

PRIORITY 1

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 AUTH. NAME AUTHOR AFFILIATION
 SCARBOROUGH, J. Carolina Power & Light Co.
 KRICH, R.M. Carolina Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jan 1995 for HB Robinson SES.W/
950208 ltr.

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Carolina Power & Light Company

Robinson Nuclear Plant
3581 West Entrance Road
Hartsville SC 29550

Robinson File No: 15505
Serial: RNP-RA/95-0024

FEB 08 1995

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
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H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/LICENSE NO. DPR-23
MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specifications Section 6.9.1.4 for the H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, Carolina Power & Light Company submits the enclosed report of operation statistics and shutdown experience for the month of January 1995.

If you have any questions, please contact Mr. Keith R. Jury at (803) 857-1363.

Very truly yours,

Keith R. Jury for

R. M. Krich
Manager - Regulatory Affairs

SAB:sb

Enclosures

c: Mr. S. D. Ebnetter, Regional Administrator, USNRC, Region II
Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

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9502140165 950131
PDR ADOCK 05000261
R PDR

Highway 151 and SC 23 Hartsville SC

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CP&L CO
 RUN DATE 02/01/95
 RUN TIME 16:26:37

PLANT PERFORMANCE DATA SYSTEM
 OPERATING DATA REPORT
 ROBINSON UNIT 2

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DOCKET NO. 050-0261
 COMPLETED BY: J. S. SCARBOROUGH
 TELEPHONE (803)857-1000

OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2
2. REPORTING PERIOD: January 1995
3. LICENSED THERMAL POWER (MWT): 2300
4. NAMEPLATE RATING (GROSS MWE): 739.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0
8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: None
9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): None
10. REASONS FOR RESTRICTION, IF ANY: None

NOTES: There are 238 assemblies and 1 assembly with 100 rods in the Spent Fuel Pool. There are 157 assemblies in the Reactor and 56 assemblies in the Dry Fuel Storage.

	THIS MONTH	YR TO DATE	CUMUL ATIVE
11. HOURS IN REPORTING PERIOD	744.00	744.00	209712.00
12. NUMBER OF HOURS REACTOR CRITICAL	744.00	744.00	148155.53
13. REACTOR RESERVE SHUTDOWN HRS	.00	.00	3314.65
14. HOURS GENERATOR ON LINE	744.00	744.00	145063.18
15. UNIT RESERVE SHUTDOWN HOURS	.00	.00	23.20
16. GROSS THERMAL ENERGY GEN. (MWH)	1697913.36	1697913.36	297193234.08
17. GROSS ELEC. ENERGY GEN. (MWH)	563675.00	563675.00	96426224.00
18. NET ELEC. ENERGY GENERATED (MWH)	537798.00	537798.00	91117153.00
19. UNIT SERVICE FACTOR	100.00	100.00	69.17
20. UNIT AVAILABILITY FACTOR	100.00	100.00	69.18
21. UNIT CAP. FACTOR (USING MDC NET)	105.83	105.83	65.04
22. UNIT CAP. FACTOR (USING DER NET)	103.26	103.26	62.07
23. UNIT FORCED OUTAGE RATE	.00	.00	15.13
24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Outage 16 scheduled April 29, 1995, with a duration of 45 days.			
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: N/A			
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED			
INITIAL CRITICALITY	----	----	
INITIAL ELECTRICITY	----	----	
COMMERCIAL OPERATION	----	----	

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PLANT PERFORMANCE DATA SYSTEM
APPENDIX B - AVERAGE DAILY POWER LEVEL
ROBINSON UNIT 2

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DOCKET NO. 050-0261
COMPLETED BY: J. S. SCARBOROUGH
TELEPHONE (803) 857-1000

January 1995

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	724	17	724
2	724	18	724
3	722	19	724
4	725	20	723
5	725	21	725
6	725	22	725
7	726	23	725
8	726	24	725
9	725	25	725
10	725	26	723
11	725	27	725
12	726	28	725
13	724	29	725
14	725	30	725
15	671	31	724
16	725		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-0261UNIT NAME H. B. RobinsonDATE 2/2/95REPORT MONTH JanuaryCOMPLETED BY J. S. ScarboroughTELEPHONE (803) 857-1000

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
0101	01/15/95	S	-----	B	N/A	-----	TA	VALVEX	Ramp Down From 100% to 65% power for Turbine Valve Test ramp back to 100% power, OST-551.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-
0161)⁵ Exhibit 1 - Same Source

SUMMARY: With the exception of the power reduction listed above, the plant operated at 100% power during the month of January 1995.