

# **Copper Corrosion in Simulated Anoxic Granitic Groundwater**

*Presented by*

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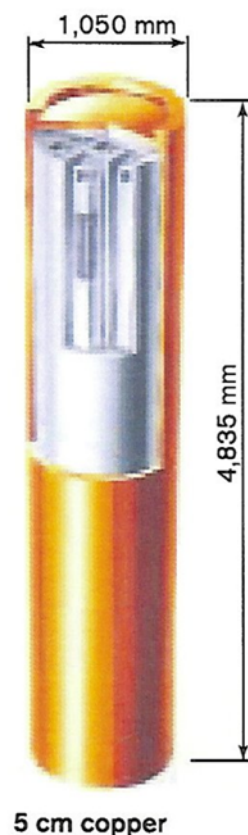


# Outline

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- ◆ Introduction
  - ◆ Objectives
  - ◆ Literature review
  - ◆ Corrosion tests
    - Experimental approach
    - Results
  - ◆ Summary

# Introduction

- ◆ Copper has been considered as one of the corrosion allowance waste package materials in several countries including Sweden, Canada, Japan, and others
- ◆ Several possible corrosion processes shown in the literature
  - General corrosion in aerated groundwaters
  - General corrosion in the presence of aqueous sulfide
  - Pitting in aerated saline conditions
  - Microbially influenced corrosion
  - Stress corrosion cracking



Sweden's and Finland's  
Adopted KBS-3 method

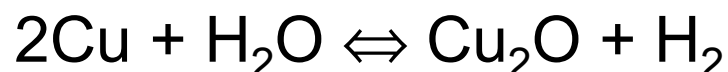
# Objectives

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- ◆ Literature review of copper corrosion process in anoxic repository environment
  - ◆ Experiments to address important technical gaps identified from the literature

# Literature Review — Controversy over Copper General Corrosion

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- ◆ According to the copper Pourbaix (potential-pH) diagram in O<sub>2</sub>-free environments, copper is thermodynamically stable
- ◆ Corrosion would be negligible per the following reaction



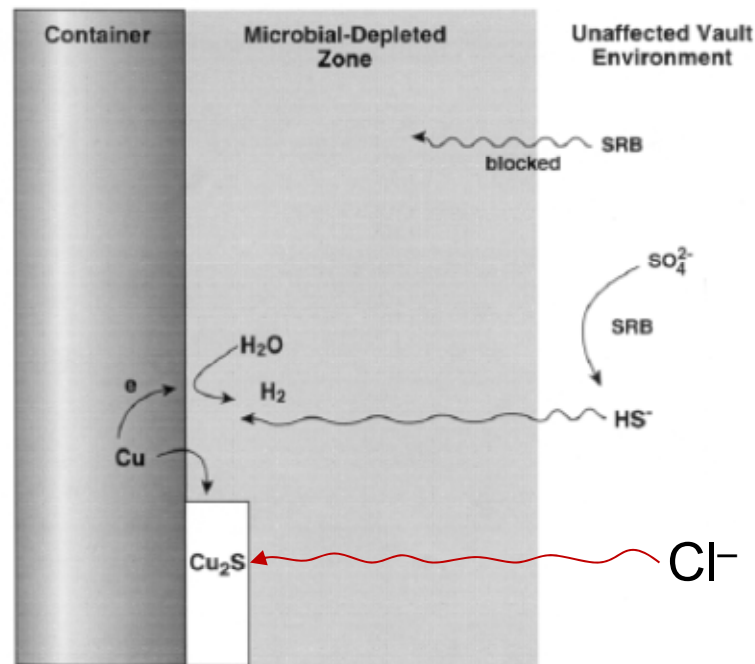
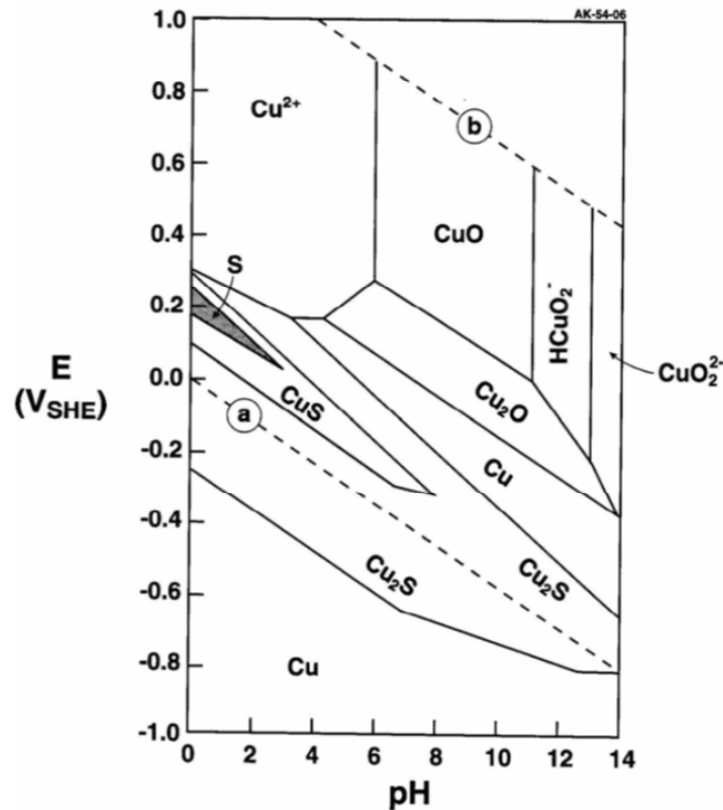
- ◆ As such, copper containers could be extremely long-lived for a wide range of host rock types
- ◆ However, Hultquist, et al. (2009) proposed a solid phase of H<sub>x</sub>CuO<sub>y</sub> (equivalent to CuOH for x = y = 1) as the corrosion product, which could lead to a much higher corrosion rate

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Hultquist, G., P. Szakalos, M.J. Graham, A.B. Belonoshko, G.I. Sproule, L. Grasjo, B. Danilov, T. AAstrup, G. Wilmark, G.-K. Chuah, J.-C. Eriksson, and A. Rosengren. "Water Corrodes Copper." *Catalysis Letters*. Vol. 132. pp. 311–316. 2009.

# Literature Review — Remote Microbial Activity Can Produce Sulfide

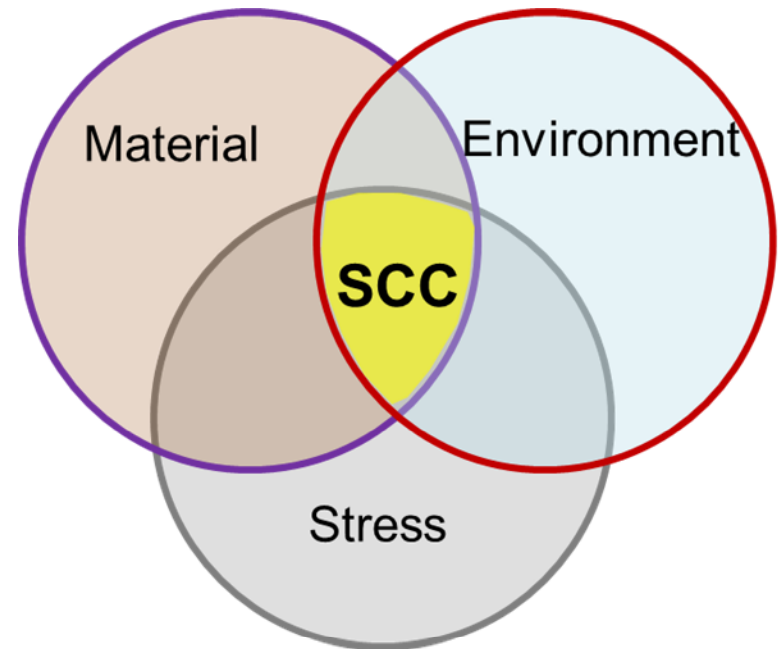
- ◆ Copper is thermodynamically unstable in water in the presence of sulfide



- ◆ Presence of  $\text{Cl}^-$  affects copper sulfide film

# Literature Review — Stress Corrosion Cracking (SCC)

- ◆ Only a limited number of environments can sustain SCC of copper
  - Nitrite (from moist air radiolysis) and ammonia/acetate (possible products of remote microbial activity) are known to cause SCC of Cu if present in sufficient quantities
- ◆ Most likely sources of stress are those in the final closure weld
- ◆ Stress could be applied by hydrostatic, buffer swelling, and glacial loads



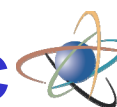
# Technical Gaps of Copper Corrosion Observed from Literature

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- ◆ Thermodynamic stability of copper in O<sub>2</sub>-free pure water
- ◆ Copper sulfide film passivity in sulfide-containing environments and the effect of chloride on sulfide film



# Copper Corrosion Studies in Simulated Anoxic Granitic Groundwater



## Comparison of Three Reference Groundwaters for Deep Crystalline Rocks

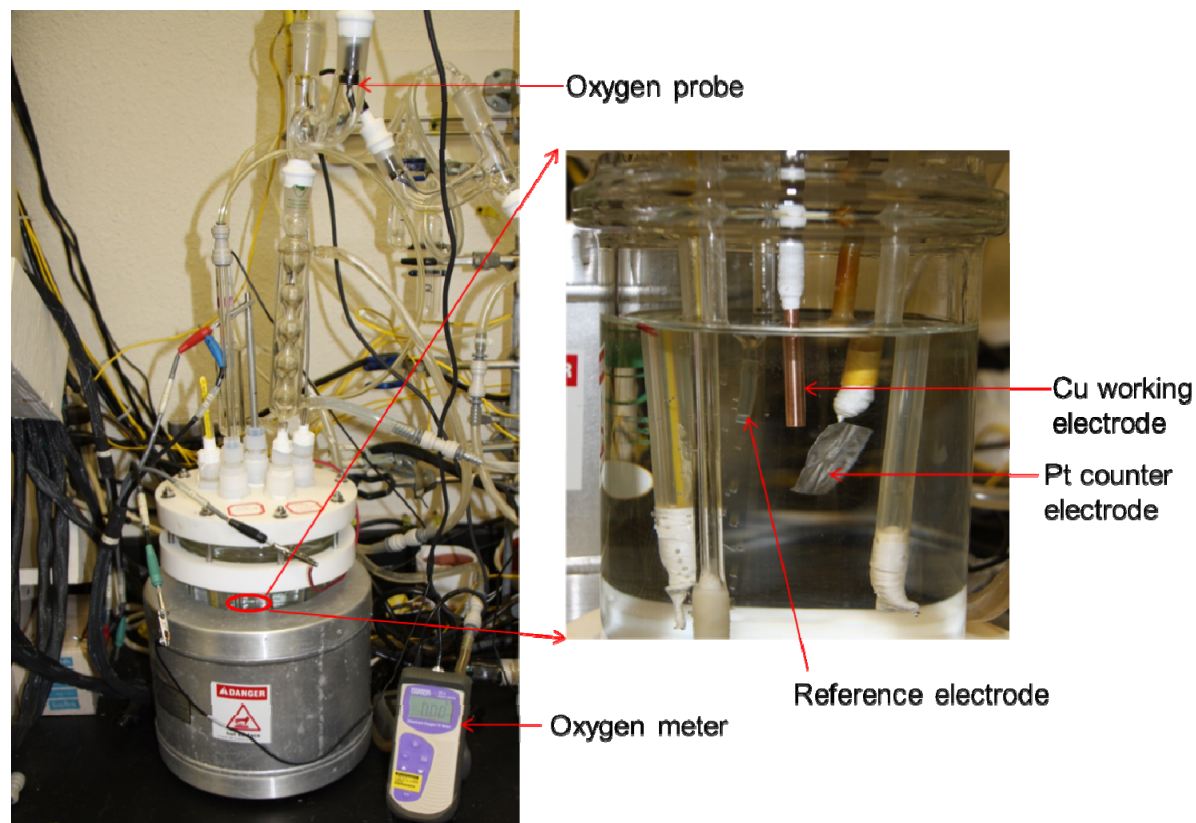
Species	Concentration (M)		
	Simulated Granitic Groundwater (This Study)	Synthetic Groundwater WN-1m*	Reference Deep Groundwater CR- 10†
<b>Na<sup>+</sup></b>	$8.0 \times 10^{-2}$	$8.0 \times 10^{-2}$	$8.0 \times 10^{-2}$
<b>Ca<sup>2+</sup></b>	$1.0 \times 10^{-2}$	$5.0 \times 10^{-2}$	$5.0 \times 10^{-2}$
<b>Mg<sup>2+</sup></b>	$3.0 \times 10^{-3}$	$3.0 \times 10^{-3}$	$2.5 \times 10^{-3}$
<b>K<sup>+</sup></b>	$4.0 \times 10^{-4}$	$4.0 \times 10^{-4}$	$3.8 \times 10^{-4}$
<b>Cl<sup>-</sup></b>	$9.2 \times 10^{-2}$	$2.0 \times 10^{-1}$	$2.0 \times 10^{-1}$
<b>SO<sub>4</sub><sup>2-</sup></b>	$7.0 \times 10^{-3}$	$9.0 \times 10^{-3}$	$1.0 \times 10^{-2}$
<b>HCO<sub>3</sub><sup>-</sup></b>	$8.9 \times 10^{-4}$	$1.0 \times 10^{-3}$	$1.1 \times 10^{-3}$

\* Gascoyne, M. "Reference Groundwater Composition for a Depth of 500 m in the Whiteshell Research Area—Comparison With Synthetic Groundwater WN-1." Report AECL TR-463. Pinawa, Canada: Atomic Energy of Canada Limited. 1988.

† NWMO. "Used Fuel Repository Conceptual Design and Postclosure Safety Assessment in Crystalline Rock." Pre-Project Report NWMO TR-2012-16. Toronto, Canada: Nuclear Waste Management Organization. 2012.

# Corrosion Test Cell

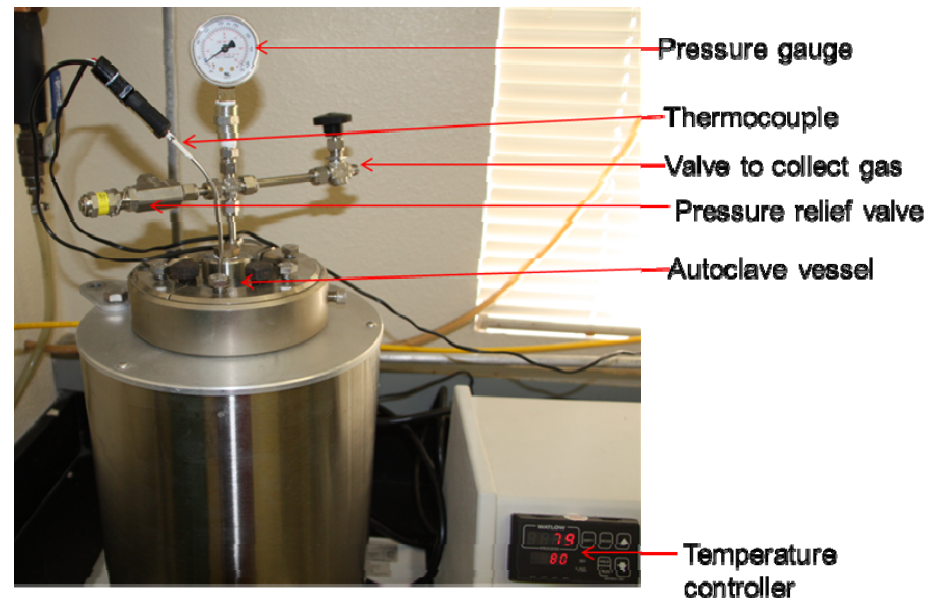
- ◆ Temperature: 50 °C and 80 °C
- ◆ Electrochemical impedance spectroscopy (EIS) and linear polarization resistance (LPR) used to measure corrosion rates



- ◆ O<sub>2</sub> concentration was monitored to ensure anoxic condition
- ◆ Oxygen free copper with a copper concentration of 99.997 percent

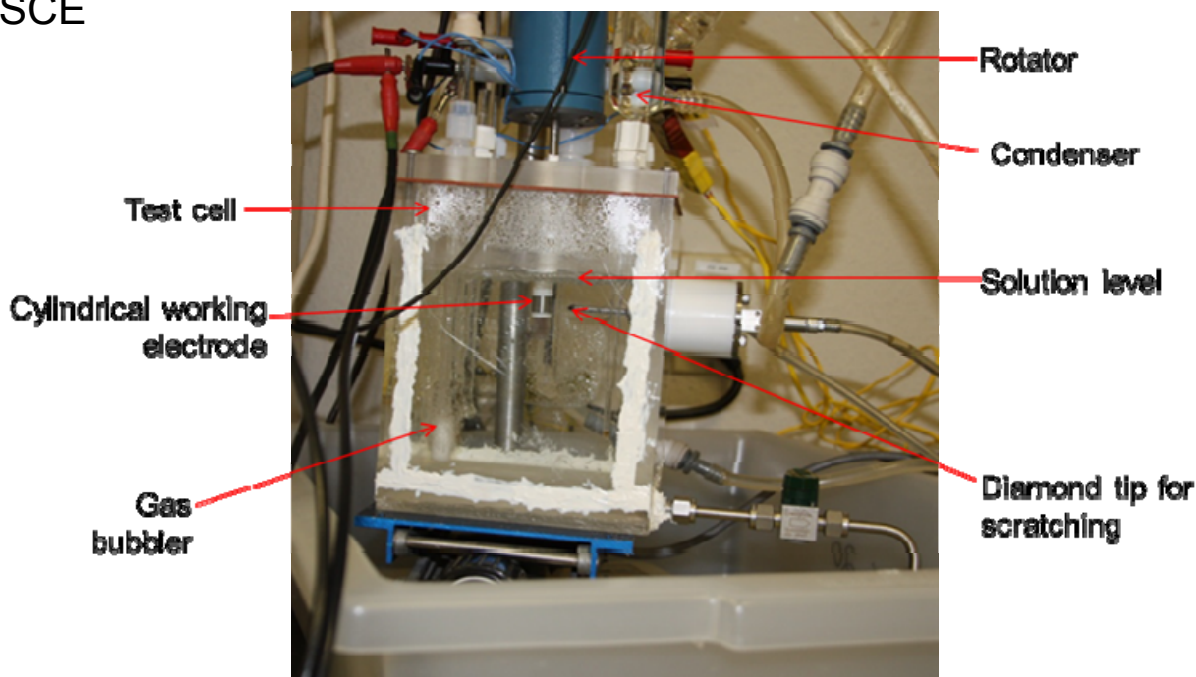
# Hydrogen Generation Measurements

- ◆ Autoclave for hydrogen generation measurement
  - Immerse coupons at 80 °C under inert gas deaerated condition
  - The gas from the vapor phase was sampled at 3 and 6 months and analyzed with gas chromatography immediately after sampling
  - Conducted at two inert gas pressures: 1 and 3 atm
  - A control test without specimen was conducted at 3 atm



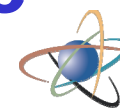
# Scratch Repassivation Test Setup

- ◆ Rotating cylindrical electrodes exposed to anoxic granitic groundwater at 50 °C
- ◆ Surface scratch made while the electrode was polarized at -200, -100, 0 mV<sub>SCE</sub>
- ◆ One scratch was one complete revolution around the surface
- ◆ 4 scratches were made at each applied potential

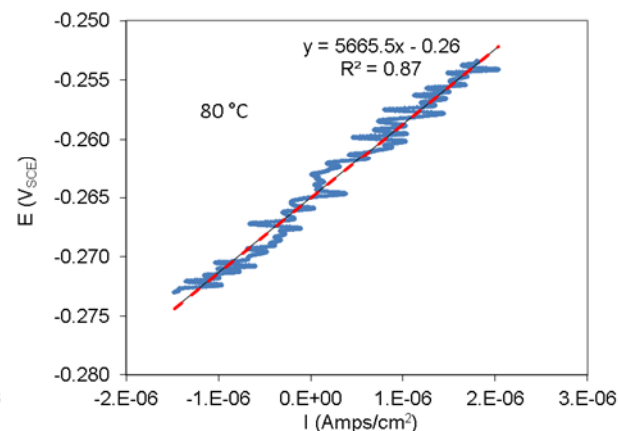
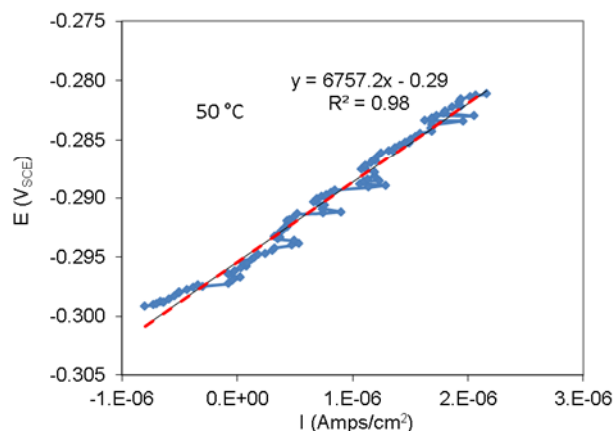
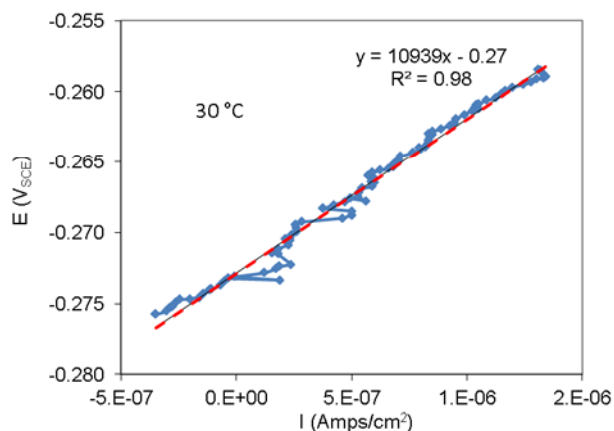
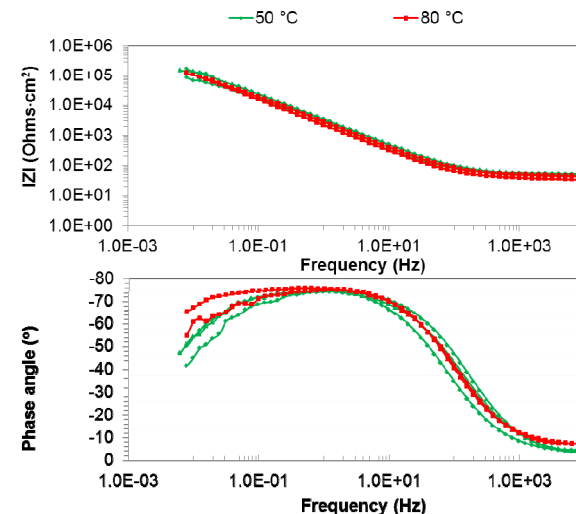
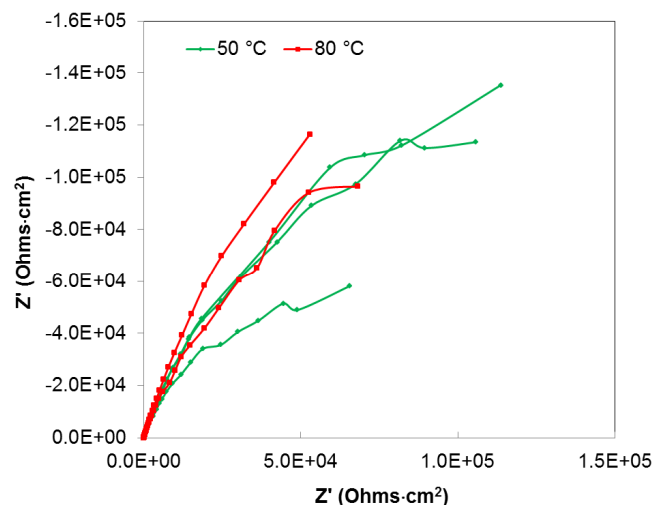




# Electrochemical Impedance Spectroscopy and Linear Polarization Resistance



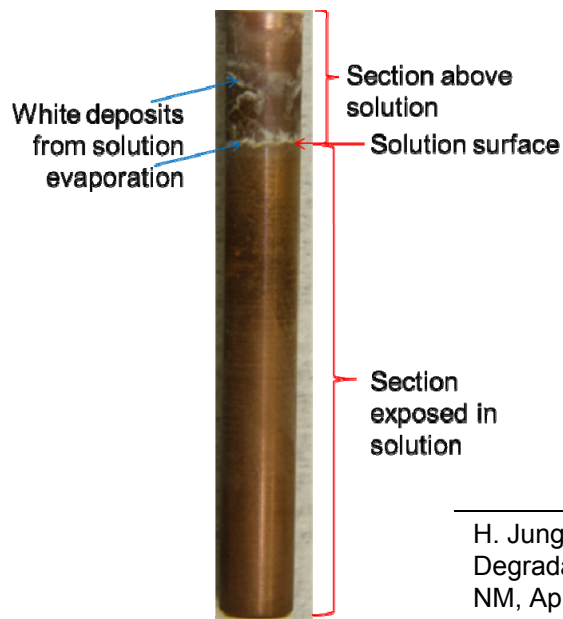
- ◆ One time-constant Randle type circuit fit for EIS and linear fit for LPR



# Measured Copper Corrosion Rates

Corrosion Rates of Copper Exposed to Simulated Anoxic Granitic Groundwater								
Temperature, °C			50			80		
Corrosion rate, µm/yr	Test 1	EIS	0.83	0.95	2.4	1.0		0.48
	Test 2	EIS	5.0	3.5	3.4	3.0	3.0	4.4
		LPR	5.3	5.1	4.9	6.7		
Average corrosion rate, µm/yr			3.5 ± 1.8			3.1 ± 2.3		

Post-test specimen with  
black corrosion film

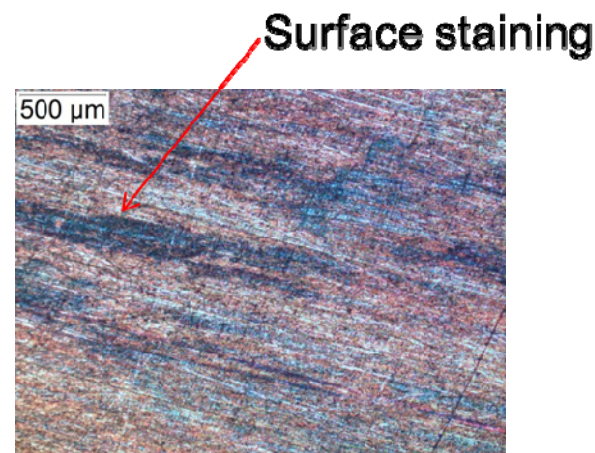
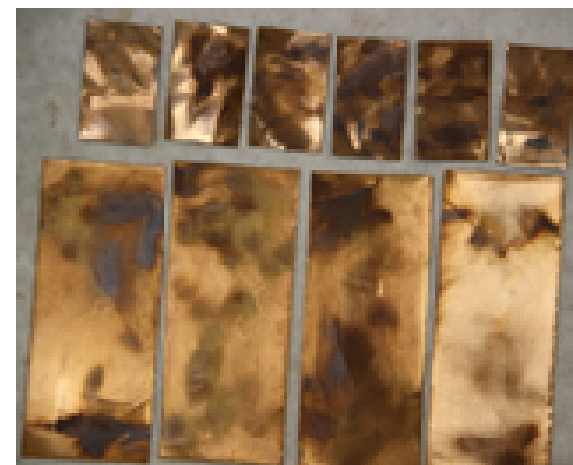
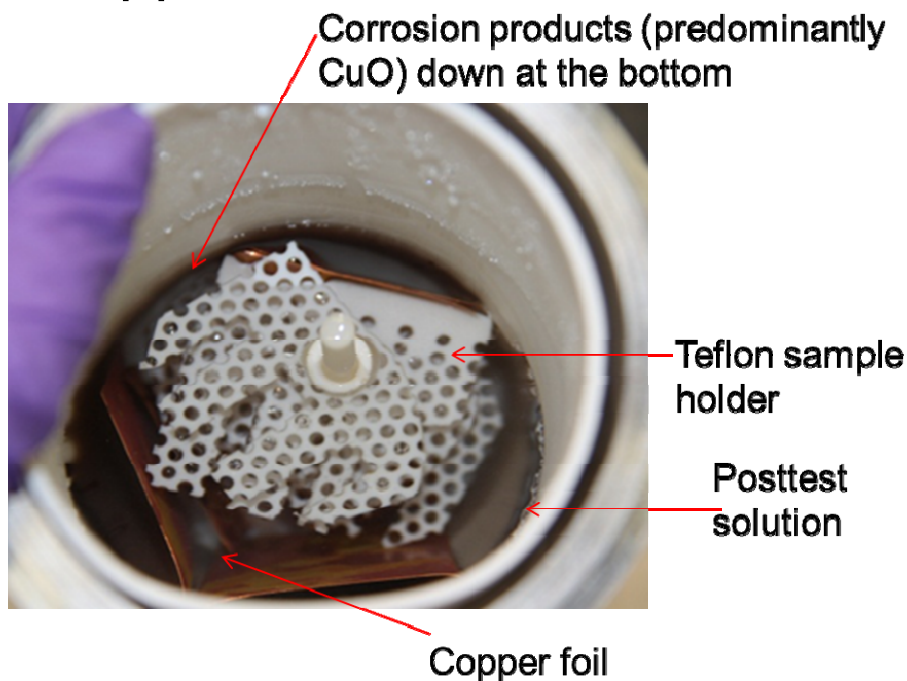


Higher corrosion rates than in Jung et al. (2011) ( $4 \times 10^{-3}$  to  $2 \times 10^{-2}$  µm/yr) possibly because of:

- Different methodologies (electrochemical testing vs. theoretical calculation)
- Incomplete oxygen depletion

# Hydrogen Generation and Post-test Solution and Copper Foils at 1 atm

- ◆ Small amount of hydrogen was measured from vapor phase at 3 and 6 months
- ◆ Similar amount of hydrogen was measured from tested and untested copper foil



# Hydrogen Generation from Test at 3 atm for 3 months



H<sub>2</sub> concentration from test with  
copper: 0.016 vol%

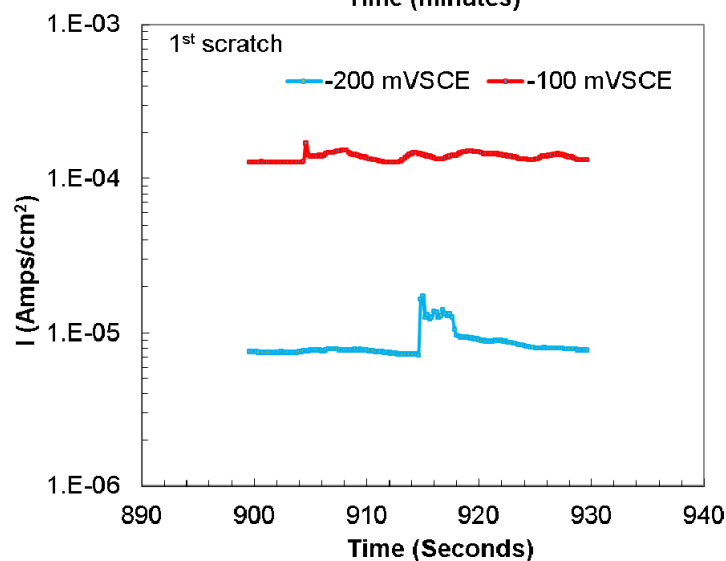
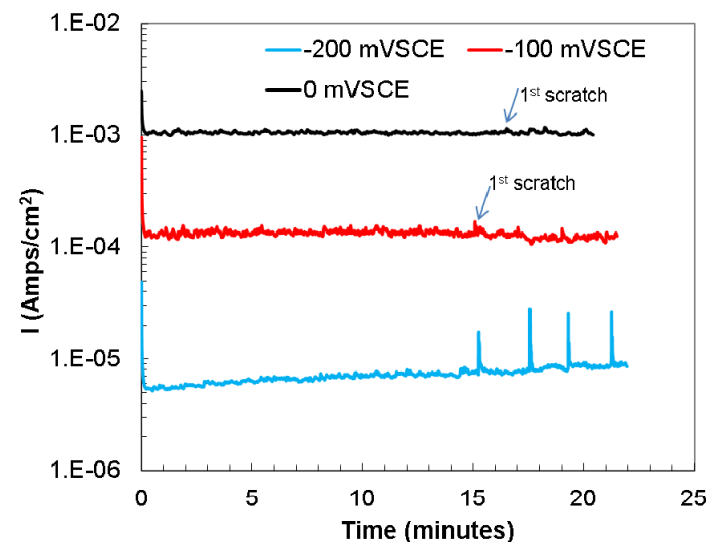


Control test without  
copper: 0.013 vol%

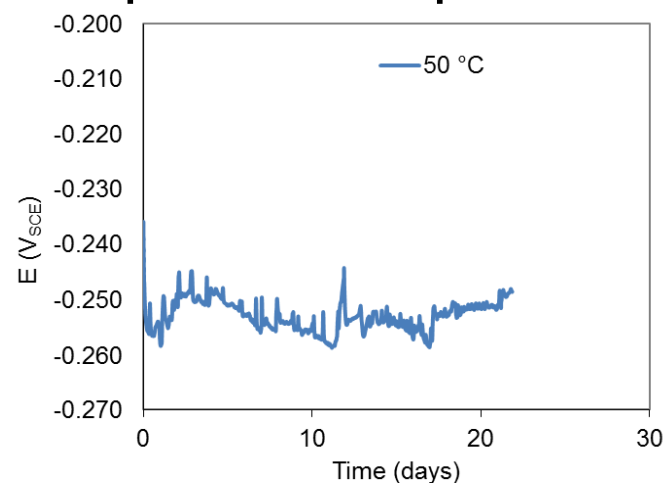
Near detection limit of 0.01 vol%



# Current versus Time Transient Curves for Copper upon Scratch



## Open circuit potential



- ◆ The peak current upon the scratch was only clearly visible at  $-0.2 \text{ V}_{\text{SCE}}$

## Summary

- 
- ◆ Most of the corrosion rates measured by electrochemical methods ranged from 1–5  $\mu\text{m}/\text{yr}$
  - ◆ Measurement of hydrogen generation from copper corrosion had high uncertainty because of
    - Very small amount which is near equipment detection limit
    - Background hydrogen from metallic test cell
    - Residual  $\text{O}_2$  from incomplete purging
  - ◆ Copper showed little to no repassivation capability upon scratch under polarization
  - ◆ In all the tests including completed autoclave tests, copper was corroded with black film (predominantly  $\text{CuO}$ )
  - ◆ More in-depth analyses are needed to improve understanding of copper corrosion in anoxic environments

## Disclaimer

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