

Effects of Dissolved Hydrogen on Dissolution Rate of SIMFUEL in High-Level Waste Repositories with Reducing Conditions

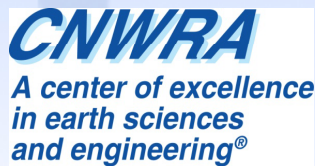
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2015 International High-Level Radioactive
Waste Management Conference



April 12–16, 2015
Charleston, South Carolina



Protecting People and the Environment

Outline

- Background
- Objective
- Literature survey
- Experiments
 - Details and conditions
 - Data and results
- Summary
- Acknowledgments, disclaimer, and references

Background

- Spent nuclear fuel (SNF) dissolution rate is important for estimating both high- and low-solubility radionuclide release rates
 - As SNF matrix dissolves, radionuclides are released congruently
 - For high-solubility radionuclides (e.g., Tc-99 and I-129), the release rate is determined by the SNF dissolution rate in congruency
 - For low-solubility radionuclides (e.g., Pu-239), the release rate is determined by the solubility limit and groundwater flow rate for a given SNF dissolution rate

Background

- Factors controlling SNF dissolution rate
 - ☐ Redox conditions
 - ☐ Temperature
 - ☐ Aqueous solution chemical composition
- Redox conditions are partly dependent on dissolved H₂ and O₂ concentrations that evolve with time
 - Radiolysis of groundwater by α , β , and γ decay
 - β and γ decay are dominant for first few thousand years
 - α decay will dominate after first few thousand years
 - H₂ from corrosion of the steel





Objective of Research

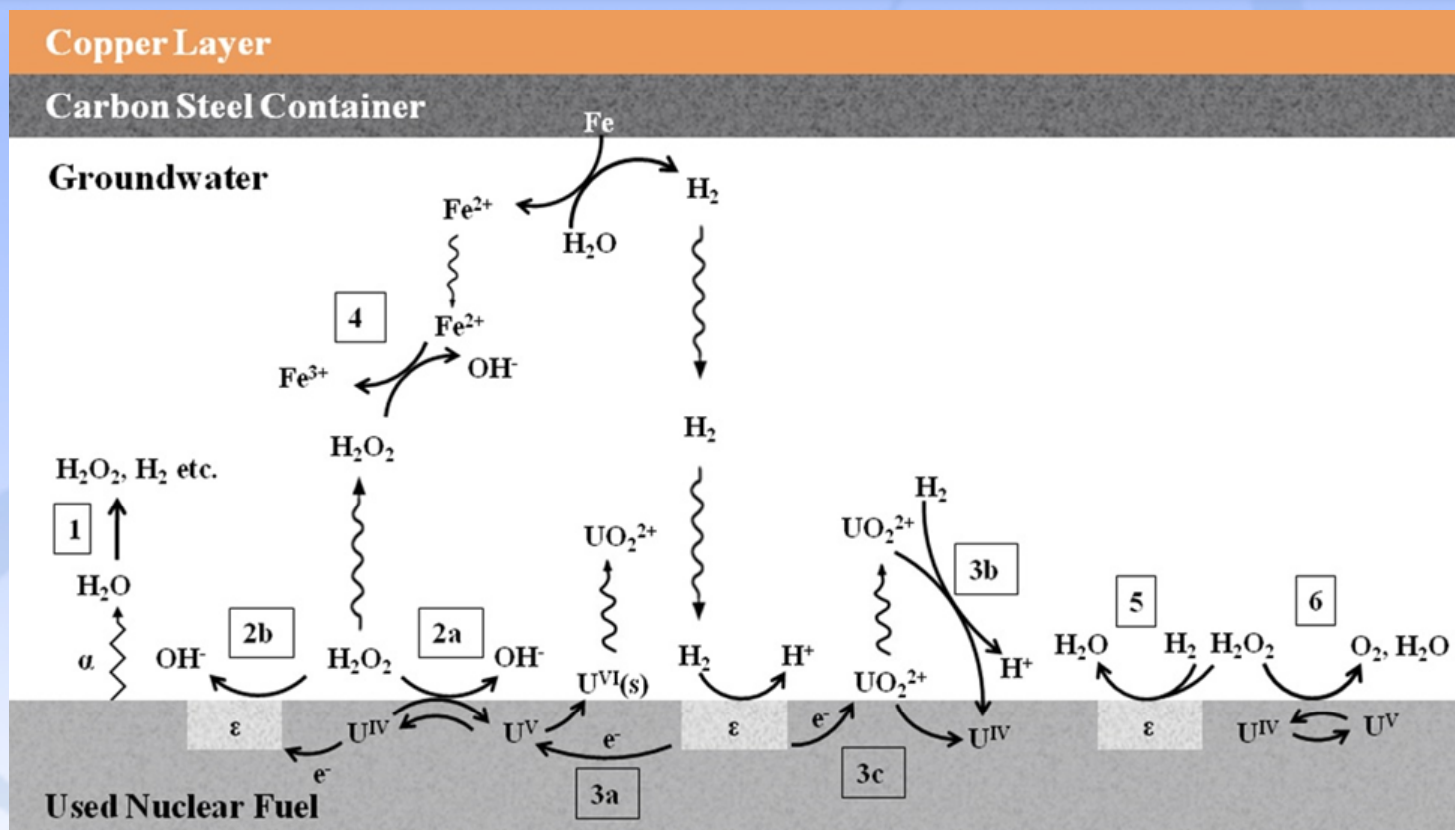
- Quantify effects of dissolved H_2 on SNF dissolution rates
 - Literature survey
 - Experiments

Literature Survey

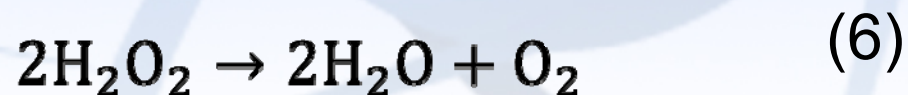
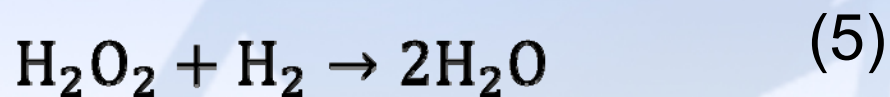
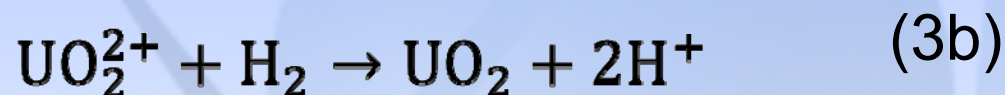
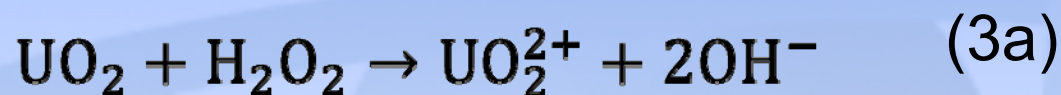
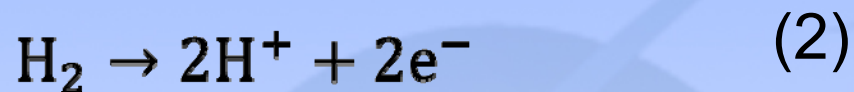
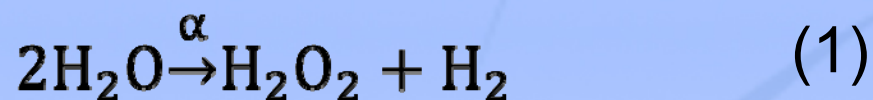


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Literature Survey



Dominant reactions involved in SNF dissolution inside a failed container (From L. Wu, Y. Beauregard, Z. Qin, S. Rohani and D .W. Shoesmith; Corrosion Science , Vol. 61, pp. 83-91, 2012)





- Canadian disposal program:
 - When dissolved H_2 concentration is in the range of 0.1-15 $\mu\text{mol/L}$, SNF dissolution completely stops by dissolved H_2 and Fe^{2+} ions (Shoesmith, Wu et al.)
 - Under alpha radiolysis, the $[H_2O_2]$ is expected to be in the range 5-15 nano-mole/L (Wu et al.)
- Swedish disposal program:
 - Reducing condition dissolution rate could be 1,000 times less than that in oxidizing conditions (Carbon et al.)
 - Reducing condition dissolution rates in the range of 0.1 to 0.2 $\text{mg/m}^2/\text{day}$ (Oversby and Konsult)
 - Noble metals such as Pd are responsible for suppressing the dissolution rate in presence of dissolved H_2 (Trummer et al.)



- French disposal program:
 - Complete suppression of SNF dissolution under 50 bar H₂ pressure (Ferry et al.)
 - No SNF dissolution when dissolved H₂ is above 0.8 mmol/L (Ferry et al.)
- Other research
 - Complete suppression of SNF dissolution in presence of dissolved H₂ (Poinssot et al.)
 - SNF dissolution fraction on the order of 10⁻⁶–10⁻⁸/yr with a recommended value of 4×10^{-7} /yr for dissolved H₂ above 1 mmol/L (Poinssot et al.)



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Literature Survey

- Other research
 - Grambow et al. (2000) suggested dissolution rates between 0.03 and 2.6 $\mu\text{g}/\text{m}^2/\text{day}$ can be reasonable for reducing conditions
 - Loida et al. (2005) found partial suppression of SNF dissolution under reducing conditions, and very low concentration of important radionuclides, when compared to SNF corrosion under an initial argon atmosphere



Literature Survey Summary

- SNF dissolution rate ranging from zero to low under reducing conditions
- Threshold dissolved hydrogen concentration for complete suppression (no dissolution)
 - 0.1-15 $\mu\text{mol/L}$ (Canadian)
 - 0.8 mmol/L (French)
 - 1.0 mmol/L (Poinssot et al.)
- Suppressed dissolution rates under reducing conditions
 - 0.1 to 0.2 $\text{mg/m}^2/\text{day}$ (Swedish)
 - 0.03 and 2.6 $\mu\text{g/m}^2/\text{day}$ (Grambow et al.)
 - SNF dissolution fraction of $4 \times 10^{-7}/\text{yr}$ (Poinssot et al.)

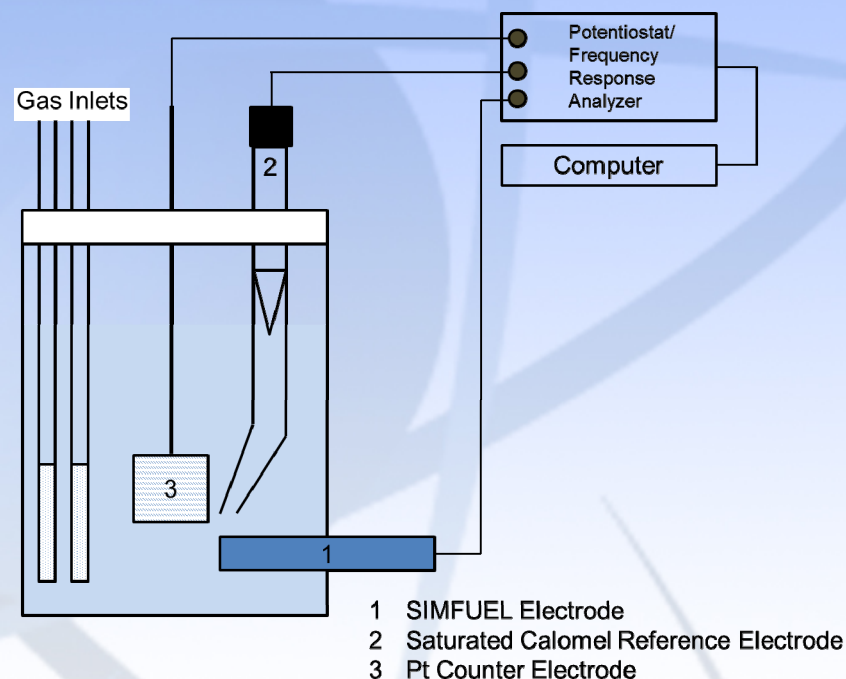
Experiments



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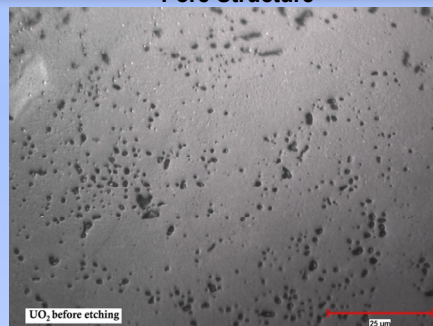
Experimental Details

- Three unirradiated, simulated SNF (SIMFUEL) samples containing chemically similar nonradioactive surrogate elements for fission, activation products, and actinides
 - UO_2
 - BU35 (35 GW-day/MTU)
 - BU60 (60 GW-day/MTU)
- Electrochemical experiments at room temperature with granitic groundwater solution
- Electrochemical impedance spectroscopy

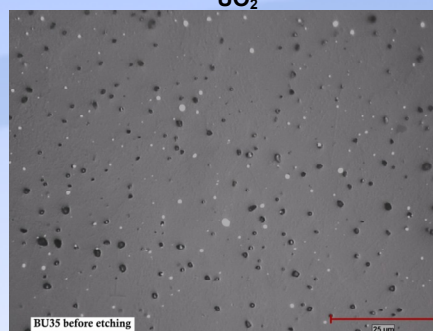


SIMFUEL

Pore Structure



UO₂



BU35

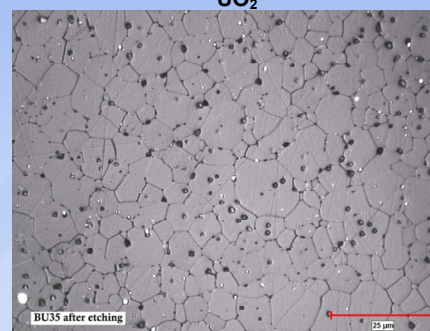


BU60

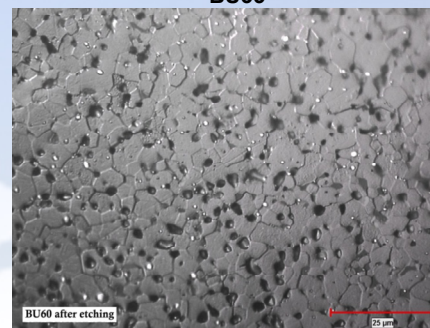
Grain Structure



UO₂



BU35

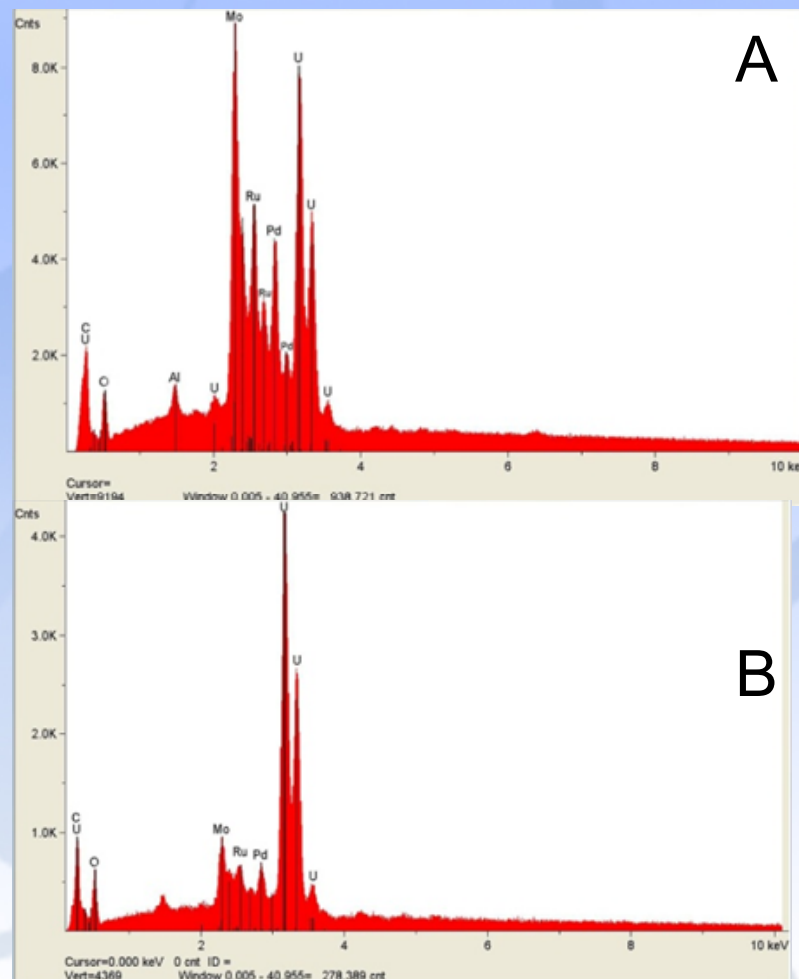
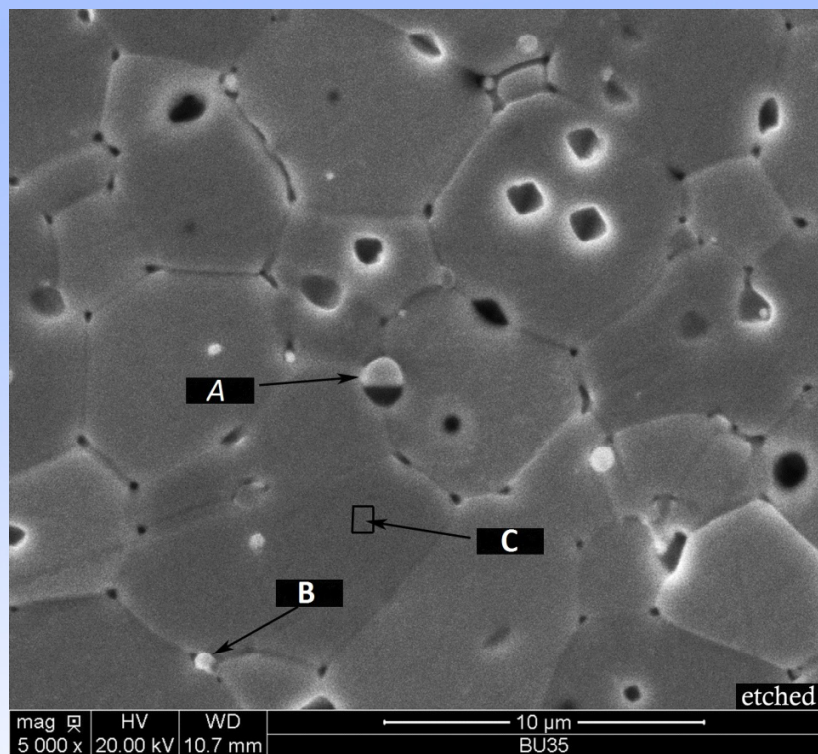


BU60



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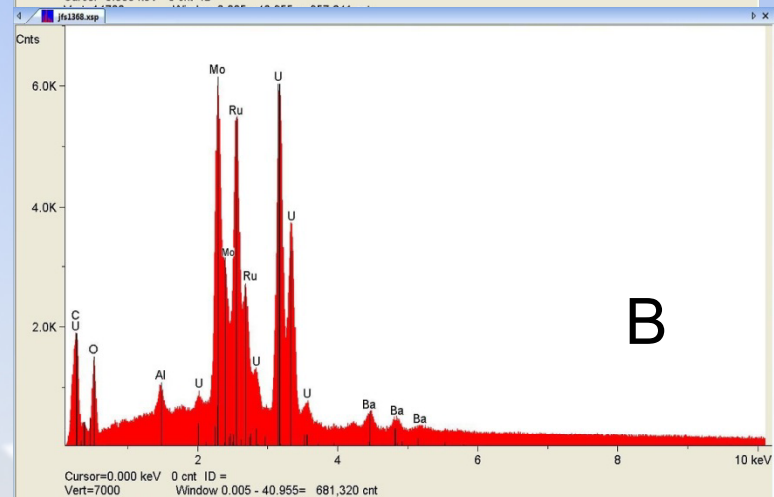
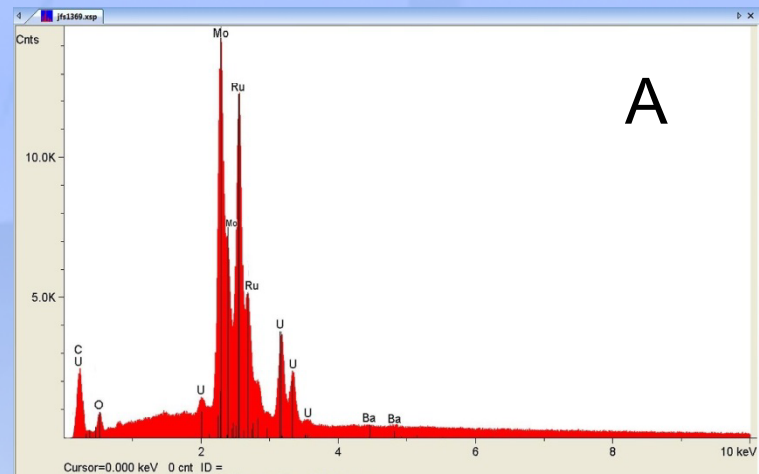
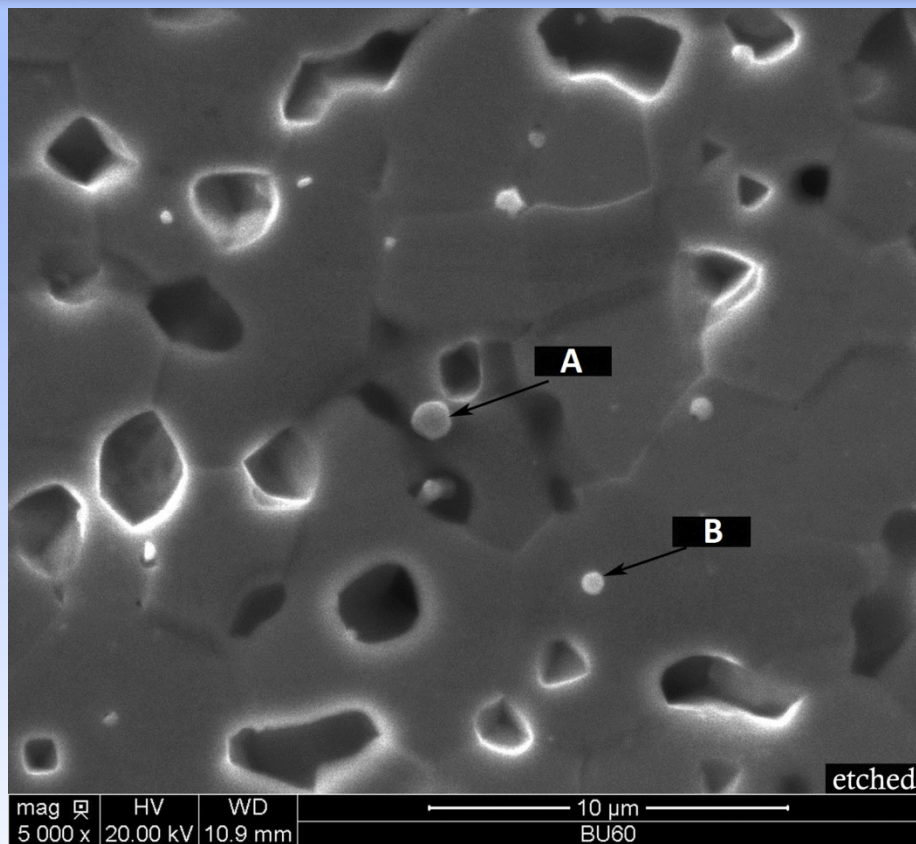
SIMFUEL-BU35





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SIMFUEL-BU60





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Experimental Details

Oxygen Concentration in the Test Solutions

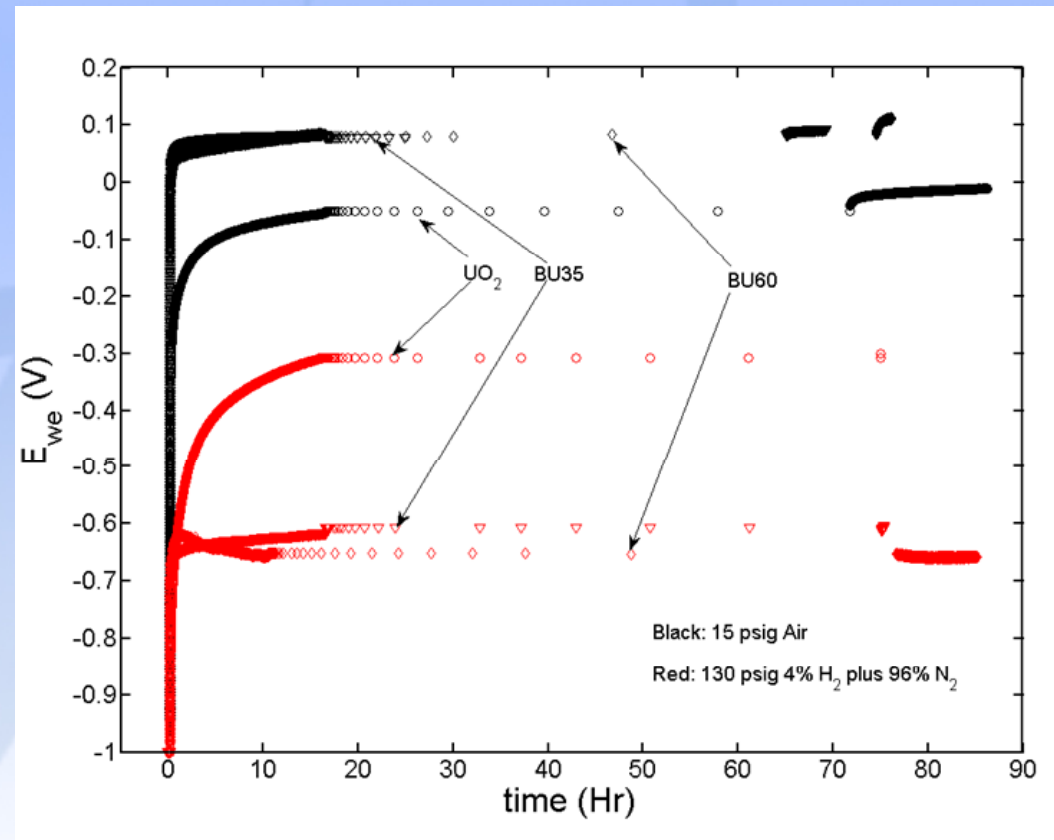
Test Condition	Oxygen Concentration (mg/L)		
	UO ₂	BU35	BU60
15 psig air (oxidizing)	7.67	5.35	7.58
130 psig of 4% H ₂ plus 96% N ₂ (reducing)**	<0.005*	<0.005*	<0.005*
<p>*Lower detection limit of the instrument, corresponds to 1.6×10^{-7} M Conversion factors: 1 psig = 0.068 atm, 1 mg/L = 1.22×10^{-2} oz/gal **Dissolved H₂ is approximately 30 μ-mol/L</p>			



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Experimental Data

- Electrode potential
 - Lower under reducing conditions compared to the oxidizing condition
 - Reducing condition corrosion potentials of BU35 and BU60 are near $-0.6 \text{ V}_{\text{SCE}}$
 - Oxidizing condition corrosion potentials of BU35 and BU60 are near $0.1 \text{ V}_{\text{SCE}}$

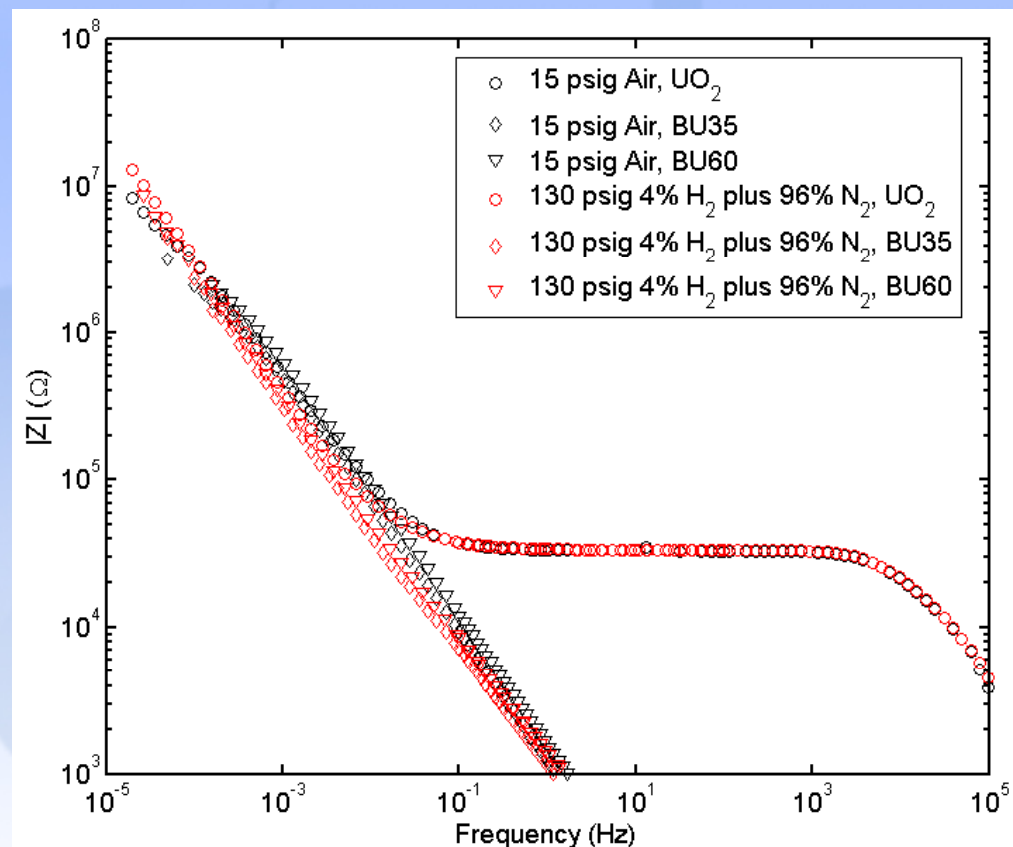




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Experimental Data

- Electrochemical impedance
 - Two time constants in impedance spectra of SIMFUEL samples
 - Low-frequency time constant associated with dissolution rate
 - Two time-constant equivalent circuit was used to estimate polarization resistance associated with dissolution rate





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Experimental Results

$$\text{Dissolution Rate} = K_2 \times B \times \text{EW} / R_p$$

- K_2 — constant [$8.95 \times 10^6 \text{ mg-cm}^2/\text{A/m}^2/\text{day/g}$]
- B — composite Tafel parameter [V]
- EW — equivalent weight for $\text{UO}_2 = 33.75 \text{ g}$
- R_p — normalized polarization resistance [$\Omega\text{-cm}^2$],
obtained from the electrical circuit fit to the
impedance data



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Experimental Results

Estimated Dissolution Rates			
Test Condition	Dissolution Rates (mg/m ² /day)		
	UO ₂	35 GW-day/MTU	60 GW-day/MTU
Oxidizing	1.47	3.62	6.20
Reducing*	0.42	0.84	0.58
Conversion factor: 1 psig = 0.068 atm, 1 mg/m ² /day = 3.3 × 10 ⁻³ oz/ft ² /day			
*Dissolved Fe ²⁺ is not present in the system			

Summary

- Literature survey
 - Complete suppression above a threshold hydrogen concentration in groundwater solution
 - Partial suppression (i.e., reduced dissolution rates compared to oxidizing conditions) and extent of suppression varies
- Experimental study
 - Dissolution rates are 4–10 times lower under reducing conditions compared to oxidizing conditions, but SNF could dissolve under reducing conditions
 - Additional work is underway to further study effects of dissolved hydrogen and Fe^{2+} on SNF dissolution



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Acknowledgements

- U.S. Nuclear Regulatory Commission for funding this work and for providing technical direction
- Mike Rubal and Darius Daruwalla for literature survey
- Steven Barron for conducting experiments

Disclaimer

This presentation is a joint product of the U.S. Nuclear Regulatory Commission and the Center for Nuclear Waste Regulatory Analyses. The views expressed herein are preliminary and do not constitute a final judgment or determination of the matters addressed or of the acceptability of any licensing action that may be under consideration at the U.S. Nuclear Regulatory Commission.

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Thank you

Backup Slides



U.S. N **SIMFUEL Composition**

Chemical Compositions of SIMFUEL Specimens (in wt%)

Metallic Elements	UO ₂		35 GW-day/MTU			60 GW-day/MTU		
	Added	Confirmatory ICP-AES Analysis	Added	ICP-AES Analysis By KAERI	Confirmatory ICP-AES Analysis	Added	ICP-AES Analysis By KAERI	Confirmatory ICP-AES Analysis**
U	100	100	96.33	96.47	96.515	94.06	94.36	94.359
Y	—	—	0.05	0.07	0.051	0.08	0.13	0.112
La	—	—	0.13	0.12	0.132	0.22	0.21	0.224
Ce	—	—	1.35	1.40	1.427	1.91	1.89	2.010
Nd	—	—	0.59	0.58	0.515	1.03	1.05	0.888
Sr	—	—	0.09	0.08	0.097	0.16	0.15	0.157
Zr	—	—	0.37	0.36	0.438	0.65	0.62	0.721
Ba	—	—	0.15	0.14	0.132	0.28	0.23	0.204
Mo	—	—	0.35	0.32	0.265	0.61	0.56	0.593
Ru	—	—	0.35	0.33	0.317	0.59	0.55	0.471
Rh	—	—	0.05	0.01	0.036	0.07	0.02	0.053
Pd	—	—	0.14	0.10	0.076	0.26	0.20	0.208
Te	—	—	0.05	0.01	<0.002	0.09	0.01	<0.002