

PRIORITY 1
(ACCELERATED RIDS PROCESSING)

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AUTH. NAME AUTHOR AFFILIATION
SCARBOROUGH, J. Carolina Power & Light Co.
KRICH, R.M. Carolina Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Mar 1995 for HB Robinson SES.W/
950406 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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TS 6.9.1.4

Carolina Power & Light Company
Robinson Nuclear Plant
3581 West Entrance Road
Hartsville SC 29550

Robinson File: 15505
Serial: RNP-RA/95-0068

APR 06 1995

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/LICENSE NO. DPR-23
MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specifications Section 6.9.1.4 for the H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, Carolina Power & Light Company submits the enclosed report of operation statistics and shutdown experience for the month of March 1995.

Very truly yours,

R. M. Krich
Manager - Regulatory Affairs

SAB:sb
Enclosures

c: Mr. S. D. Ebnetter, Regional Administrator, USNRC, Region II
Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

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9504180001 950331
PDR ADOCK 05000261
R PDR

Highway 151 and SC 23 Hartsville SC

IF24
11

CP&L CO
RUN DATE 04/03/95
RUN TIME 14:54:51

PLANT PERFORMANCE DATA SYSTEM
OPERATING DATA REPORT
ROBINSON UNIT 2

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DOCKET NO. 050-0261
COMPLETED BY: J. S. SCARBOROUGH
TELEPHONE (803) 857-1000

OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2
2. REPORTING PERIOD: March 1995
3. LICENSED THERMAL POWER (MWT): 2300
4. NAMEPLATE RATING (GROSS MWE): 739.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0
8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: None
9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): None
10. REASONS FOR RESTRICTION, IF ANY: None

NOTES: There are 238 assemblies and 1 assembly with 100 rods in the Spent Fuel Pool. There are 157 assemblies in the Reactor, 56 assemblies in the Dry Fuel Storage, 20 assemblies in the New Fuel Building, and 24 assemblies in the New Fuel Canisters.

	THIS MONTH	YR TO DATE	CUMUL ATIVE
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Refueling Outage 16 scheduled April 29, 1995, with a duration of 40 days.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: N/A
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION: FORECAST ACHIEVED)

INITIAL CRITICALITY	----	-----
INITIAL ELECTRICITY	----	-----
COMMERCIAL OPERATION	----	-----

CP&L CO
RUN DATE 04/03/95
RUN TIME 14:54:50

PLANT PERFORMANCE DATA SYSTEM
APPENDIX B - AVERAGE DAILY POWER LEVEL
ROBINSON UNIT 2

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DOCKET NO. 050-0261
COMPLETED BY: J. S. SCARBOROUGH
TELEPHONE (803) 857-1000

MARCH 1995

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	720	17	714
2	722	18	637
3	722	19	719
4	722	20	720
5	723	21	721
6	721	22	719
7	722	23	720
8	722	24	717
9	722	25	716
10	723	26	716
11	724	27	719
12	676	28	718
13	723	29	716
14	722	30	716
15	721	31	716
16	721		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-0261UNIT NAME H. B. RobinsonDATE 04/04/95COMPLETED BY J. S. ScarboroughTELEPHONE (803) 857-1000REPORT MONTH MARCH

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
0301	03/12/95	S	-----	B	N/A	-----	TA	VALVEX	Ramp Down From 100% to 65% power for Turbine Valve Test, OST-551. Unit returned to full power following test.
0302	03/17/95	S	-----	B	N/A	-----	WA	PIPEXX	"B" Condensate Pump motor lower bearing lube oil cooler service water supply line leak. Replaced ruptured service water supply line with new supply line.

1
F: Forced

S: Scheduled

2
Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3
Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

4
Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-

0161)

5
Exhibit 1 - Same Source

SUMMARY: With the exception of the power reductions listed above, the plant operated at 100% power during the month of March 1995.