

# **NRC FEE RULE : 2015 NEXT STEPS**

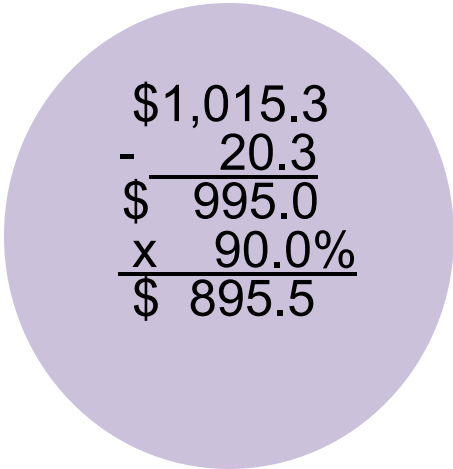
# Enacted Budget Authority

- As stated in the FY 2015 Proposed Fee Rule, the NRC estimates that the FY 2015 Final Rule will reduce the hourly rate and the amount of annual fees the NRC is required to collect due to the budget authority, as the basis for the rule, reflects \$44.2 million in reduced appropriations

# BUDGET AND FEE RECOVERY AMOUNTS FOR FY 2015 “Estimated” Final Rule

[Dollars in Millions]

Total Budget Authority  
     \*Less Non-Fee Items  
         Balance  
     Fee Recovery Rate for FY 2015  
 Total Amount to be Recovered For FY 2015

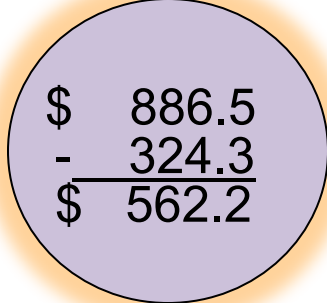


$$\begin{array}{r} \$1,015.3 \\ - \quad 20.3 \\ \hline \$ \quad 995.0 \\ \times \quad 90.0\% \\ \hline \$ \quad 895.5 \end{array}$$

Less Billing Adjustments

- 9.0

Adjusted Recovery Amount  
     Less Estimated Part 170 Billings  
 Part 171 Fee Collections Required



$$\begin{array}{r} \$ \quad 886.5 \\ - \quad 324.3 \\ \hline \$ \quad 562.2 \end{array}$$

# Hourly Rate Methodology

## FY 2015 Estimated Final Fee Rule

### FY 2015 Budget Included in Hourly Rates

Mission Direct Program Salaries & Benefits	\$365.6M
Mission Indirect Program Support	67.8M
Office Support, Corporate Support, and IG	<u>422.3M</u>

Subtotal:	\$855.7M
Less Offsetting Receipts	- 0.0M
Total Budget Included in Hourly Rate	<u>\$855.6M</u>

Mission Direct FTEs:	2,249 FTEs
Annual Direct Hours per Direct FTE:	1,420 Hours
Professional Hourly Rate	\$268

(Total Budget Included in Hourly Rate divided by  
Mission Direct FTE Hours )

\* Methodology based on OMB circular A-25 "User Charges"

\*\* Budget included in Hourly Rate calculation excludes Direct Program Contract Costs

# FY 2015 Estimated Final Annual Fee Comparison

<b>Class/Category of Licenses</b>	<b>FY 2014 Annual Fee</b>	<b>FY 2015 Proposed Annual Fee</b>	<b>FY 2015 Estimated Final Annual Fee</b>
Operating Power Reactors	\$4,999,000	\$5,087,000	\$4,750,000
Spent Fuel Storage/Reactor Decommissioning	\$224,000	\$237,000	\$234,000
Research & Test Reactors (Nonpower)	\$84,500	\$88,500	\$84,700
High Enriched Uranium Fuel Facility	\$7,175,000	\$9,424,000	\$8,198,000
Low Enriched Uranium Fuel Facility	\$2,469,000	\$3,243,000	\$2,821,000
UF6 Conversion & Deconversion Facility	\$1,466,000	\$1,925,000	\$1,675,000
Conventional Mills	\$33,800	\$40,700	\$35,300
Radiographers	\$29,800	\$26,900	\$25,700
Gauge Users	\$6,800	\$8,200	\$7,900
Well Loggers	\$13,600	\$14,900	\$14,300
Broad Scope Medical	\$35,700	\$38,500	\$37,300

# FY 2015 Final Rule

- FY 2015 Fee Rule, Docket No. NRC-2014-0200  
<http://www.regulations.gov>
  - Proposed Fee Rule (80 FR 15475; March 23, 2015)
  - Work Papers (ADAMS # ML15021A198)
- The NRC expects to publish the Final Rule in June 2015 which will include the final fee amounts.
- The majority of licensees should expect final invoices to be mailed by August 2015 with the exception of material licensees invoices whose invoices dates may vary.