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 LETZ,C.R. Carolina Power & Light Co.
 RECIP.NAME RECIPIENT AFFILIATION
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SUBJECT: Responds to violations noted in Insp Rept 50-261/89-29.
 Corrective actions:addl pan,tilt & zoom added to alarm.

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Carolina Power & Light Company

ROBINSON NUCLEAR PROJECT DEPARTMENT
POST OFFICE BOX 790
HARTSVILLE, SOUTH CAROLINA 29550
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Serial: RNP/90-0426

United States Nuclear Regulatory Commission
Attn: Document Control Desk
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H.B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23

NRC INSPECTION REPORT NO. 50-261/89-29: REPLY TO A NOTICE OF VIOLATION

Gentlemen:

Carolina Power and Light Company (CP&L) provides the following response to the Notice of Violation identified by NRC Inspection Report No. 50-261/89-29:

Severity Level IV Violation (RII-89-29-01-SI4)

Section 3.3.3 of the licensee's Safeguards Contingency Plan states, "Fixed closed circuit television cameras are situated to observe the perimeter barrier and intrusion detection system. Pan, tilt, and zoom cameras are also provided. Fixed and pan, tilt and zoom cameras provide surveillance of the entire isolation zone."

Contrary to the above, on December 7, 1989, tests of the assessment capability provided by the television camera system revealed that portions of the protected area barrier could not be adequately assessed by either camera system.

1. Admission or Denial of the Violation

CP&L acknowledges the violation

NOTE:

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2. The Reason for the Violation

The subject inspection report addressed specific zones in which areas could not be assessed by any available CCTV equipment. This response addresses each of the zones specified in the report.

Zones 5 and 6

When an alarm is generated on the exterior Intrusion Detection System, a message is generated on the Security Computer terminal screen in the Alarm Stations. This message identifies the specific zone which is in alarm and which cameras (fixed and pan/tilt/zoom) can be utilized to assess the alarm. The messages for zones 5 and 6 each only listed one pan/tilt/zoom (PTZ) camera which could be used for assessment in those zones. Use of the additional PTZ's would provide full assessment capability in these zones.

Zone 10

The dedicated fixed camera for this zone was not zoomed in properly during maintenance, thereby creating an area in which assessment was not complete. This is the only fixed camera with zoom capability.

Zone 13

The area in which assessment was inadequate was caused by masking which was created by the barbed wire at the top of the Protected Area fence.

3. The Corrective Steps Which Have Been Taken and the Results Achieved

Zones 5 and 6

The additional PTZ in each zone has been added to the alarm message, and Alarm Station operators have been advised of the availability of the additional camera for assessment.

Zone 10

The fixed camera has been zoomed properly to provide full assessment capability.

Zone 13

The stand-off's supporting the barbed wire were angled at approximately 45 degrees, thereby creating the masking problem. These stand-off's have been replaced with vertical stand-off's. The area has been tested, and the masking has been eliminated.

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4. The Corrective Steps Which Will Be Taken to Avoid Further Violations

The corrective actions stated above will serve to avoid further violations. No further actions are necessary.

5. The Date When Full Compliance Will Be Achieved

Full compliance was achieved with the actions taken above, and was completed on January 22, 1990.

If you have any questions regarding this matter, please contact Mr. J. D. Kloosterman at (803)-383-1491.

Very truly yours



Charles R. Dietz
Manager

Robinson Nuclear Project Department

RDC:lko

cc: S. D. Ebnetter
L. W. Garner

*CP&L advised me that there
is no need to withhold
this.*

Ronnie Ho