

CATEGORY 1

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50-270 Oconee Nuclear Station, Unit 2, Duke Power Co. 05000270
50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287
AUTH. NAME AUTHOR AFFILIATION
WILLIAMS, R.A. Duke Power Co.
DIMMERY, T. Duke Power Co.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Oct 1997 for Oconee Nuclear Station, Units 1, 2, & 3. W/971114 ltr.

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November 14, 1997

U.S Nuclear Regulatory Commission
Attention: Document Control Desk
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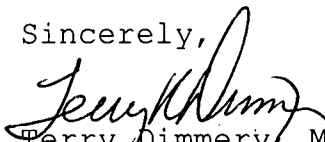
Subject: Oconee Nuclear Station
Docket No. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance and operation status of the Oconee Nuclear Station for the month of October, 1997.

Any questions or comments may be directed to Roger A. Williams at (704) 382-5346.

Sincerely,


Perry Dimmery, Manager
Nuclear Business Support

Attachment

L. A. Reyes, Regional Administrator
USNRC, Region II

Dave LaBarge, Project Manager
USNRC, ONRR

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OPERATING DATA REPORT

OPERATING STATUS

DOCKET NO 50-269

DATE November 14, 1997

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

1. Unit Name: Oconee 1
2. Reporting Period: October 1, 1997-October 31, 1997
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	745.0	7296.0	212977.0
12. Number Of Hours Reactor Was Critical	0.0	4437.4	164871.3
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	0.0	4398.9	161888.2
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	0	9825368	398191422
17. Gross Electrical Energy Generated (MWH)	0	3364812	137615888
18. Net Electrical Energy Generated (MWH)	-1766	3184498	130794845
19. Unit Service Factor	0.0	60.3	76.0
20. Unit Availability Factor	0.0	60.3	76.0
21. Unit Capacity Factor (Using MDC Net)	0.0	51.6	71.8
22. Unit Capacity Factor (Using DER Net)	0.0	49.3	69.3
23. Unit Forced Outage Rate	0.0	15.6	9.5
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			
Currently Refueling			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: November 28, 1997

26. Units In Test Status (Prior to Commercial Operation): Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:
1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-269

UNIT Oconee 1

DATE November 14, 1997

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

MONTH October, 1997

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1997

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 11/14/97
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
5	97-10- 1	S	745.00	C	--		RC	FUELXX	END-OF-CYCLE 17 REFUELING OUTAGE

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET: 50 - 269

UNIT: Oconee 1

DATE: 11/14/97

NARRATIVE SUMMARY

MONTH: October, 1997

Oconee Unit 1 began the month of October in end-of-cycle 17 refueling outage. The unit was in the refueling outage the remainder of the month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: Currently Refueling
3. Scheduled restart following refueling: November 1997

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies
(a) in the core: 177
(b) in the spent fuel pool: 1034*
(c) in the ISFSI: 960****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: February 2013***

DUKE POWER COMPANY

DATE: November 14, 1997

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

- * Represents the combined total for Units 1 and 2
- ** On January 29, 1990, received a license for ISFSI which will store 2112 assemblies
- *** This date is based on 88 Dry Storage Modules. We currently have 48 modules (1152 spaces). Additional modules will be built on an as-needed basis.
- **** Represents the combined total for Units 1, 2, and 3

OPERATING DATA REPORT

DOCKET NO 50-270

DATE November 14, 1997

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: October 1, 1997-October 31, 1997
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	745.0	7296.0	202897.0
12. Number Of Hours Reactor Was Critical	745.0	5598.7	160608.6
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	745.0	5513.2	158514.2
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1922918	14089040	388594198
17. Gross Electrical Energy Generated (MWH)	655894	4859187	133128976
18. Net Electrical Energy Generated (MWH)	626703	4621798	126775543
19. Unit Service Factor	100.0	75.6	78.1
20. Unit Availability Factor	100.0	75.6	78.1
21. Unit Capacity Factor (Using MDC Net)	99.4	74.9	73.1
22. Unit Capacity Factor (Using DER Net)	94.9	71.5	70.5
23. Unit Forced Outage Rate	0.0	24.4	10.2
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - March 27, 1998.- 55 days			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation): _____ Forecast _____ Achieved _____

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:

1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-270
 UNIT Oconee 2
 DATE November 14, 1997
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH October, 1997

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>837</u>
2	<u>837</u>
3	<u>838</u>
4	<u>839</u>
5	<u>839</u>
6	<u>839</u>
7	<u>838</u>
8	<u>830</u>
9	<u>826</u>
10	<u>832</u>
11	<u>836</u>
12	<u>838</u>
13	<u>840</u>
14	<u>840</u>
15	<u>843</u>
16	<u>845</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>845</u>
18	<u>844</u>
19	<u>846</u>
20	<u>847</u>
21	<u>847</u>
22	<u>847</u>
23	<u>848</u>
24	<u>849</u>
25	<u>849</u>
26	<u>849</u>
27	<u>849</u>
28	<u>849</u>
29	<u>850</u>
30	<u>851</u>
31	<u>813</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1997DOCKET NO. 50-270UNIT NAME OCONEE 2DATE 11/14/97COMPLETED BY R. A. WilliamsTELEPHONE (704)-382-5346

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T- H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S- T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET: 50 - 270

UNIT: Oconee 2

Date: 11/14/97

NARRATIVE SUMMARY

MONTH: October, 1997

Oconee Unit 2 began the month of October operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: March 1998
3. Scheduled restart following refueling: May 1998

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies
 - (a) in the core: 177
 - (b) in the spent fuel pool: 1034*
 - (c) in the ISFSI: See unit 1 ****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: October 2013***

DUKE POWER COMPANY

DATE: November 14, 1997

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

* Represents the combined total for Units 1 and 2

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 48 modules (1152 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OPERATING DATA REPORT

DOCKET NO 50-287

DATE November 14, 1997

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: October 1, 1997-October 31, 1997
3. Licensed Thermal Power (MWT): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
9. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	745.0	7296.0	200544.0
12. Number Of Hours Reactor Was Critical	503.1	4703.3	154814.4
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	492.0	4171.6	152464.3
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1242501	10532298	379898931
17. Gross Electrical Energy Generated (MWH)	431781	3591913	131135990
18. Net Electrical Energy Generated (MWH)	406012	3386894	125051579
19. Unit Service Factor	66.0	57.2	76.0
20. Unit Availability Factor	66.0	57.2	76.0
21. Unit Capacity Factor (Using MDC Net)	64.4	54.9	72.9
22. Unit Capacity Factor (Using DER Net)	61.5	52.4	70.3
23. Unit Forced Outage Rate	34.0	36.3	10.7

24. Shutdown Scheduled Over Next 6 Months (Type, Date; and Duration of Each):

None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:

1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287
UNIT Ocone 3
DATE November 14, 1997
COMPLETED BY R.A. Williams
TELEPHONE 704-382-5346

MONTH October, 1997

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>102</u>
12	<u>783</u>
13	<u>834</u>
14	<u>850</u>
15	<u>849</u>
16	<u>851</u>

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
17	<u>853</u>
18	<u>855</u>
19	<u>859</u>
20	<u>859</u>
21	<u>858</u>
22	<u>858</u>
23	<u>860</u>
24	<u>861</u>
25	<u>861</u>
26	<u>862</u>
27	<u>861</u>
28	<u>862</u>
29	<u>862</u>
30	<u>862</u>
31	<u>840</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1997DOCKET NO. 50-287UNIT NAME OCONEE 3DATE 11/14/97COMPLETED BY R. A. WilliamsTELEPHONE (704)-382-5346

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
9	97-10- 1	F	253.05	A	--		SB	XXXXXX	REPAIR "3B" REACTOR BUILDING COOLING UNIT
21-P	97-10-11	F	--	A	--		HJ	VALVEX	INVESTIGATE/REPAIR "3B1" FEEDWATER HEATER BLEED INLET VALVE
22-P	97-10-11	F	--	A	--		HJ	VALVEX	INVESTIGATE/REPAIR "3A" FEEDWATER HEATER DRAIN LEVEL CONTROL VALVE

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET: 50 - 287

UNIT: Oconee 3

Date: 11/14/97

NARRATIVE SUMMARY

MONTH: October, 1997

Oconee Unit 3 began the month of October in an outage to repair "3B" reactor building cooling unit and "3B" high pressure injection pump. The unit was placed on-line 10/11/97 at 0428 and held at 15% power from 10/11/97 at 1303 to 10/11/97 at 1514 to investigate or repair "3B1" feedwater heater bleed inlet valve. During power escalation, the unit held at 63% power from 2245 to 2320 to investigate or repair "3A" feedwater heater drain level control valve. The unit returned to 100% full power on 10/13/97 at 2233, and operated at or near 100% full power the remainder of the month.

Prepared by: R. A Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: September 1998
3. Scheduled restart following refueling: October 1998

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies

(a)	in the core: <u>177</u>
(b)	in the spent fuel pool: <u>552</u>
(c)	in the ISFSI: <u>See Unit 1 ****</u>
8. Present licensed fuel pool capacity: 825
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: July 2014***

DUKE POWER COMPANY

DATE: November 14, 1997

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

** See footnote of Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 48 modules (1152 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OCONEE NUCLEAR STATION

MONTHLY OPERATING STATUS REPORT

September 1997

1. Personnel Exposure -

The total station liquid release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.