

42 1411

42 154

42 1561

42 121

42 134

42 119

42 1582

42 140

42 133

42 1563

42 1381

42 1412

42 136

42 1251

42 153

42 1261

42 1581

42 115

42 218

42 2561

42 2562

42 219

42 2271

42 2381

42 2382

42 2383

42 255

42 237

42 221

42 240

31 957.

36 4 42.48

31 967.

36 128 3.54

36 152 1.06

36 131 5.31

36 151 5.31

36 132 3.54

36 252 1.06

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Checked DTG 5/23/95

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36 228 3.54  
36 231 5.31  
36 232 3.54  
36 251 5.31

31 1492.

36 322 -.0001-.0001  
36 325 -.0002-.0001  
36 356 -.5746-.3561  
36 342 -.0111-.0069  
36 358 -.0128-.0080  
36 326 -.1216-.0753  
36 327 -.0128-.0080  
36 341 -.1148-.0711  
36 338 -.4208-.2608  
36 362 -.0011-.0007  
36 331 -5.31  
36 328 -3.54  
36 332 -3.54  
36 351 -5.31  
36 352 -1.06

42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
42 3383  
42 319  
42 318  
42 3411  
42 340  
42 355  
42 337  
42 321  
42 3381  
42 3382  
42 3563  
42 3412  
42 3581  
42 3421

31 1507.

36 331 5.31  
36 332 3.54  
36 328 3.54  
36 351 5.31  
36 352 1.06

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[illegible]

95 316  
95 356  
95 357  
95 358  
95 359  
95 362

01 .01 0.2 1. 500 2. 2. 2700.  
03 1 1 3 13.8 87.5 4.578 1. 1. 1. 0.3 0.94  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
03 3 3 1 230.9999.09999. 1. 1. 1. 0.5  
00 0.49 0.142 3.2 0.477 0.155 1.2 1.0 0.235 0.035 0.035  
04 117 117 2 4.16.22170.64523 0.0 0.0.06637.09952.00846.00833  
.59631.08179.01319.10290.16667.61111.888892.2118924.56.87378 1  
.16667.61111.888891.28042.02822.49562.6825.96648.87708.82121.79886

04 ...

...

...

11K113.TXT 1111111C:\cyonug\

00 1.

11KWE1.TXT 1111111C:\cyonug\

00 1..00001 0.17 -0.17.00001.00001 15.0 0.02 3.61 -3.18 0.097 0.03 1.0

31 60.

35 3

31 1190.

36 126 -.1216-.0753

36 125 -.0002-.0001

36 138 -.5610-.3477

36 141 -.1148-.0711

36 122 -.0001-.0001

36 112 -.3190-.1980

36 142 -.0094-.0058

36 156 -.4046-.2507

36 162 -.0011-.0007

36 158 -.0196-.0121

36 127 -.0119-.0073

36 4 -42.48

36 128 -3.54

36 132 -3.54

36 151 -5.31

36 131 -5.31

36 152 -1.06

36 262 -.0011-.0007

36 258 -.0068-.0043

36 241 -.1148-.0711

36 256 -.4182-.2592

36 242 -.0136-.0085

36 238 -.3315-.2054

36 227 -.0136-.0085

36 225 -.0002-.0001

36 222 -.0001-.0001

36 226 -.1148-.0711

36 252 -1.06

36 251 -5.31

36 232 -3.54



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36 231	-5.31
36 228	-3.54
42 1562	
42 135	
42 120	
42 1382	
42 137	
42 117	
42 155	
42 1271	
42 159	
42 1621	
42 1421	
42 118	
42 1413	
42 1411	
42 154	
42 1561	
42 121	
42 134	
42 119	
42 1582	
42 140	
42 133	
42 1563	
42 1381	
42 1412	
42 136	
42 1251	
42 153	
42 1261	
42 1581	
42 115	
42 218	
42 2561	
42 2562	
42 219	
42 2271	
42 2381	
42 2382	
42 2383	
42 255	
42 237	
42 221	
42 240	
31 1195.	
36 4	42.48
31 1205.	
36 128	3.54
36 152	1.06
36 131	5.31
36 151	5.31
36 132	3.54
36 252	1.06

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36 228 3.54  
36 231 5.31  
36 232 3.54  
36 251 5.31

31 1730.

36 322 -.0001-.0001  
36 325 -.0002-.0001  
36 356 -.5746-.3561  
36 342 -.0111-.0069  
36 358 -.0128-.0080  
36 326 -.1216-.0753  
36 327 -.0128-.0080  
36 341 -.1148-.0711  
36 338 -.4208-.2608  
36 362 -.0011-.0007  
36 331 -5.31  
36 328 -3.54  
36 332 -3.54  
36 351 -5.31  
36 352 -1.06

42 3562  
42 3582  
42 3561  
42 3271  
42 3621  
42 3383  
42 319  
42 318  
42 3411  
42 340  
42 355  
42 337  
42 321  
42 3381  
42 3382  
42 3563  
42 3412  
42 3581  
42 3421

31 1745.

36 331 5.31  
36 332 3.54  
36 328 3.54  
36 351 5.31  
36 352 1.06

## APPENDIX B: USER DEFINED MODELS

For this calculation the governor models are the same as the models used in Reference 3, p10. These models are K140.TXT and K113.TXT. For the exciter model, there are small modifications done to the original model KWEX.TXT shown in References 2, p23. The first modified version is KWE1.TXT which includes a statement to report the steady state value of field voltage EFD. The second modified version is KWE2.TXT which includes statements that make field voltage EFD constant and equal to the steady state value. This version is used to simulate a case where the regulator fails and the field voltage remains constant. The listings of all three exciter models are as follows:

### 1. KWEX.TXT

PST,IG,TR,VIMAX,VIMIN,TC,TB,KA,TA,VRMAX,VRMIN,KC,KF,TF  
P,VVLR,1.06  
P,KVL,120.0  
P,TVL,0.05  
P,KVF,1.0  
P,IB,IBGEN(IG)  
P,EFD0,EFD0(IG)  
P,VT0,VT0(IB)  
P,IFD0,EI0(IG)  
P,UPPER0,VT0\*VRMAX-KC\*IFD0  
P,LOWER0,VT0\*VRMIN-KC\*IFD0  
P,VREF,VT0+EFD0/KA

TENS,VT,IB  
FILT,VT,VT1,1.0,TR  
+,VT1,VERR,1.0,1.0,VREF  
=,VS,0.0  
+,VERR,VS,VF,VI,1.0,1.0,-1.0,-1.0,0.0  
LIM,VI,VIM,VIMIN,VIMAX  
TR,VIM,VR1,1.0,TC,1.0,TB  
TR,VR1,VRR,KA,0.0,1.0,TA  
MIN,VRR,VOEL,VR  
FREQ,FREQ,IB  
FILT,FREQ,FT,1.0,0.08  
/,VT,FT,FTT,1.0,1.0  
+,FTT,VF,VLL,1.0,KVF,1.0,VVLR  
TR,VLL,VOEL,KVL,0.0,1.0,TVL  
DER,VR,VRD,KF,0.0  
FILT,VRD,VF,1.0,TF  
EIG,IFD,IG  
+,UPPER,IFD,VT,1.0,KC,-VRMAX,0.0  
+,LOWER,IFD,VT,1.0,KC,-VRMIN,0.0  
LIM,VR,EFD,LOWER,UPPER,EFD0  
EFD,EFD,IG,EFD0  
RAPP,VERR,VR,VOEL,FT,FTT,UPPER,LOWER,VIM

## 2. KWE1.TXT

PST,IG,TR,VIMAX,VIMIN,TC,TB,KA,TA,VRMAX,VRMIN,KC,KF,TF  
P,VVLR,1.06  
P,KVL,120.0  
P,TVL,0.05  
P,KVF,1.0  
P,IB,IBGEN(IG)  
P,EFD0,EFD0(IG)  
P,VT0,VT0(IB)  
P,IFD0,EI0(IG)  
P,UPPER0,VT0\*VRMAX-KC\*IFD0  
P,LOWER0,VT0\*VRMIN-KC\*IFD0  
P,VREF,VT0+EFD0/KA

TENS,VT,IB  
FILT,VT,VT1,1.0,TR  
+,VT1,VERR,1.0,1.0,VREF  
=,VS,0.0  
+,VERR,VS,VF,VI,1.0,1.0,-1.0,-1.0,0.0  
LIM,VI,VIM,VIMIN,VIMAX  
TR,VIM,VR1,1.0,TC,1.0,TB  
TR,VR1,VRR,KA,0.0,1.0,TA  
MIN,VRR,VOEL,VR  
FREQ,FREQ,IB  
FILT,FREQ,FT,1.0,0.08  
/,VT,FT,FTT,1.0,1.0  
+,FTT,VF,VLL,1.0,KVF,1.0,VVLR  
TR,VLL,VOEL,KVL,0.0,1.0,TVL  
DER,VR,VRD,KF,0.0  
FILT,VRD,VF,1.0,TF  
EIG,IFD,IG  
+,UPPER,IFD,VT,1.0,KC,-VRMAX,0.0  
+,LOWER,IFD,VT,1.0,KC,-VRMIN,0.0  
LIM,VR,EFD,LOWER,UPPER,EFD0  
EFD,EFD,IG,EFD0  
RAPP,VERR,VR,EFD,VOEL,FT,FTT,UPPER,LOWER,VIM

### 3. KWE2.TXT

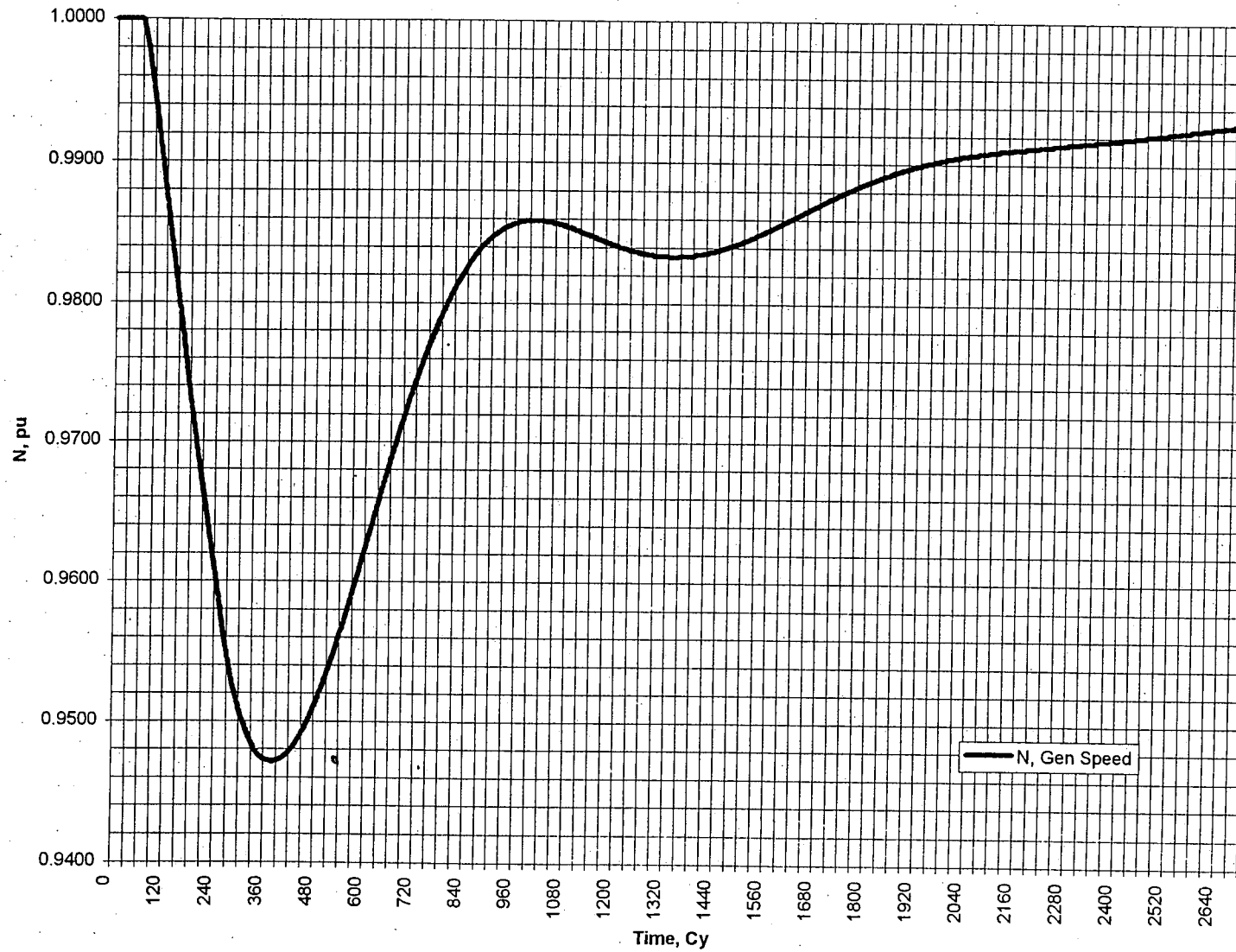
PST,IG,TR,VIMAX,VIMIN,TC,TB,KA,TA,VRMAX,VRMIN,KC,KF,TF  
P,VVLR,1.06  
P,KVL,120.0  
P,TVL,0.05  
P,KVF,1.0  
P,IB,IBGEN(IG)  
P,EFD0,EFD0(IG)  
P,VT0,VT0(IB)  
P,IFD0,EI0(IG)  
P,UPPER0,VT0\*VRMAX-KC\*IFD0  
P,LOWER0,VT0\*VRMIN-KC\*IFD0  
P,VREF,VT0+EFD0/KA

TENS,VT,IB  
FILT,VT,VT1,1.0,TR  
+,VT1,VERR,1.0,1.0,VREF  
=,VS,0.0  
+,VERR,VS,VF,VI,1.0,1.0,-1.0,-1.0,0.0  
LIM,VI,VIM,VIMIN,VIMAX  
TR,VIM,VR1,1.0,TC,1.0,TB  
TR,VR1,VRR,KA,0.0,1.0,TA  
MIN,VRR,VOEL,VR  
FREQ,FREQ,IB  
FILT,FREQ,FT,1.0,0.08  
/,VT,FT,FTT,1.0,1.0  
+,FTT,VF,VLL,1.0,KVF,1.0,VVLR  
TR,VLL,VOEL,KVL,0.0,1.0,TVL  
DER,VR,VRD,KF,0.0  
FILT,VRD,VF,1.0,TF  
EIG,IFD,IG  
+,UPPER,IFD,VT,1.0,KC,-VRMAX,0.0  
+,LOWER,IFD,VT,1.0,KC,-VRMIN,0.0  
LIM,VR,EFD,LOWER,UPPER,EFD0  
=,X,1.1552  
EFD,X,IG,EFD0  
RAPP,VERR,VR,EFD,VOEL,FT,FTT,UPPER,LOWER,VIM

## APPENDIX C : OUTPUT IN EXCEL CHART FORMAT

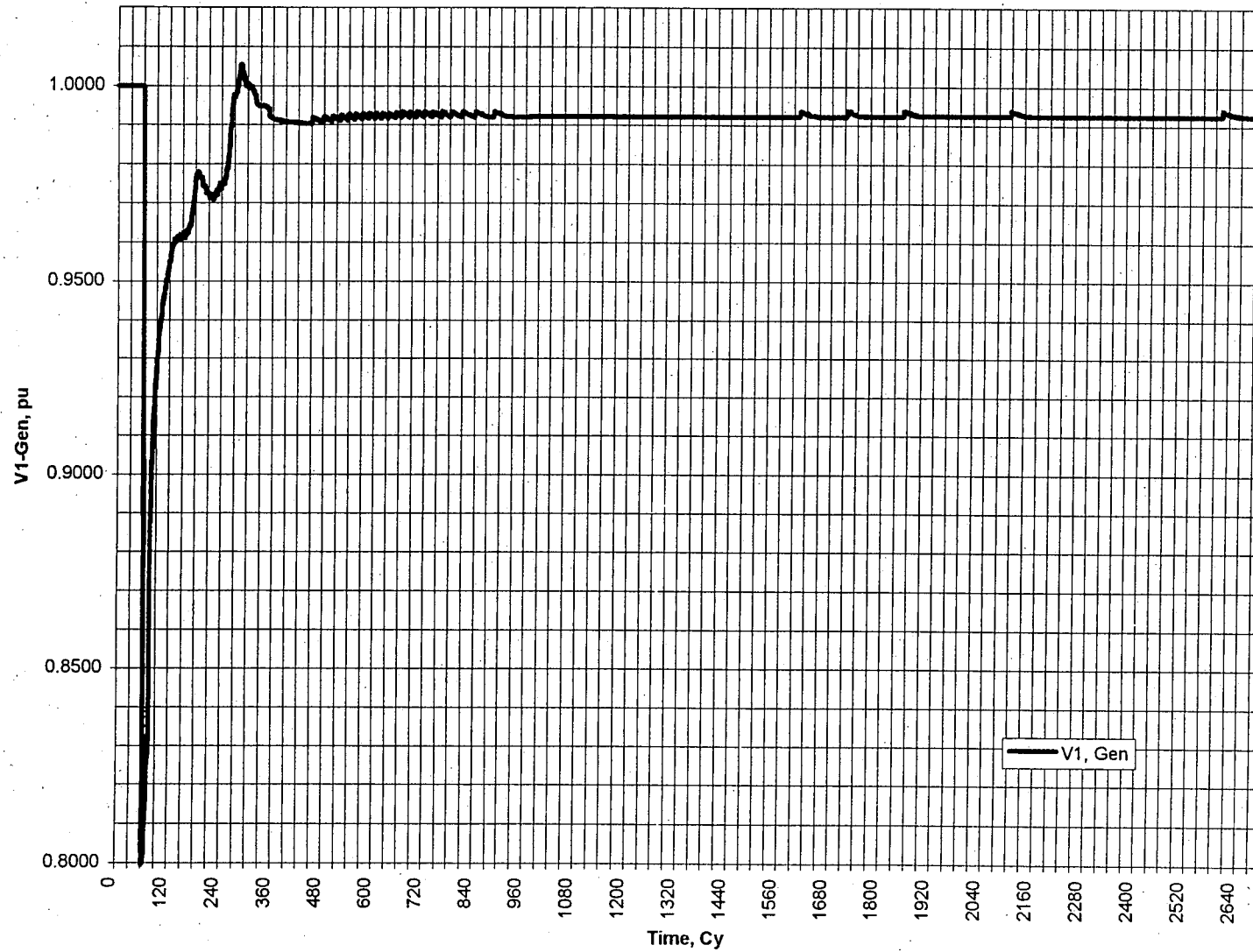
The following pages contain selected plots of the Cyme results given in Excel-chart format.

Case 1L - UL00L123.XLS



By: SC 5/22/95  
 Checked: DTG 5/23/95

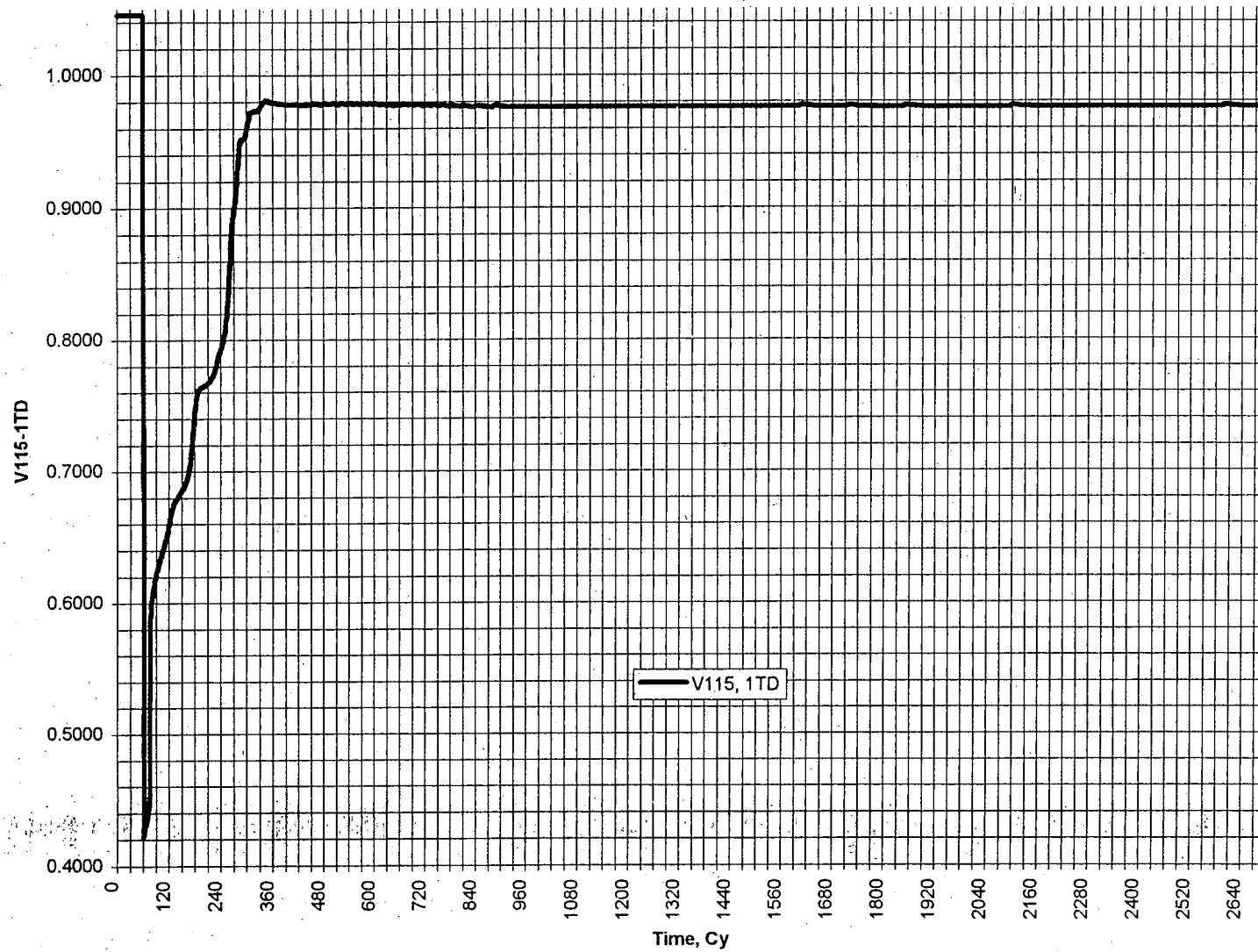
Case 1L - UL00L123.XLS



By: SC 5/22/95  
Checked: DTG 5/23/95

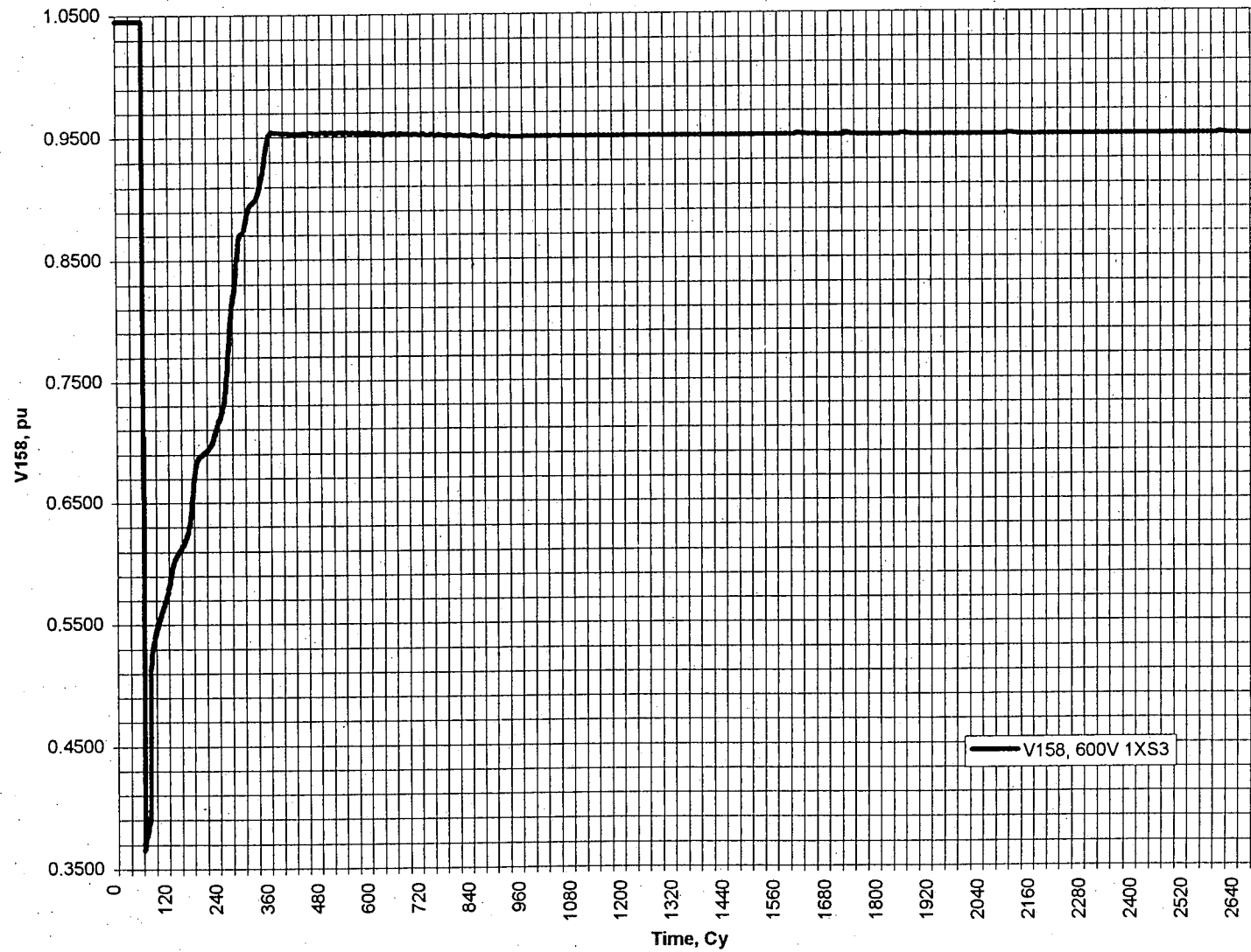


Case 1L - UL00L123.XLS



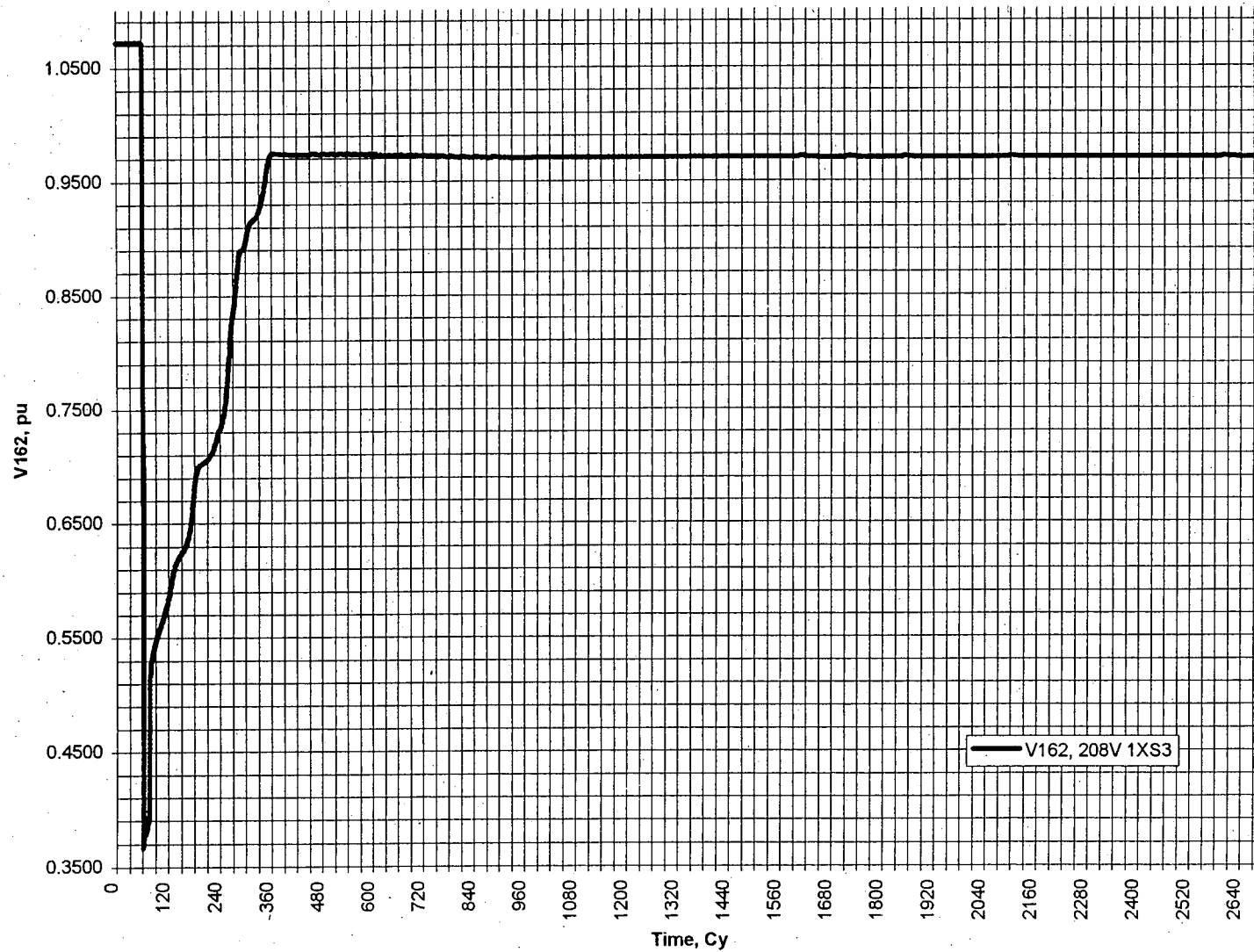
By: SC 5/22/95  
Checked: DTG 5/23/95

Case 1L - UL00L123.XLS



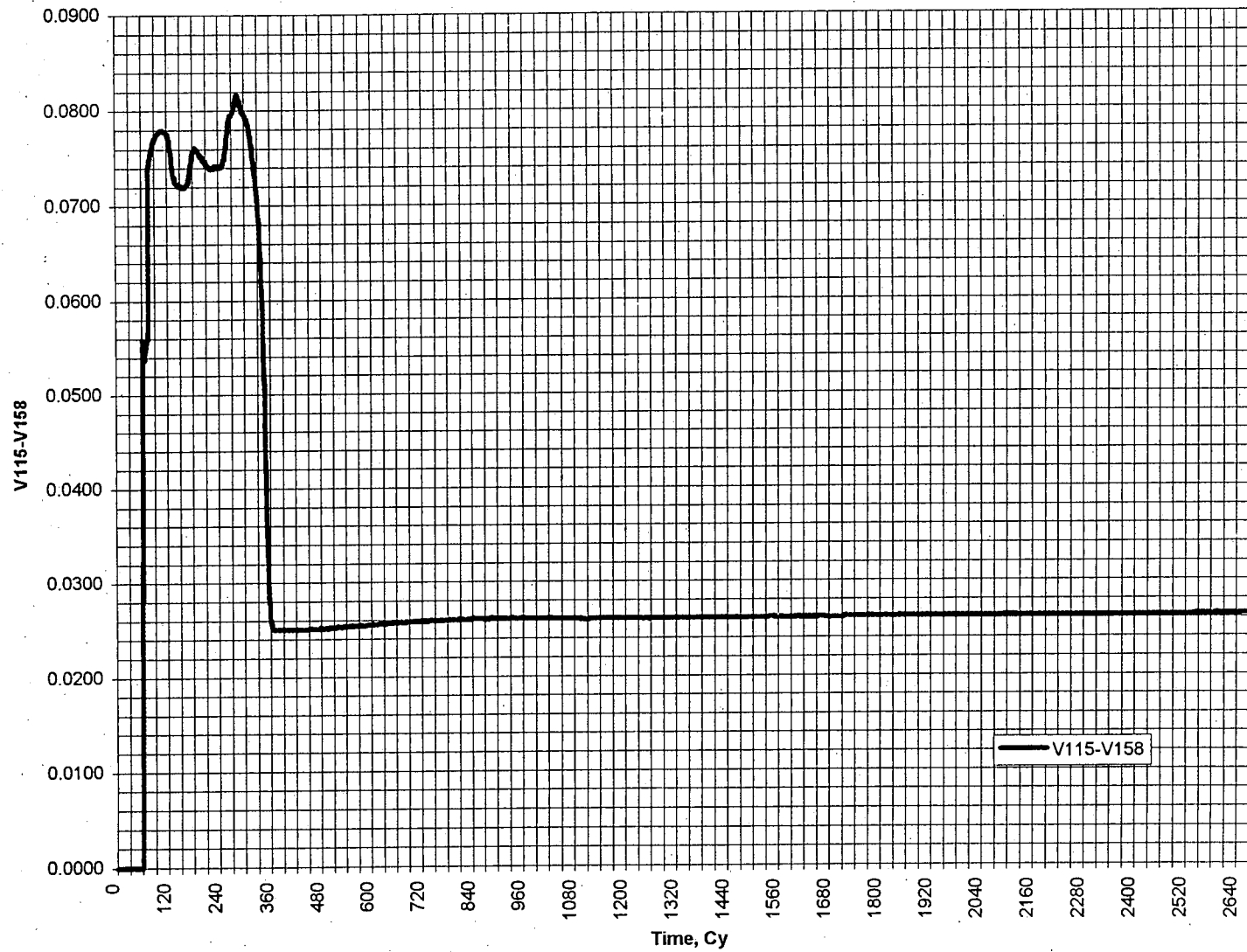
By: SC 5/22/95  
Checked: DTG 5/23/95

Case 1L - UL00L123.XLS



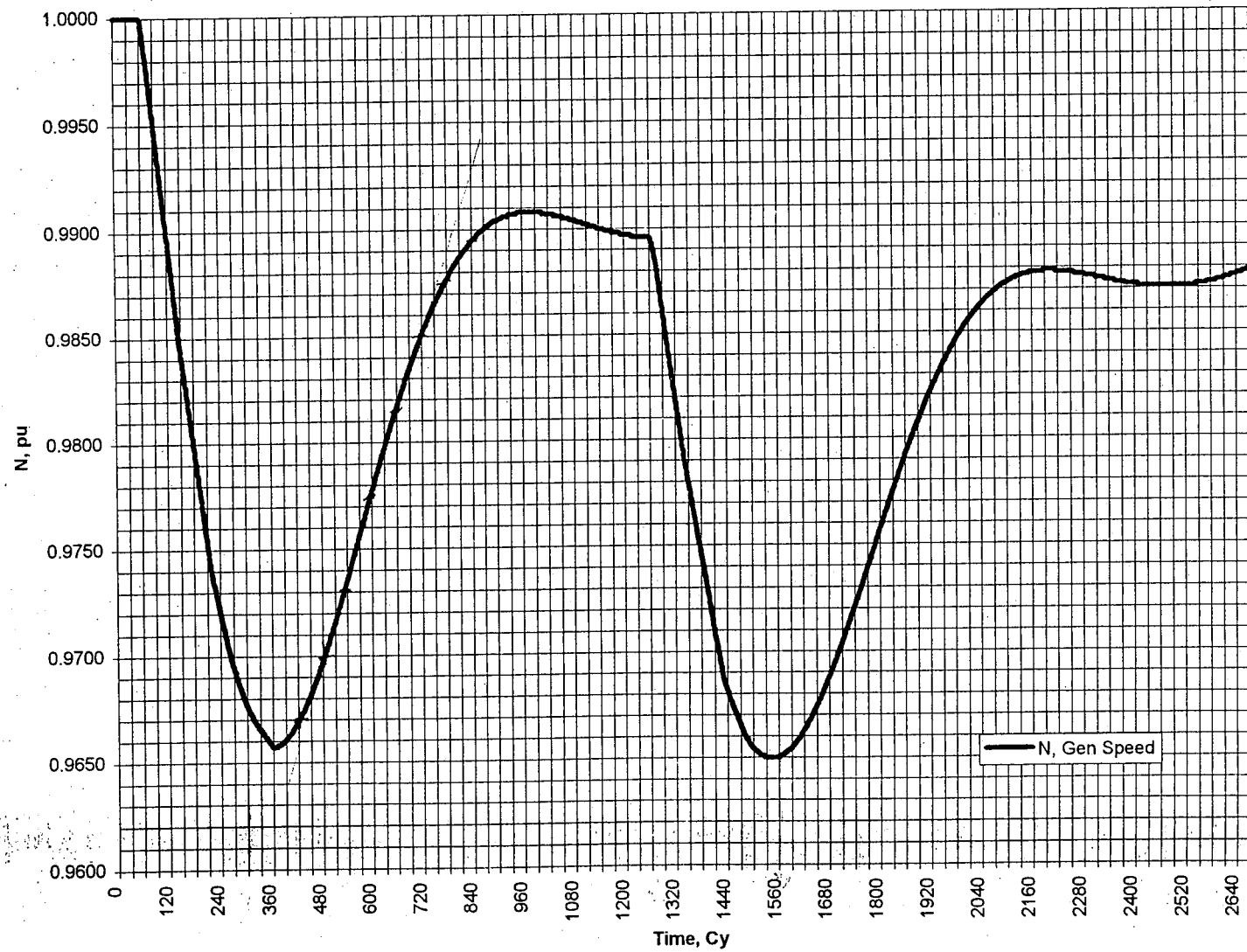
By: SC 5/22/95  
Checked: DTG 5/23/95

Case 1L - UL00L123.XLS



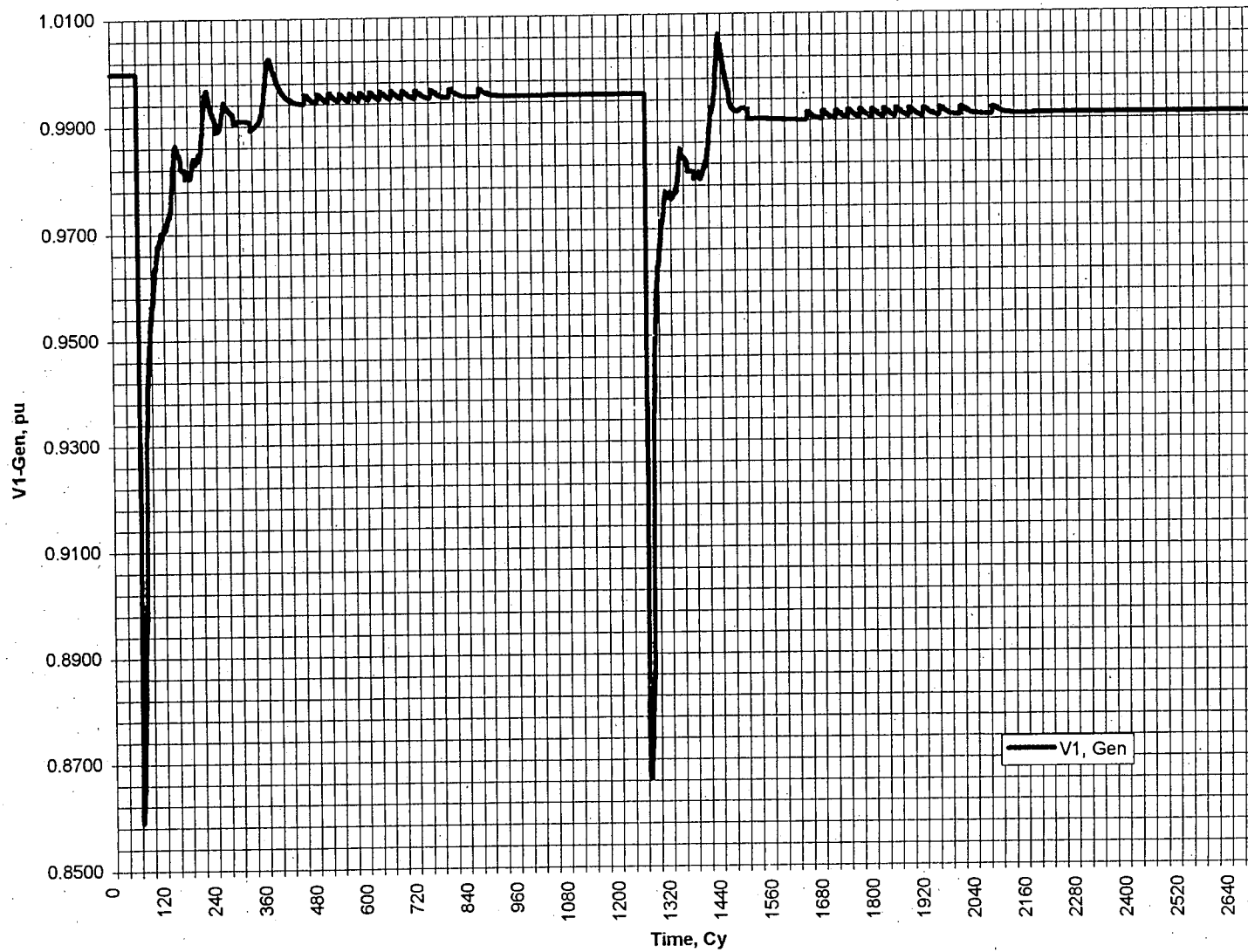
By: SC 5/22/95  
Checked: DTG 5/23/95

Case 2L - UL00L1.XLS



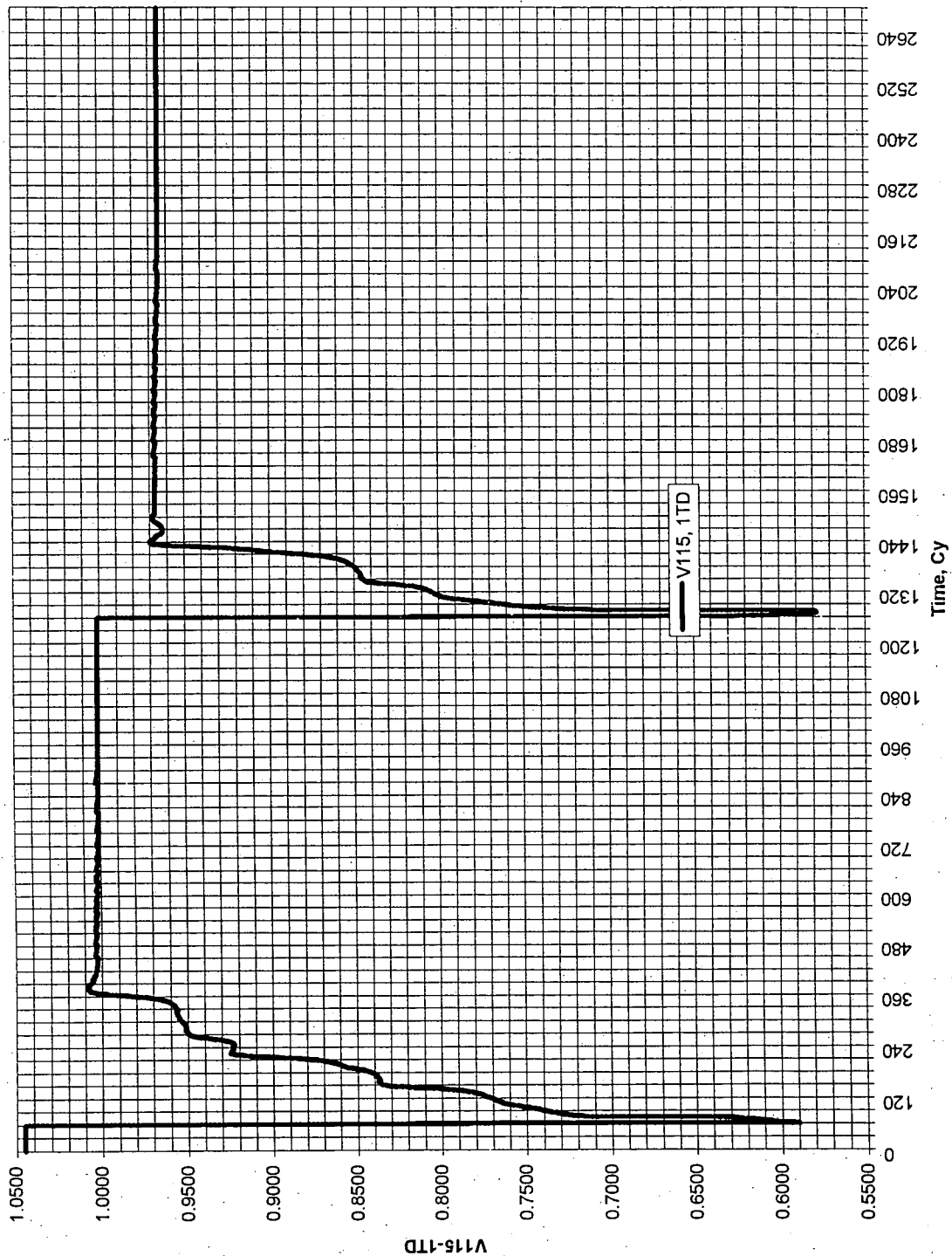
By: SC 5/22/95  
Checked: DTG 5/23/95

Case 2L - UL00L1.XLS

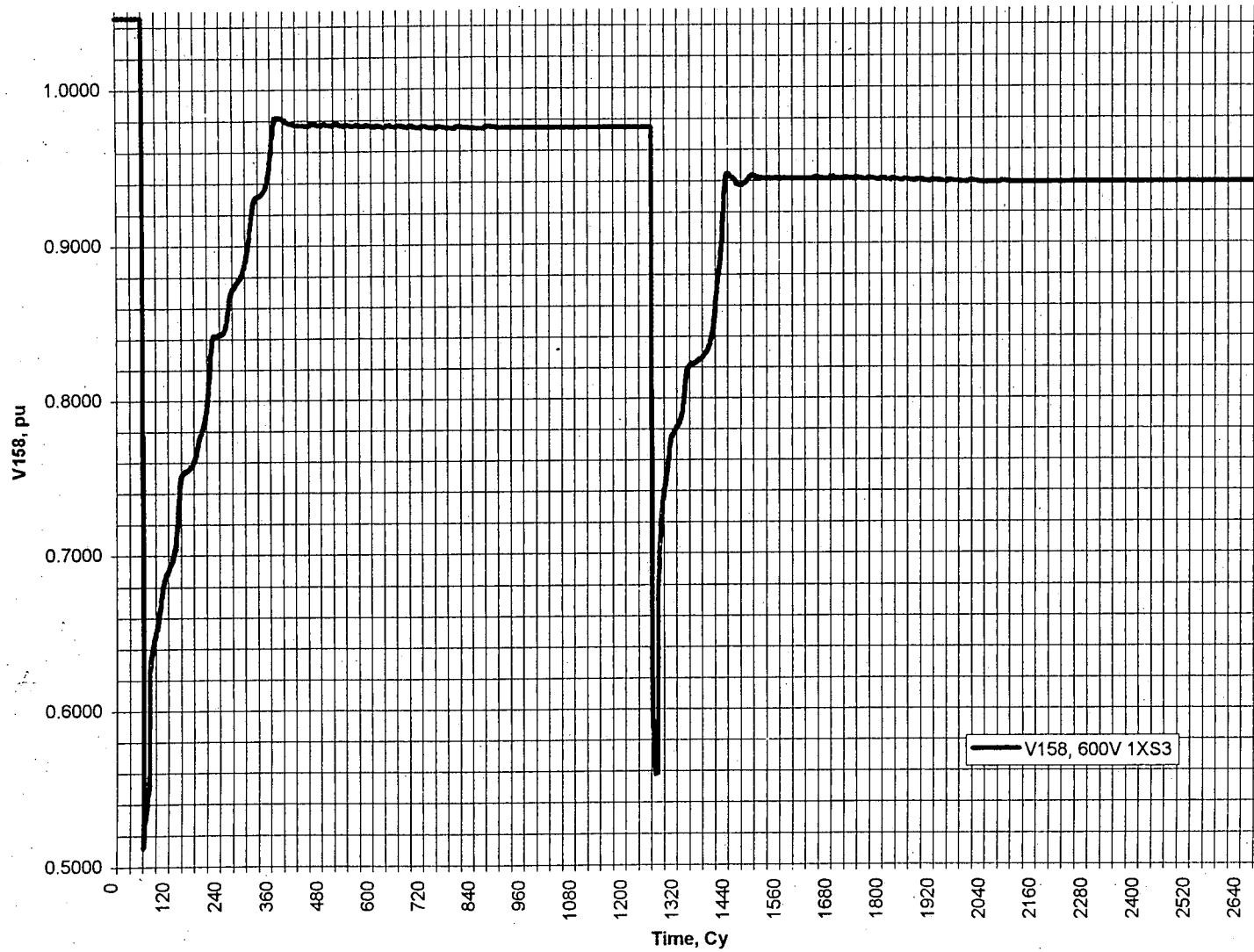


By: SC 5/22/95  
 Checked: DTG 5/23/95

Case 2L - UL00L1.XLS



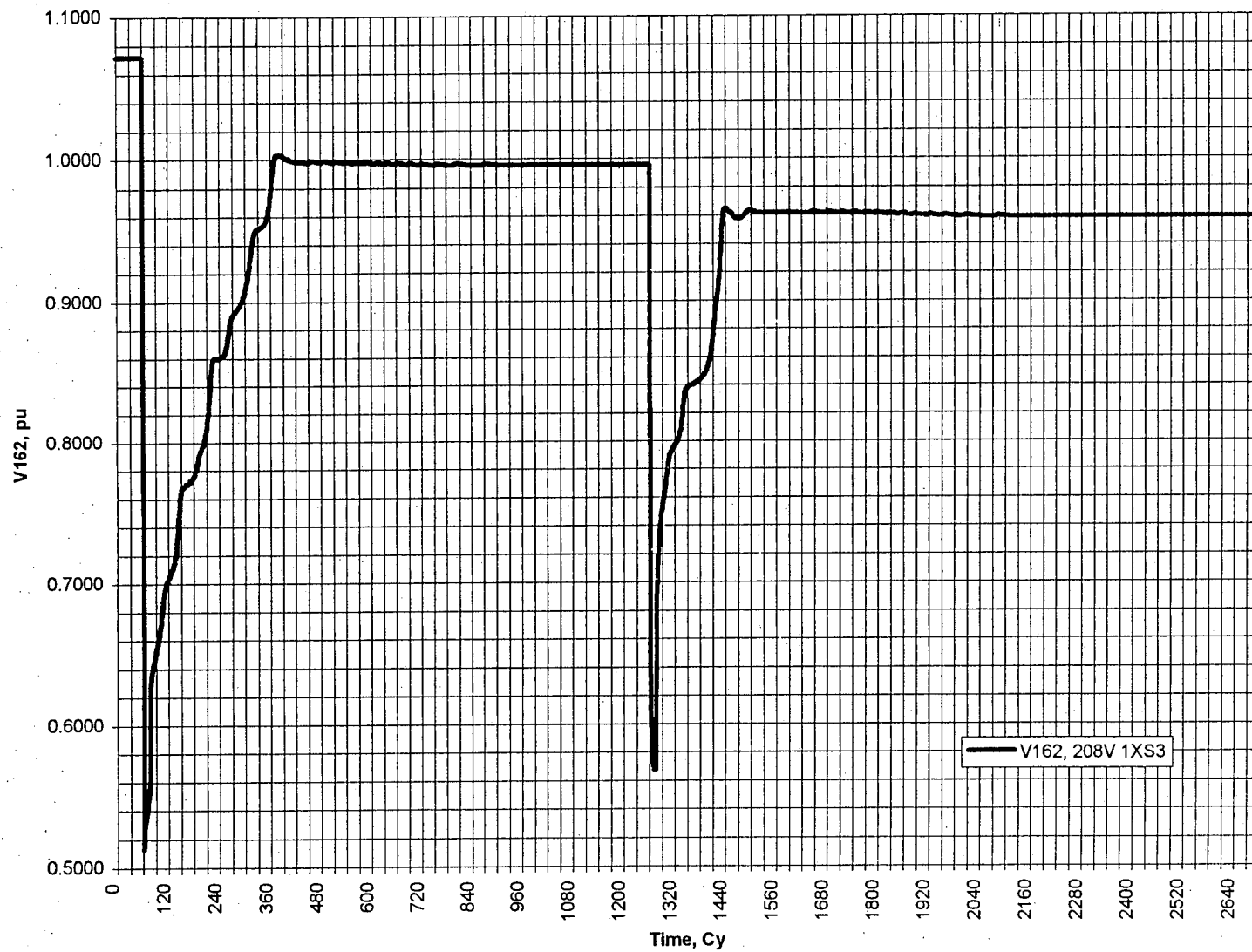
Case 2L - UL00L1.XLS



By: SC 5/22/95  
Checked: DTG 5/23/95

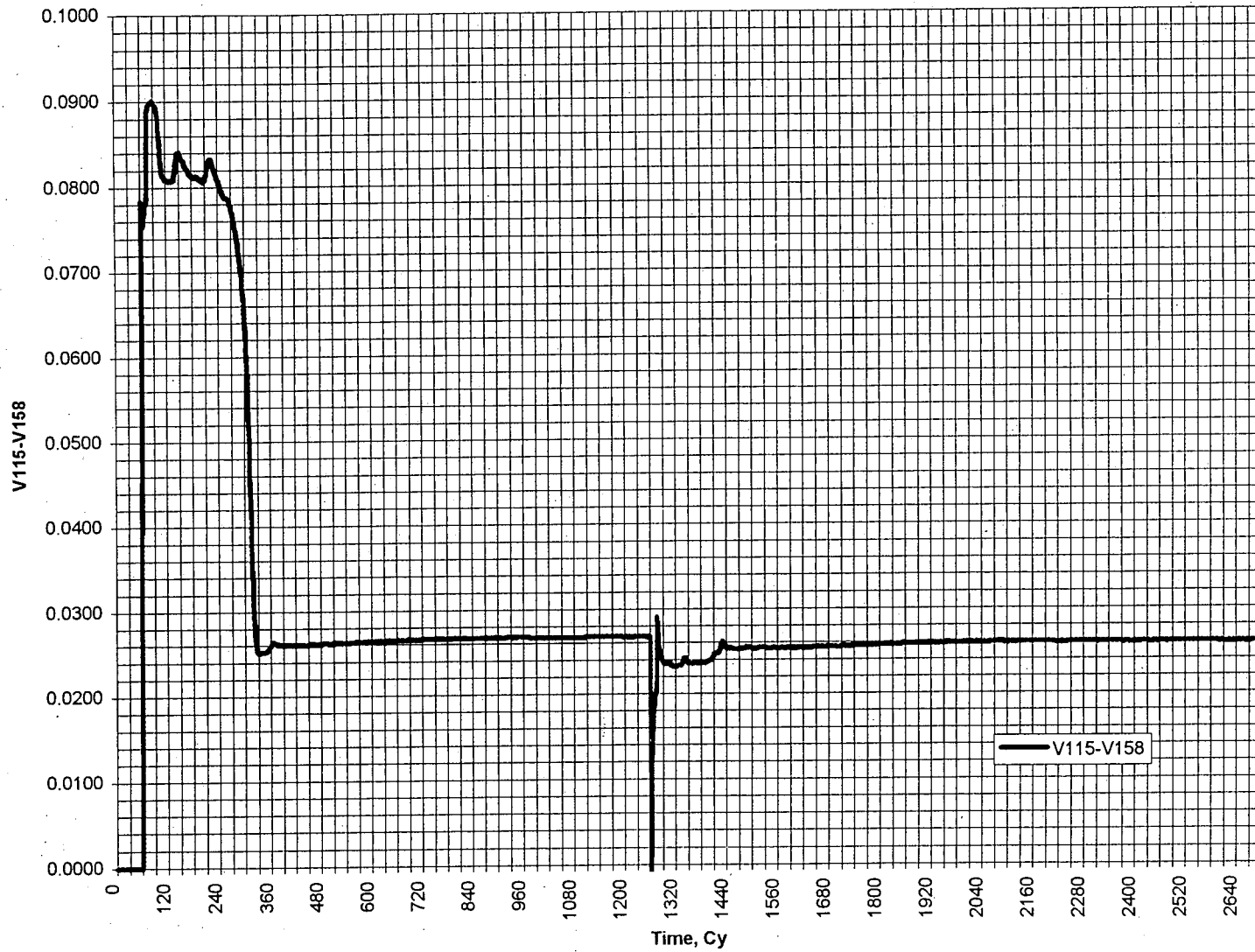


Case 2L - UL00L1.XLS



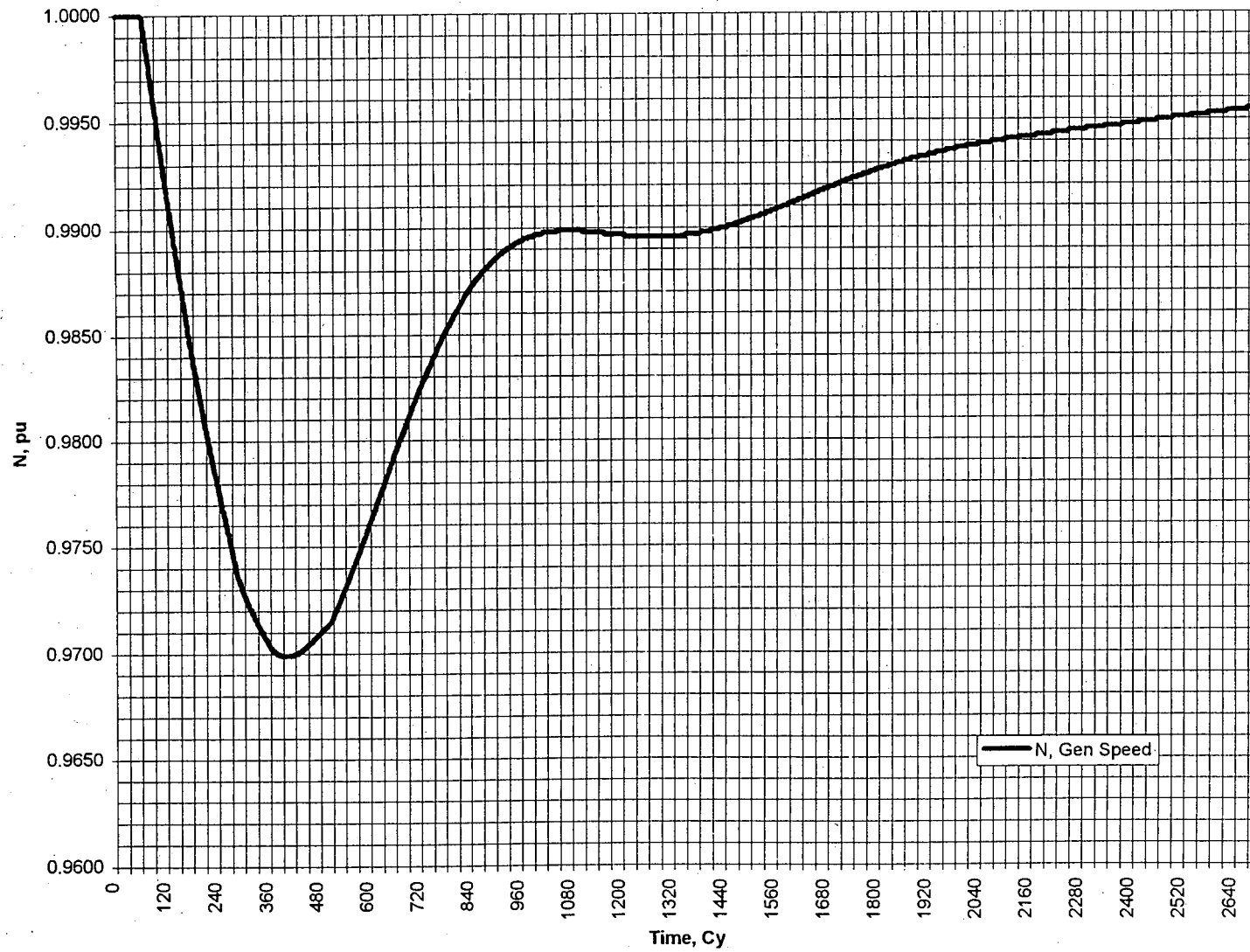
By: SC 5/22/95  
 Checked: DT 5/23/95

Case 2L - UL00L1.XLS



By: se 5/22/95  
Checked: DTG 5/23/95

Case 3L - UL00L1RF.XLS



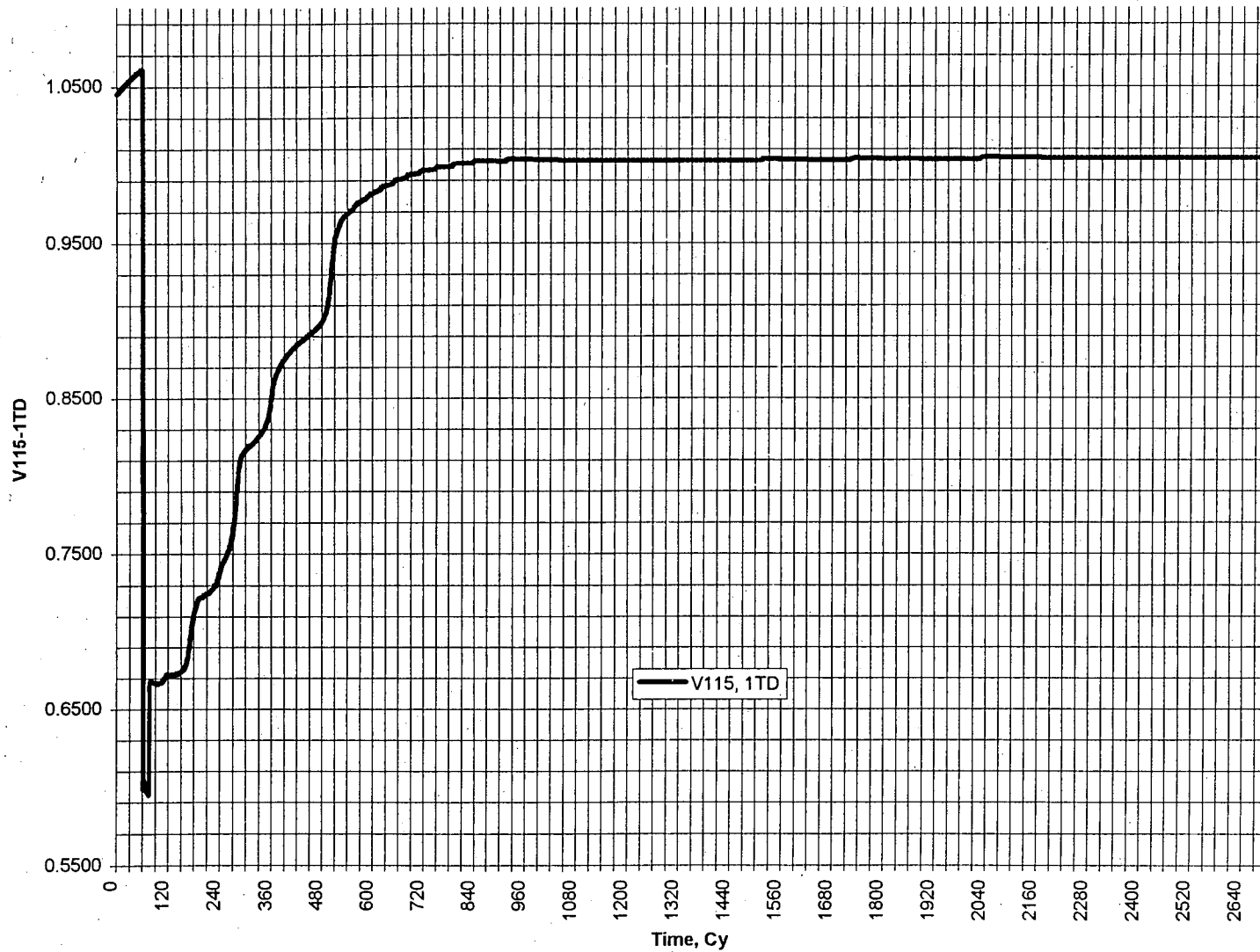
By: Sc 5/22/95  
Checked: DTG 5/23/95

Case 3L - UL00L1RF.XLS



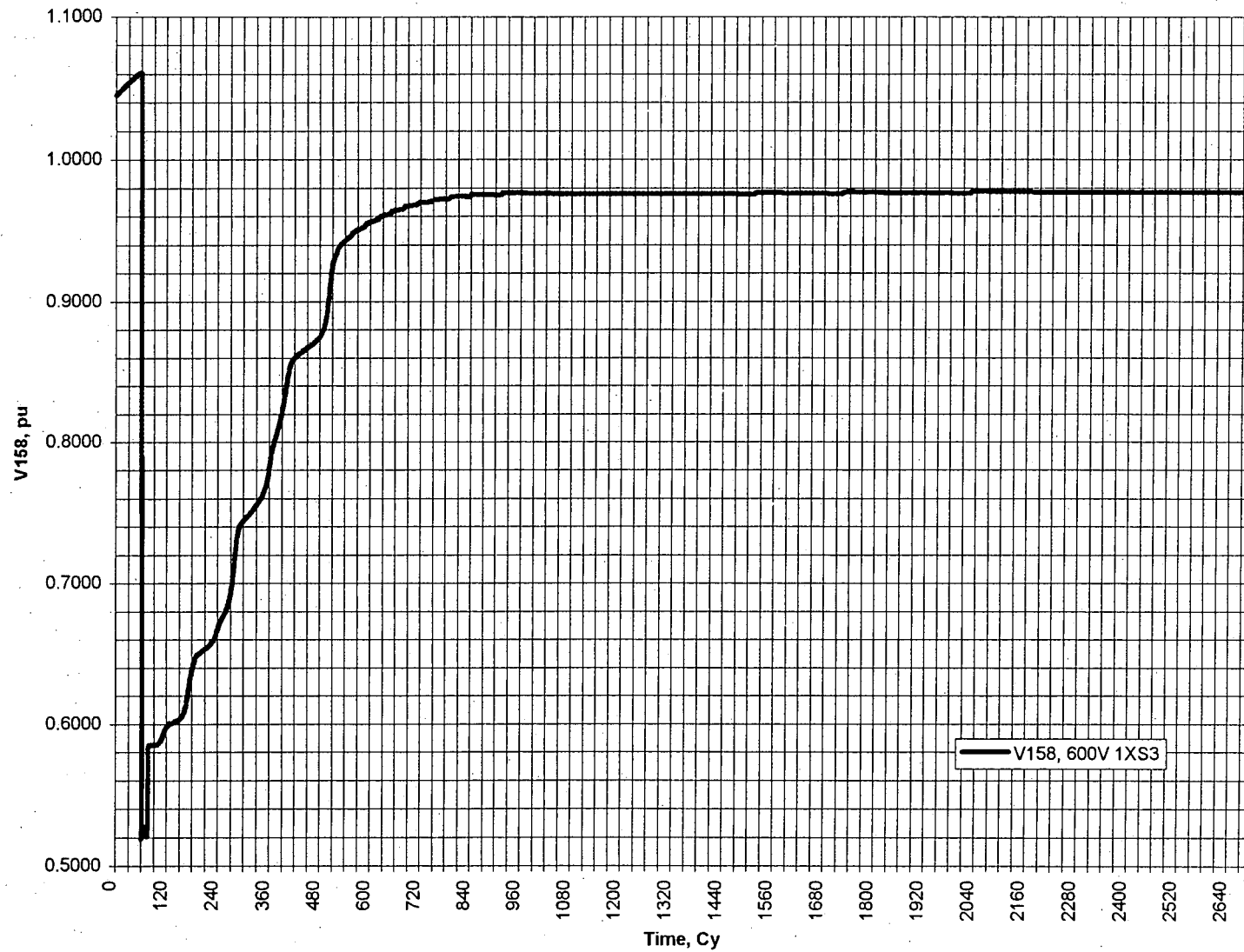
By: SC 5/22/95  
Checked: DTE 5/23/95

Case 3L - UL00L1RF.XLS



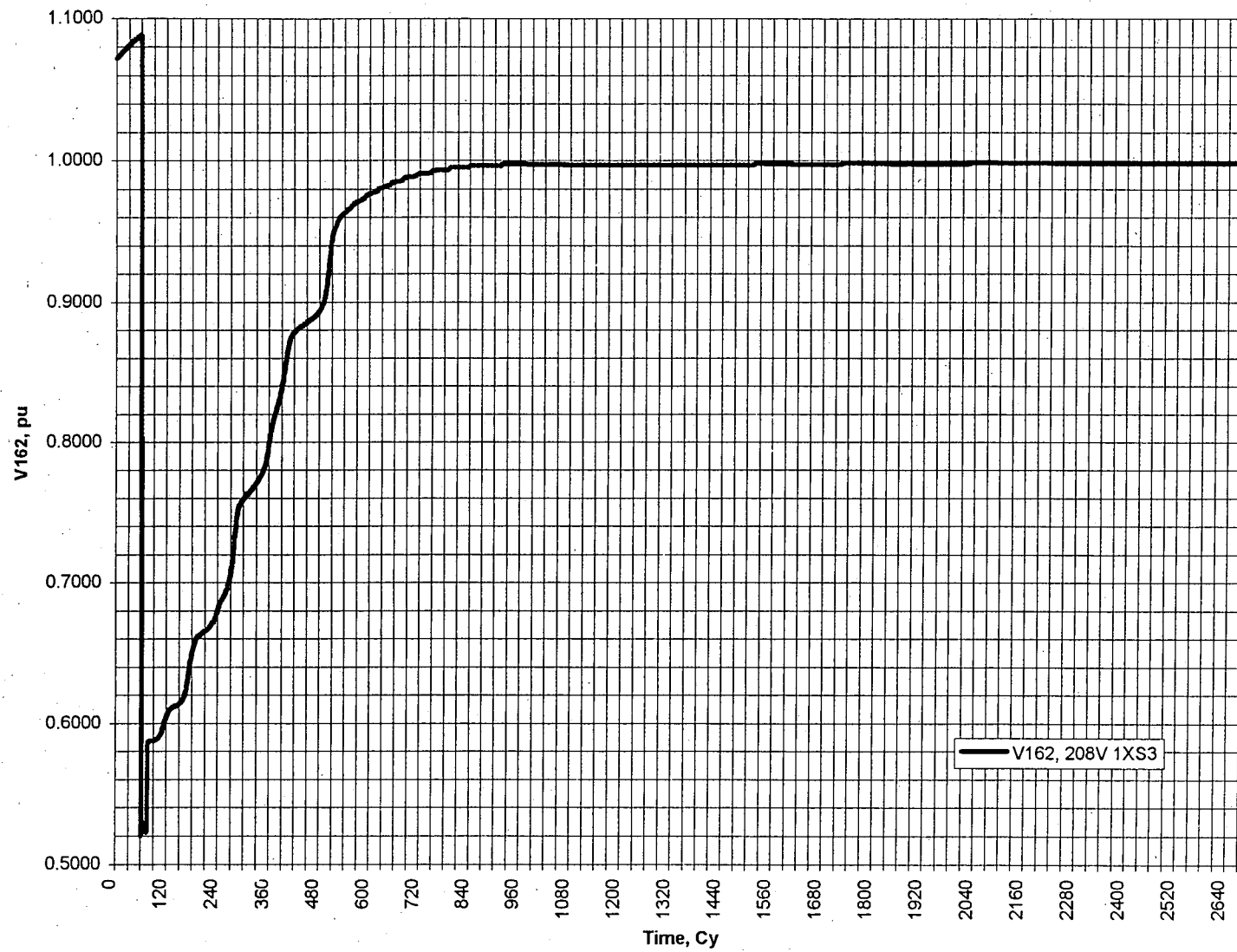
By: SC 5/22/95  
 Checked: DT 5/23/95

Case 3L - UL00L1RF.XLS



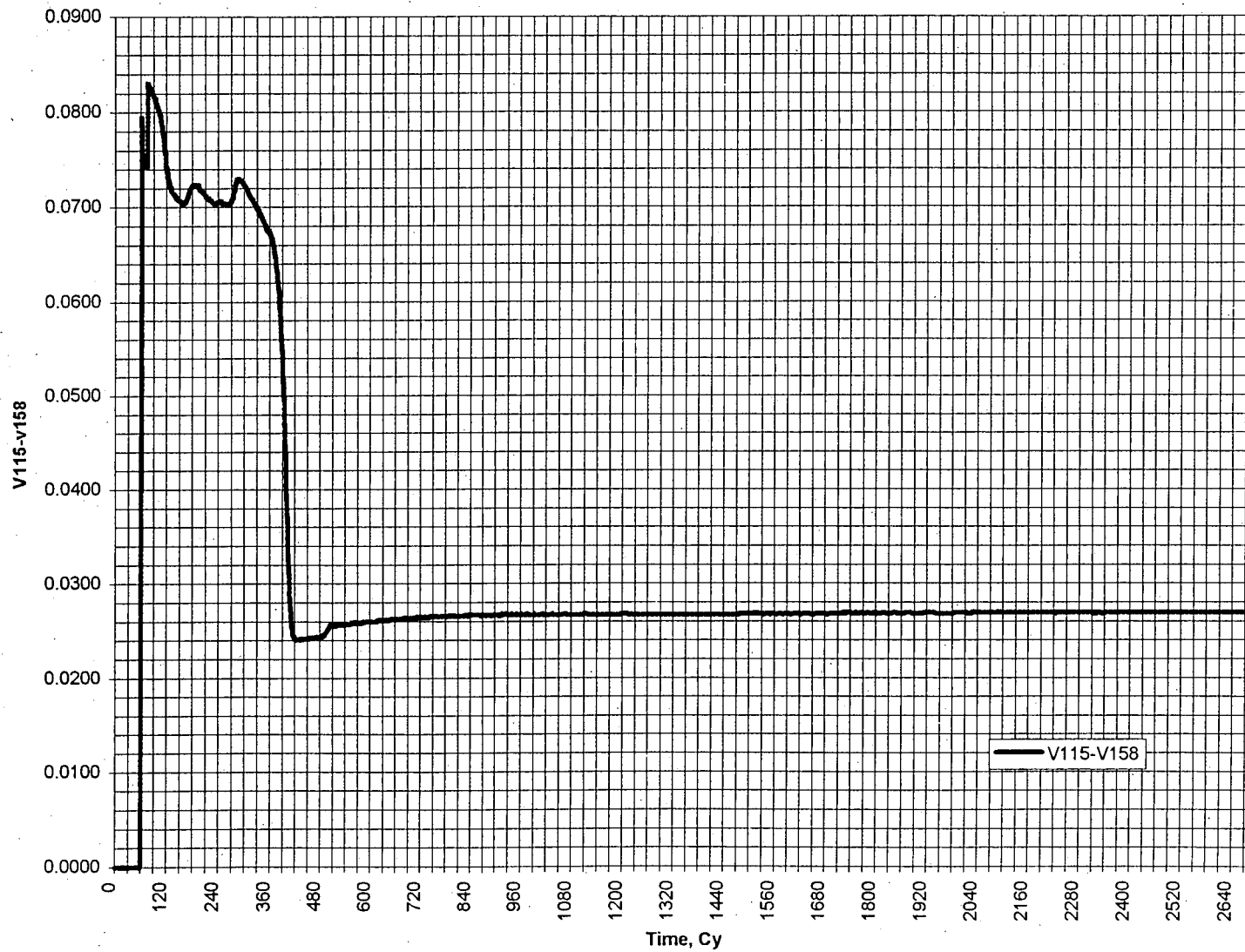
By: sc 5/22/95  
Checked: DTB 5/23/95

Case 3L - UL00L1RF.XLS



By: se 5/22/95  
Checked: DTG 5/23/95

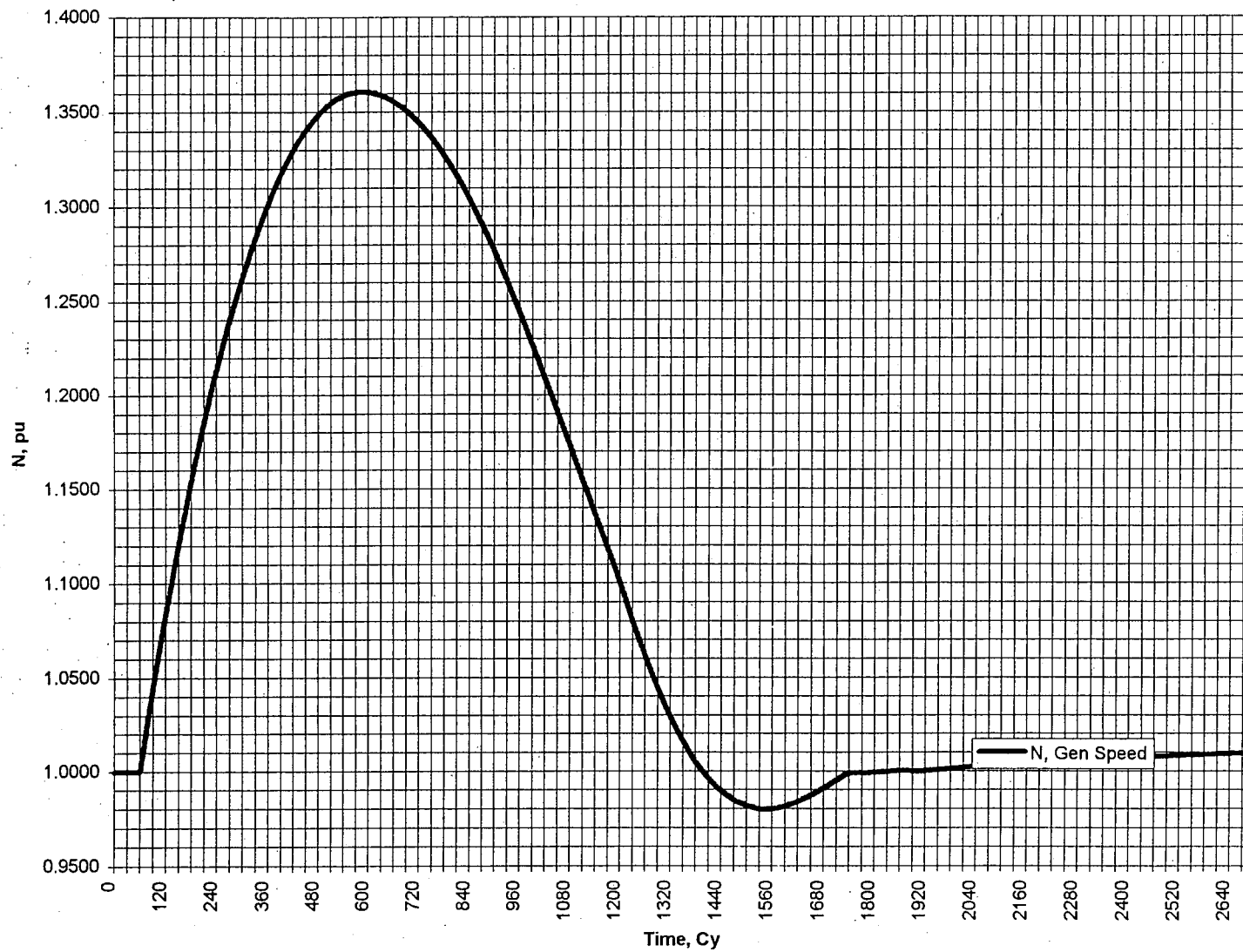
Case 3L - UL00L1RF.XLS



By: SC 5/22/95  
Checked: DTG 5/23/95

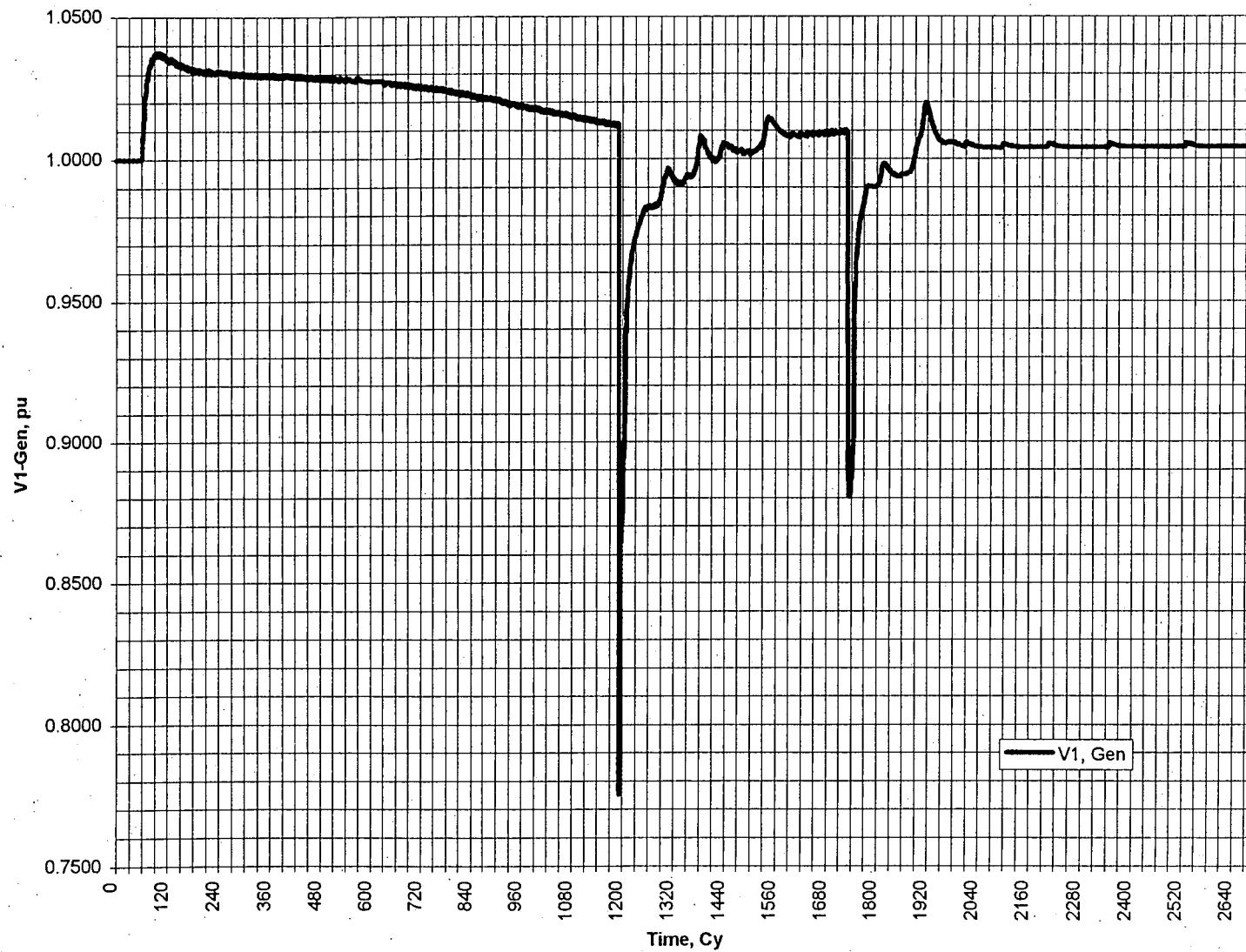


Case 4L - UL75L1.XLS



By: se 5/22/95  
Checked: DTE 5/23/95

Case 4L - UL75L1.XLS



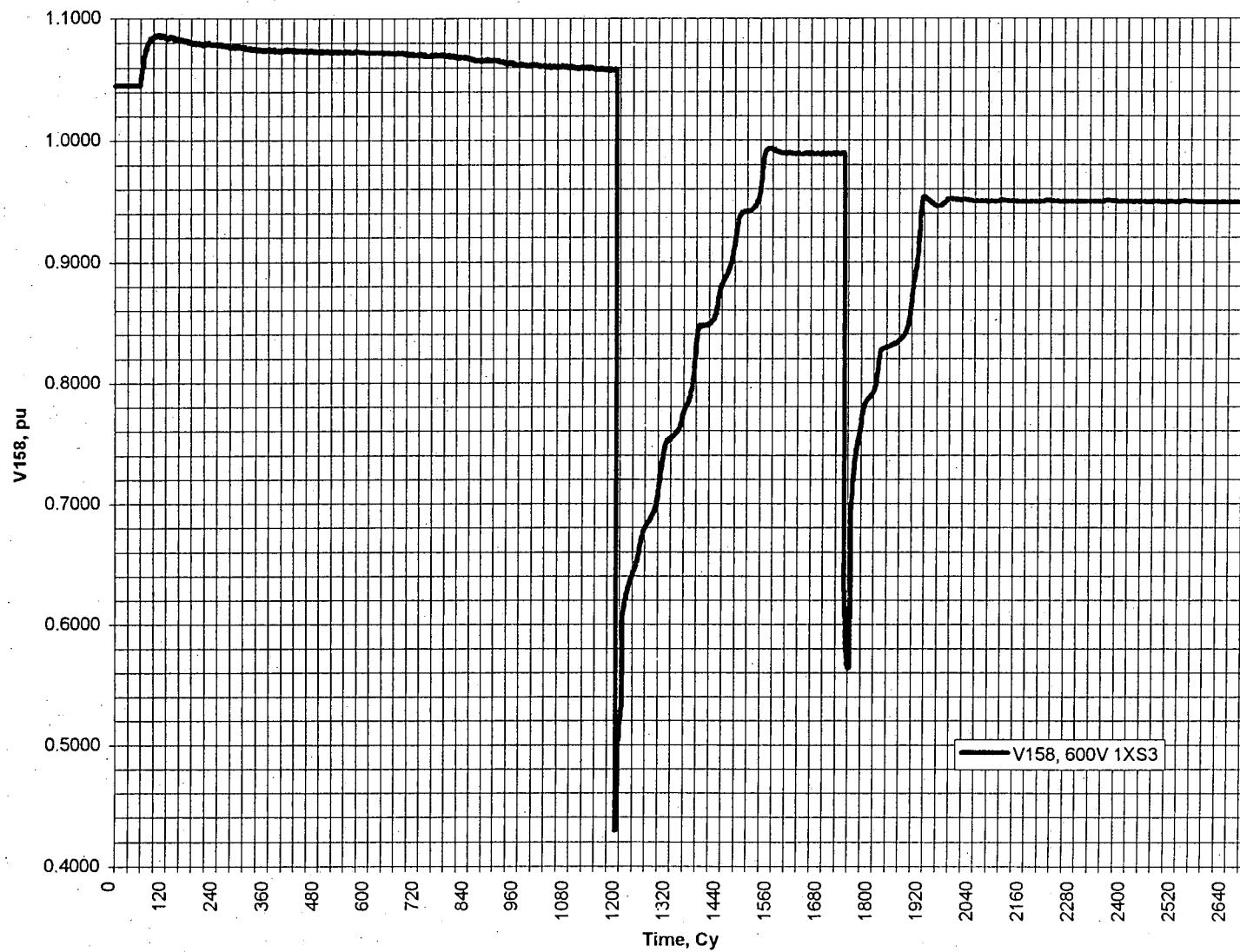
By: SC 5/22/95  
 Checked: DTG 5/23/95

Case 4L - UL75L1.XLS



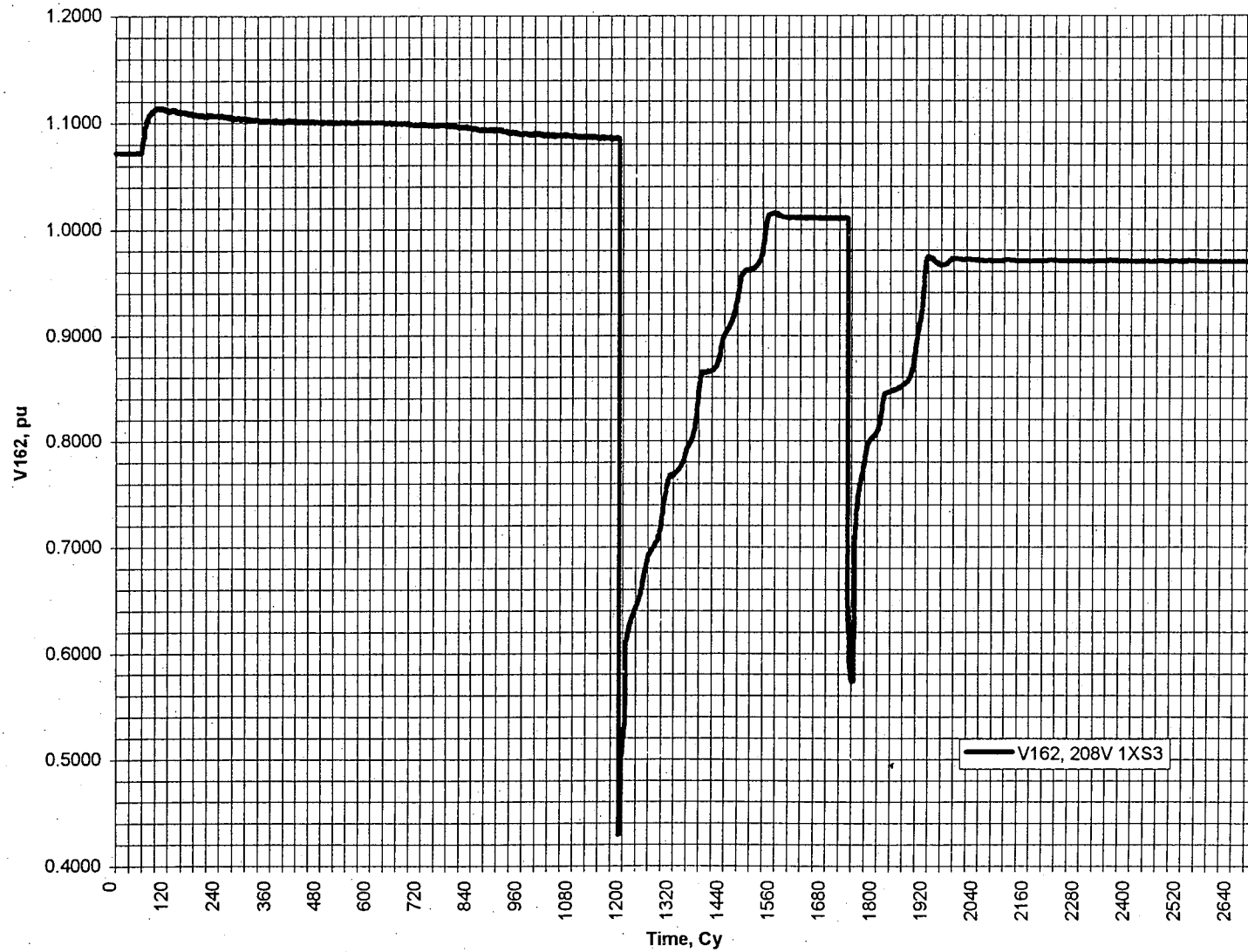
By: se 5/22/95  
 Checked: DT 5/23/95

Case 4L - UL75L1.XLS

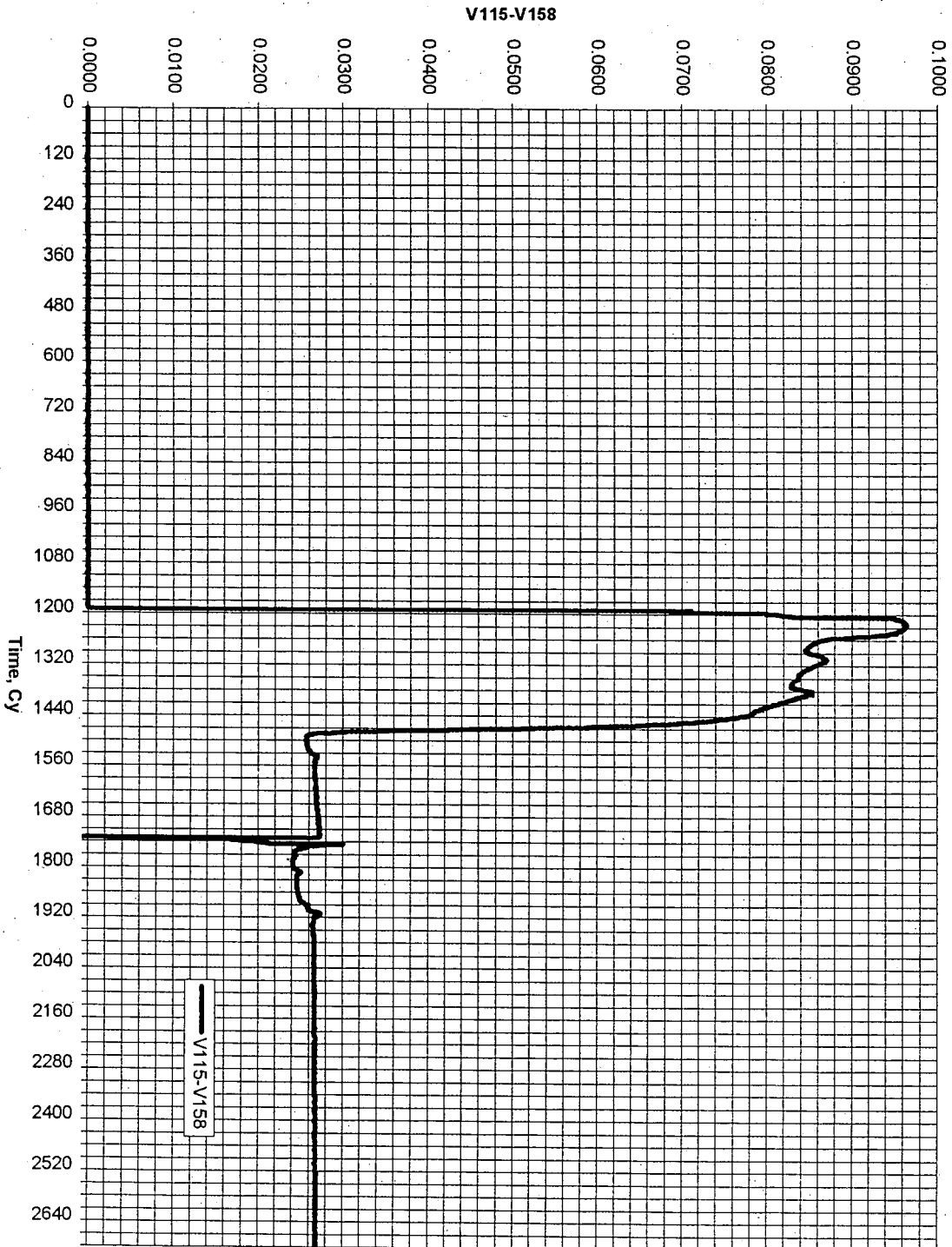


By: SC 5/22/95  
Checked: DTF 5/23/95

Case 4L - UL75L1.XLS

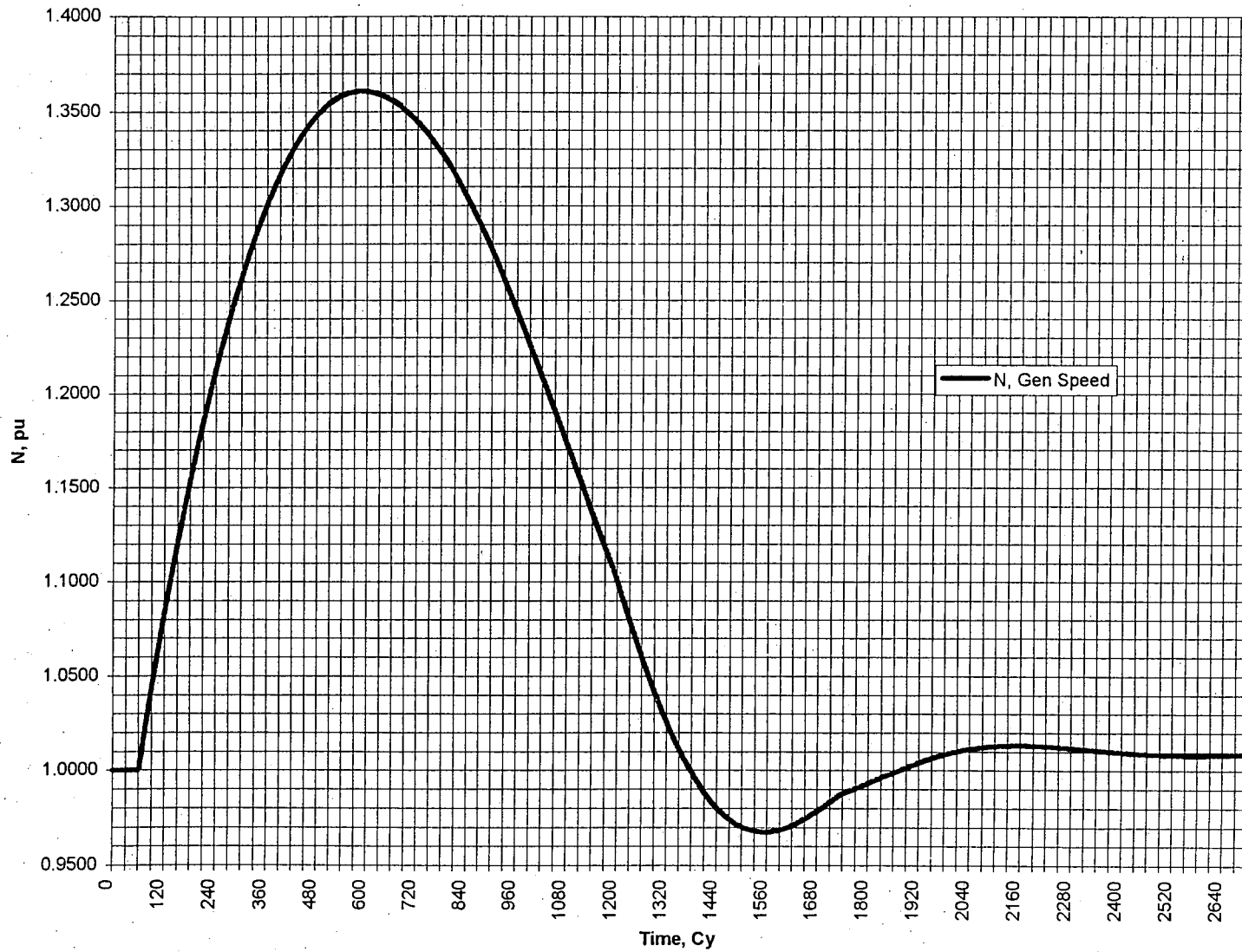


By: sr 5/22/95  
 Checked: DTG 5/23/95



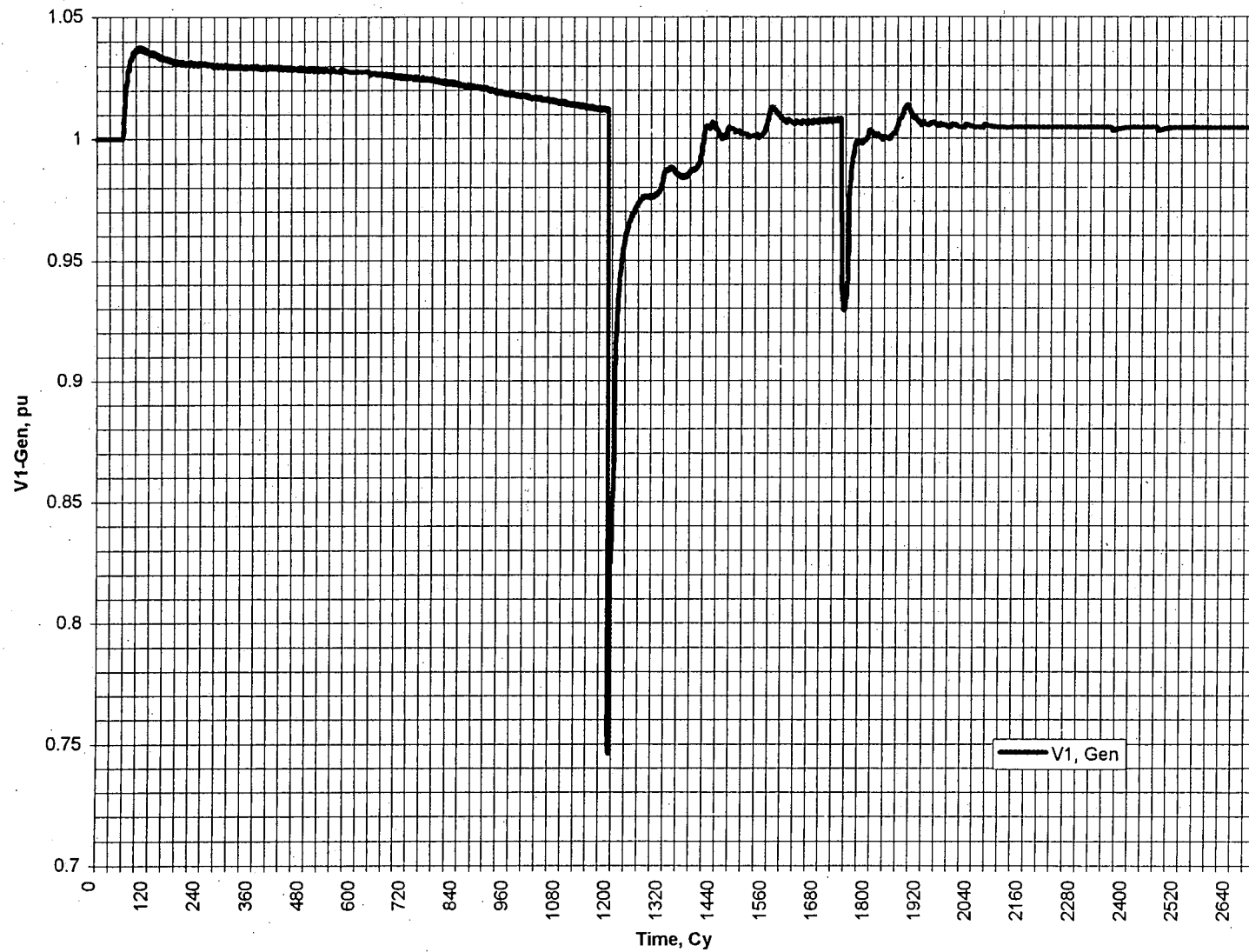
By: SC 5/22/95  
Checked: DTG 5/23/95

Case 5L - UL75L12.XLS



By: SC 5/22/95  
Checked: DTG 5/23/95

Case 5L - UL75L12.XLS



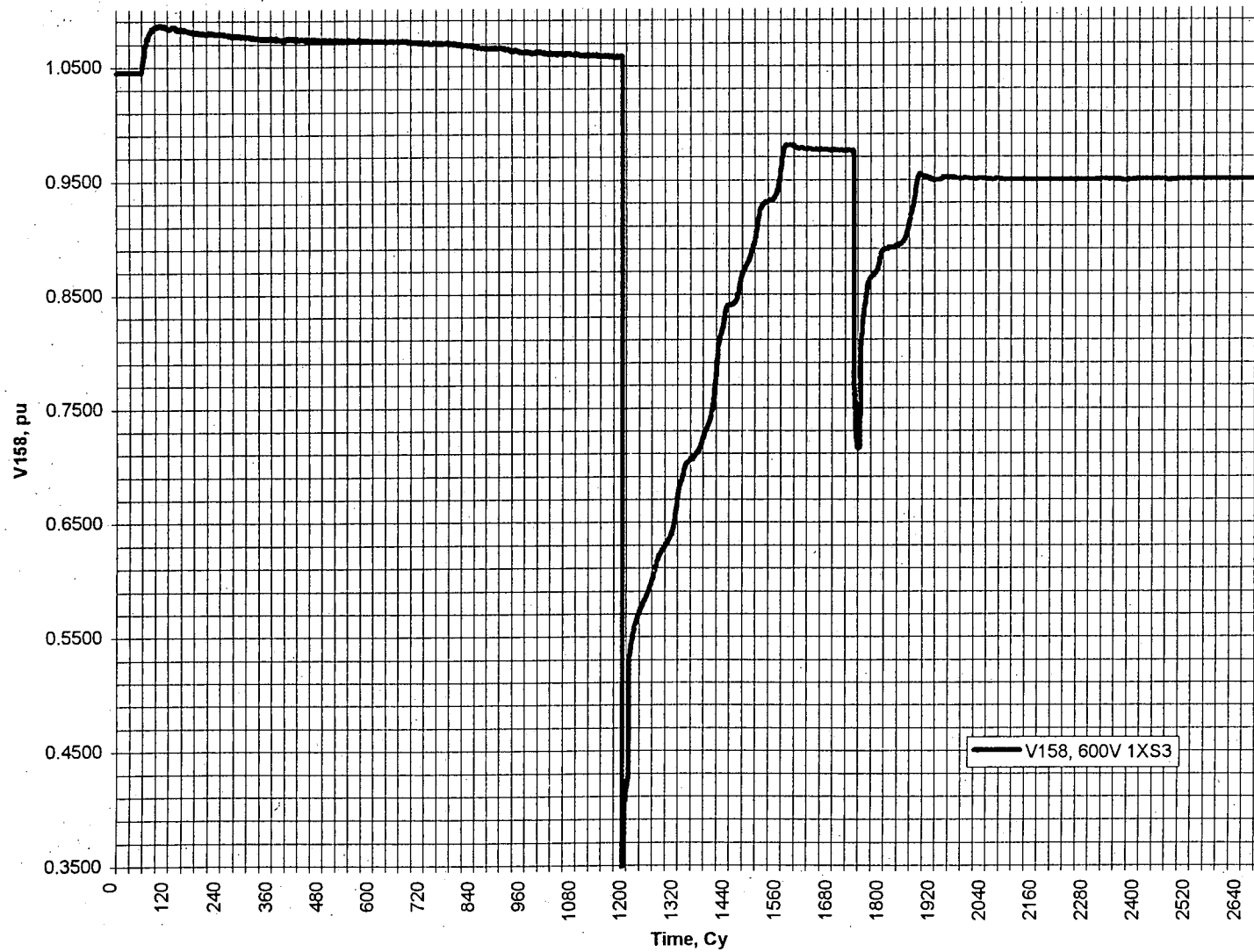
By: SC 5/22/95  
Checked: DTG 5/23/95





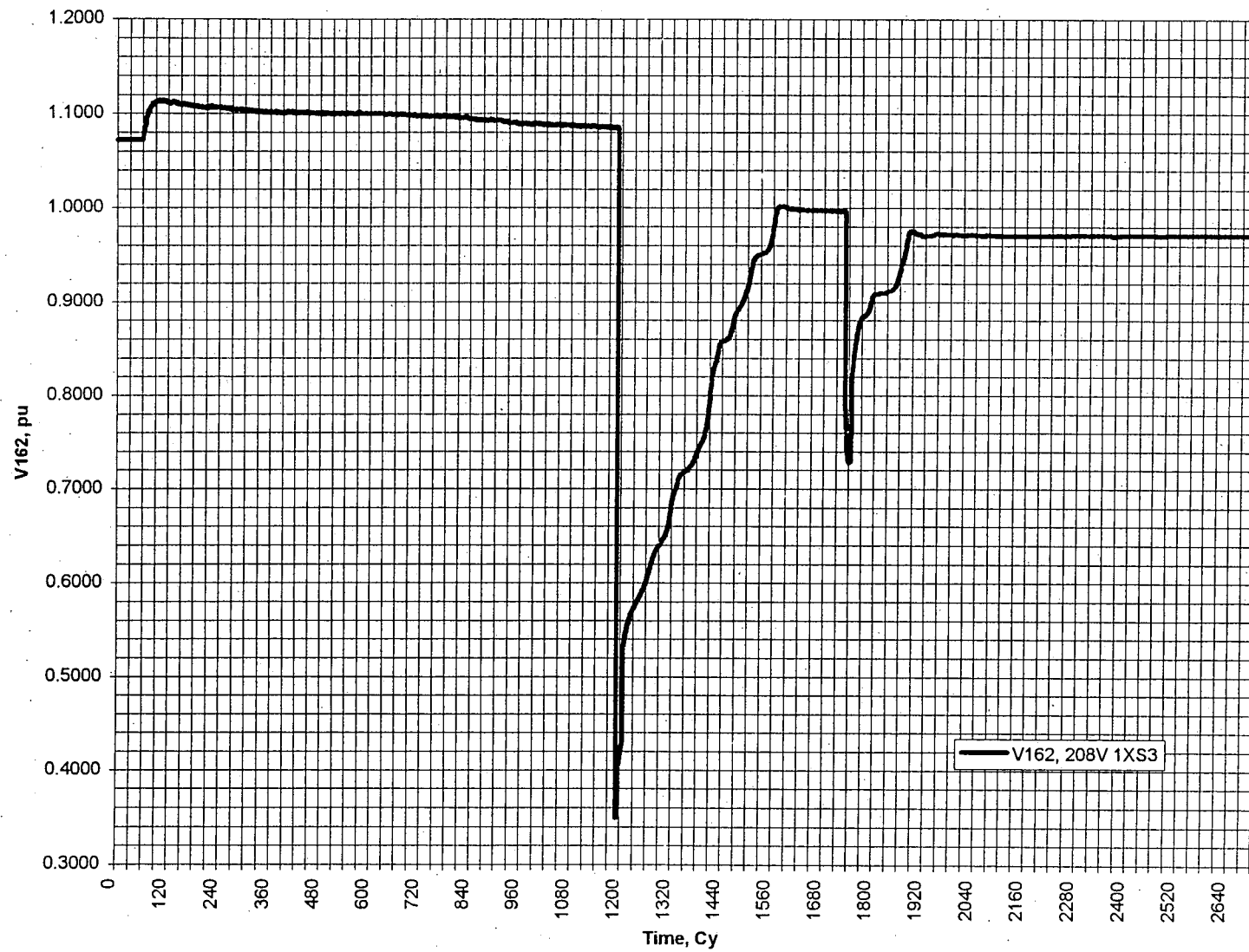
By: SC 5/22/95  
Checked: DT 5/23/95

Case 5L - UL75L12.XLS



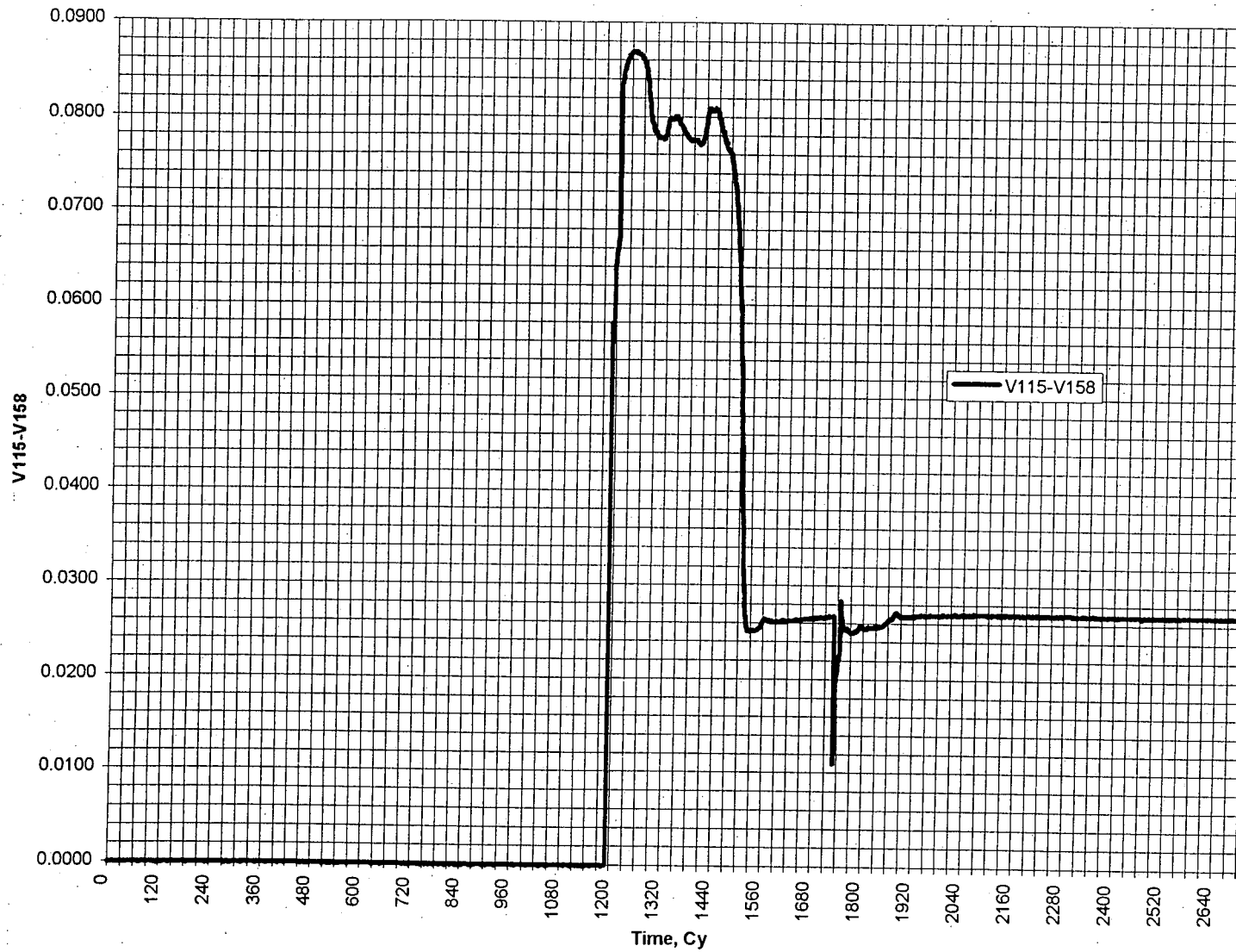
By: SC 5/22/95  
 Checked: PTE 5/23/95

Case 5L - UL75L12.XLS



By: sc 5/22/95  
 Checked: DTG 5/23/95

Case 5L - UL75L12.XLS



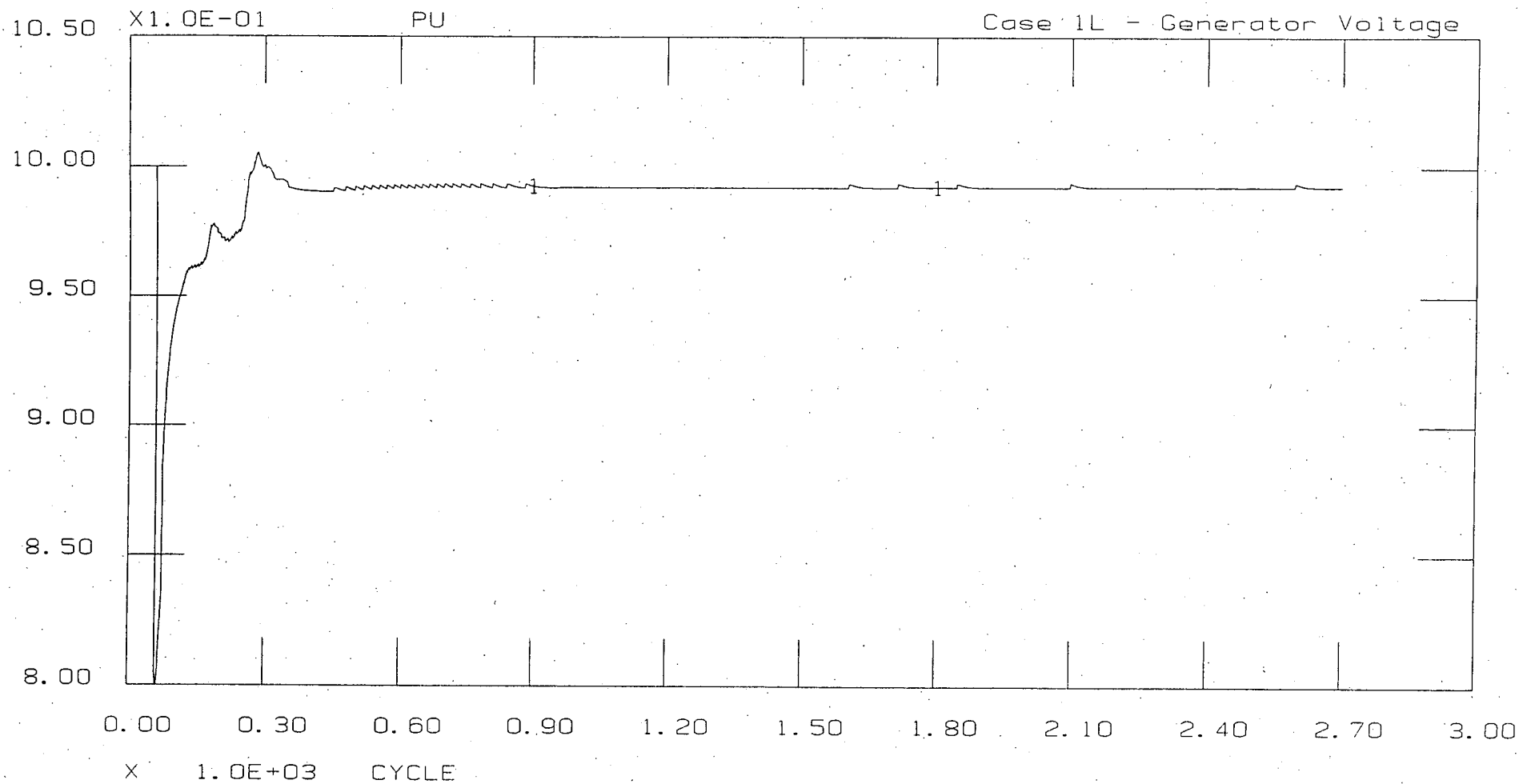
By: SC 5/22/95  
Checked: DTG 5/23/95

COVER SHEET

ATTACHMENT 1 of OSC 5952

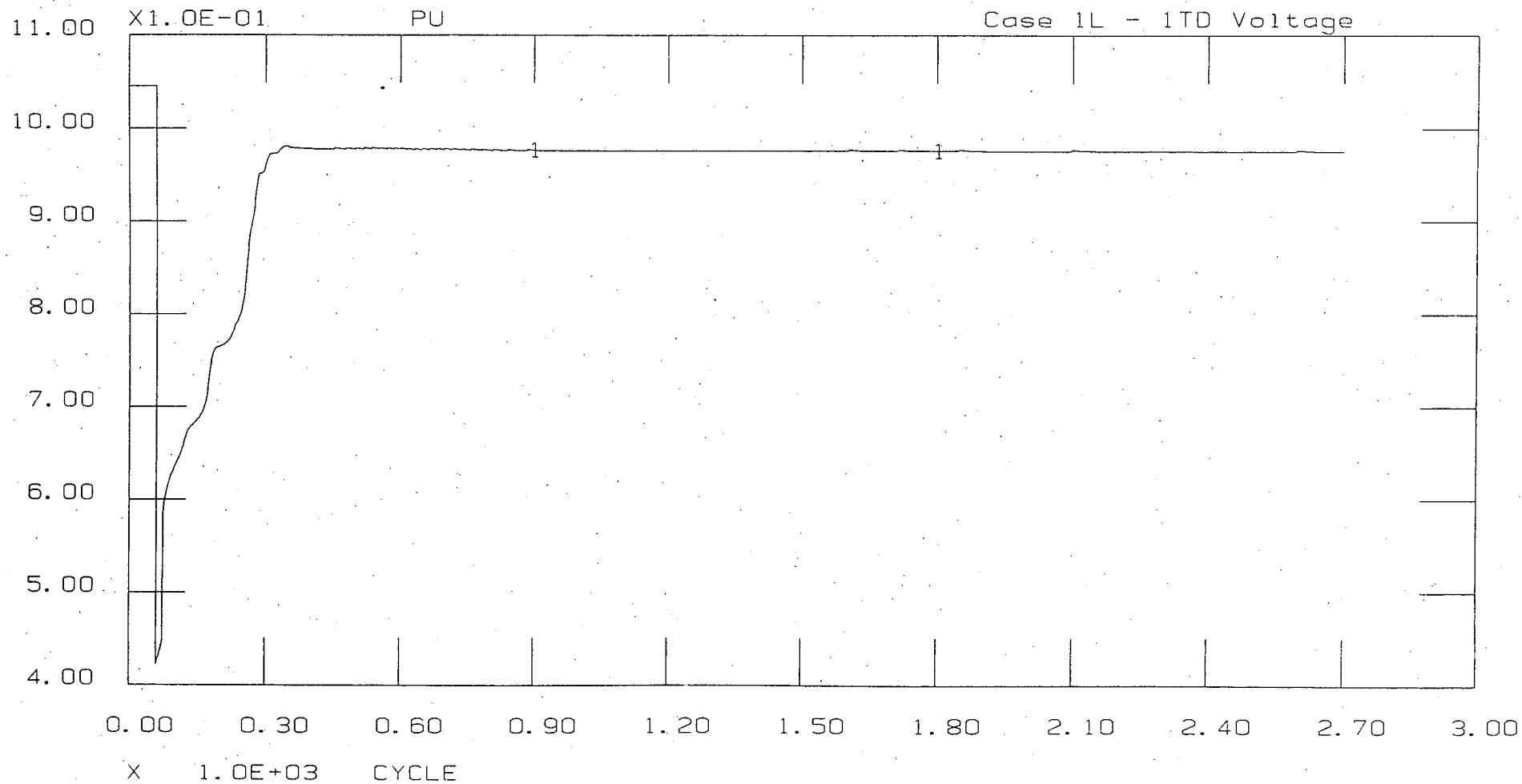
This attachment contains 25 sheets of Cyme plots

By: SE 4/20/98



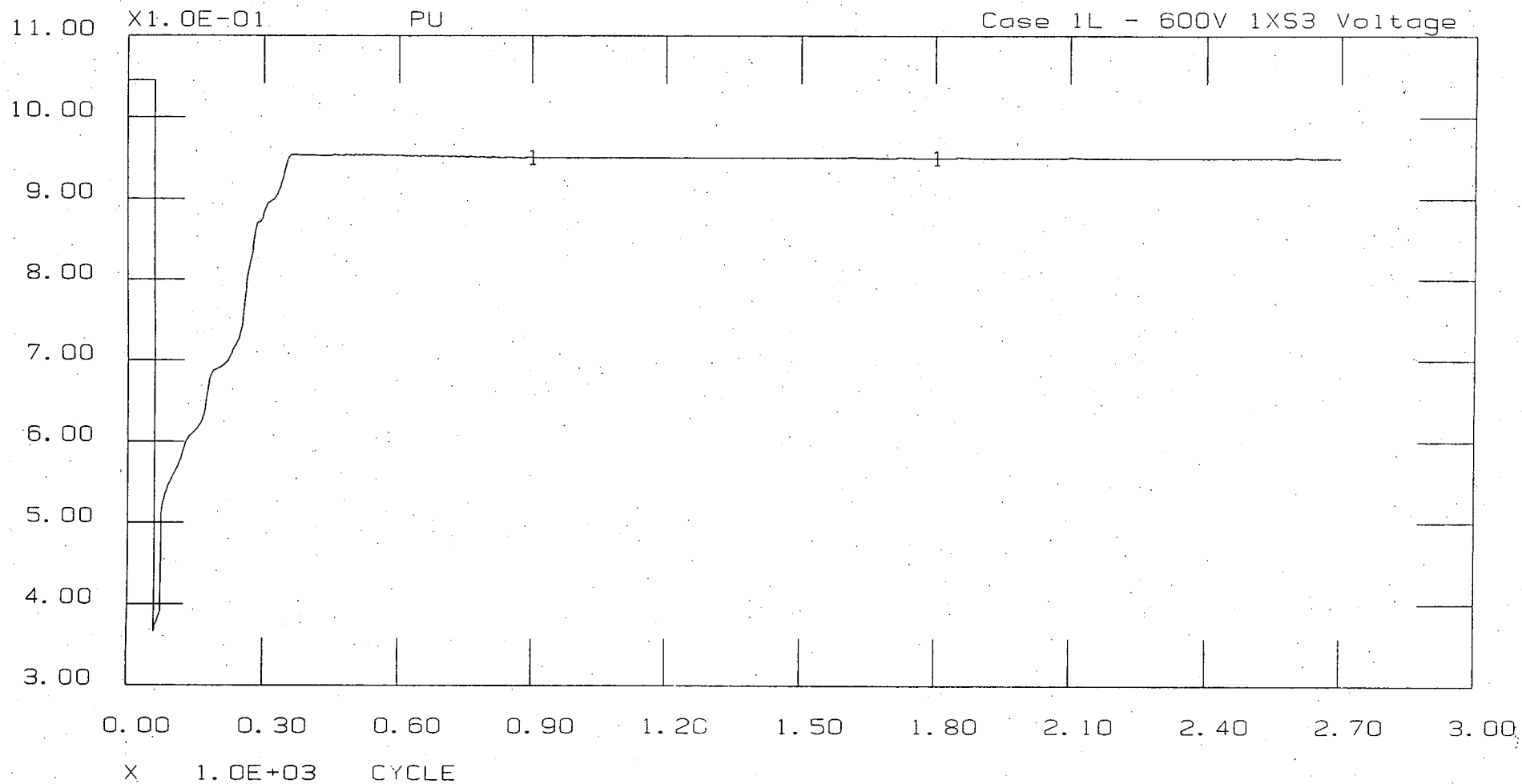
1: BUS 1 VOLTAGE

AH. 1 of OSC 5952  
Sh 1 of 25  
SC 4/20/95



1: BUS 115 VOLTAGE

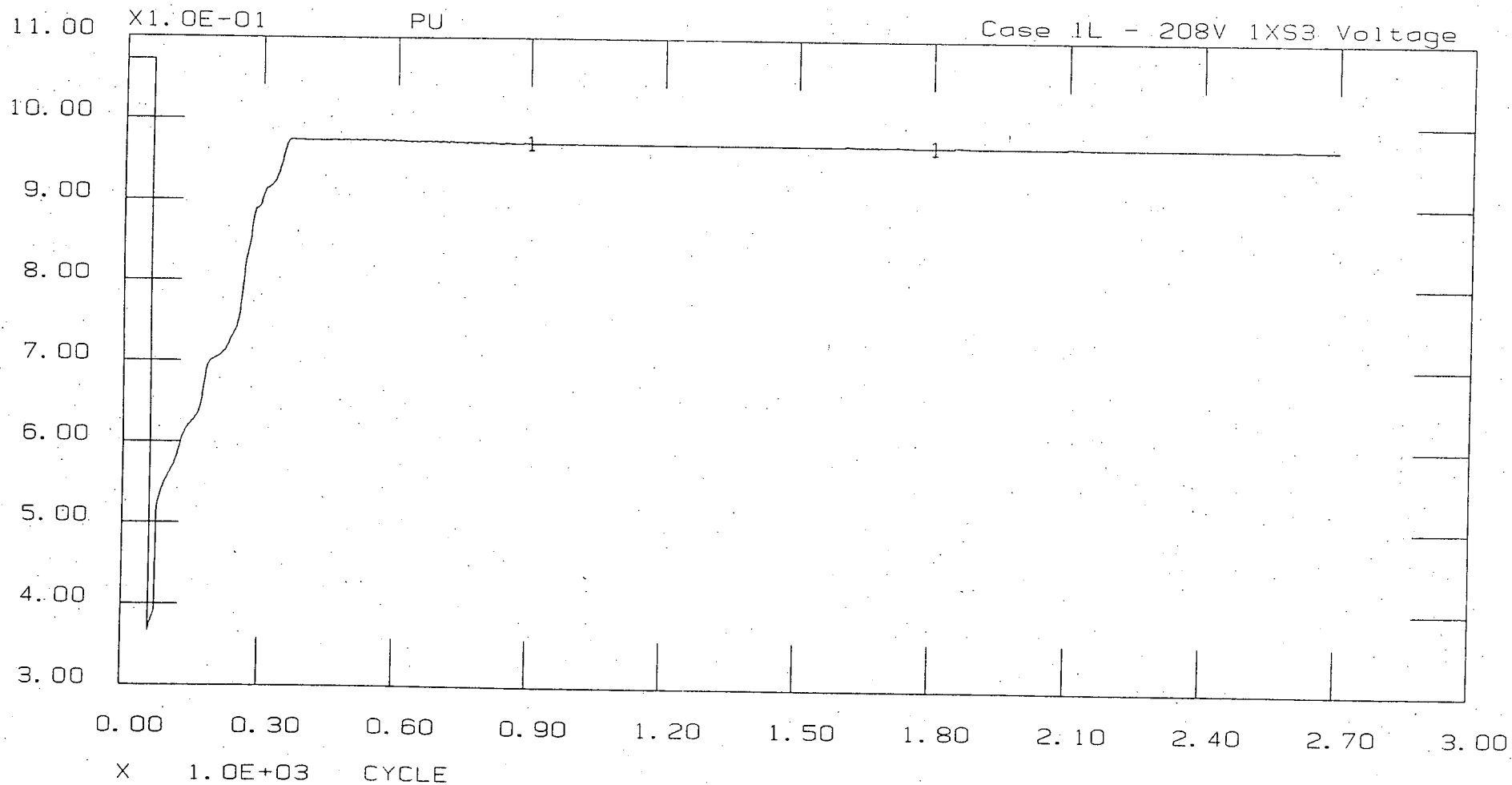
Att. 1 of 050 5952  
Sh. 2 of 25  
SL 4/20/95



1: BUS 158 VOLTAGE

Att. 1 of 06C 5952  
SR. 3 of 25  
SC 4/20/95



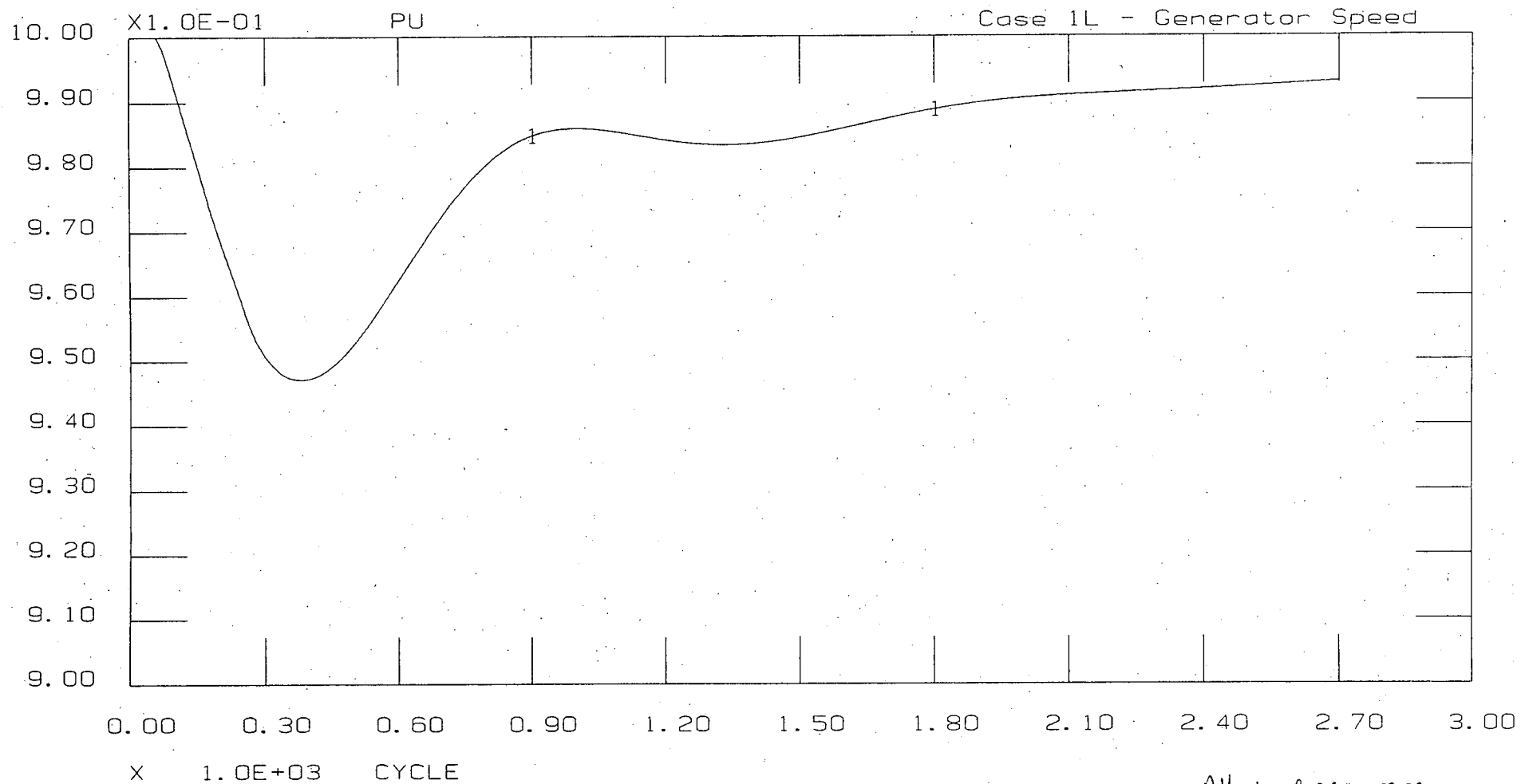


1: BUS 162 VOLTAGE

Att. 1 of OSC 5952

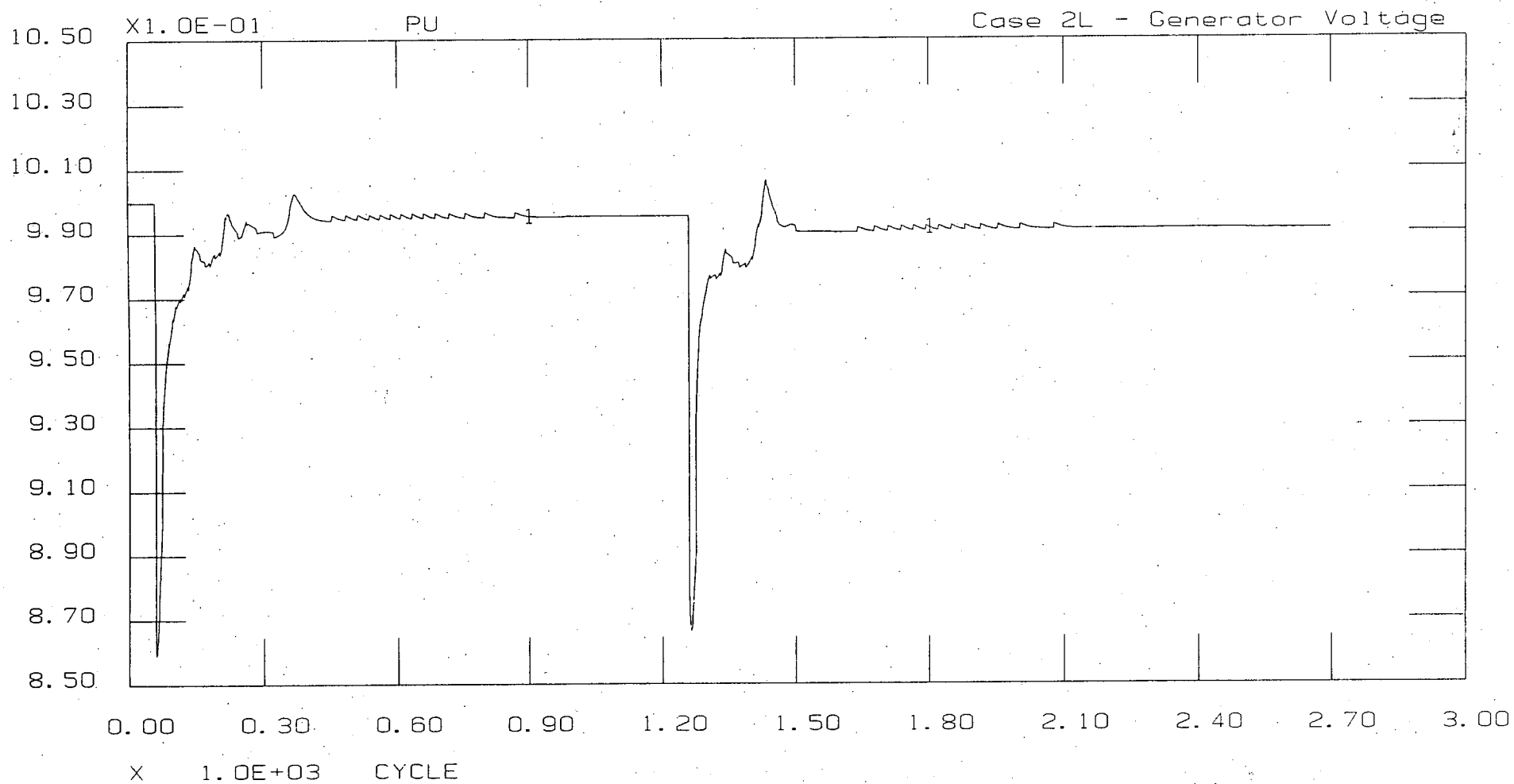
Sh. A of 25

SC 4/20/95



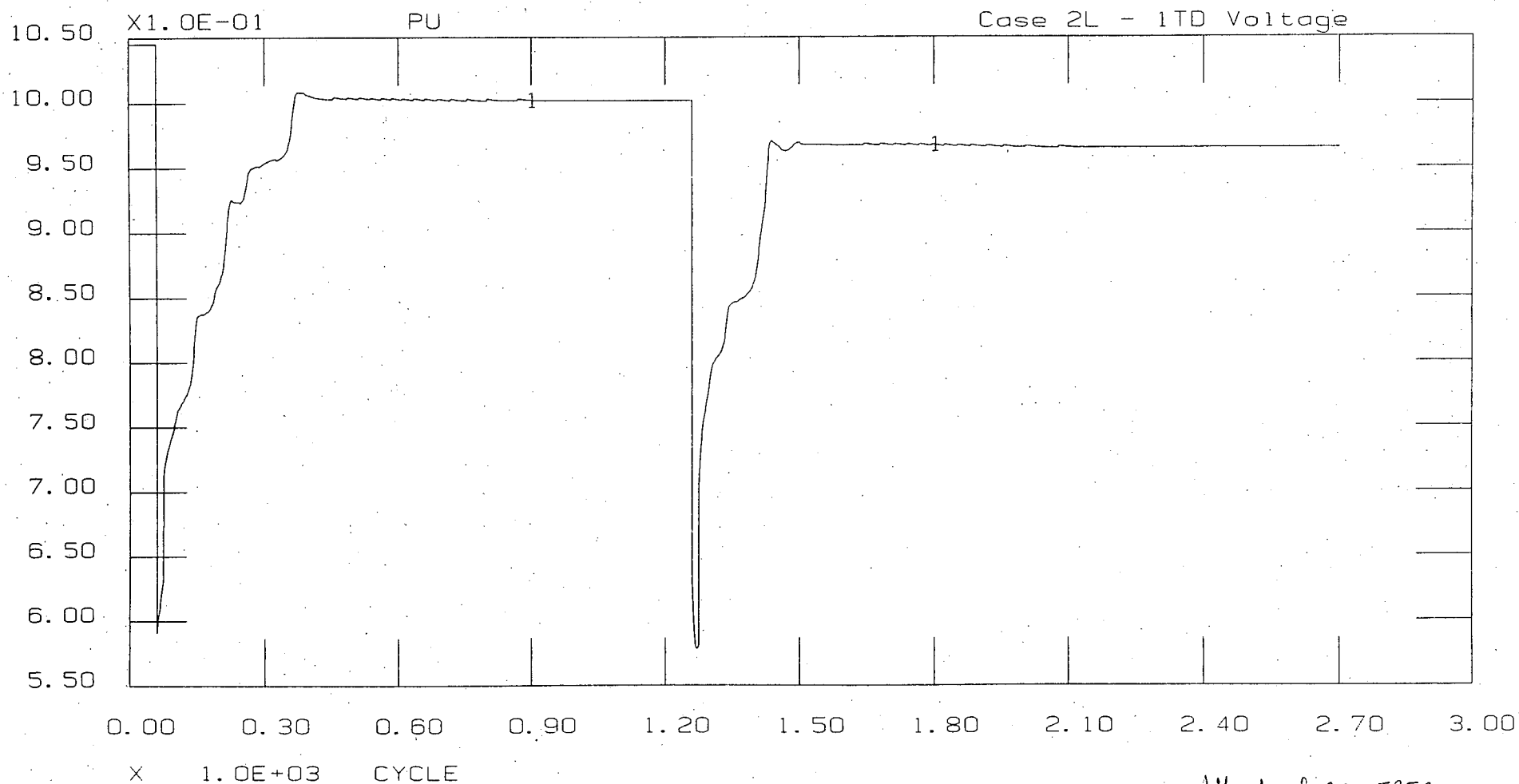
1: MACHIN 1 SPEED

Att. 1 of OSC 5452  
 Sh. 5 of 25  
 SC 4/20/95



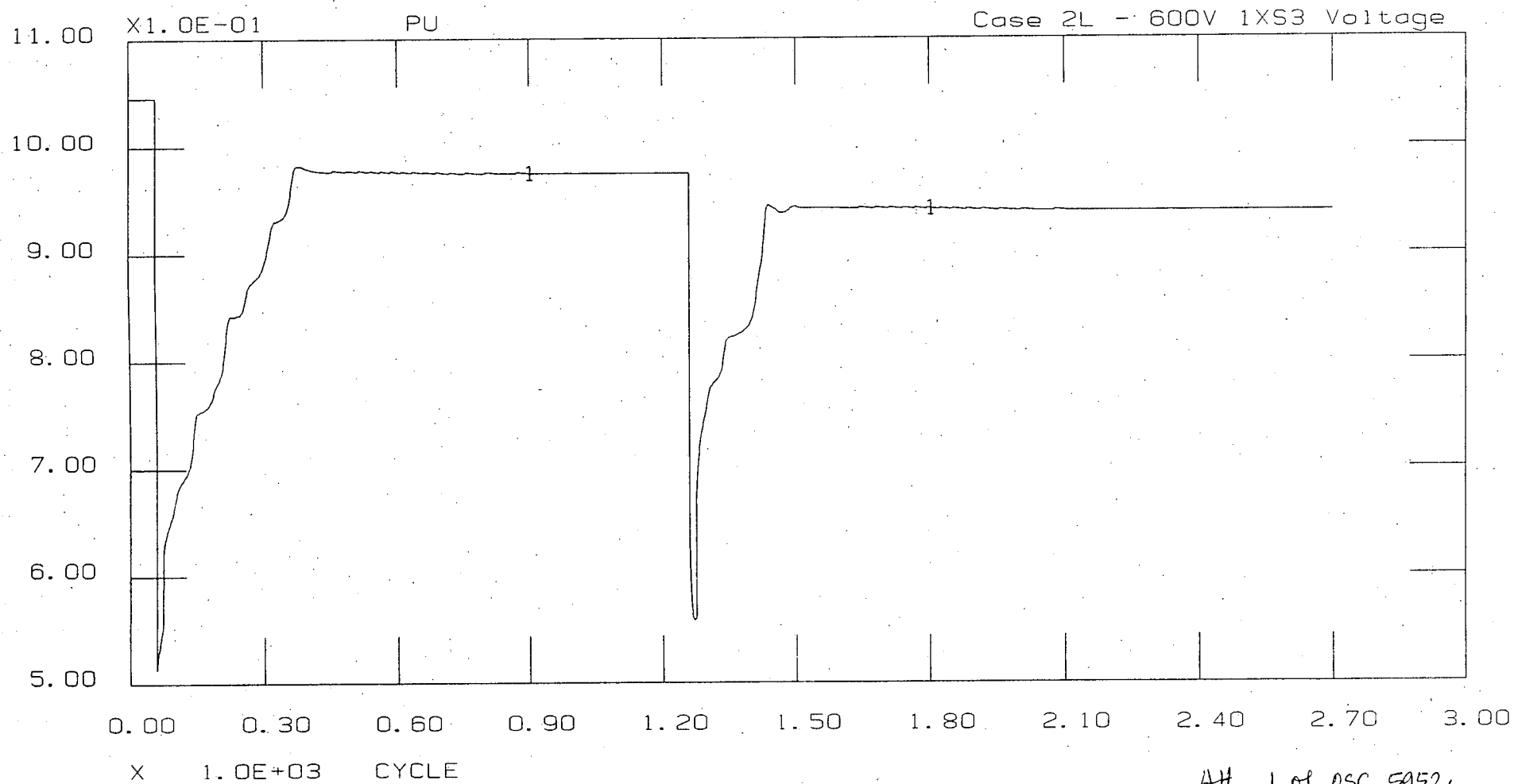
1: BUS 1 VOLTAGE

Att. 1 of OSC 5952  
Sh. 6 of 25  
SC 4/20/95



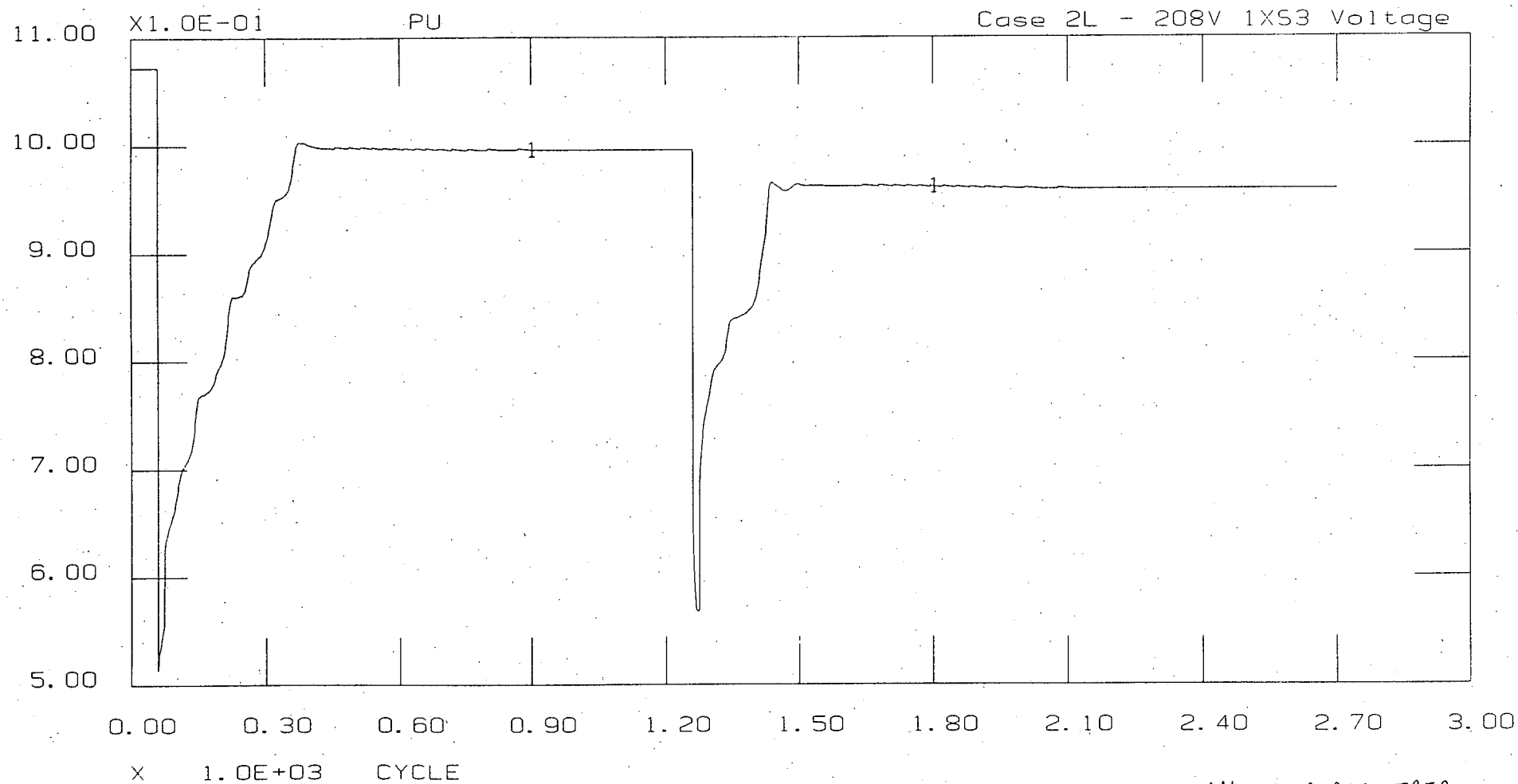
1: BUS 115 VOLTAGE

Att. 1 of OSC 5952  
 Sh. 7 of 25  
 SC 4/20/95



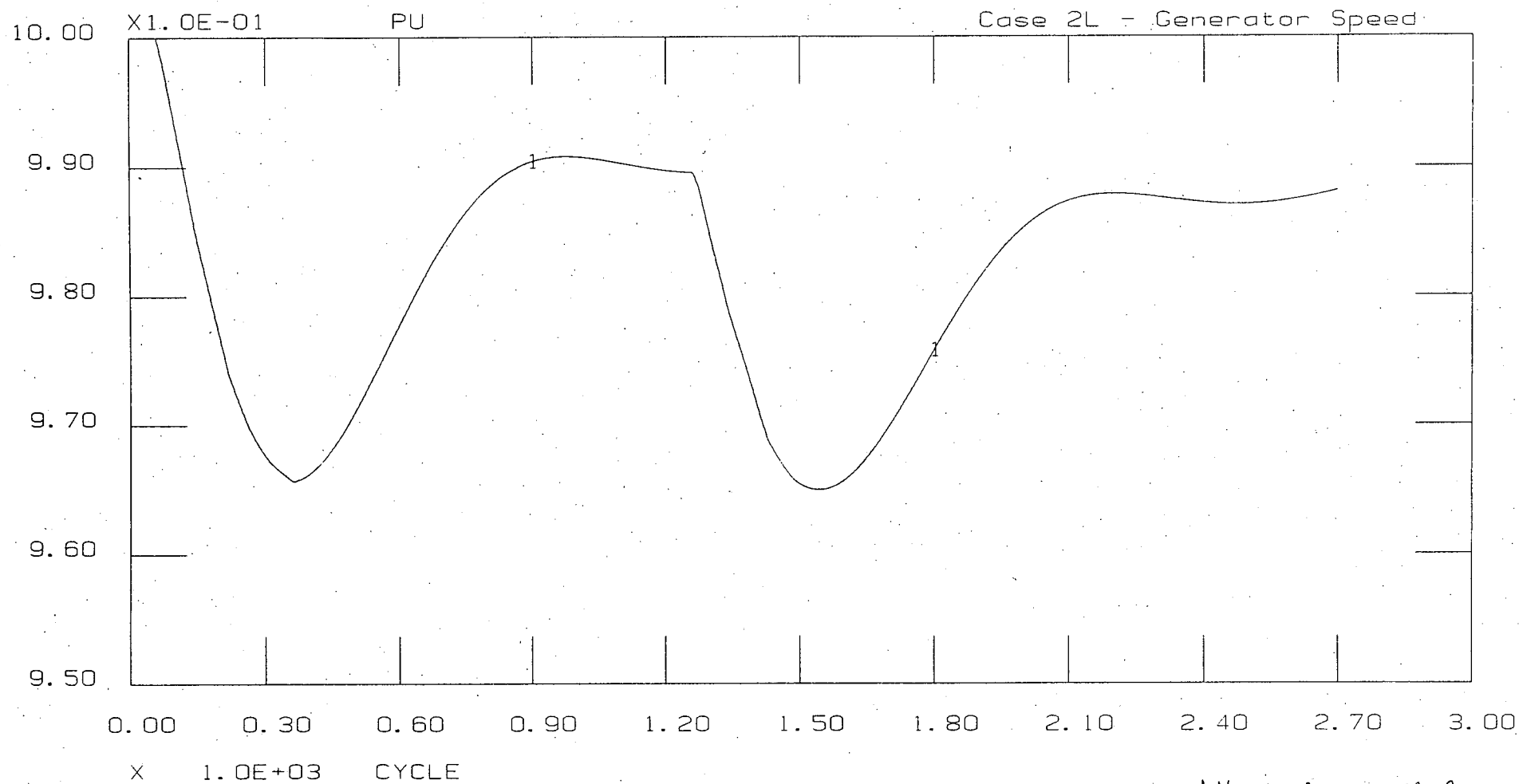
1: BUS 158 VOLTAGE

Att. 1 of OSC 5952  
Sh. 8 of 25  
SC 4/20/95



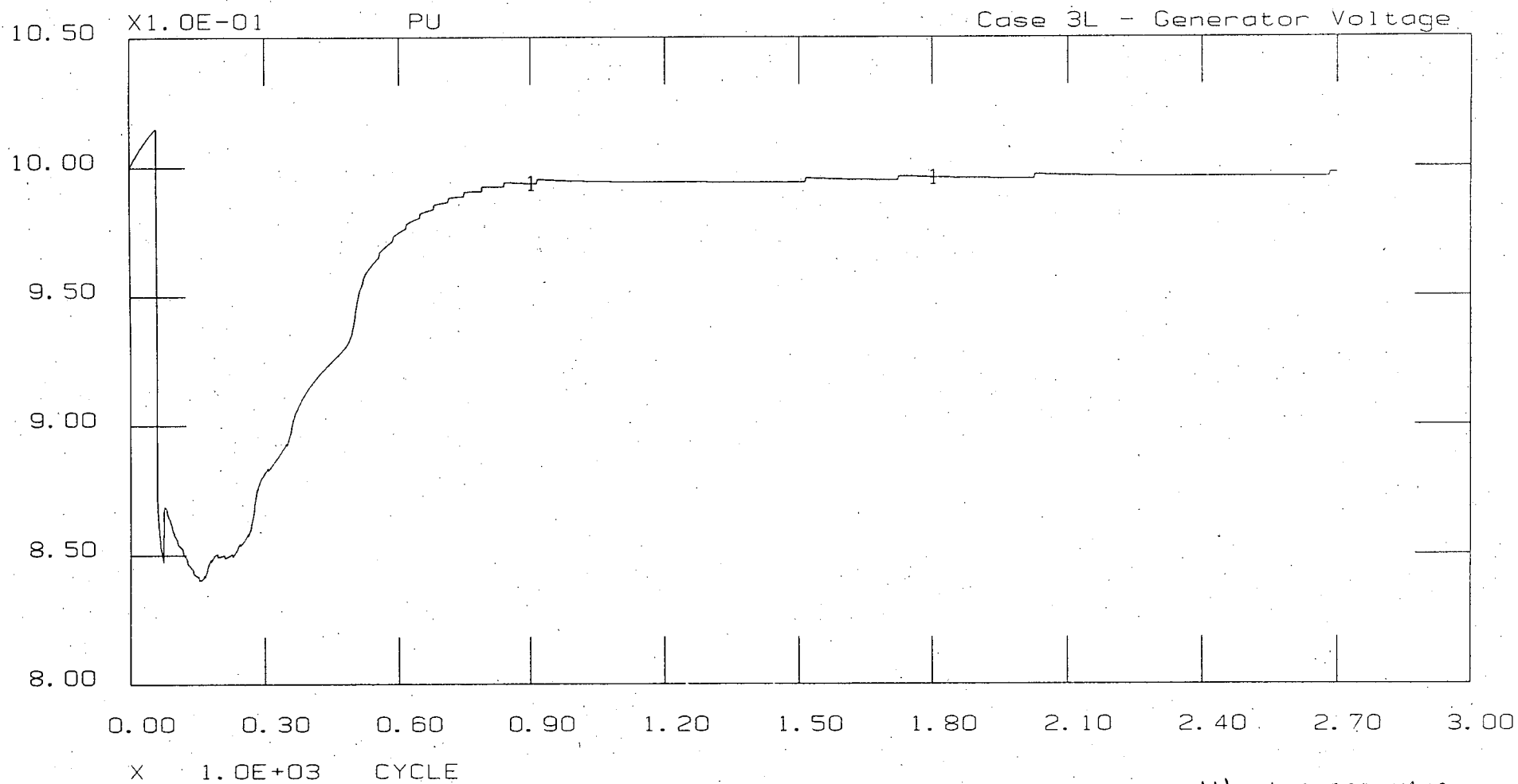
1: BUS 162 VOLTAGE

Alt. 1 of OSC 5952  
Sh. 9 of 25  
SC 4/20/95



1: MACHIN 1 SPEED

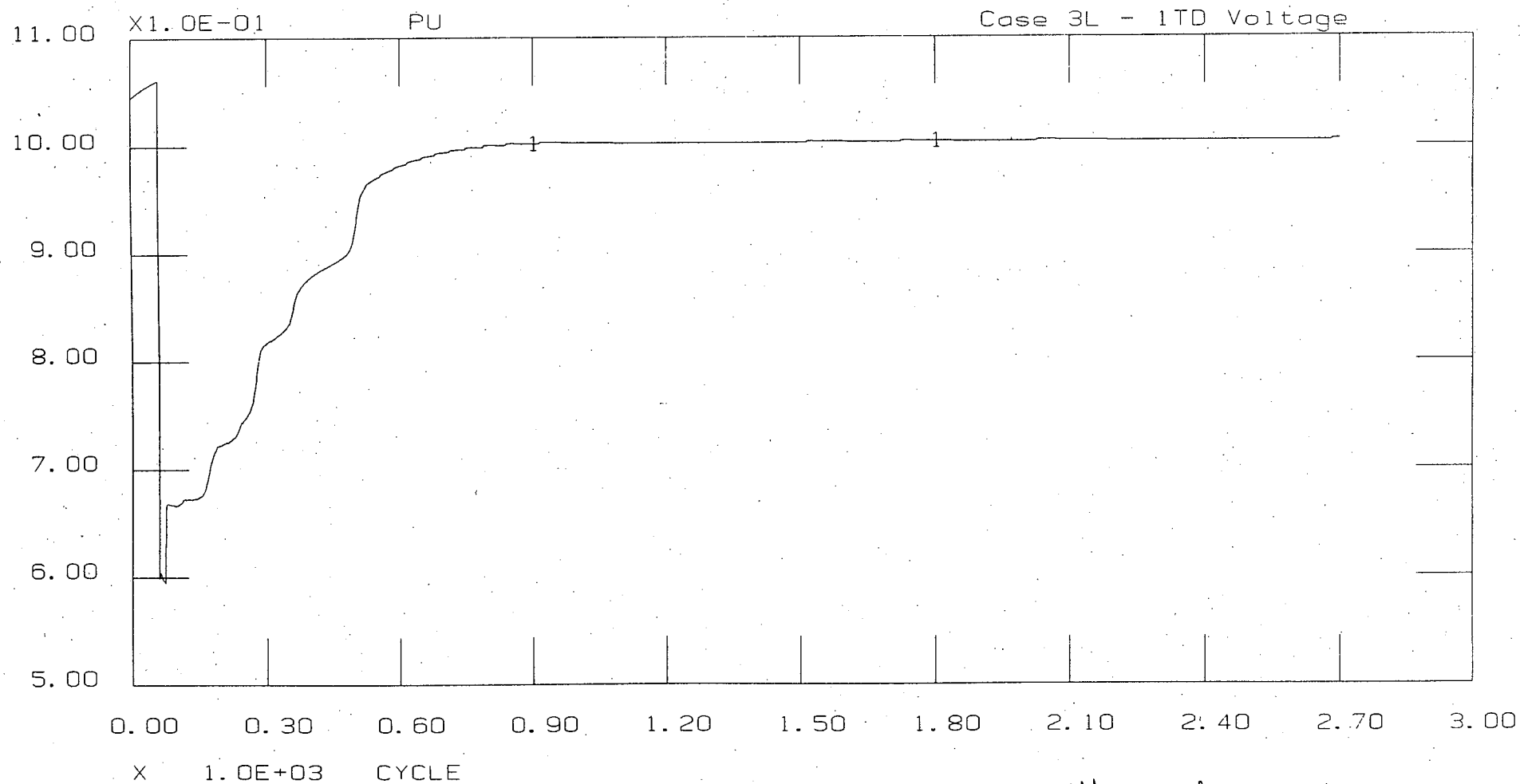
Att 1 of OSC 5952  
 Sh. 10 of 25  
 SC 4/20/95



1: BUS 1 VOLTAGE

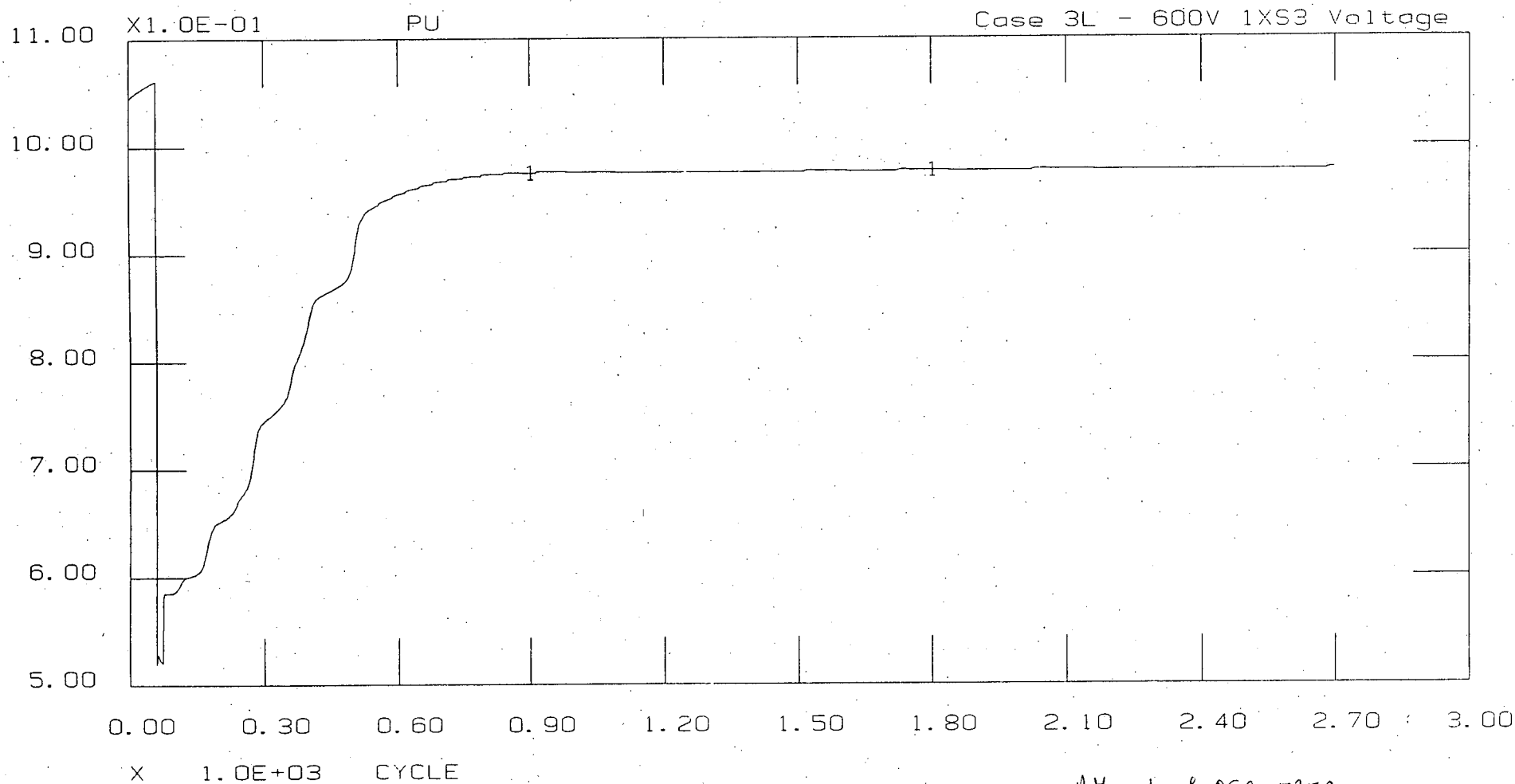
Att. 1 of OSC 5452  
Sh. 11 of 25  
SC 4/20/95





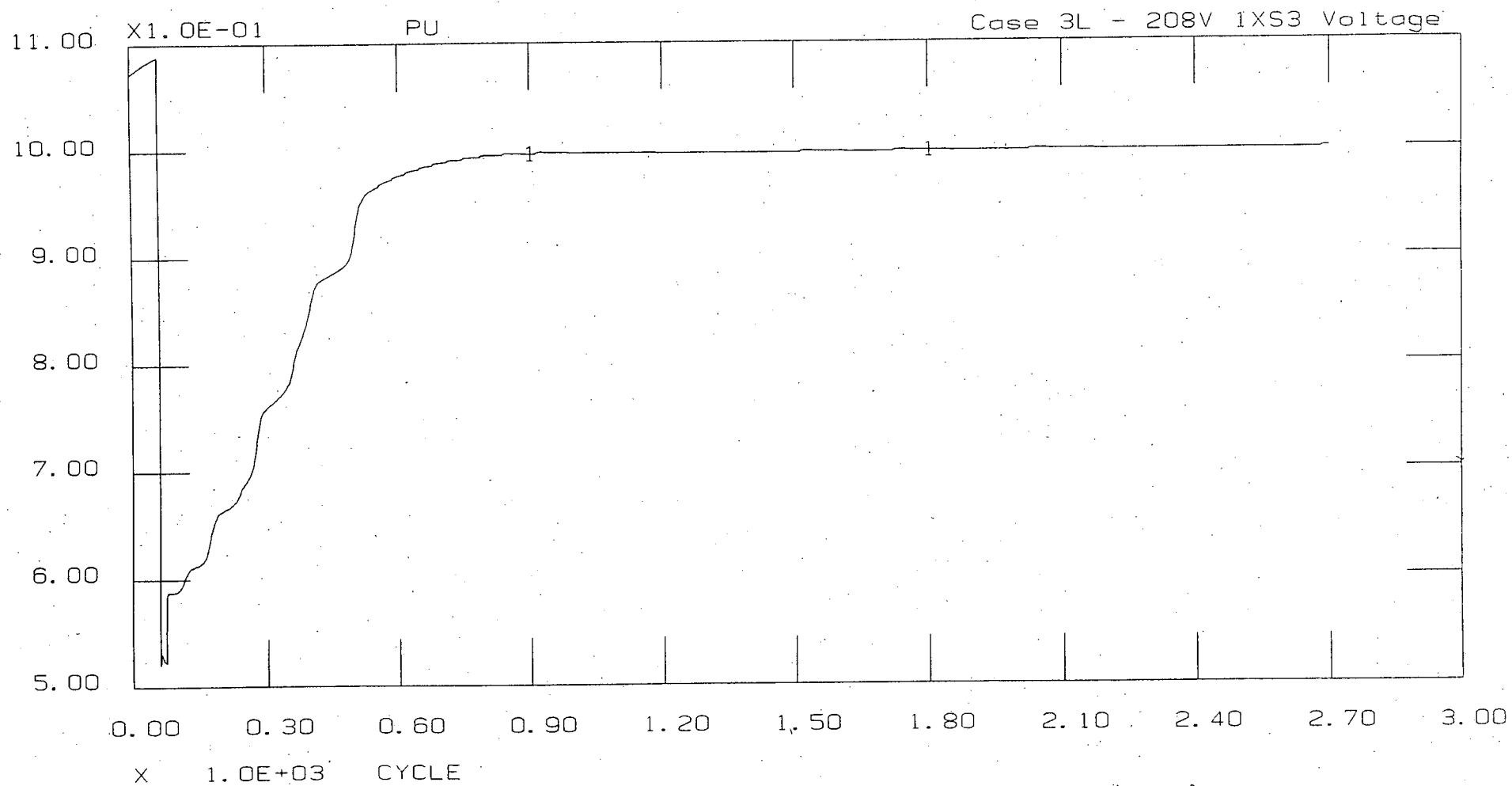
1: BUS 115 VOLTAGE

Att. 1 of OSC 5952  
 Sh. 12 of 25  
 SC 4/20/95



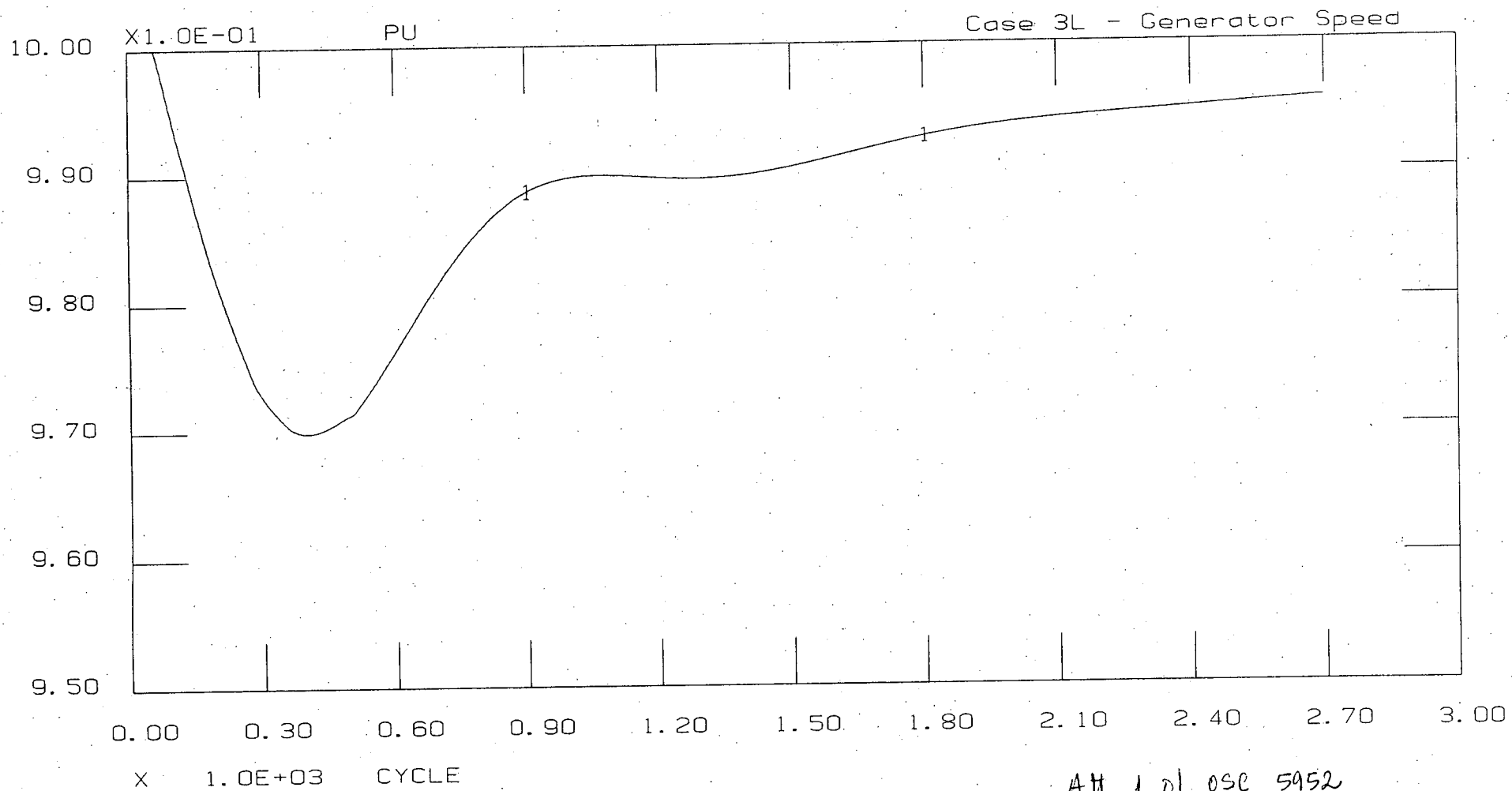
1: BUS 158 VOLTAGE

Att. 1 of OSC 5952  
Sh. 13 of 25  
SC 4/20/95



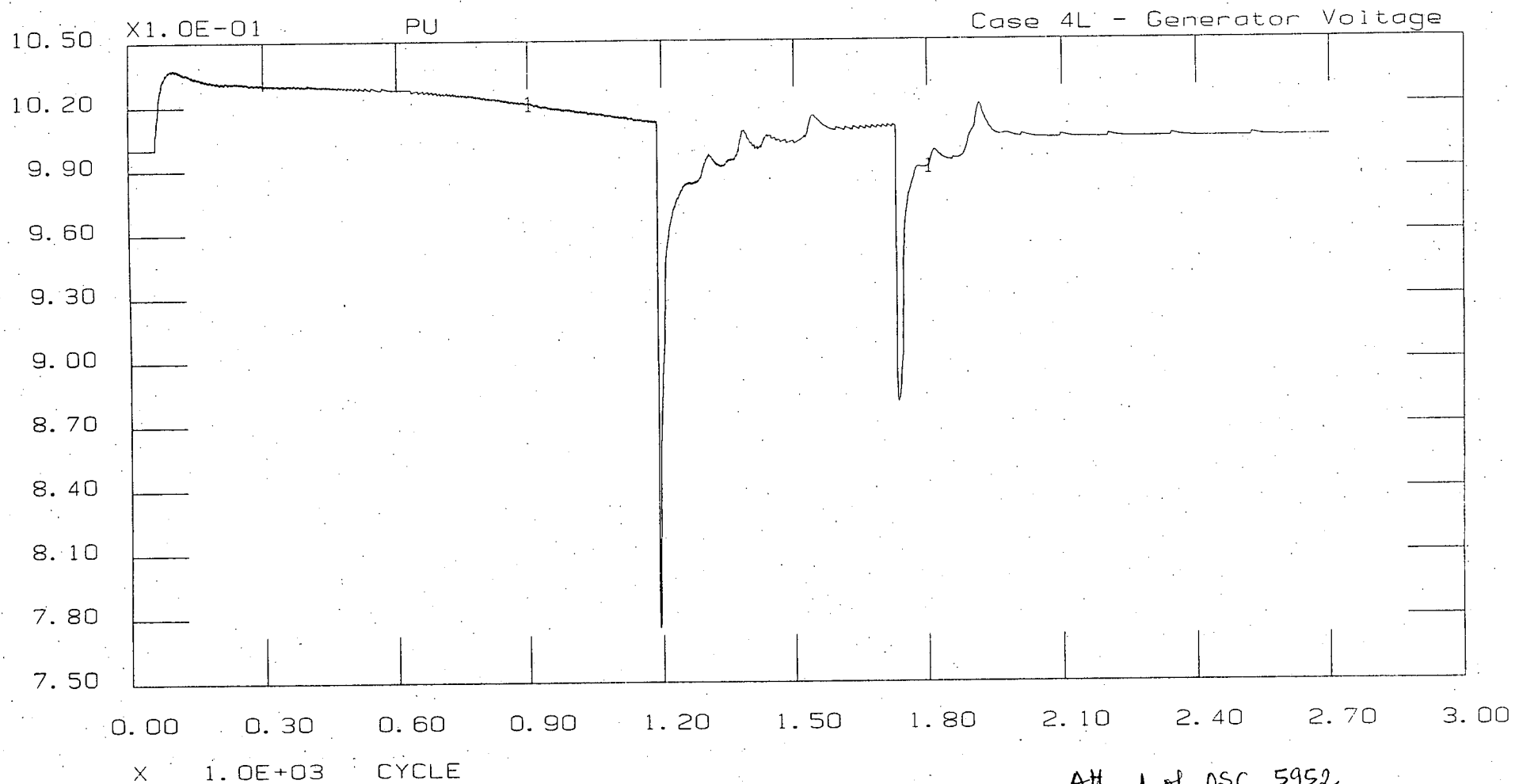
1: BUS 162 VOLTAGE

Att. 1 of OSC 5952  
 Sh. 14 of 25  
 SC 4/20/95



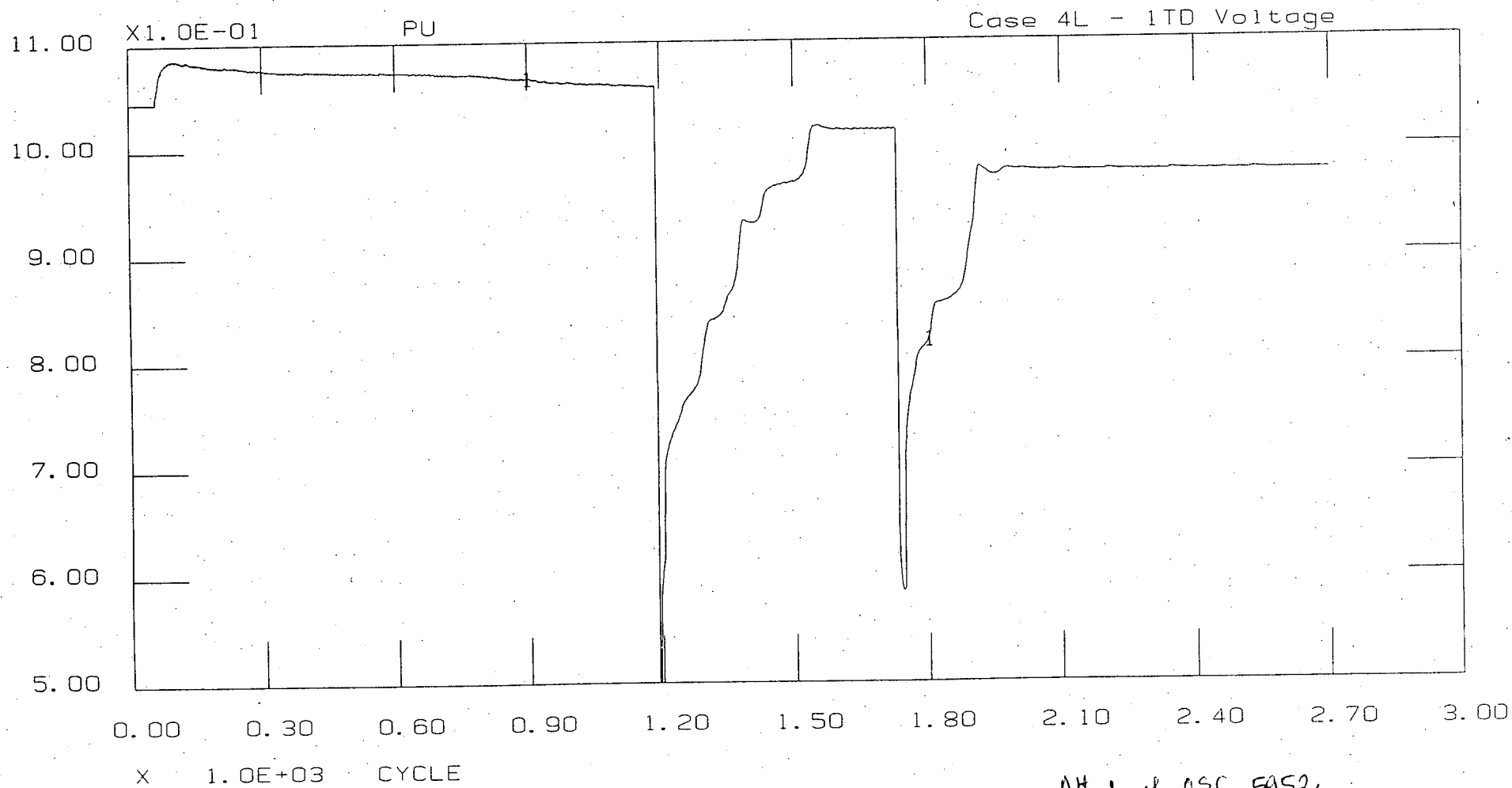
1: MACHIN 1 SPEED

Att. 1 of osc 5952  
 Sh. 15 of 25  
 SC 4/20/95



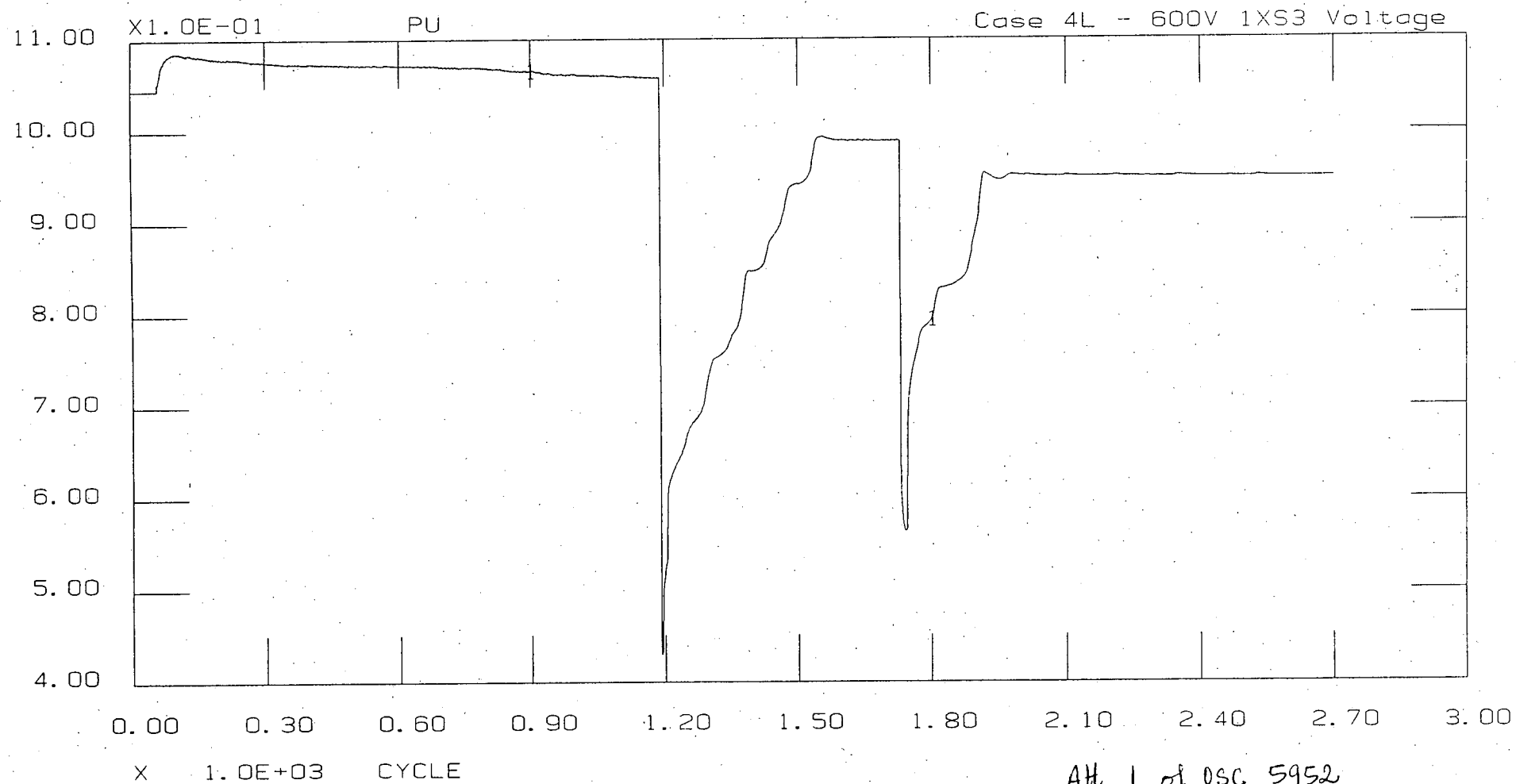
1: BUS 1 VOLTAGE

Att. 1 of OSC 5952  
Sh. 16 of 25  
SC 4/20/95



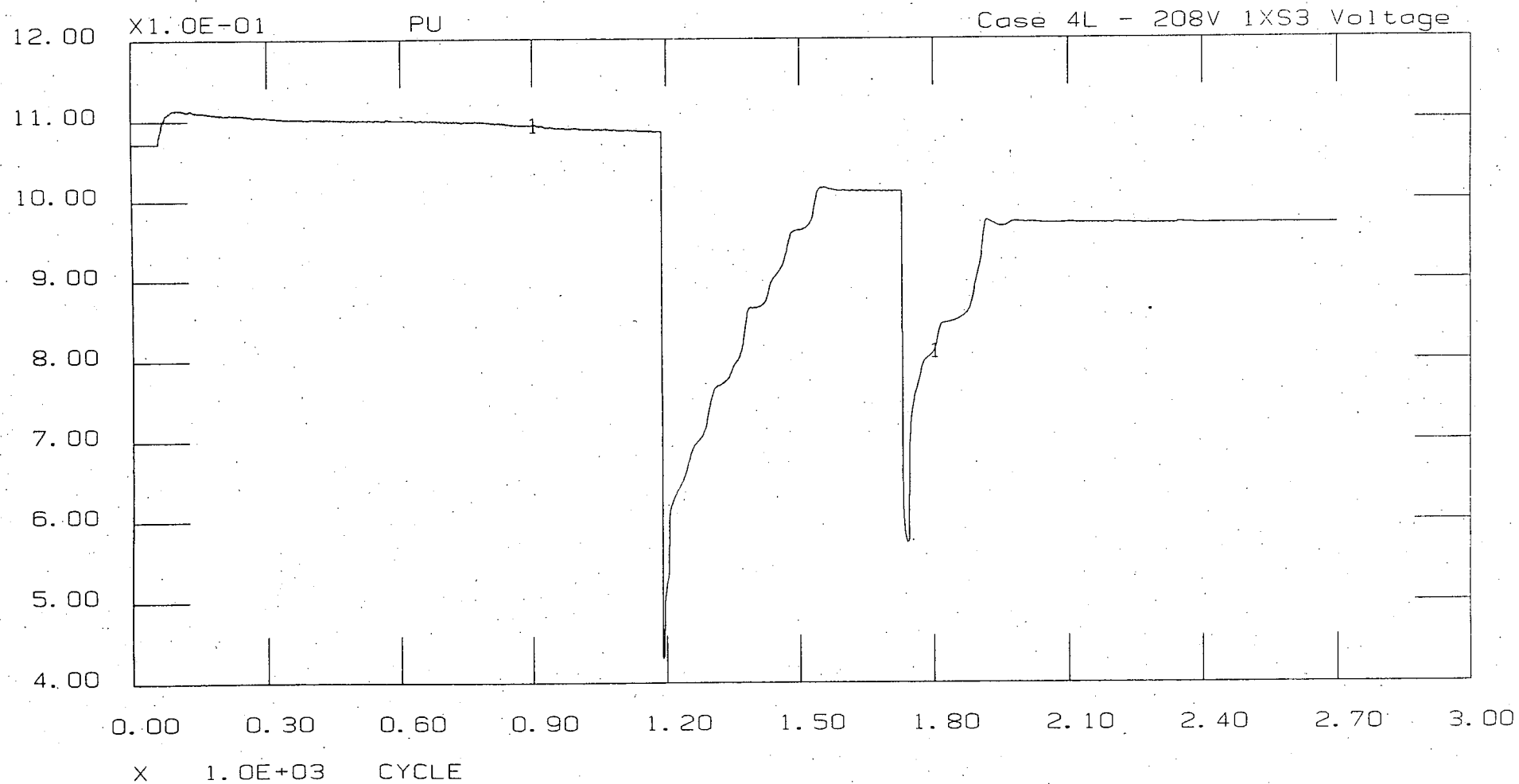
1: BUS 115 VOLTAGE

Att. 1 of OSC 5A52  
Sh. 17 of 25  
SC 4/20/95



1: BUS 158 VOLTAGE

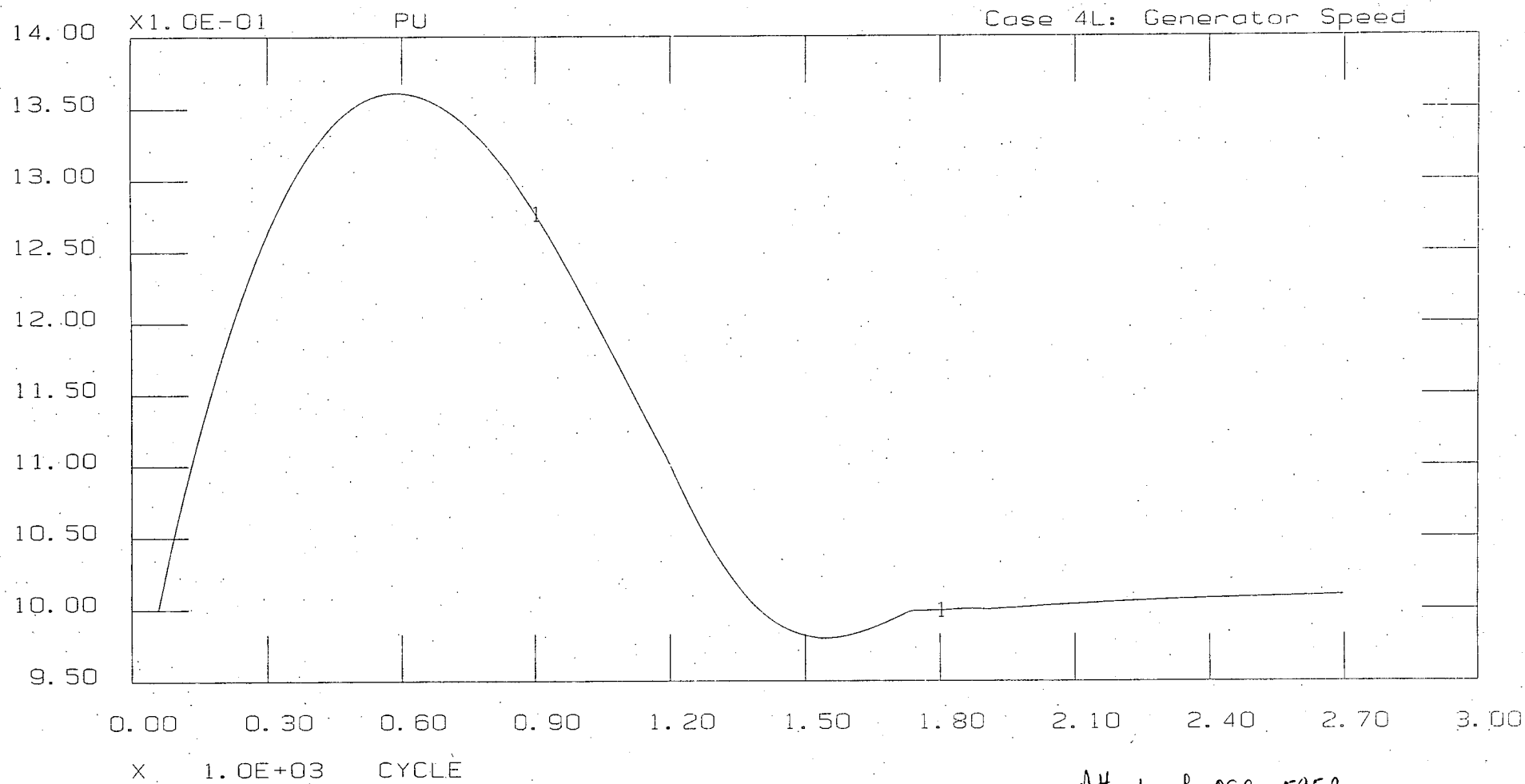
AH. 1 of OSC 5952  
 Sh. 18 of 25  
 SC 4/20/95



1: BUS 162 VOLTAGE

Att. 1 of OSC 5452  
Sh. 19 of 25  
SC 4/20/95



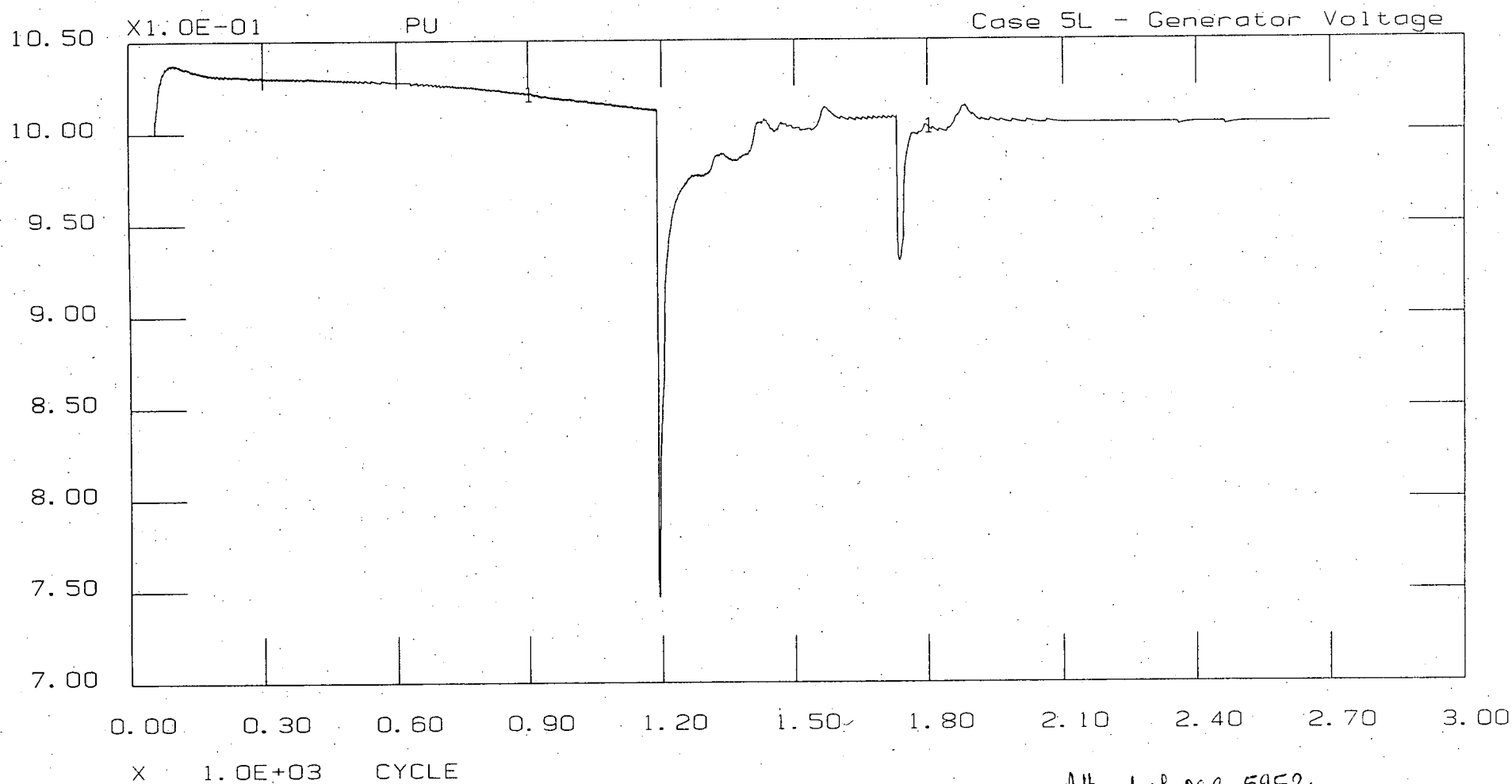


1: MACHIN

1

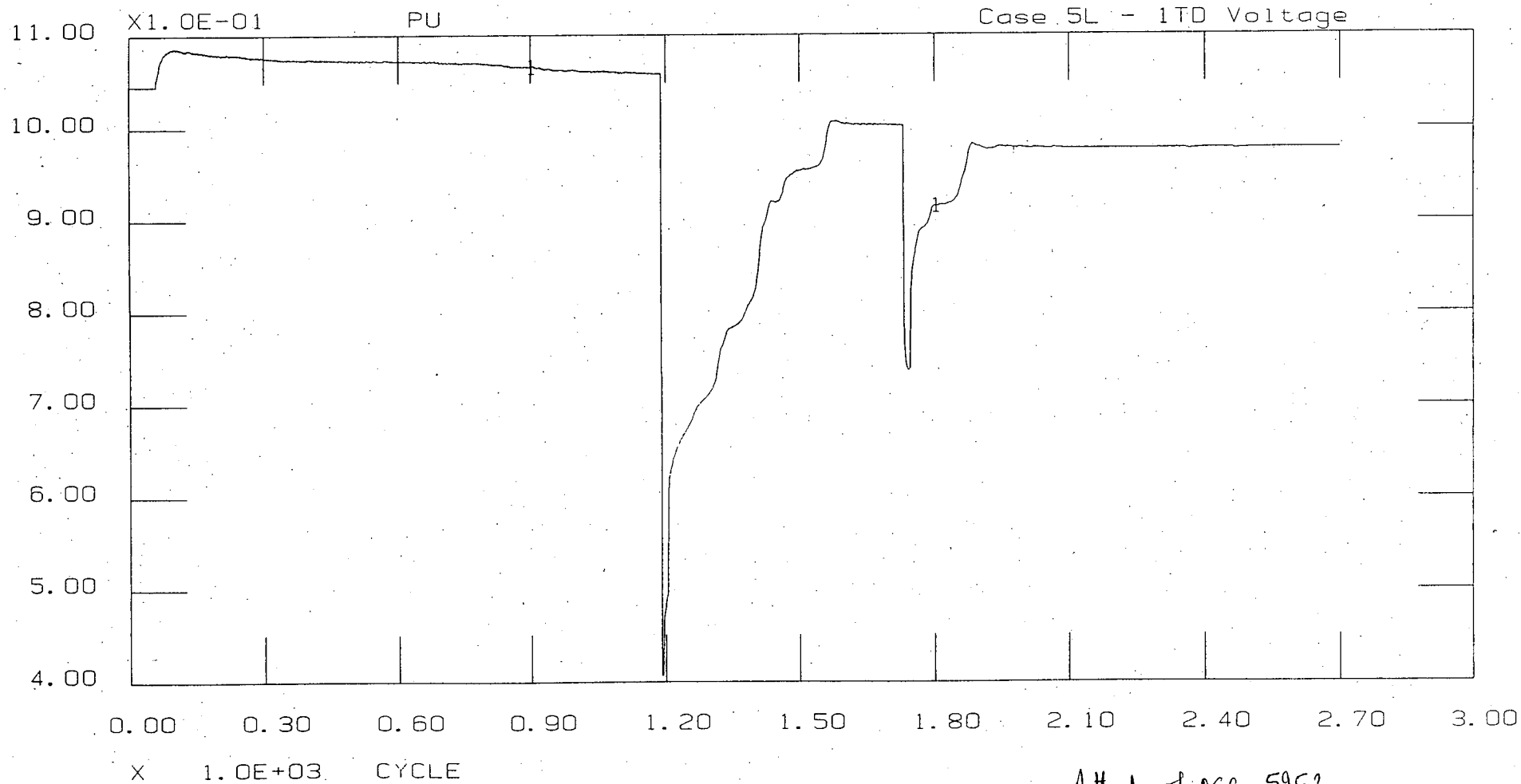
SPEED

Att. 1 of OSC 5952  
Sh. 20 of 25  
SC 4/20/95



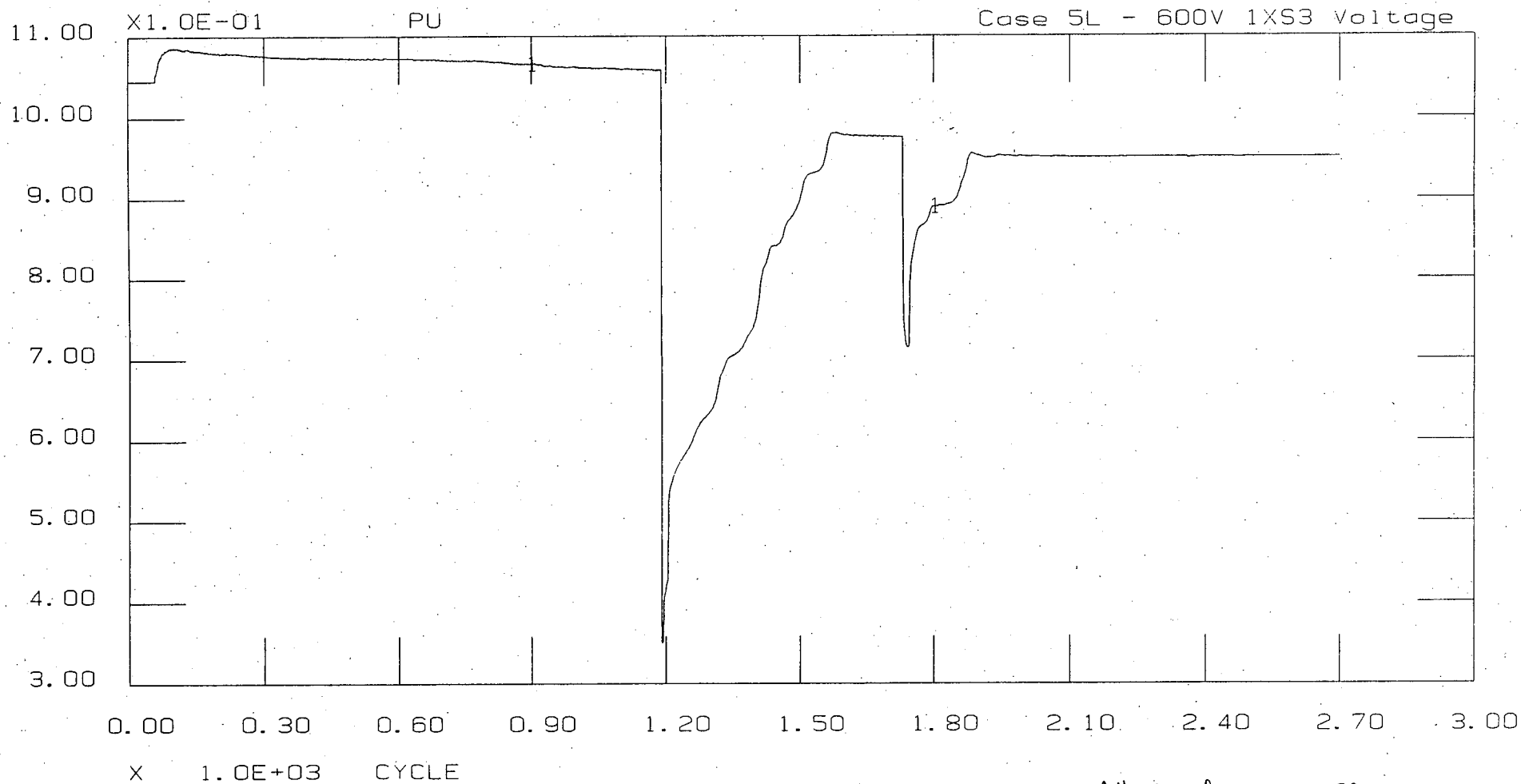
1: BUS 1 VOLTAGE

AH. 1 of OSC 5952  
 Sh. 21 of 25  
 SC 4/20/95



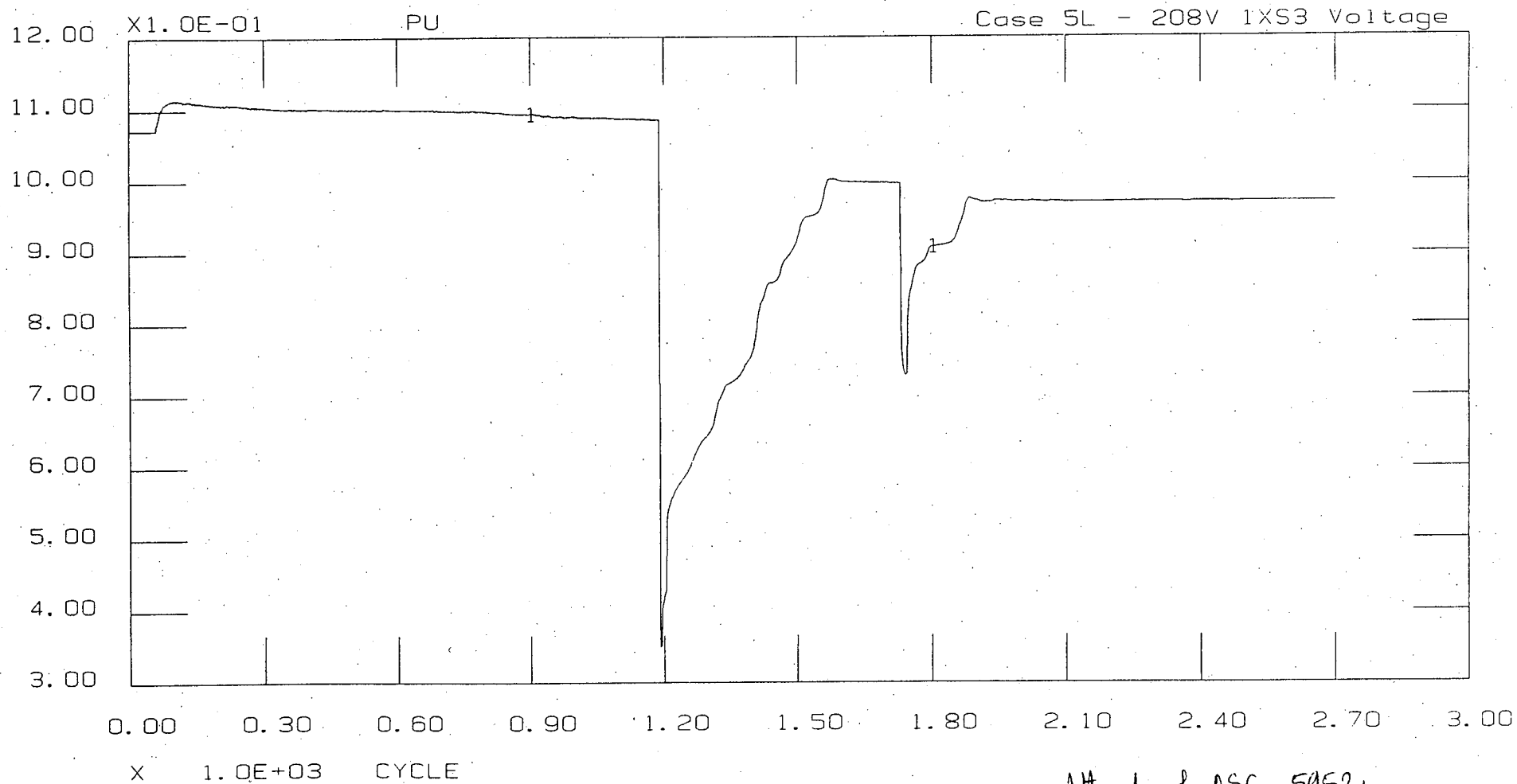
1: BUS 115 VOLTAGE

Att. 1 of osc 5952  
Sh. 22 of 25  
SC 4/20/95



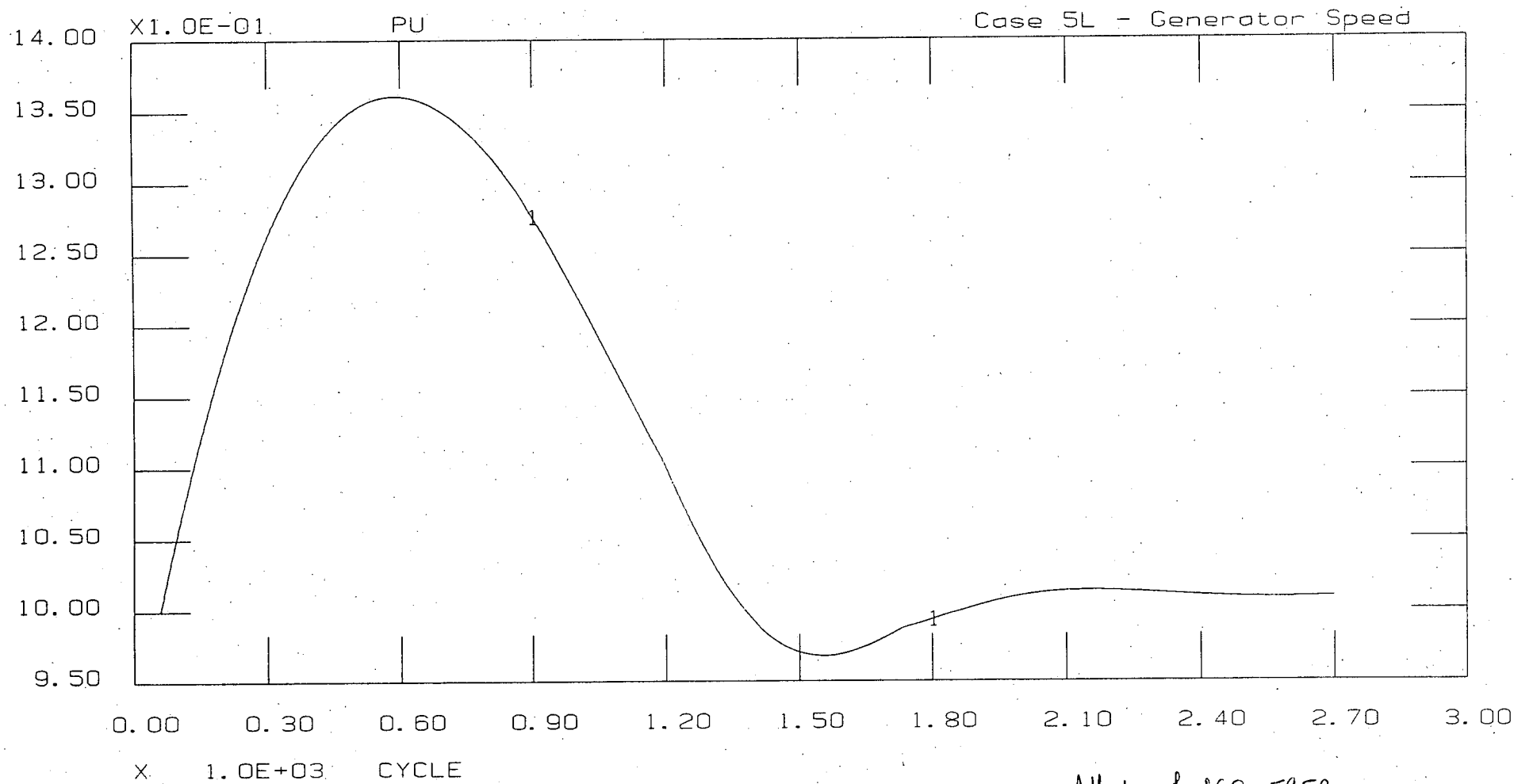
1: BUS 158 VOLTAGE

AH. 1 of OSC 5952  
Sh. 23 of 25  
SL 4/20/95



1: BUS 162 VOLTAGE

Att. 1 of OSC 5952  
 Sh. 24 of 25  
 SC 4/20/95



1: MACHIN 1 SPEED

Att. 1 of OSC 5952  
Sh. 25 of 25  
SC 4/20/95

COVER SHEET

ATTACHMENT 2 of OSC 5952

This attachment contains one sheet, a letter from GTE Sylvania.

By: SC 4/20/95

**SYLVANIA**

Electrical  
Equipment

September 15, 1980

Duke Power Company  
P.O. Box 33189  
Charlotte, North Carolina 28242

Attention: Mr. Luis A. Lecaros,  
Elect. Engr.

SUBJECT: Test Report

Dear Mr. Lecaros:

I am attaching, hereto, a copy of tests made on starters at our Lancaster, South Carolina plant on January 10, 1980.

The purpose of these tests was to get the pick-up and drop-out values of our starters.

The worst operating conditions a starter is subjected to is pick-up where the VA inrush is high and the energy required to pick-up the magnet and starter is high. As you can see from the attached results on the Size 1, the pick-up voltage was 65% and drop-out was 50.2%. For the size 5 TM, the pick-up was 70.2% and drop-out 40.2%.

Although this test did not include a continuous 4-hour running test, we operated the starters long enough to have hot coils.

The worst condition in a continuous run is with overvoltage. This causes the coil to draw higher currents which causes overheating. We are required by NEMA to run satisfactorily continuously at 110% voltage.

With undervoltage such as 80% as long as the starter picks-up and seals in the coil heating will be less than 100%.

Very truly yours,

GTE SYLVANIA

*William J. Zuk*  
William J. Zuk

cc: ~~Mr. J. M. Starnes - Duke Power~~  
Mr. Dick Schneider - GTE-Cleveland

Att. 2 of OSC 5452  
Sheet 1 of 1  
SE 4/20/75



COVER SHEET

ATTACHMENT 3 of OSC 5952

This attachment contains 2 sets of diskettes (original & backup), one each.

By: SC 4/20/95