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AUTH.NAME AUTHOR AFFILIATION
KRICH,R.M. Carolina Power & Light Co.
SCARBOROUGH,J. Carolina Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Dec 1994 for H B Robinson Steam
Electric Plant, Unit 2, W/950109 ltr.

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TS 6.9.1.4

Carolina Power & Light Company
Robinson Nuclear Plant
PO Box 790
Hartsville SC 29551

Robinson File No: 15505
Serial: RNP-RA/95-0002

JAN 09 1995

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
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H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261 / LICENSE NO. DPR-23
MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specifications Section 6.9.1.4 for the H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, Carolina Power & Light Company submits the enclosed report of operation statistics and shutdown experience for the month of December 1994.

Very truly yours,

R. M. Krich
Manager - Regulatory Affairs

SAB:sb

Enclosures

c: Mr. S. D. Ebnetter, Regional Administrator, USNRC, Region II
Mr. W. T. Orders, USNRC Senior Resident Inspector, HBRSEP

9501170128 941231
PDR ADDCK 05000261
R PDR

Highway 151 and SC 23 Hartsville SC

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11

CP&L CO
RUN DATE 01/05/95
RUN TIME 12:56:50

PLANT PERFORMANCE DATA SYSTEM
OPERATING DATA REPORT
ROBINSON UNIT 2

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DOCKET NO. 050-0261
COMPLETED BY: J. S. SCARBOROUGH
TELEPHONE (803)857-1000

OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2
2. REPORTING PERIOD: DECEMBER 94
3. LICENSED THERMAL POWER (MWT): 2300
4. NAMEPLATE RATING (GROSS MWE): 739.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0
8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT,
GIVE REASONS: None
9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): None
10. REASONS FOR RESTRICTION, IF ANY: None

NOTES: There are 238 assemblies and 1 assembly with 100 rods in the Spent Fuel Pool. There are 157 assemblies in the Reactor and 56 assemblies in the Dry Fuel Storage.

	THIS MONTH	YR TO DATE	CUMUL ATIVE
11. HOURS IN REPORTING PERIOD	744.00	8760.00	208968.00
12. NUMBER OF HOURS REACTOR CRITICAL	744.00	6963.67	147411.53
13. REACTOR RESERVE SHUTDOWN HRS	.00	.00	3314.65
14. HOURS GENERATOR ON LINE	744.00	6847.34	144319.18
15. UNIT RESERVE SHUTDOWN HOURS	.00	.00	23.20
16. GROSS THERMAL ENERGY GEN. (MWH)	1697449.68	15185845.68	295495320.72
17. GROSS ELEC. ENERGY GEN. (MWH)	561971.00	4908541.00	95862549.00
18. NET ELEC. ENERGY GENERATED (MWH)	536120.00	4646412.00	90579355.00
19. UNIT SERVICE FACTOR	100.00	78.17	69.06
20. UNIT AVAILABILITY FACTOR	100.00	78.17	69.07
21. UNIT CAP. FACTOR (USING MDC NET)	105.50	77.66	64.89
22. UNIT CAP. FACTOR (USING DER NET)	102.94	75.77	61.92
23. UNIT FORCED OUTAGE RATE	.00	21.83	15.20
24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE DATE AND DURATION OF EACH): Refueling Outage 16 scheduled April 29, 1995, with a duration of 39 days.			
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: N/A			
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION: FORECAST ACHIEVED			
INITIAL CRITICALITY	----	----	
INITIAL ELECTRICITY	----	----	
COMMERCIAL OPERATION	----	----	

CP&L CO
RUN DATE 01/05/95
RUN TIME 12:56:49

PLANT PERFORMANCE DATA SYSTEM
APPENDIX B - AVERAGE DAILY POWER LEVEL
ROBINSON UNIT 2

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DOCKET NO. 050-0261
COMPLETED BY: J. S. SCARBOROUGH
TELEPHONE (803)857-1000

DECEMBER 1994

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	723	17	720
2	722	18	637
3	723	19	726
4	722	20	726
5	722	21	726
6	721	22	726
7	720	23	726
8	720	24	727
9	718	25	727
10	719	26	726
11	720	27	725
12	722	28	726
13	722	29	726
14	724	30	724
15	725	31	724
16	724		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH DECEMBERDOCKET NO. 050-0261UNIT NAME H. B. RobinsonDATE 12/05/94COMPLETED BY J. S. ScarboroughTELEPHONE (803) 857-1000

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ²	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
01	121794	F	-----	B	N/A	-----	TA	VALVEX	Ramp Down From 100% to 70% power for Turbine Valve Test, OST-551.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-
0161)⁵ Exhibit 1 - Same Source

SUMMARY: With the exception of the power reduction listed above, the plant operated at 100% power during the month of December.