

OPERATING DATA REPORT

DOCKET NO 50-269

DATE August 15, 1996

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: July 1, 1996-July 31, 1996
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	744.0	5111.0	202008.0
12. Number Of Hours Reactor Was Critical	744.0	5074.4	158763.1
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	744.0	5070.1	155952.7
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1910592	13004976	384473998
17. Gross Electrical Energy Generated (MWH)	659134	4523770	132942189
18. Net Electrical Energy Generated (MWH)	629461	4328533	126381607
19. Unit Service Factor	100.0	99.2	77.2
20. Unit Availability Factor	100.0	99.2	77.2
21. Unit Capacity Factor (Using MDC Net)	100.0	100.1	73.1
22. Unit Capacity Factor (Using DER Net)	95.5	95.6	70.6
23. Unit Forced Outage Rate	0.0	0.8	9.4
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:
1 037 937 KVA x 0.90 Pf=934 MW

9608200246 960815
PDR ADDCK 05000269
R PDR

OPERATING DATA REPORT

DOCKET NO 50-269
UNIT Oconee 1
DATE August 15, 1996
COMPLETED BY R.A. Williams
TELEPHONE 704-382-5346

MONTH July, 1996

<u>DAY</u>	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	10.0
2	10.0
3	10.0
4	10.0
5	10.0
6	10.0
7	10.0
8	10.0
9	10.0
10	10.0
11	10.0
12	10.0
13	10.0
14	10.0
15	10.0
16	10.0
17	10.0
18	10.0
19	10.0
20	10.0
21	10.0
22	10.0
23	10.0
24	10.0
25	10.0
26	10.0
27	10.0
28	10.0
29	10.0
30	10.0
31	10.0
32	10.0
33	10.0
34	10.0
35	10.0
36	10.0
37	10.0
38	10.0
39	10.0
40	10.0
41	10.0
42	10.0
43	10.0
44	10.0
45	10.0
46	10.0
47	10.0
48	10.0
49	10.0
50	10.0
51	10.0
52	10.0
53	10.0
54	10.0
55	10.0
56	10.0
57	10.0
58	10.0
59	10.0
60	10.0
61	10.0
62	10.0
63	10.0
64	10.0
65	10.0
66	10.0
67	10.0
68	10.0
69	10.0
70	10.0
71	10.0
72	10.0
73	10.0
74	10.0
75	10.0
76	10.0
77	10.0
78	10.0
79	10.0
80	10.0
81	10.0
82	10.0
83	10.0
84	10.0
85	10.0
86	10.0
87	10.0
88	10.0
89	10.0
90	10.0
91	10.0
92	10.0
93	10.0
94	10.0
95	10.0
96	10.0
97	10.0
98	10.0
99	10.0
100	10.0

1 851

2 850

3 848

4 851

5 850

6 850

7 850

8 849

9 849

10 850

11 850

12 849

13 848

14 848

15 841

16 838

<u>DAY</u>	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	10.0
2	10.0
3	10.0
4	10.0
5	10.0
6	10.0
7	10.0
8	10.0
9	10.0
10	10.0
11	10.0
12	10.0
13	10.0
14	10.0
15	10.0
16	10.0
17	10.0
18	10.0
19	10.0
20	10.0
21	10.0
22	10.0
23	10.0
24	10.0
25	10.0
26	10.0
27	10.0
28	10.0
29	10.0
30	10.0
31	10.0
32	10.0
33	10.0
34	10.0
35	10.0
36	10.0
37	10.0
38	10.0
39	10.0
40	10.0
41	10.0
42	10.0
43	10.0
44	10.0
45	10.0
46	10.0
47	10.0
48	10.0
49	10.0
50	10.0
51	10.0
52	10.0
53	10.0
54	10.0
55	10.0
56	10.0
57	10.0
58	10.0
59	10.0
60	10.0
61	10.0
62	10.0
63	10.0
64	10.0
65	10.0
66	10.0
67	10.0
68	10.0
69	10.0
70	10.0
71	10.0
72	10.0
73	10.0
74	10.0
75	10.0
76	10.0
77	10.0
78	10.0
79	10.0
80	10.0
81	10.0
82	10.0
83	10.0
84	10.0
85	10.0
86	10.0
87	10.0
88	10.0
89	10.0
90	10.0
91	10.0
92	10.0
93	10.0
94	10.0
95	10.0
96	10.0
97	10.0
98	10.0
99	10.0
100	10.0

17 835

18 837

19 847

20 846

21 846

22 846

23 846

24 -846

25 845

26 B44

27 844

28 844

29 843

30 843

31 843

REPORT MONTH July 1996

UNIT NAME OCONEE 1

DATE ~~08/15/96~~

COMPLETED BY R. A. Williams

TELEPHONE (704) - 382-5346

(1) F Forced S Scheduled	(2) Reason: A-Equipment Failure (Explain) B-Maintenance or test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operator Error (Explain) H-Other (Explain)	(3) Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Other (Explain)	(4) Exhibit G - Instructions for Preparation of Data Entry Sheets For Licensee Event Report (LER) File (NUREG-0161)
			(5) Exhibit I - Same Source

DOCKET: 50 - 269

UNIT: Oconee 1

DATE: 08/15/96

NARRATIVE SUMMARY

MONTH: July, 1996

Oconee Unit 1 began the month of July operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: April 1997
3. Scheduled restart following refueling: May 1997

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies

(a)	in the core:	<u>177</u>
(b)	in the spent fuel pool:	<u>998*</u>
(c)	in the ISFSI:	<u>936****</u>
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: February 2013***

DUKE POWER COMPANY

DATE: August 15, 1996

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

- | |
|---|
| * Represents the combined total for Units 1 and 2 |
| ** On January 29, 1990, received a license for ISFSI which will store 2112 assemblies |
| *** This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as-needed basis. |
| **** Represents the combined total for Units 1, 2, and 3 |

OPERATING DATA REPORT

DOCKET NO 50-270

DATE August 15, 1996

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: July 1, 1996-July 31, 1996
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

This Month Yr.-to-Date Cumulative

11. Hours In Reporting Period	744.0	5111.0	191928.0
12. Number Of Hours Reactor Was Critical	671.4	4105.1	153765.3
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	665.3	4064.6	151760.5
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1511832	10184688	371337278
17. Gross Electrical Energy Generated (MWH)	521317	3560589	127181882
18. Net Electrical Energy Generated (MWH)	493320	3393879	121135389
19. Unit Service Factor	89.4	79.5	79.1
20. Unit Availability Factor	89.4	79.5	79.1
21. Unit Capacity Factor (Using MDC Net)	78.4	78.5	73.8
22. Unit Capacity Factor (Using DER Net)	74.8	75.0	71.2
23. Unit Forced Outage Rate	10.6	2.6	8.3
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:

1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-270
UNIT Oconee 2
DATE August 15, 1996
COMPLETED BY R.A. Williams
TELEPHONE 704-382-5346

MONTH July, 1996

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>854</u>
2	<u>854</u>
3	<u>854</u>
4	<u>854</u>
5	<u>854</u>
6	<u>585</u>
7	<u>845</u>
8	<u>853</u>
9	<u>854</u>
10	<u>854</u>
11	<u>854</u>
12	<u>853</u>
13	<u>839</u>
14	<u>607</u>
15	<u>13</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>48</u>
19	<u>219</u>
20	<u>215</u>
21	<u>250</u>
22	<u>832</u>
23	<u>851</u>
24	<u>851</u>
25	<u>850</u>
26	<u>849</u>
27	<u>850</u>
28	<u>850</u>
29	<u>850</u>
30	<u>851</u>
31	<u>817</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270

UNIT NAME OCONEE 2

DATE 08/15/96

COMPLETED BY R. A. Williams

TELEPHONE (704)-382-5346

Page 1 of 2

REPORT MONTH July 1996

N O	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
4-P	96- 7- 6	F	--	A	--		RB	CRDRVE	CONTROL ROD DRIVE GROUP 7, ROD 3 DROPPED INTO CORE
5-P	96- 7- 6	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CHECK
6-P	96- 7-14	F	--	A	--		RB	CRDRVE	CONTROL ROD DRIVE GROUP 7, ROD 3 DROPPED INTO CORE
7-P	96- 7-14	F	--	A	--		RB	CRDRVE	INVESTIGATE CONTROL ROD DRIVE GROUP 7, ROD 3 STATOR PROBLEM
4	96- 7-15	F	78.70	A	1		RB	CRDRVE	REPAIR CONTROL ROD DRIVE GROUP 7, ROD 3 SHORTED STATOR

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-270
 UNIT NAME OCONEE 2
 DATE 08/15/96
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

REPORT MONTH July 1996

Page 2 of 2

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S - T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
8-P	96- 7-18	F	--	A	--		HB	TURBIN	INVESTIGATE STEAM/WATER LEAK IN TURBINE BUILDING BASEMENT
9-P	96- 7-19	F	--	A	--		HB	HTEXCH	'2B' MOISTURE SEPARATOR/REHEATER DRAIN TANK LINE EXPANSION JOINT LEAK
10-P	96- 7-19	F	--	A	--		HB	HTEXCH	'2B' MOISTURE SEPARATOR/REHEATER DRAIN TANK LINE EXPANSION JOINT REPAIR

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

DOCKET: 50 - 270

UNIT: Oconee 2

Date: 08/15/96

NARRATIVE SUMMARY

MONTH: July, 1996

Oconee Unit 2 began the month of July operating at 100% full power. The unit operated at or near 100% full power until 07/06/96 at 0344 when the unit began decreasing power and held from 0405 to 1520 at 50% power due to control rod drive 3, group 7 dropping into core. During power escalation, the unit held at 65% power from 1624 to 1641 due to nuclear instrumentation calibration check. On 07/14/96 at 2018 the unit began decreasing power and held from 07/14/96 at 2138 to 07/15/96 at 0326 at 28% power to investigate control rod drive group 7, rod 3 stator problems. The unit was taken off-line 07/15/96 at 0505 to repair control rod drive group 7, rod 3 shorted stator. The unit was placed on-line on 07/18/96 at 1147. On 07/18/96 the unit held at 18% power from 1200 to 2042 to investigate steam/water leak in turbine building basement. The unit held at 38% power on 07/19/96 from 0027 to 0100 due to '2B' moisture separator/reheater drain tank line expansion joint leak. The unit began decreasing power at 0100 and held at 31% power from 07/19/96 at 0220 to 07/21/96 at 2025 to repair '2B' moisture separator/reheater drain tank line expansion joint leak. The unit returned to 100% power on 07/22/96 at 0300 and operated at or near 100% full power the remainder of the month.

Prepared by: R. A. Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: September 1997
3. Scheduled restart following refueling: November 1997

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies
(a) in the core: 177
(b) in the spent fuel pool: 998*
(c) in the ISFSI: See unit 1 ****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: October 2013***

DUKE POWER COMPANY

DATE: August 15, 1996

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

* Represents the combined total for Units 1 and 2

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OPERATING DATA REPORT

DOCKET NO 50-287

DATE August 15, 1996

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 3
2. Reporting Period: July 1, 1996-July 31, 1996
3. Licensed Thermal Power (MWt): 2560
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	5111.0	189575.0
12. Number Of Hours Reactor Was Critical	744.0	4883.1	148559.9
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	744.0	4880.1	146743.1
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1911816	12506376	365531265
17. Gross Electrical Energy Generated (MWH)	666724	4382043	126219682
18. Net Electrical Energy Generated (MWH)	637891	4194091	120408269
19. Unit Service Factor	100.0	95.5	77.4
20. Unit Availability Factor	100.0	95.5	77.4
21. Unit Capacity Factor (Using MDC Net)	101.4	97.0	74.2
22. Unit Capacity Factor (Using DER Net)	96.8	92.6	71.6
23. Unit Forced Outage Rate	0.0	4.5	9.7
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:

1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287
UNIT Oconee 3
DATE August 15, 1996
COMPLETED BY R.A. Williams
TELEPHONE 704-382-5346

MONTH July, 1996

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>862</u>
2	<u>863</u>
3	<u>864</u>
4	<u>864</u>
5	<u>863</u>
6	<u>863</u>
7	<u>862</u>
8	<u>861</u>
9	<u>861</u>
10	<u>862</u>
11	<u>860</u>
12	<u>858</u>
13	<u>857</u>
14	<u>857</u>
15	<u>858</u>
16	<u>860</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>858</u>
18	<u>856</u>
19	<u>855</u>
20	<u>855</u>
21	<u>856</u>
22	<u>853</u>
23	<u>855</u>
24	<u>855</u>
25	<u>855</u>
26	<u>854</u>
27	<u>854</u>
28	<u>854</u>
29	<u>853</u>
30	<u>856</u>
31	<u>837</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 1996

DOCKET NO. 50-287
 UNIT NAME OCONEE 3
 DATE 08/15/96
 COMPLETED BY R. A. Williams
 TELEPHONE (704)-382-5346

N O .	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C O D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licensee
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

DOCKET: 50 - 287

UNIT: Oconee 3

Date: 08/15/96

NARRATIVE SUMMARY

MONTH: July, 1996

Oconee Unit 3 began the month of July operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: R. A Williams
Telephone: (704) - 382-5346

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: November 1996
3. Scheduled restart following refueling: December 1996

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies
(a) in the core: 177
(b) in the spent fuel pool: 492
(c) in the ISFSI: See Unit 1 ****
8. Present licensed fuel pool capacity: 825
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present license capacity: July 2014***

DUKE POWER COMPANY

DATE: August 15, 1996

Name of Contact: R. A. Williams

Phone: (704) - 382-5346

** See footnote of Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 60 modules (1440 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1