

PRIORITY 1

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 AUTH. NAME AUTHOR AFFILIATION
 SCARBOROUGH, J. Carolina Power & Light Co.
 KRICH, R.M. Carolina Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Feb 1995 for HB Robinson Steam
 Electric Plant, Unit 2. W/950308 ltr.

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TS 6.9.1.4

Carolina Power & Light Company
Robinson Nuclear Plant
3581 West Entrance Road
Hartsville SC 29550

Robinson File No: 15505
Serial: RNP-RA/95-0045

MAR 08 1995

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/LICENSE NO. DPR-23
MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specifications Section 6.9.1.4 for the H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, Carolina Power & Light Company submits the enclosed report of operation statistics and shutdown experience for the month of February 1995.

If you have any questions, please contact Mr. Keith R. Jury at (803) 857-1363.

Very truly yours,

R. M. Krich
Manager - Regulatory Affairs

SAB:sb
Enclosures

c: Mr. S. D. Ebnetter, Regional Administrator, USNRC, Region II
Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

9503140222 950228
PDR ADOCK 05000261
R PDR

Highway 151 and SC 23 Hartsville SC

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CP&L CO
RUN DATE 03/02/95
RUN TIME 09:01:06

PLANT PERFORMANCE DATA SYSTEM
OPERATING DATA REPORT
ROBINSON UNIT 2

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DOCKET NO. 050-0261
COMPLETED BY: J. S. SCARBOROUGH
TELEPHONE (803)857-1000

OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2
2. REPORTING PERIOD: February 1995
3. LICENSED THERMAL POWER (MWT): 2300
4. NAMEPLATE RATING (GROSS MWE): 739.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0
8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: None
9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): None
10. REASONS FOR RESTRICTION, IF ANY: None

NOTES: There are 238 assemblies and 1 assembly with 100 rods in the Spent Fuel Pool. There are 157 assemblies in the Reactor and 56 assemblies in the Dry Fuel Storage.

	THIS MONTH	YR TO DATE	CUMUL ATIVE
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INITIAL CRITICALITY	----	----
INITIAL ELECTRICITY	----	----
COMMERCIAL OPERATION	----	----

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CP&L CO
RUN DATE 03/02/95
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PLANT PERFORMANCE DATA SYSTEM
APPENDIX B - AVERAGE DAILY POWER LEVEL
ROBINSON UNIT 2

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DOCKET NO. 050-0261
COMPLETED BY: J. S. SCARBOROUGH
TELEPHONE (803) 857-1000

February 1995

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	724	17	723
2	724	18	723
3	725	19	723
4	725	20	724
5	725	21	723
6	725	22	724
7	726	23	724
8	725	24	724
9	725	25	723
10	726	26	723
11	694	27	724
12	686	28	725
13	724		
14	725		
15	723		
16	723		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH FebruaryDOCKET NO. 050-0261UNIT NAME H. B. RobinsonDATE 3/2/95COMPLETED BY J. S. ScarboroughTELEPHONE (803) 857-1000

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
0201	02/11/95	S	-----	B	N/A	-----	IA	INSTRU	Ramped down from 100% power to 88% power and held at 88% power for performance of EST-003, F(Delta I) Correlation.
0202	02/12/95	S	-----	B	N/A	-----	TA	VALVEX	Ramped down from 88% power to 65% power for performance of OST-551, Turbine Control Valve Test. Ramped back up to 100% power following test.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-0161)

⁵ Exhibit 1 - Same Source

SUMMARY: With the exception of the power reductions listed above, the plant operated at 100% power during the month of February 1995.