

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9211170364 DOC. DATE: 92/10/31 NOTARIZED: NO DOCKET #
 FACIL: 50-261 H.B. Robinson Plant, Unit 2, Carolina Power & Light C 05000261
 AUTH. NAME AUTHOR AFFILIATION
 GROOMS, J.W. Carolina Power & Light Co.
 CHAMBERS, R.H. Carolina Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Oct 1992 for HB Robinson Electric
 Plant Unit 1.W/921110 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 5
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

	RECIPIENT		COPIES			RECIPIENT		COPIES		
	ID CODE/NAME		LTTR	ENCL		ID CODE/NAME		LTTR	ENCL	
	PD2-1 LA		3	3		PD2-1 PD		1	1	
	MOZAFARI, B		1	1						
INTERNAL:	AEOD/DOA		1	1		AEOD/DSP/TPAB		1	1	
	NRR/DLPQ/LPEB10		1	1		NRR/DOEA/OEAB		1	1	
	REG FILE 01		1	1		RGN2		1	1	
EXTERNAL:	EG&G BRYCE, J.H		1	1		NRC PDR		1	1	
	NSIC		1	1						

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK.
 ROOM P1-37 (EXT. 504-2065) TO ELIMINATE YOUR NAME FROM DISTRIBUTION
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 14 ENCL 14

Mac
[Signature]



Carolina Power & Light Company

ROBINSON NUCLEAR PROJECT DEPARTMENT
POST OFFICE BOX 790
HARTSVILLE, SOUTH CAROLINA 29550

NOV 10 1992

Robinson File: 15505

Serial: RNP/92-2962

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
MONTHLY OPERATIONS REPORT

Gentlemen:

In accordance with Technical Specification 6.9.1.4 for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power and Light Company herewith submits the report of operation statistics and shutdown experience for the month of October, 1992.

Very truly yours,

R. H. Chambers
General Manager
H. B. Robinson S. E. Plant

SGB:sgk

Enclosures

cc: Mr. S. D. Ebnetter
Mr. L. W. Garner

170007

9211170364 921031
PDR ADDCK 05000261
R PDR

CP&L CO .
RUN DATE: 11/05/92
RUN TIME: 08:26:04

PLANT PERFORMANCE DATA SYSTEM
OPERATING DATA REPORT
ROBINSON UNIT 2

PAGE 1
RPD36-000

DOCKET NO. 050-0261
COMPLETED BY: JACKIE GROOMS
TELEPHONE (803)383-4524

OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2
2. REPORTING PERIOD: OCTOBER 1992
3. LICENSED THERMAL POWER (MST): 2300
4. NAMEPLATE RATING (GROSS MWE): 739.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
7. MAX DEPENDABLE CAPACITY (NEW MWE): 683.0
8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THRU 7) SINCE LAST REPORT,
GIVE REASONS: NONE

NOTES: THERE ARE 224
ASSEMBLIES AND ONE
ASSEMBLY WITH 100 RODS IN
THE SPENT FUEL POOL.
THERE ARE 56 ASSEMBLIES
IN THE DRY FUEL STORAGE,
157 IN THE REACTOR
VESSEL.

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): N/A
10. REASONS FOR RESTRICTION, IF ANY: N/A

	THIS MONTH	YR TO DATE	CUMUL ATIVE
--	---------------	---------------	----------------

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: NONE
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION: FORECAST ACHIEVED
- INITIAL CRITICALITY --- ---
- INITIAL ELECTRICITY --- ---
- COMMERCIAL OPERATION --- ---

CP&L CO .
RUN DATE: 11/05/92
RUN TIME: 08:26:92

PLANT PERFORMANCE DATA SYSTEM
APPENDIX B - AVERAGE DAILY POWER LEVEL
ROBINSON UNIT 2

PAGE 1
RPD39-000

DOCKET NO. 050-0261
COMPLETED BY: JACKIE GROOMS
TELEPHONE (803)383-4524

OCTOBER 1992

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	724	17	724
2	725	18	726
3	726	19	729
4	725	20	730
5	726	21	730
6	728	22	728
7	729	23	616
8	727	24	456
9	727	25	523
10	726	26	710
11	725	27	729
12	725	28	728
13	727	29	727
14	727	30	727
15	726	31	684
16	726		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-0261

UNIT NAME H. B. ROBINSON

DATE 11-05-92

REPORT MONTH OCTOBER

COMPLETED BY J. W. GROOMS

TELEPHONE (803)383-4524

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1001	102392	F	--	B	N/A	---	HH	VALVOP	CAUSE OF EVENT: POWER REDUCTION DUE TO HEATER DRAIN FLOW OSCILLATIONS. CORRECTIVE ACTION: TECH SUPPORT AND OPERATIONS TO TROUBLE SHOOT CAUSE OF FLOW OSCILLATIONS TO ALLOW UNIT TO RETURN TO FULL POWER. REPAIRS MADE TO HEATER DRAIN FLOW CONTROL VALVE. *NOTE: OST-551, TURBINE VALVE TEST WAS COMPLETED DURING THIS UNIT LOAD REDUCTION.
1002	102592	S	--	B	N/A	---	HH	VALVOP	CAUSE OF EVENT: RAMP UNIT BACK TO FULL POWER.

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵ Exhibit 1 - Same Source

(9/77)

92-2962

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-0261

UNIT NAME H. B. ROBINSON

DATE 11-05-92

COMPLETED BY J. W. GROOMS

TELEPHONE (803)383-4524

REPORT MONTH OCTOBER

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1003	103192	F	--	B	N/A	---	HH	VALVOP	CAUSE OF EVENT: POWER REDUCTION INITIATED DUE TO HEATER DRAIN AND CONDENSATE SYSTEM FLOW OSCILLATIONS. CORRECTIVE ACTION: DETERMINE ROOT CAUSE OF FLOW OSCILLATIONS, MAKE NECESSARY REPAIRS, AND RETURN UNIT TO FULL POWER.

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵ Exhibit 1 - Same Source

(9/77)

92-2962