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 FACIL: 50-261 H.B. Robinson Plant, Unit 2, Carolina Power & Light C 05000261
 AUTH. NAME AUTHOR AFFILIATION
 GROOMS, J. Carolina Power & Light Co.
 CHAMBERS, R.H. Carolina Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Nov 1992 for HB Robinson Steam
 Electric Plant, unit 2.W/921210 ltr.

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Carolina Power & Light Company

ROBINSON NUCLEAR PROJECT DEPARTMENT
POST OFFICE BOX 790
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DEC 10 1992

Robinson File: 15505

Serial: RNP/92-3145

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
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H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specification 6.9.1.4 for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power and Light Company herewith submits the report of operation statistics and shutdown experience for the month of November, 1992.

Very truly yours,

R. H. Chambers
General Manager
H. B. Robinson S. E. Plant

SAB:dwm

Enclosures

cc: Mr. S. D. Ebnetter
Mr. L. W. Garner

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11

CP&L CO
RUN DATE
RUN TIME

PLANT PERFORMANCE DATA SYSTEM
OPERATING DATA REPORT
ROBINSON UNIT 2

PAGE 1
RPD36-000

DOCKET NO. 050-0261
COMPLETED BY: JACKIE GROOMS
TELEPHONE (803)383-4524

OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2
2. REPORTING PERIOD: NOVEMBER 92
3. LICENSED THERMAL POWER (MST): 739.0
4. NAMEPLATE RATING (GROSS MWE): 700.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 683.0
7. MAX DEPENDABLE CAPACITY (NEW MWE):
8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THRU 7) SINCE LAST REPORT,
GIVE REASONS: NONE
9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): NONE
10. REASONS FOR RESTRICTION, IF ANY: NONE

NOTES: There are 224 assemblies and one assembly with 100 rods in the Spent Fuel Pool. There are 56 assemblies in the Dry Fuel Storage, 157 in the Reactor Vessel.

	THIS MONTH	YR TO DATE	CUMUL ATIVE
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INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

Enclosure 2 to Serial: RNP/92-3145

Page 1 of 1

CP&L CO
RUN DATE
RUN TIME

PLANT PERFORMANCE DATA SYSTEM
APPENDIX B - AVERAGE DAILY POWER LEVEL
ROBINSON UNIT 2

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DOCKET NO. 050-0261
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1992

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	449	17	735
2	409	18	734
3	472	19	732
4	721	20	727
5	727	21	520
6	728	22	728
7	725	23	733
8	727	24	631
9	729	25	731
10	732	26	732
11	733	27	734
12	731	28	733
13	732	29	732
14	733	30	733
15	734		
16	735		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-0261

UNIT NAME H. B. Robinson

DATE 12-08-92

COMPLETED BY J. W. Grooms

TELEPHONE (803) 383-4524

REPORT MONTH NOVEMBER

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ²	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1104	112192	S	----	B	NA	----	TA	VALVEX	CAUSE OF EVENT: RAMP UP FROM 65% TO 100% POWER AFTER COMPLETION OF OST-551 AND SECONDARY MAINTENANCE.
1105	112492	F	----	A	NA	----	IG	INSTRU	CAUSE OF EVENT: TURBINE RUNBACK DUE TO A BLOWN POWER SUPPLY FUSE FOR N-42. CORRECTIVE ACTION: INVESTIGATE REASON FOR BLOWN FUSE, MAKE NECESSARY REPAIRS AND RETURN UNIT TO FULL POWER.
1106	112492	S	----	B	NA	----	IG	INSTRU	CAUSE OF EVENT: RAMP UP FROM 65% TO 100% POWER AFTER COMPLETION OF REPAIRS TO N-42 POWER SUPPLY.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵ Exhibit 1 - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH NOVEMBERDOCKET NO. 050-0261UNIT NAME H. B. RobinsonDATE 12-08-92COMPLETED BY J. W. GroomsTELEPHONE (803) 383-4524

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ²	Licensee Event Report #	System Code ³	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1101	110392	S	----	B	NA	----	SN	VALVOP	CAUSE OF EVENT: RAMP UP FROM 60% TO 100% POWER AFTER POWER DECREASE DUE TO HEATER DRAIN AND CONDENSATE SYSTEM FLOW OSCILLATIONS.
1102	112092	S	----	B	NA	----	IG	INSTRU	CAUSE OF EVENT: RAMP DOWN FROM 100% TO 88% POWER AND HOLD FOR EST-003 (F-DELTA-I CORRELATION).
1103	112192	F	----	B	NA	----	TA	VALVEX	CAUSE OF EVENT: RAMP DOWN FROM 88% TO 65% POWER TO PERFORM OST-551 AND SECONDARY MAINTENANCE.

1
F: Forced

S: Scheduled

2

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

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G-Operational Error (Explain)

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Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-0161)

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