



Order No. EA-12-049

RS-14-214  
TMI-14-094

August 28, 2014

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

Three Mile Island Nuclear Station, Unit 1  
Renewed Facility Operating License No. DPR-50  
NRC Docket No. 50-289

Subject: Third Six-Month Status Report in Response to March 12, 2012 Commission Order  
Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-  
Design-Basis External Events (Order Number EA-12-049)

References:

1. NRC Order Number EA-12-049, "Issuance of Order to Modify Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events," dated March 12, 2012
2. NRC Interim Staff Guidance JLD-ISG-2012-01, "Compliance with Order EA-12-049, Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events," Revision 0, dated August 29, 2012
3. NEI 12-06, "Diverse and Flexible Coping Strategies (FLEX) Implementation Guide," Revision 0, dated August 2012
4. Exelon Generation Company, LLC's Initial Status Report in Response to March 12, 2012 Commission Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events (Order Number EA-12-049), dated October 25, 2012
5. Exelon Generation Company, LLC Overall Integrated Plan in Response to March 12, 2012 Commission Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events (Order Number EA-12-049), dated February 28, 2013 (RS-13-026)
6. Exelon Generation Company, LLC First Six-Month Status Report in Response to March 12, 2012 Commission Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events (Order Number EA-12-049), dated August 28, 2013 (RS-13-131)
7. Exelon Generation Company, LLC Second Six-Month Status Report in Response to March 12, 2012 Commission Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events (Order Number EA-12-049), dated February 28, 2014 (RS-14-016)

8. NRC letter to Exelon Generation Company, LLC, Three Mile Island Nuclear Station, Unit 1 – Interim Staff Evaluation Relating to Overall Integrated Plan in Response to Order EA-12-049 (Mitigation Strategies) (TAC No. MF0803), dated December 17, 2013

On March 12, 2012, the Nuclear Regulatory Commission (“NRC” or “Commission”) issued an order (Reference 1) to Exelon Generation Company, LLC (EGC). Reference 1 was immediately effective and directs EGC to develop, implement, and maintain guidance and strategies to maintain or restore core cooling, containment, and spent fuel pool cooling capabilities in the event of a beyond-design-basis external event. Specific requirements are outlined in Attachment 2 of Reference 1.

Reference 1 required submission of an initial status report 60 days following issuance of the final interim staff guidance (Reference 2) and an overall integrated plan pursuant to Section IV, Condition C. Reference 2 endorses industry guidance document NEI 12-06, Revision 0 (Reference 3) with clarifications and exceptions identified in Reference 2. Reference 4 provided the EGC initial status report regarding mitigation strategies. Reference 5 provided the Three Mile Island Nuclear Station, Unit 1 overall integrated plan.

Reference 1 requires submission of a status report at six-month intervals following submittal of the overall integrated plan. Reference 3 provides direction regarding the content of the status reports. References 6 and 7 provided the first and second six-month status reports, respectively, pursuant to Section IV, Condition C.2, of Reference 1 for Three Mile Island Nuclear Station, Unit 1. The purpose of this letter is to provide the third six-month status report pursuant to Section IV, Condition C.2, of Reference 1, that delineates progress made in implementing the requirements of Reference 1. The enclosed report provides an update of milestone accomplishments since the last status report, including any changes to the compliance method, schedule, or need for relief and the basis, if any. The enclosed report also addresses the NRC Interim Staff Evaluation Open and Confirmatory Items contained in Reference 8.

This letter contains no new regulatory commitments. If you have any questions regarding this report, please contact David P. Helker at 610-765-5525.

I declare under penalty of perjury that the foregoing is true and correct. Executed on the 28<sup>th</sup> day of August 2014.

Respectfully submitted,



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James Barstow  
Director - Licensing & Regulatory Affairs  
Exelon Generation Company, LLC

Enclosure:

1. Three Mile Island Nuclear Station, Unit 1 Third Six-Month Status Report for the Implementation of Order EA-12-049, Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events

cc: Director, Office of Nuclear Reactor Regulation  
NRC Regional Administrator - Region I  
NRC Senior Resident Inspector – Three Mile Island Nuclear Station, Unit 1  
NRC Project Manager, NRR – Three Mile Island Nuclear Station, Unit 1  
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Protection, Bureau of Radiation Protection

**Enclosure**

**Three Mile Island Nuclear Station, Unit 1**

**Third Six-Month Status Report for the Implementation of Order EA-12-049, Order  
Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-  
Design-Basis External Events**

(30 pages)

## Three Mile Island Station, Unit 1

### Third Six-Month Status Report for the Implementation of Order EA-12-049, Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events

## 1 Introduction

Three Mile Island Nuclear Station, Unit 1 (TMI) developed an Overall Integrated Plan (Reference 1 in Section 7), documenting the diverse and flexible strategies (FLEX), in response to Reference 2. This enclosure provides an update of milestone accomplishments since submittal of the last status report (February 2014), including any changes to the compliance method, schedule, or need for relief/relaxation and the basis, if any.

## 2 Milestone Accomplishments

The following milestone(s) have been completed since February 1, 2014 and are current as of August 28, 2014.

The following modification development is complete.

- Reactor Coolant Pump Seal Replacement
- FLEX Feedwater System
- FLEX RCS and Spent Fuel Pool Makeup System

Modifications of the Main Generator Purge System piping and Condensate System pipe supports were removed from the plan, and the Reactor Building Vent modification development has been initiated.

## 3 Milestone Schedule Status

The following provides an update to Attachment 2 of the Overall Integrated Plan. It provides the activity status of each item, and whether the expected completion date has changed. The dates are planning dates subject to change as design and implementation details are developed.

The revised milestone target completion dates do not impact the Order implementation date.

Original Target Completion Date	Activity	Status
	Submit 60 Day Status Report	Complete
	Submit Overall Integrated Implementation Plan	Complete
	Contract with National SAFER Response Center	Complete
	6 Month Updates	

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for the Implementation of FLEX, August 28, 2014

Original Target Completion Date	Activity	Status
Update 1	Aug., 2013	Complete
Update 2	Feb., 2014	Complete
Update 3	Aug., 2014	Complete with this submittal
Update 4	Feb., 2015	Not Started
Update 5	Aug., 2015	Not Started
Update 6	Feb., 2016	Not Started
	Modification Development	
Oct 2014	Phase 1 modifications (1) RCP Seal Upgrade	(1) Complete
Oct 2014	Phase 2 modifications (1) FLEX Electrical Power Supply (2) FLEX RCS & SFP Makeup (3) FLEX Feedwater System (4) FLEX Storage Facility (5) Turbine Bldg Structural (6) FLEX fuel oil supply (7) Spent Fuel Pool Level  (8) Communications modification (9) Reactor Building Vent  (10) Satellite phone storage	(1) Started (2) Complete (3) Complete (4) Started (5) Started (6) Started (7) Started  (8) Not Started (9) Started  (10) Complete
Oct 2014	Phase 3 modifications	None
	Modification Implementation	
Nov 2015	Phase 1 modifications (1) RCP Seal Upgrade	Not Started

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Original Target Completion Date	Activity	Status
Nov 2015	Phase 2 modifications (1) FLEX Electrical Power Supply (2) FLEX RCS & SFP Makeup (3) FLEX Feedwater System (4) FLEX Storage Facility (5) Turbine Bldg Structural (6) FLEX fuel oil supply (7) Spent Fuel Pool Level (8) Communications modification (9) Main Generator Purge (10) Reactor Building Vent  (11) Satellite phone storage	Not Started            Complete
Nov 2015	Phase 3 modifications	None

Original Target Completion Date	Activity	Status
	Procedure development	
Jun 2015	<ul style="list-style-type: none"> <li>Create Site-Specific Procedures</li> </ul>	Started
Jul 2015	<ul style="list-style-type: none"> <li>Validate Procedures (NEI 12-06, Sect. 11.4.3)</li> </ul>	Started
Jun 2015	<ul style="list-style-type: none"> <li>Create Maintenance Procedures</li> </ul>	Started
Jul 2015	Staffing analysis	Started
Nov 2015	Storage Plan	Started
Nov 2015	FLEX equipment acquisition	Started
Nov 2015	Training	Started
Jun 2015	National SAFER Response Center Operational	Started
Nov 2015	Unit 1 Implementation date	

## 4 Changes to Compliance Method

The following changes are the most significant changes made to the FLEX conceptual design:

- (1) FLEX Diesel Generator and Fuel Oil Supply (Reference Attachment 2A)
  - A common fuel oil “day” tank (FX-T-3) will be located with the FLEX Diesel Generators FX-Y-1A & B in place of individual skid mounted fuel oil tanks.
- (2) FLEX Electrical Distribution (Reference Attachment 2B)
  - The BWST immersion heater will be used in extreme cold events in lieu of BWST tank heat trace.
- (3) FLEX Feedwater System (Reference Attachment 2C & 2E)
  - A recirculation path will be installed for FX-P-2A & B to minimize risk of pump damage during emergency response.
  - The size of the portable diesel driven pump required is similar to our currently available Godwin HL110M pump. The Godwin HL130M pump described previously will be replaced with a second Godwin HL110M pump.
  - An alternative strategy for long term condensate supply (taking suction from river within the ISPH) was developed to deal with ice or failure of York Haven Dam.
- (4) FLEX RCS and SFP Makeup System (Reference Attachment 2D)
  - Long term borated water supply (from National SAFER Response Center equipment) was added.

The following are the most significant changes made to the FLEX Sequence of Events and Timelines (Reference Attachment 1A (Earthquake or Tornado Event Timeline), Attachment 1B (External Flood Event Timeline) and Attachment 1C (Extreme Cold, Snow & Ice event timeline)).

- When the RCS cooldown and depressurization to the long term conditions (RCS at 400F & 400 psig) is completed, then operators will raise pressurizer level from ~ 100 inches to above 300 inches to provide further margin to tolerate a temporary loss of the FLEX RCS makeup capability.
- The modified fuel supply arrangement for the FLEX diesel generators requires the operators to install an additional hose (a contingency for overflow of FX-T-3) prior to initiating transfer of fuel from DF-T-1 to FX-T-3.



## **5 Need for Relief/Relaxation and Basis for the Relief/Relaxation**

TMI expects to comply with the Order implementation date and no relief/relaxation is required at this time.

## **6 Open Items from Overall Integrated Plan and Interim Staff Evaluation**

<b>Section Reference</b> (Refer to OIP Update from Aug 2013)	<b>Overall Integrated Plan Open Item</b> (Refer to OIP Update from Feb 2014)	<b>Status</b> (As of August 1, 2014)
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None

## Interim Staff Evaluation Open Item or Confirmatory Items

Item #	NRC ref no.	Description	Status
			AUG 2014 UPDATE
6	3.1.1.2.A	The licensee did not specifically address deployment considerations with respect to the deployment of FLEX equipment through areas subject to liquefaction, routing only through seismically robust buildings, power required to deploy or move equipment, and protection of the means to move equipment.	<p>(1) The potential for earthquake induced liquefaction has been evaluated. Deployment of TMI1 FLEX equipment will not be adversely impacted. (Reference 990-2179 "Assessment of earthquake-induced liquefaction potential and associated ground failure hazards for Three Mile Island Unit 1", Geomatrix Consultants.)</p> <p>(2) The evaluation of access paths through non-seismic structures is in progress. (FEB 2015 Update)</p> <p>(3) A vehicle stored in the FLEX storage facility will be used to deploy or move FLEX equipment. No additional power is required.</p>
7	3.1.1.3.A	The licensee did not address the determination of necessary instrument local readings per consideration 1 of NEI 12-06 Section 5.3.2, to support the implementation of the mitigating strategies in the event that seismically qualified electrical equipment is affected by a BDBEE.	FEB 2015 Update
8	3.1.1.4.A	The licensee did not identify the local assembly area or describe the methods to be used to deliver the equipment to the site for all hazards. In the audit process the licensee stated that the TMI National SAFER Response Center playbook will be made available when approved to address this.	FEB 2015 Update
11	3.1.5.3.A	The licensee provided no information regarding the heat up of various rooms and enclosures in the Integrated Plan, and there was no discussion of the potential effects of high temperatures at the location where portable (or permanently installed FLEX) equipment would actually operate in the event of high temperatures in these plant locations.	<p>A plan to provide portable ventilation for areas where natural circulation may be insufficient and key FLEX equipment performance may be adversely affected by abnormally high ambient temperature is being prepared.</p> <p>FEB 2015 UPDATE</p>

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Item #	NRC ref no.	Description	Status  AUG 2014 UPDATE
22	3.2.1.6.A	During the ELAP and LUHS [Loss of Ultimate Heat Sink] beyond-design-basis external event, the licensee has identified that times to complete actions in the Events Timeline are based on operating judgment, the conceptual designs, and the current supporting analyses. The TMI mitigation strategy is not based upon the PWROG WCAP-17601-P ELAP mitigation strategy. In the audit process, the licensee stated that the current SOE is for the seismic event only and that another SOE would be developed for the flood event. Based on the information provided by the licensee, it is not possible to determine the validity of the time constraints provided in the preliminary sequence of events timeline for all hazards. The final timelines will be validated once detailed designs are completed and procedures are developed. The results will be provided in a future 6-month update.	A SOE timeline for flooding is provided as Attachment 1B  The capability to perform the actions within the period identified in analysis will be validated when the procedures are written, through table top, simulator and field simulation exercises.  Update FEB 2015
31	3.2.4.1.A	The licensee did not specify if the FLEX diesel generators on the Turbine Building were of sufficient capacity to supply any additional cooling need such as the system that provides for the steam driven emergency feedwater (EFW) pump bearing cooling, or any other plant components or cooling systems needed to support the FLEX strategies. Additional formal analysis is required to determine the acceptability of the licensee's plans to provide supplemental cooling to the subject areas, e.g., Main Control Room (MCR), EFW room, Atmospheric Dump Valve (ADV) room, battery rooms.	A plan to provide portable ventilation for areas where natural circulation may be insufficient and key FLEX equipment performance may be adversely affected by abnormally high ambient temperature is being prepared. Power for portable ventilation will be included to establish the FLEX diesel generator capacity.  FEB 2015 UPDATE.

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Item #	NRC ref no.	Description	Status
			AUG 2014 UPDATE
32	3.2.4.2.A	Habitability conditions in the MCR will be evaluated and a strategy will be developed to maintain MCR habitability. The strategy and associated support analyses will be provided in a future 6-month update.	Portable ventilation will be utilized to improve CR habitability and provide cooling for key FLEX equipment. The complete plan will be provided in the FEB 2015 UPDATE.
33	3.2.4.2.B	The analysis of battery room conditions was not complete, and the licensee noted that additional formal analysis to determine the acceptability of their actions regarding the battery room's accessibility is needed. Also additional discussion on the hydrogen gas exhaust path for each strategy is needed, and a discussion of the accumulation of hydrogen to ensure that the hydrogen gas level is below combustible level when the batteries are being recharged during Phase 2 and 3.	Portable ventilation will be utilized to prevent an excessive hydrogen concentration in the battery rooms. The complete plan will be provided in the FEB 2015 UPDATE.
34	3.2.4.2.C	The licensee did not provide any information regarding temporary cooling/ventilation for areas such as the steam driven emergency feedwater pump room, ADV rooms or cable spreading rooms. The licensee's current strategies are based on preliminary analysis. The current strategy for providing cooling or ventilation for these areas is to connect a permanently staged 480V AC diesel generator and fuel tanks to be located in the Turbine Building elevation 322. The strategy is to repower 1A and 1B ES MCCs in four hours and hence supply power for cooling these areas. The licensee did not provide any details regarding what ventilation systems would be repowered for these areas of the plant, or the capacity of the FLEX emergency diesel generators to meet these needs, or how this would be accomplished.	Portable ventilation will be utilized to provide cooling for key FLEX equipment. The complete plan will be documented in Technical Evaluation ECR 13-00310 which will be available for review in the FEB 2015 UPDATE.

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Item #	NRC ref no.	Description	Status  AUG 2014 UPDATE
38	3.2.4.4.8	<p>The NRC staff reviewed the licensee communications assessment and has determined that the assessment for communications is reasonable, and the analyzed existing systems, proposed enhancements, and interim measures will help to ensure that communications are maintained.</p> <p>Therefore, there is reasonable assurance that the guidance and strategies developed by Exelon will conform to the guidance of NEI 12-06 Section 3.2.2 (8) regarding communications capabilities during an ELAP. Confirmation that upgrades to the site's communications systems have been completed will be accomplished.</p>	FEB 2015 UPDATE
39	3.2.4.5.A	<p>The licensee provided no information in the Integrated Plan regarding local access to the protected areas under ELAP.</p>	FEB 2015 UPDATE
40	3.2.4.6.A	<p>The licensee's analysis regarding access to the MCR, and battery rooms, is preliminary and additional formal analysis is required. In the audit process the licensee specified that temporary ventilation (fans and flexible ducts) will be used to maintain control room habitability, to control the ambient temperature in control building areas with credited FLEX electrical equipment and to limit the accumulation of hydrogen during battery charging. This approach uses a "once through" air flow path. The licensee stated that the technical basis to demonstrate that this temporary capability is sufficient and that supporting documentation, ECR [engineering change Request] 13-00310, will be made available to NRC when it is completed.</p>	FEB 2015 UPDATE

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Item #	NRC ref no.	Description	Status  AUG 2014 UPDATE
45	3.3.3.A	The specific procedures for training, new or revised, have not yet been completed. The requirements from the analysis will be used to develop and to validate the new and revised procedures. This includes the existing design and licensing basis requirements and the new FLEX requirements. Validation of time response is performed using a composite of field simulation and performance/simulator exercises.	FEB 2015 UPDATE
46	3.4.A	The licensee's plans for the use of off-site resources conform to the minimum capabilities specified in NEI 12-06 Section 12.2, with regard to the capability to obtain equipment and commodities to sustain and backup the site's coping strategies, item 1. The licensee did not address the remaining items, 2 through 10 of Section 12.2.	FEB 2015 UPDATE

## **7 Potential Draft Safety Evaluation Impacts**

No potential impact to the Draft Safety Evaluation was identified.

## **8 References**

The following references support the updates to the Overall Integrated Plan described in this 6-month update.

1. Three Mile Island Nuclear Station, Unit 1, Overall Integrated Plan in Response to March 12, 2012 Commission Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events (Order Number EA-12-049), dated February 28, 2013.
2. NRC Order Number EA-12-049, Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events, dated March 12, 2012.
3. NEI 12-06, Rev. 0, Diverse and Flexible Coping Strategies (FLEX) Implementation Guide, dated August 2012.
4. TM-FLEX-002, Reactor Building Pressure Analysis for FLEX, Rev. 0
5. TMI Station's First Six Month Status Report for the Implementation of FLEX, dated August 28, 2013.
6. C-1101-734-E420-009 "Extending Battery Life to 6 hours during an ELAP"
7. TMI Station's Second Six Month Status Report for the Implementation of FLEX, dated February 28, 2014

## **9 Attachments**

- 1A** Sequence of Events Timeline Earthquake or Tornado @ 100% power
- 1B** Sequence of Events Timeline External Flood @ 100% power
- 1C** Sequence of Events Timeline Extreme Cold, Snow and Ice @ 100% power
  
- 2A** 1E-919-21-001, draft, FLEX Diesel Generator and Fuel Oil System
- 2B** 1E-919-21-002, draft, FLEX Electrical Distribution
- 2C** 1E-919-21-003, draft, FLEX Feedwater System
- 2D** 1E-919-21-004, draft, FLEX RCS & SFP Makeup System
- 2E** 1E-919-21-005, draft, Long Term Water Supply



## Attachment 1A - Sequence of Events Timeline

### Earthquake or Tornado @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
1	0	Earthquake or tornado Causes LOOP and damages unprotected equipment.  All control rods are inserted and the reactor is shutdown.	NA	
2	0	Emergency Diesel Generators fail to energize ES buses.	NA	Failures per NEI 12-06
3	< .01	EFW actuated: Steam driven pump (EF-P-1) and EFW Control valves (EF-V-30A & B) supply feedwater. MSSV & ADV control OTSG pressure.	N	Automatic plant response.
4	< .02	EOP initiated.	NA	
5	< 0.05	RCS Letdown is automatically isolated on high temperature (MU-V-3 closes).	N	Automatic plant response.
6	< 0.08	Control Room operators throttle ADV to stabilize OTSG pressure and RCS temperature. Adequate core cooling is provided through RCS natural circulation and heat removal through the OTSG.	N	
7	< 0.08	Control Room operators attempt to start and load SBO Diesel Generator.	N	
8	< 0.10	Control Room operator closes RCP Controlled Bleed Off Isolation Valve (MU-V-26).	N	Contains RCS losses within the Reactor Bldg.
9	< 0.17	SBO Diesel generator is not functional.	N	Failure per NEI 12-06.
10	0.25	Operator initiates E-plan. If needed, satellite phones are used for offsite notifications & communication.	N	
11	0.25	Operators open main condenser vacuum breaker (VA-V-8) and valves to vent Main Generator H2 to atmosphere.	N	This is a pre-condition to reduce DC loads.
12	0.25	Control Room operator secures DC powered FW pump turbine lube oil pumps (LO-P-9A & B).	N	DC Load shedding
13	0.5	Operator opens doors to inverter and battery rooms.	N	Maintain acceptable temperature for FLEX equipment.

## Attachment 1A - Sequence of Events Timeline

### Earthquake or Tornado @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
14	0.5	Operator de-energizes instrument systems not required for FLEX.	N	DC Load shedding.
15	< 0.75	Operator lines up CO2 purge for main generator.	N	Minimize risk of main generator fire.
16	< 0.75	If condensate is lost due to damaged hotwell or piping, then operator closes CO-V-8, CO-V-108 and CO-V-24.  If both CO-T-1A and CO-T-1B are damaged, then operator closes CO-V-10B and opens DW-V-35 to line up DW-T-2 to EF-P-1.	Y	Minimize loss of condensate.
17	< 1.0	If necessary, operators secure fire service pumps (FS-P-1 and FS-P-3).	Y	Mitigates the effects of non seismic piping failures in Class I buildings.
18	1.0	Control room operator secures Main Turbine Lube Oil Pump LO-P-6.	N	DC load shedding.
19	1.5	Operator lines up FLEX Diesel Generator.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
20	< 2.0	Control room operator secures Main Generator Seal Oil Pump (GN-P-2).	Y	DC load shedding is complete.
21	2.0	Operator props open doors for initial intermediate building ventilation.	N	
22	2.0	Operator lines up FLEX RCS Makeup Pump from BWST or Spent Fuel Pool to RCS.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
23	2.0	Operator takes local control of MS-V-6 (EF-P-1 steam supply), EF-V-30A & EF-V-30B (EFW Flow Control Valves) and MS-V-4A & MS-V-4B (Atmospheric Dump Valves).	Y	Bottled air system will last at least 3 hours, and then local manual control is required.
24	2.25	Operator strips loads from 1P & 1S 480V Buses, and 1A & 1B ES MCC to prepare to load FLEX diesel generator.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.

## Attachment 1A - Sequence of Events Timeline

### Earthquake or Tornado @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
25	2.5	Operator starts FLEX Diesel Generator, energizes FLEX MCC and closes breakers to energize 1P-1S 480V cross tie bus.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
26	2.58	Operator closes breakers to energize 1P 480V Bus, 1S 480V Bus, 1A ES MCC and 1B ES MCC.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
27	2.75	Operator closes breakers for selected loads on 1A and 1B ES MCC:  Battery Chargers  AC Power to Inverters & Vital Instruments  FLEX RCS Makeup Pumps  Emergency Lighting	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
28	3.0	Operator starts FLEX RCS Makeup Pump (A or B) to restore RCS inventory and increase RCS boron concentration.	Y	Restore makeup within 4 hours to prevent interruption of core cooling.
29	3.5	Operator opens service bldg and turbine bldg machine shop roll up doors and aux boiler roll up door.	N	
30	4.0	Operator connects hose from DF-V-41 to pipe in DGB, connects hose to fuel oil pipe in TB, routes hose to FLEX DG Fuel Oil Tank (FX-T-3), and routes hose from FX-P-7 discharge to FX-T-2.	Y	Required for continued operation of FX-Y-1A or B.
31	4.0	Operator strips loads on 1A ESV MCC & 1A Radwaste MCC and installs jumper between 1A ESV MCC and 1A Radwaste MCC.	N	Pre-condition to isolate RCP controlled bleed off flow.
32	4.0	Operator starts DF-P-1C or DF-P-1D, as needed, to maintain level in FX-T-3.	Y	Required for continued operation of FX-Y-1A or B. Pre-staged fuel supply will last 3 hours at full load.
33	4.5	Operator energizes 1A ESV MCC and 1A Radwaste MCC, and Closes CBO Isolation Valves MU-V-33A, MU-V-33B, MU-V-33C and MU-V-33D.	N	Isolate RCP controlled bleed off flow to minimize RCS loss rate.

## Attachment 1A - Sequence of Events Timeline

### Earthquake or Tornado @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
34	5.0	When pressurizer level reaches 100 inches, operator throttles open MS-V-4A & B to initiate a cooldown and controls pressurizer level at 100 inches. Cooldown rate will be less than 30 F/HR.	N	
35	5.0	Operator sets up and starts temporary ventilation in Control Bldg, IB and Turbine Bldg.	N	
36	7.0	Operator strips loads on 1C ESV MCC, energizes 1C ESV MCC, and closes breakers for CF-V-1A and CF-V-1B.  When a reliable Pressurizer steam bubble is established or If RCS pressure drops below 300 psig, then CLOSE CF-V-1A & CF-V-1B.	N	Contingency action.
37	7 to 8	Operator transfers a pressurizer heater group (RC-HTR-GRP- 8 or 9) to the emergency power supply and energizes heaters.	N	Hydraulic control of RCS pressure can be used if required.
38	8.0	Operator connects hose from FX-P-2A & B pump discharge to FLEX feedwater header, connects power cable to FX-P-2A or B starter, opens FX-V-203, FX-V-205, EF-V-67A and EF-V-67B.	N	This is a pre-condition to use backup feedwater capability.
39	8 to 11	Transfer portable diesel-driven pump (FX-P-3A or FX-P-3B) from FLEX storage facility (FSF) to road next to the river or circ water flume, route suction hose into river/flume, and route discharge hose to CO-T-1B or hotwell.	Y	For a tornado, minimum condensate supply would last greater than 24 hours.  The minimum supply is greater for an earthquake.
40	< 10.0	OTSG Pressure is now less than 200 psig. Backup feedwater capability is enabled. If backup feedwater is required, operator starts FX-P-2A or B and throttles opens FX-V-206A and FX-V-206B to control OTSG level (all action TB 322 north).	N	Design objective is to be able to establish a backup with 12 hours.
41	10.0	RCS cooldown is complete. <ul style="list-style-type: none"><li>• Incore temperature 400F</li><li>• OTSG A &amp; B Pressure 150 psig</li><li>• RCS Pressure 400 psig</li></ul> Operator begins raising pressurizer level to > 300 inches	N	

## Attachment 1A - Sequence of Events Timeline

### Earthquake or Tornado @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
42	12.0	Operator opens SF-V-88, connects hose from FLEX feedwater header to the FLEX primary low pressure header, monitors SF pool level and throttles FX-V-101 open as needed to maintain SFP level.	N	Spent fuel pool boiling occurs after 40 hours.
43	15.0	Operator lines up spent fuel pool vent path (opening doors through U2 fuel pool to atmosphere).	N	Spent fuel pool boiling occurs after 40 hours.
44	24.0	National SAFER Response Center resources begin arriving on site.  National SAFER Response Center Equipment will be used to maintain a reliable condensate supply and to address longer term needs for fuel oil or borated water.	N	On site fuel supply is sufficient for greater than 2 weeks.  If BWST is damaged by tornado, then a borated water supply will be required.

## Attachment 1B - Sequence of Events Timeline

### External Flood @ 100% power

#	ELAP Time (HR)	Action (only selected actions in AOP-002 listed)	Time Constraint Y/N	Remarks / Applicability
1	-36	Forecast indicates river level could exceed the height of the dike within the next 36 hours. Emergency procedure OP-TM-AOP-002 "Flood" initiated.	NA	Plant @100% power.
2	-35 to -12	Operators maximize condensate tank (CO-T-1A & CO-T-1B) and demineralized water tank (DW-T-2) inventory.	Note 1	
3	-30	Operators install drain plugs, close drain valves and inflate seals for AB & FHB Missile shield doors.	Note 1	
4	-30 to -18	Operator connects hose from DF-V-41 to pipe in DGB, connects hose to fuel oil pipe in TB, and routes hose to FLEX DG Fuel Oil Tank (FX-T-2). Operator starts DF-P-1C and initiates fill of FX-T-2.	Note 1	DF-P-1C can fill FX-T-2 in approx 10 hours.
5	-30 to -12	Maintenance installs flood barriers and stages, consumables within the flood protected area.	Note 1	
6	-22 to -2	Maintenance installs U2 flood barriers and stages, consumables within the flood protected area.	Note 1	
7	-20	Plant shutdown and cool-down initiated.	Y	
8	-19 to -12	Vent the main generator hydrogen and purge with CO2.	N	
9	-18	Reactor is shutdown.	Y	
10	-16	RC-P-1C and RC-P-1D shutdown and cooldown initiated	N	
11	-13	RCS cooldown terminated <ul style="list-style-type: none"> <li>- RCS temperature at 390F</li> <li>- RCS pressure 425 psig</li> <li>- Pressurizer level 200 to 220 inches</li> <li>- CF-V-1A &amp; B closed</li> <li>- MU-V-33C &amp; D closed</li> <li>- OTSG pressure A &amp; B at 175 psig</li> <li>- OTSG Level A &amp; B at 97 to 99 % op range</li> </ul>	N	
12	-10	RCS boron concentration exceeds cold shutdown boron concentration requirement.	N	
13	-9 to -8	Operator transfers a pressurizer heater group (RC-HTR-GRP- 8 or 9) to the ES power supply.	Note 1	
14	-6	Operator connects hose from FX-P-2A & B pump discharge to FLEX feedwater header, connects power cable to FX-P-2A or B starter, opens FX-V-203, FX-V-205, EF-V-67A and EF-V-67B.	Note 1	

## Attachment 1B - Sequence of Events Timeline

### External Flood @ 100% power

#	ELAP Time (HR)	Action (only selected actions in AOP-002 listed)	Time Constraint Y/N	Remarks / Applicability
15	-4	Operator lines up FX-P-1A & B path from BWST to RCS. Operator connects hose from FLEX feedwater header to the FLEX primary low pressure header, and lines up FLEX makeup to the SF pool.	Note 1	
16	-3	Operator connects power cable to FX-P-5A or B, hose from FX-P-5A & B discharge to FX-T-3 and FX-P-7 discharge to FX-T-2.	Note 1	
17	-2	Operator opens breakers for BWST tunnel sump pumps and closes WDL-V-612	Note 1	
18	-1	Operator strips unprotected DC circuits from DC system (OP-TM-734-903 & 904).	Note 1	Prevents loss of battery capacity.
19	0	River level exceeds the height of the dike. LOOP occurs and Emergency Diesel Generators fail to energize ES buses.	NA	Failures per NEI 12-06.
20	0	EFW actuated: Steam driven pump (EF-P-1) starts and EFW Control valves (EF-V-30A & B) are available to supply feedwater. RCS hot leg and cold leg temperatures diverge. OTSG pressure is dropping slowly.	NA	Automatic plant response.
21	< .02	EOP initiated.	NA	
22	< 0.05	Letdown isolates (MU-V-3) automatically on high temperature.	NA	Automatic plant response.
23	< 0.08	Control Room operators throttle ADV to reduce OTSG pressure, maintain OTSG level with EFW control valves, and stabilize RCS temperature. Adequate core cooling is provided through RCS natural circulation and heat removal through the OTSG. RCS conditions follow: <ul style="list-style-type: none"> <li>- RCS temperature at 400F</li> <li>- RCS pressure 425 psig</li> <li>- Pressurizer level 200 to 220 inches</li> <li>- OTSG pressure A &amp; B at 150 psig</li> <li>- OTSG Level A &amp; B is at "flooded nozzle" (97 to 99 % operating range)</li> </ul>	N	
24	< 0.08	Control Room operators attempt to start and load SBO Diesel Generator.	N	
25	< 0.10	Control Room operator closes RCP Controlled Bleed Off Isolation Valve (MU-V-26).	N	Contain RCS losses within Reactor Bldg.

## Attachment 1B - Sequence of Events Timeline

### External Flood @ 100% power

#	ELAP Time (HR)	Action (only selected actions in AOP-002 listed)	Time Constraint Y/N	Remarks / Applicability
26	< 0.17	Control room operators recognize SBO Diesel generator is not functional.	N	Failure per NEI 12-06.
27	0.25	Operator performs E-plan offsite notifications & communication using satellite phones.	N	
28	< 0.25	Operator close FS-V-256 & FS-V-257 to terminate 1A-P-1A & B cooling water flow into 1B sump.	N	
29	< 0.5	Operator lines up FLEX Diesel Generator.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
30	0.5	Operator opens doors to inverter and battery rooms for ventilation.	N	Maintain acceptable FLEX equipment cooling.
31	.75	Operator strips loads from 1P & 1S 480V Buses, and 1A & 1B ES MCC to prepare to load FLEX diesel generator.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
32	< 1.0	Operator starts FLEX Diesel Generator, energizes FLEX Distribution Panel and closes breakers to energize 1P-1S 480V cross tie bus.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
33	1.0	Operator closes breakers to energize 1P 480V Bus, 1S 480V Bus, 1A ES MCC and 1B ES MCC.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
34	1.25	Operator closes breakers for selected loads on 1A and 1B ES MCC: <ul style="list-style-type: none"> <li>- Battery Chargers</li> <li>- AC Power to Inverters &amp; Vital Instruments</li> <li>- FLEX RCS Makeup Pumps</li> <li>- Emergency Lighting</li> <li>- Pressurizer heater group</li> </ul>	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
35	1.5	Operator starts FLEX RCS Makeup Pump (A or B) and throttles FX-V-103A (B) and slowly raises pressurizer level above 300 inches.	Y	Objective to restore makeup with 4 hours is conservative.
36	2.0	If backup feedwater is required, then operator starts FX-P-2A or B and throttles open FX-V-206A and FX-V-206B to control OTSG level.	N	
37	2.0	Operator takes local control of MS-V-6 (EF-P-1 steam supply), EF-V-30A & EF-V-30B (EFW Flow Control Valves) and MS-V-4A & MS-V-4B (Atmospheric Dump Valves).	Y	Bottled air system will last at least 3 hours, and then manual control is required.



## Attachment 1B - Sequence of Events Timeline

### External Flood @ 100% power

#	ELAP Time (HR)	Action (only selected actions in AOP-002 listed)	Time Constraint Y/N	Remarks / Applicability
38	2.5	Operator strips loads on 1A ESV MCC and installs jumper between 1A ESV MCC and 1A Radwaste MCC.	N	
39	3.0	Operator energizes 1A ESV MCC and 1A Radwaste MCC, and Closes CBO Isolation Valves MU-V-33A and MU-V-33B.	N	
40	3.5	Operator starts FX-P-5A or B, as needed, to maintain level in FX-T-3.	Y	Required for continued operation of FX-Y-1A or B. Pre-staged fuel supply will last 3 hours at full load.
41	4.0	Operator sets up and starts temporary ventilation in CB, IB and TB.	N	
42	15.0	Operator lines up spent fuel pool vent path (opening doors through U2 fuel pool to atmosphere).	N	Spent fuel pool boiling occurs after 40 hours.
43	24.0	National SAFER Response Center resources available ...limited capability to transport any resources until 72 hours due to water level on site.	N	
44	> 24	Operator throttles open FX-V-101 as needed to maintain SFP level.	N	Spent fuel pool boiling occurs after 40 hours.
45	96	Transfer portable diesel-driven pump (FX-P-3A or FX-P-3B) from FLEX storage facility (FSF) to road next to the river, route suction hose into river, and route discharge hose to CO-T-1B.	N	Minimum condensate supply would last greater than 48 hours after water recedes (at 72 hrs).

NOTE 1: In the event of a flood, additional resources are applied to ensure the proactive actions can be completed within the described timeline.

## Attachment 1C - Sequence of Events Timeline

### Extreme Cold, Snow and Ice @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
	-8	Weather predicts extreme cold conditions. Staff augmentation is initiated.	NA	
	-4	Staff augmentation is complete.	NA	
1	0	Extreme cold, snow or ice causes LOOP. All control rods are inserted and the reactor is shutdown.	NA	
2	0	Emergency Diesel Generators fail to energize ES buses.	NA	Failures per NEI 12-06.
3	< .01	EFW actuated: Steam driven pump (EF-P-1) and EFW Control valves (EF-V-30A & B) supply feedwater. MSSV & ADV control OTSG pressure.	N	Automatic plant response.
4	< .02	EOP initiated.	NA	
5	< 0.05	RCS Letdown is automatically isolated on high temperature (MU-V-3 closes).	N	Automatic plant response.
6	< 0.08	Control Room operators throttle ADV to stabilize OTSG pressure and RCS temperature. Adequate core cooling is provided through RCS natural circulation and heat removal through the OTSG.	N	
7	< 0.08	Control Room operators attempt to start and load SBO Diesel Generator.	N	
8	< 0.10	Control Room operator closes RCP Controlled Bleed Off Isolation Valve (MU-V-26).	N	Contains RCS losses within the Reactor Bldg.
9	< 0.17	SBO Diesel generator is not functional.	N	Failure per NEI 12-06.
10	0.25	Operator initiates E-plan. If needed, satellite phones are used for offsite notifications & communication.	N	
11	0.25	Operators open main condenser vacuum breaker (VA-V-8) and valves to vent Main Generator H2 to atmosphere.	N	This is a pre-condition to reduce DC loads.
12	0.25	Control Room operator secures DC powered FW pump lube oil pumps (LO-P-9A and LO-P-9B).	N	DC Load shedding.

## Attachment 1C - Sequence of Events Timeline

### Extreme Cold, Snow and Ice @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
13	0.5	Operator opens doors to inverter and battery rooms.	N	
14	0.5	Operator de-energizes instrument systems not required for FLEX.	N	DC Load shedding.
15	< 0.75	Operator lines up CO2 purge for main generator.	N	Minimize risk of main generator fire.
16	1.0	Control room operator secures Main Turbine Lube Oil Pump LO-P-6.	N	DC load shedding
17	1.5	Operator lines up FLEX Diesel Generator.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
18	< 2.0	Control room operator secures Main Generator Seal Oil Pump (GN-P-2).	Y	DC load shedding is complete.
19	2.0	Operator lines up FLEX RCS Makeup Pump from BWST to RCS.	Y	Pre-condition to restore RCS makeup.
20	2.0	Operator takes local control of MS-V-6 (EF-P-1 steam supply), EF-V-30A & EF-V-30B (EFW Flow Control Valves) and MS-V-4A & MS-V-4B (Atmospheric Dump Valves).	Y	Bottled air system will last at least 3 hours, and then manual control is required.
21	2.25	Operator strips loads from 1P & 1S 480V Buses, and 1A & 1B ES MCC to prepare to load FLEX diesel generator.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
22	2.5	Operator starts FLEX Diesel Generator, energizes FLEX MCC and closes breakers to energize 1P-1S 480V cross tie bus.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
23	2.58	Operator closes breakers to energize 1P 480V Bus, 1S 480V Bus, 1A ES MCC and 1B ES MCC.	Y	Pre-condition to maintain vital AC power and restore RCS makeup.
24	2.75	Operator closes breakers for selected loads on 1A and 1B ES MCC: Battery Chargers AC Power to Inverters & Vital Instruments FLEX RCS Makeup Pumps Emergency Lighting	Y	Pre-condition to maintain vital AC power and restore RCS makeup.

## Attachment 1C - Sequence of Events Timeline

### Extreme Cold, Snow and Ice @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
25	3.0	Operator starts FLEX RCS Makeup Pump (A or B) to restore RCS inventory and increase RCS boron concentration.	Y	Restore makeup within 4 hours to prevent interruption of core cooling.
26	4.0	Operator connects hose from DF-V-41 to pipe in DGB, connects hose to fuel oil pipe in TB, routes hose to FLEX DG Fuel Oil Tank (FX-T-3) and connects hose from FX-P-7 to FX-T-2.	Y	Pre-condition to maintain fuel supply to FX-Y-1A or B.
27	4.0	Operator strips loads on 1A ESV MCC & 1A Radwaste MCC and installs jumper between 1A ESV MCC and 1A Radwaste MCC. Operator ensures BWST heat trace is energized.	N	
28	4.0	Operator starts DF-P-1C or DF-P-1D, as needed, to maintain level in FX-T-3.	Y	Required for continued operation of FX-Y-1A or B. Pre-staged fuel supply will last 3 hours at full load.
29	4.5	Operator energizes 1A ESV MCC and 1A Radwaste MCC, and Closes CBO Isolation Valves MU-V-33A, MU-V-33B, MU-V-33C and MU-V-33D.	N	Isolate RCP controlled bleed off flow to minimize RCS loss rate.
30	5.0	When pressurizer level reaches 100 inches, then operator throttles open MS-V-4A & B to initiate a cooldown and controls pressurizer level at 100 inches. Cooldown rate will be less than 30 F/HR.	N	Pre-condition to enable back-op feedwater capability.
31	7.0	Operator strips loads on 1C ESV MCC, energizes 1C ESV MCC, and closes breakers for CF-V-1A and CF-V-1B.  When a reliable steam bubble is established or if RCS pressure drops below 300 psig, then CLOSE CF-V-1A & CF-V-1B .	N	Contingency actions.
32	7 to 8	Operator transfers a pressurizer heater group (RC-HTR-GRP- 8 or 9) to the emergency power supply and energizes heaters.	N	Hydraulic control of RCS pressure can be used if required.
33	8.0	Operator connects hose from FX-P-2A & B pump discharge to FLEX feedwater header, connects power cable to FX-P-2A or B starter, opens FX-V-203, FX-V-205, EF-V-67A and EF-V-67B.	N	Pre-condition to enable back-op feedwater capability.

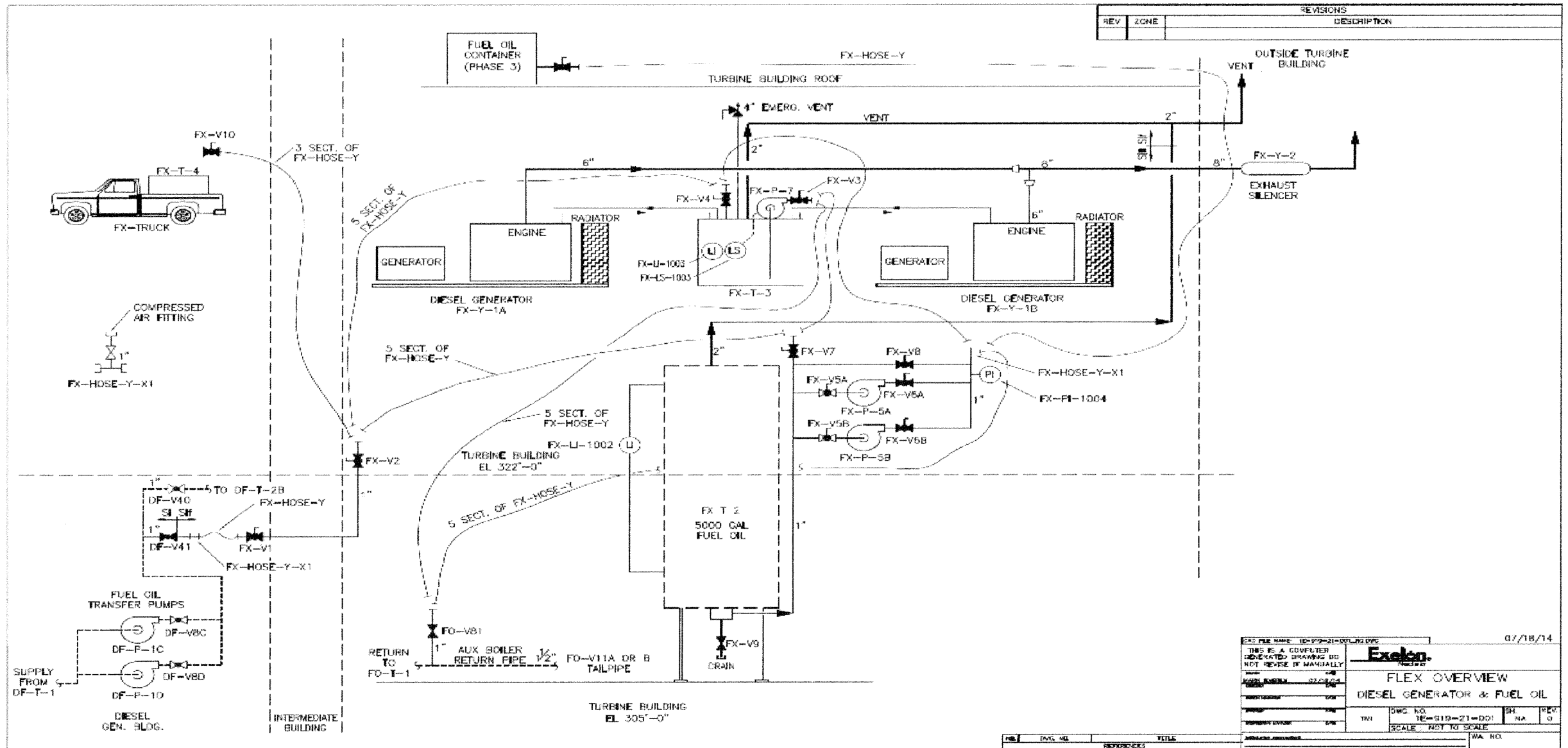
## Attachment 1C - Sequence of Events Timeline

### Extreme Cold, Snow and Ice @ 100% power

#	ELAP Time (HR)	Action	Time Constraint Y/N	Remarks / Applicability
34	< 10.0	OTSG Pressure is now less than 200 psig. Backup feedwater capability is enabled. If backup feedwater is required, operator starts FX-P-2A or B and throttles opens FX-V-206A and FX-V-206B to control OTSG level (all action TB 322 north).	N	The design objective is to enable back-op feedwater capability within 12 hours.
35	10.0	RCS cooldown is complete. <ul style="list-style-type: none"> <li>• Incore temperature 400F</li> <li>• OTSG A &amp; B Pressure 150 psig</li> <li>• RCS Pressure 400 psig</li> </ul> Operator begins slowly raising pressurizer level to above 300 inches.	N	
36	12.0	Operator connects a hose from main steam drain line to piping connected to condensate tank B and initiates tank heating.	N	
37	12.0	BWST immersion heater 1A is energized from 1A ESF MCC.	N	
38	12.0	Operator opens SF-V-88, connects hose from FLEX feedwater header to the FLEX primary low pressure header, monitors SF pool level and throttles FX-V-101 open as needed to maintain SFP level.	N	Spent fuel pool boiling occurs after 40 hours.
39	15.0	Operator lines up spent fuel pool vent path (opening doors through U2 fuel pool to atmosphere).	N	Spent fuel pool boiling occurs after 40 hours.
40	24.0	National SAFER Response Center resources begin arriving on site.  National SAFER Response Center Equipment will be used to maintain a reliable condensate supply and to address longer term needs for fuel oil or borated water.	N	
41	48	Transfer hose and portable diesel-driven pump (FX-P-3A or FX-P-3B) from FLEX storage facility (FSF) to road next to the river, route suction hose into river, and route discharge hose to CO-T-1B.	N	Minimum condensate supply would last greater than 72 hours.

# Attachment 2A

## 1E-919-21-001, draft, FLEX Diesel Generator and Fuel Oil System

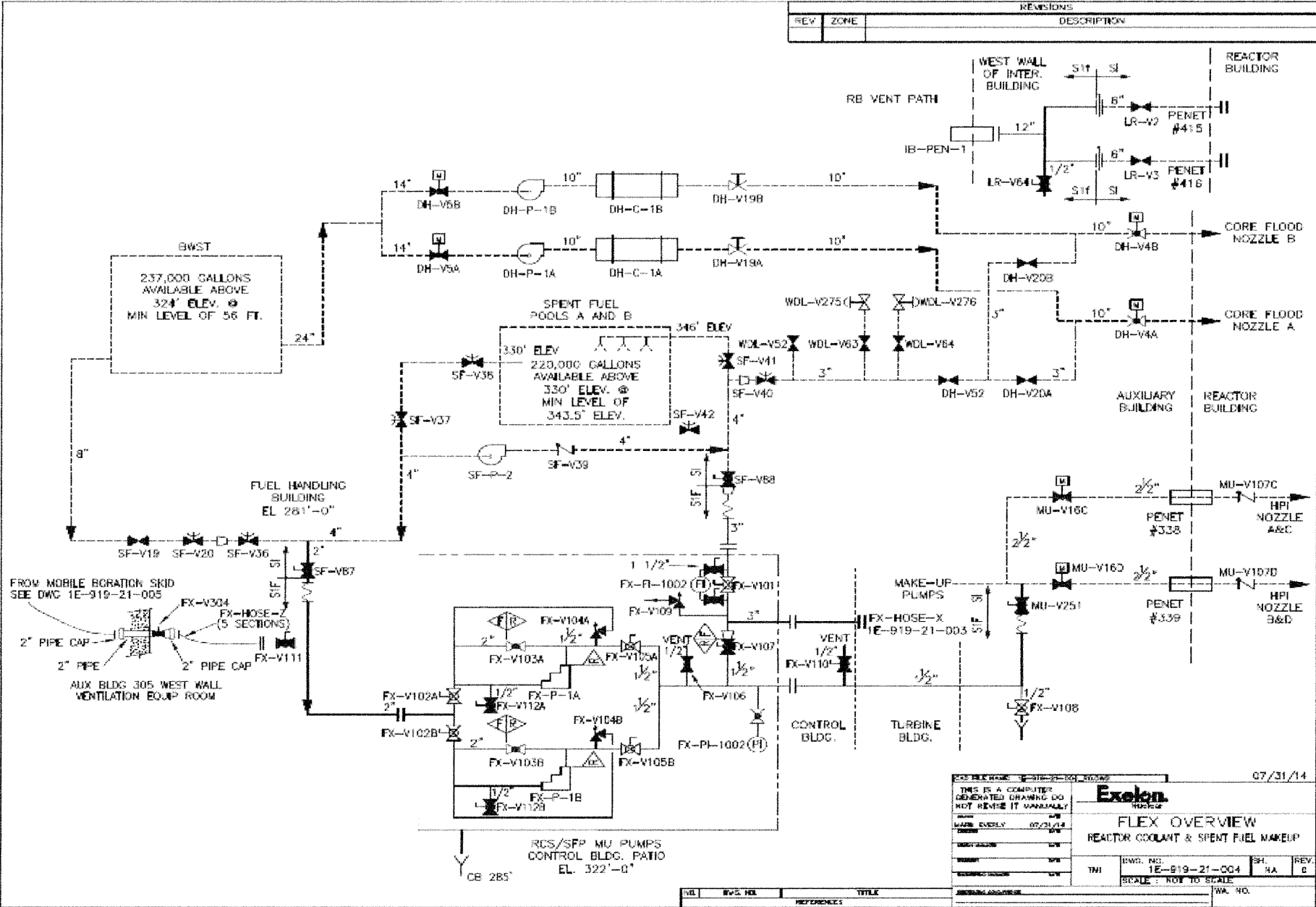








**1E-919-21-004, draft, FLEX RCS and SFP Makeup System**



Attachment 2E  
1E-919-21-005, draft, Long term water supply

