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FILE: Misc (Report)

FROM: Carolina Power & Light Co. Raleigh, N.C. 27602 Mr. E.E. Utley			DATE OF DOC 9-12-73	DATE REC'D 9-19-73	LTR X	MEMO	RPT	OTHER
TO: A. Giambusso			ORIG 3 signed	CC	OTHER	SENT AEC PDR <u>XXX</u> SENT LOCAL PDR <u>XXX</u>		
CLASS	UNCLASS	PROP INFO	INPUT	NO CYS REC'D 40		DOCKET NO: 50-261		
	XXX							

DESCRIPTION: Ltr trans the following.....	ENCLOSURES: For the Period 8-23-73 thru 9-5-73 BIWEEKLY OPERATING REPORT OF RESULTS OF INCORE SURVEILLANCE for the H.B. Robinson Unit #2, consisting of various Graphs and Tables. (40 cys encl rec'd)
PLANT NAME: H.B. Robinson Unit #2	

FOR ACTION/INFORMATION 9-19-73 JB

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✓ 16 - CYS ACRS WORKING Sent to Teets	NEWMARK/BLUME/AGBABIAN	RM-C-427-GT
9-19-73	1-GERALD ULRIKSON...ORNL	✓ 1-RD..MULLER..F-309:GT



Carolina Power & Light Company

September 12, 1973

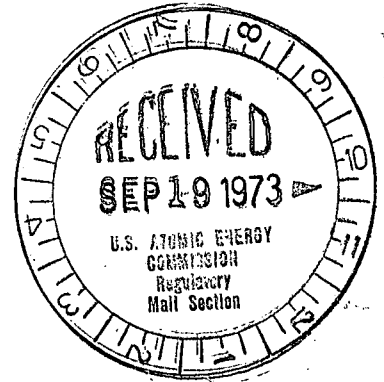
File: NG 3514

Serial: NG-73-384

Mr. A. Giambusso
Deputy Director for Reactor Projects
Directorate of Reactor Licensing
Office of Regulation
U. S. Atomic Energy Commission
Washington, D. C. 20545

50 - 261

Dear Mr. Giambusso:



H. B. ROBINSON UNIT NO. 2
LICENSE DPR-23
BIWEEKLY REPORT OF RESULTS OF INCORE SURVEILLANCE

In accordance with the requirements of the "Interim Conditions for Operation, H. B. Robinson Unit No. 2," dated July 25, 1973, we hereby submit as an attachment the biweekly report of the results of incore surveillance for the period August 23 - September 5, 1973.

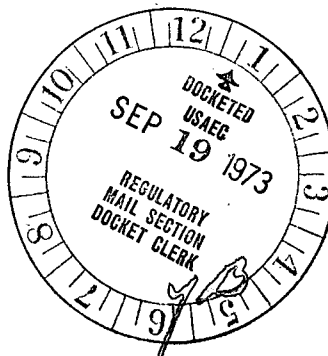
Yours very truly,

E. E. Utley
Vice-President
Bulk Power Supply

DBW:mvp

Attachment

cc: Messrs. C. D. Barham
N. B. Bessac
B. J. Furr
D. V. Menscer
D. B. Waters



7010

H. B. ROBINSON STEAM ELECTRIC PLANT

UNIT NO. 2

SEPTEMBER 6, 1973

INCORE SURVEILLANCE DATA SUMMARY

Robinson File No. 2-A-7

Surveillance of the $F_z S_z$ was performed at one to two hour intervals from August 23 through September 5. There were four interruptions during this period, August 24, 25-26, 28, and 30. During the period from August 25 through 26 the plant was at zero power and surveillance was not required. There were three maintenance outages, two of which were used to repair the APDMS and one was used to replace detectors in the moveable detector system.

Problems arose during this reporting period when it was decided that another thimble should be used in place of J-3 because of its proximity to a rodged assembly. At about the same time, detector "B" began to show symptoms of failure. The APDMS was changed to use thimbles N-10 and D-5 while the detector was being replaced. N-10 will be used to replace J-3 and D-5 was only a temporary replacement for F-13. Both N-10 and D-5 were more conservative than their predecessors.

There was a valve test on September 2 which is shown on the attached graphs. On September 5 the plant suffered an approximate 40% load rejection due to a faulty relay in the rod position indicator system. Data was taken during the load rejection and is also shown on the attached graphs.

Compiled By: R. H. Chambers

R. H. Chambers

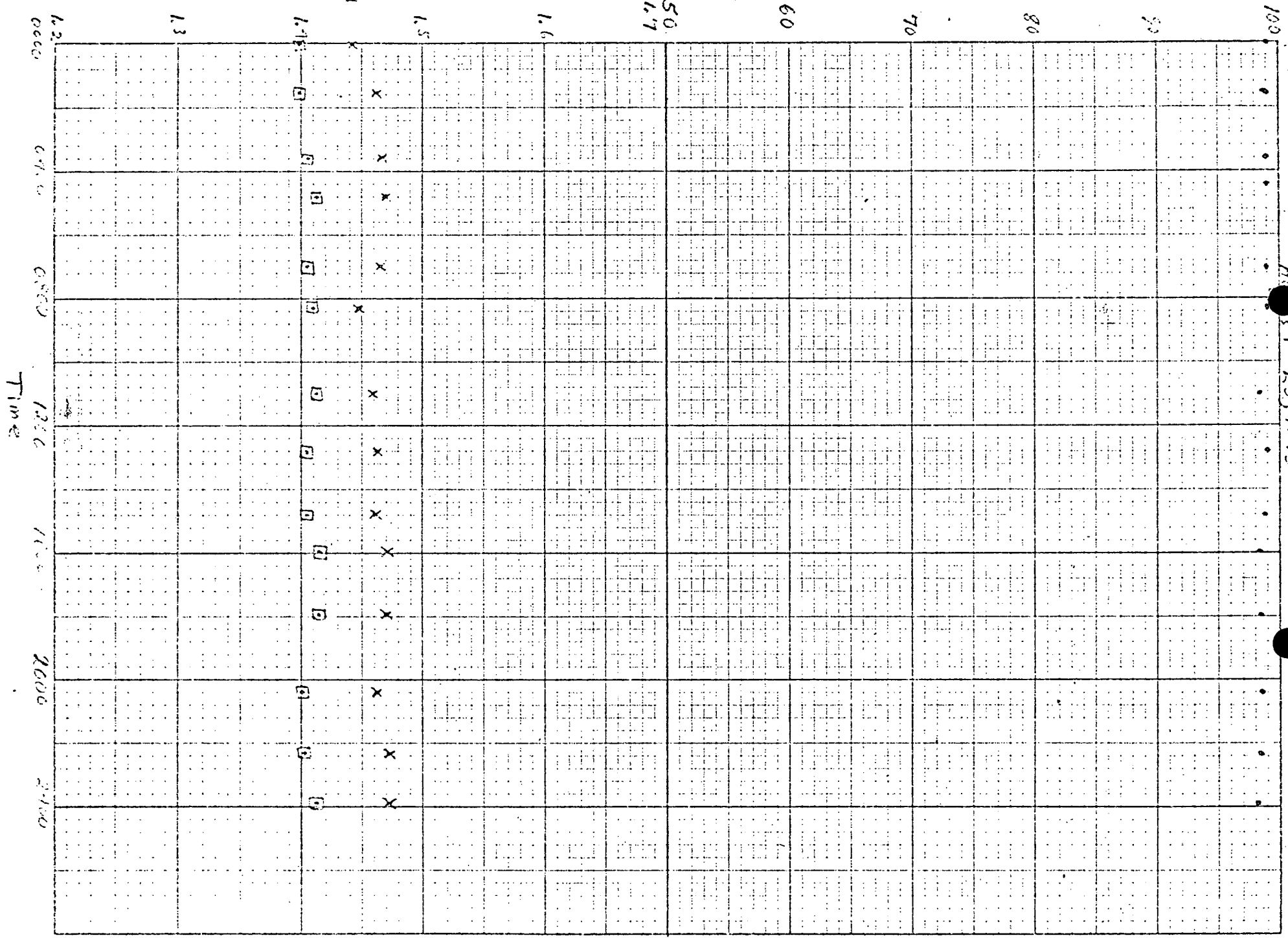
Approved By: Benny J. Furr

Benny J. Furr

Attachments

% Power

F_z S_z



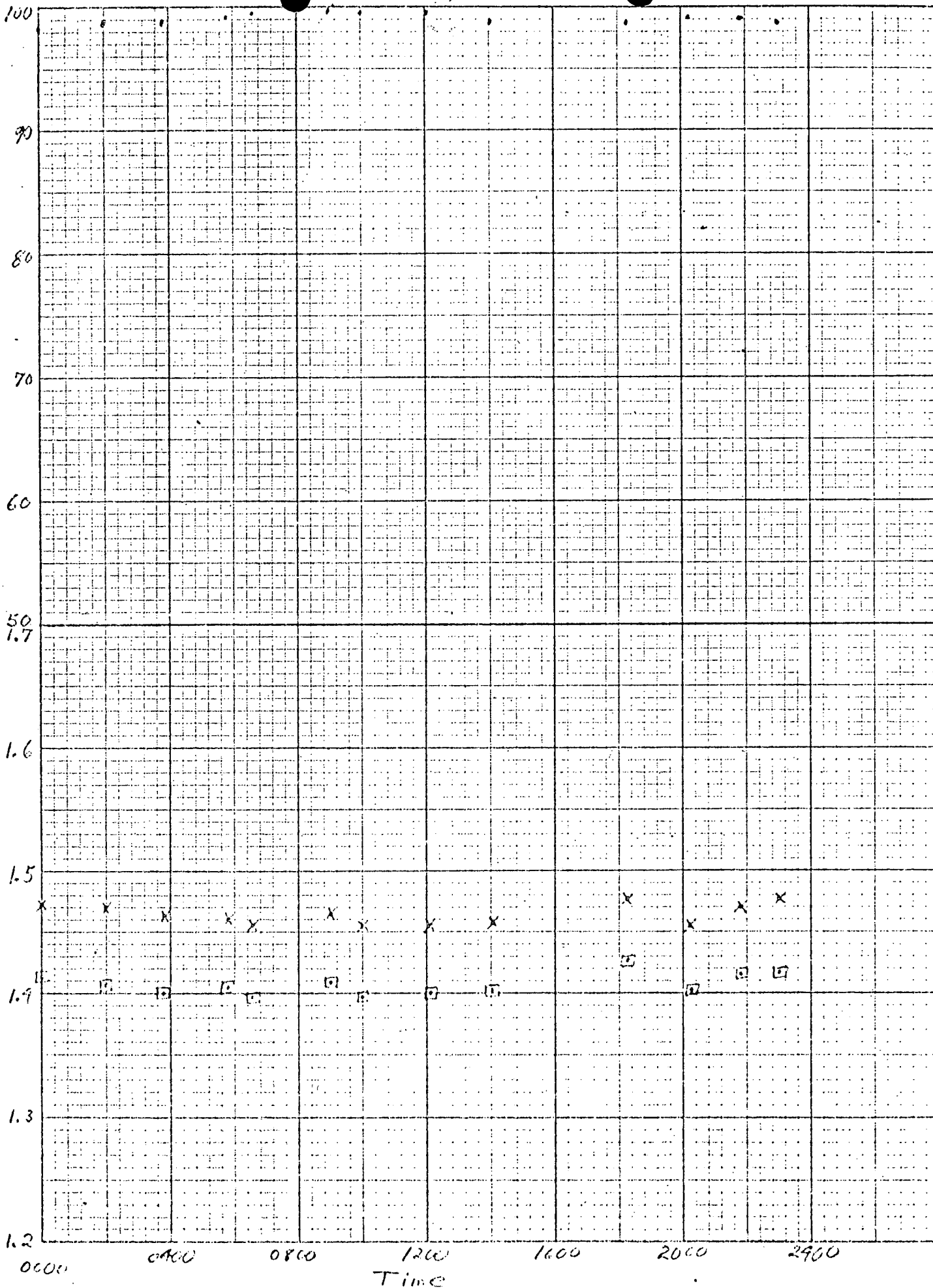
100
90
80
70
60
50
40
30
20
10
0

F-13 X
J-03 O

August 24, 1973

F-13 *
J-03 □

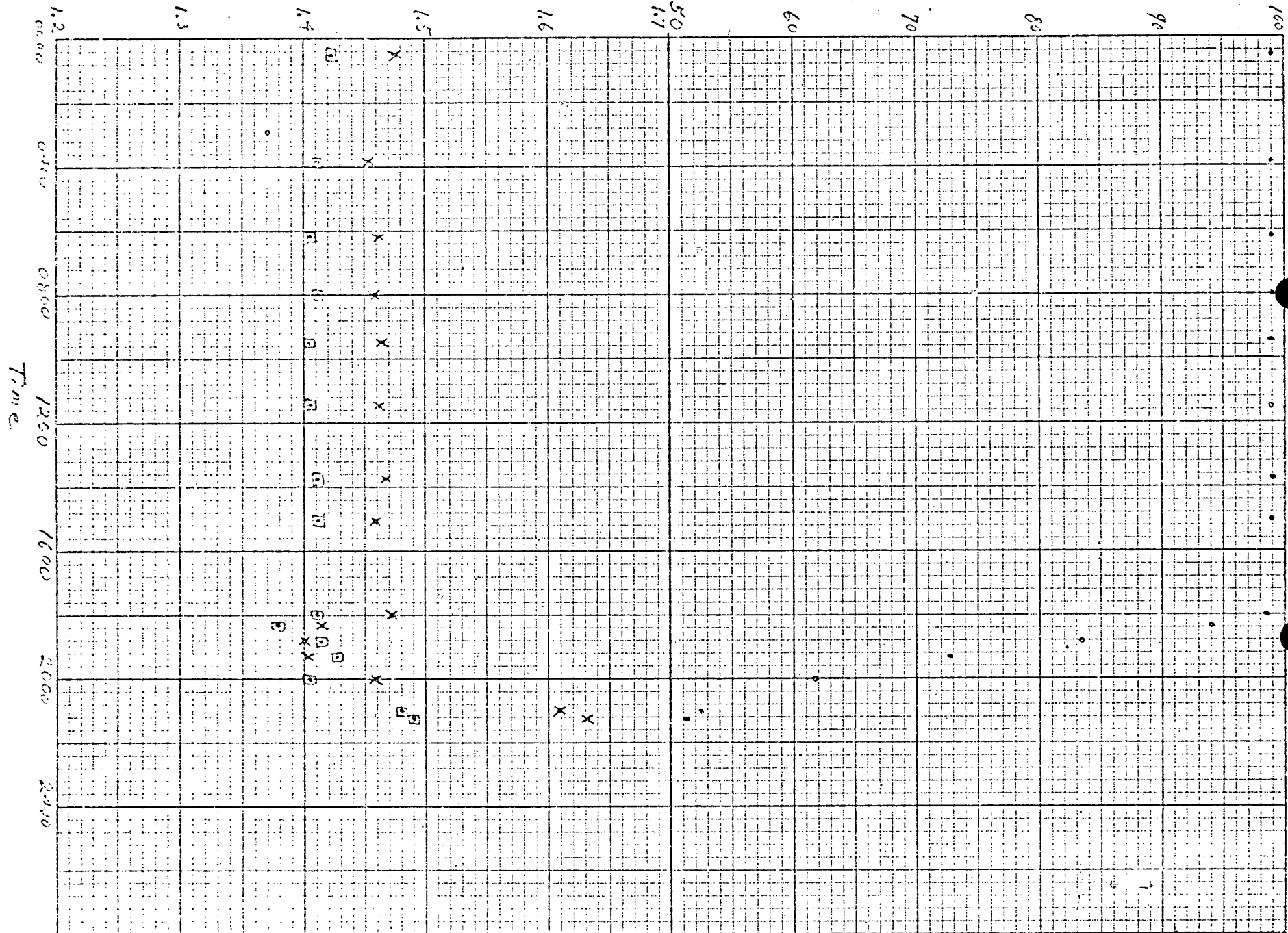
% Power



19 X 10 TO THE INCH 46 0780
7 X 10 INCHES
MADE IN U.S.A.
KUDOFF & FOSBER CO.

% Power

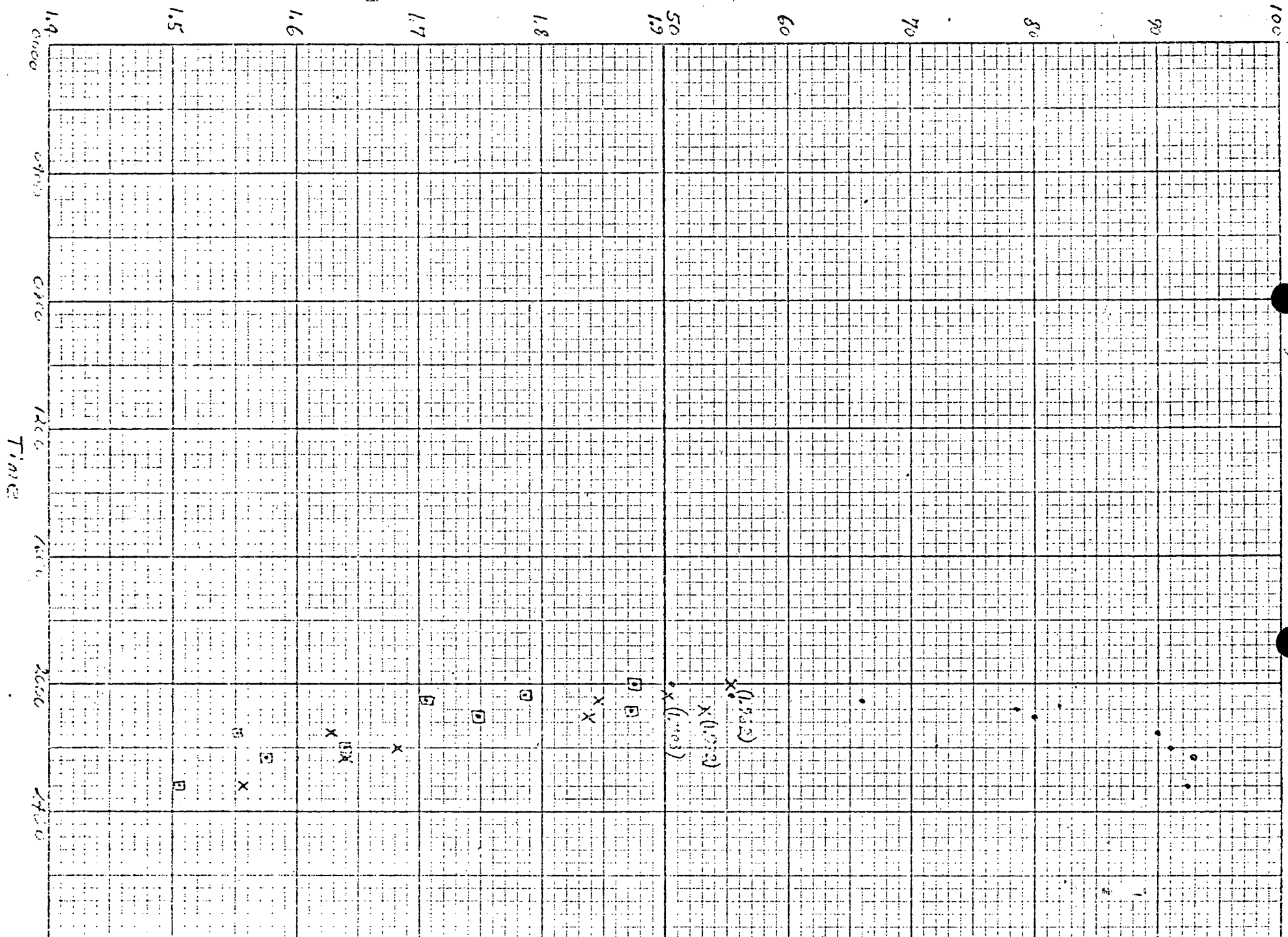
F₂ S₂



August 25, 1973

F-13 X
JOS

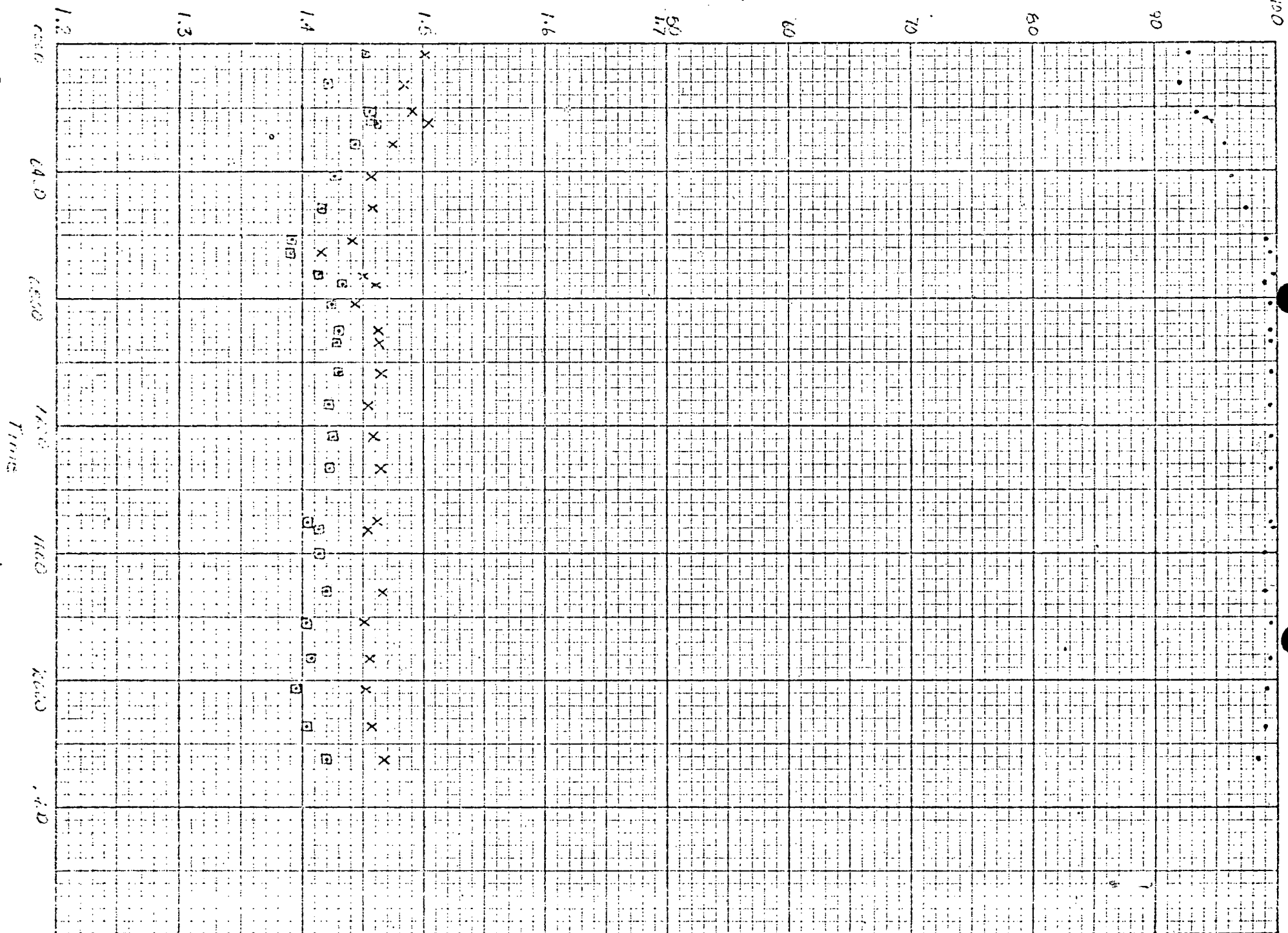
$\%$ Power



August 26, 1973

F-13 X
J-63 27

% Power



August 27, 1975

F-13 X
J-03 O

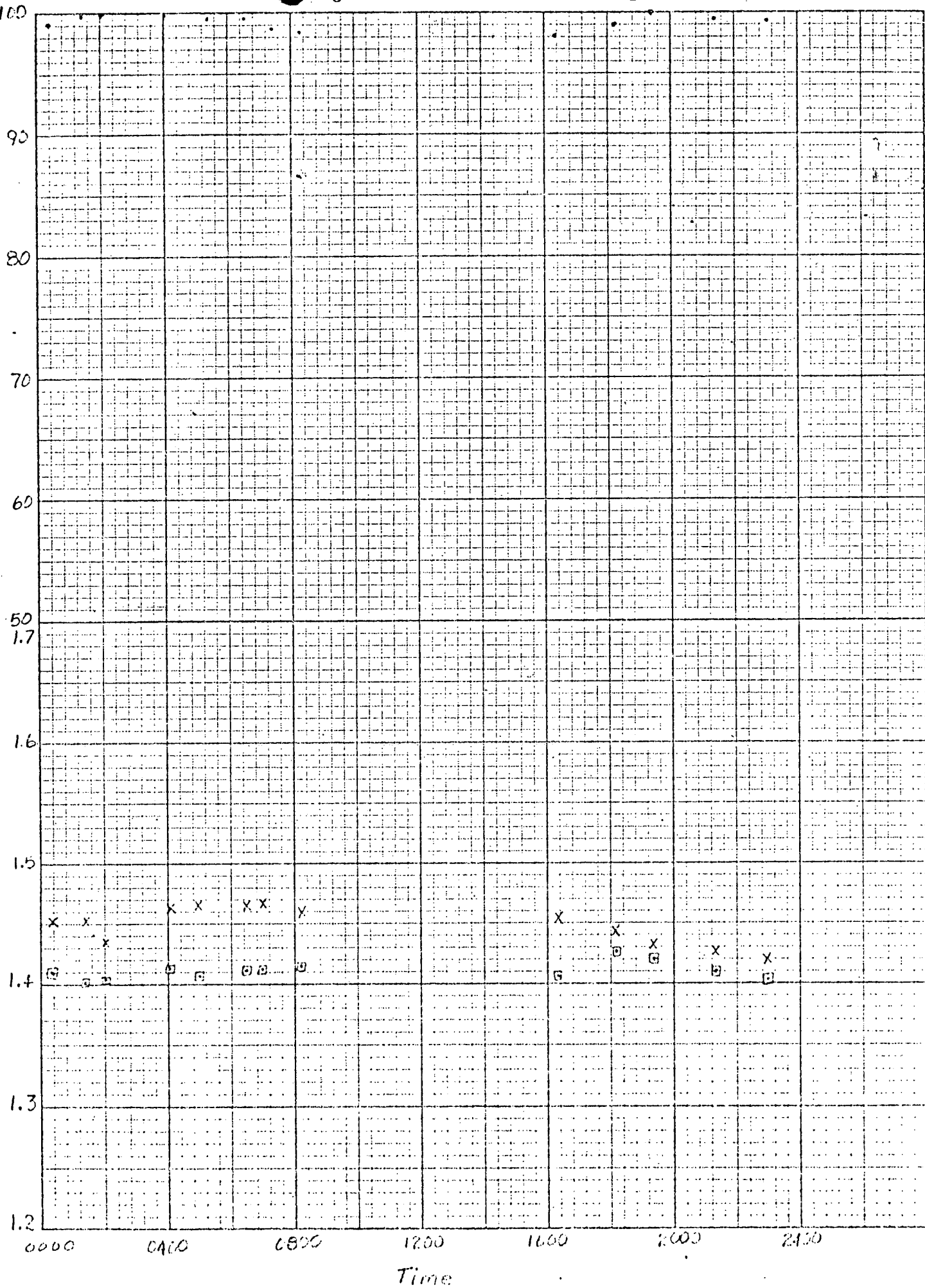
August 28, 1973

F-13 X
J-03 □

% Power

11 1/2" 10 X 10 TO THE INCH 46 0780
7 X 10 INCHES MADE IN U.S.A.
KEUFFEL & ESSER CO.

F₂ S₂

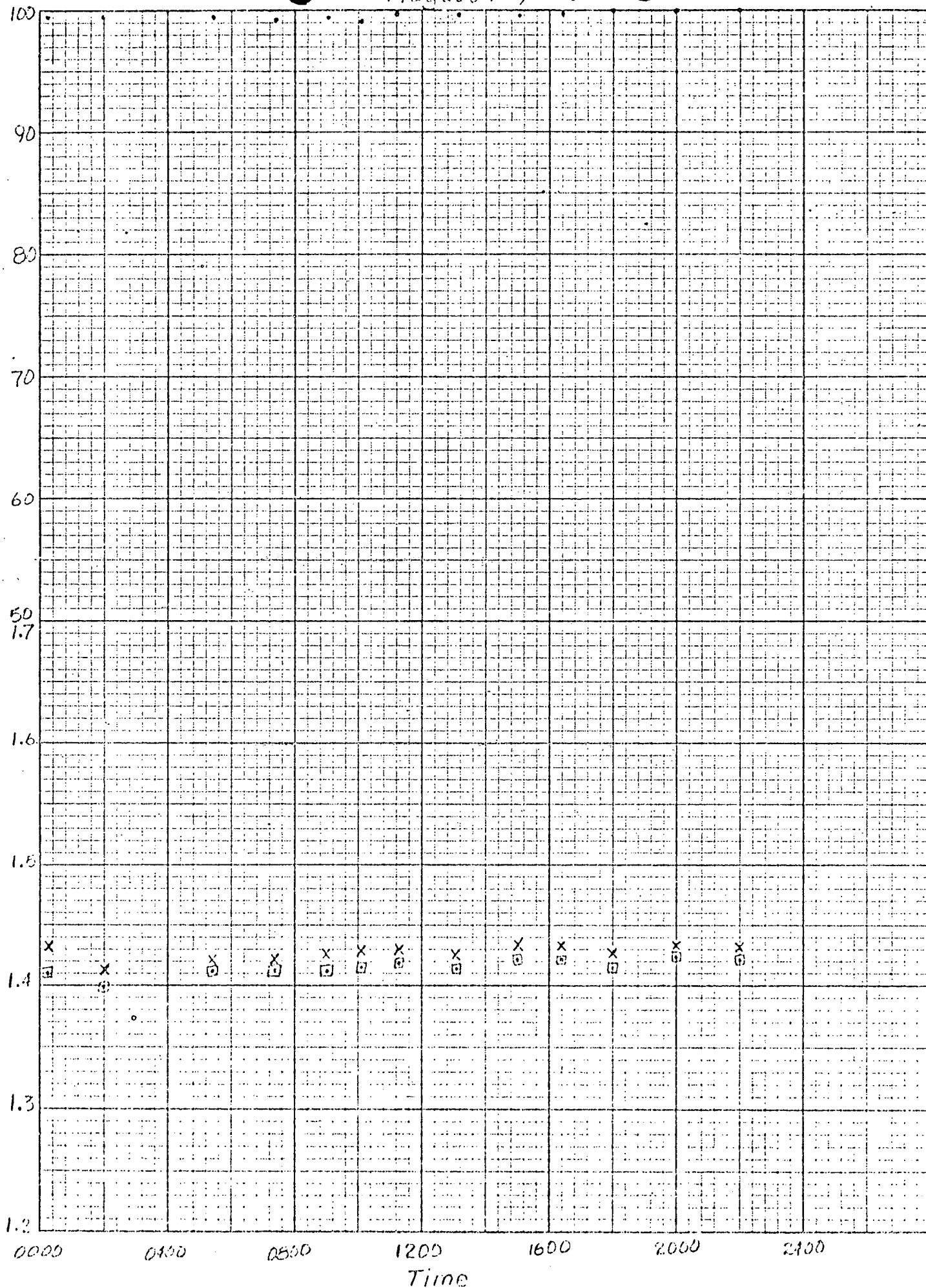


August 29, 1975

F-13 X
J-04 □

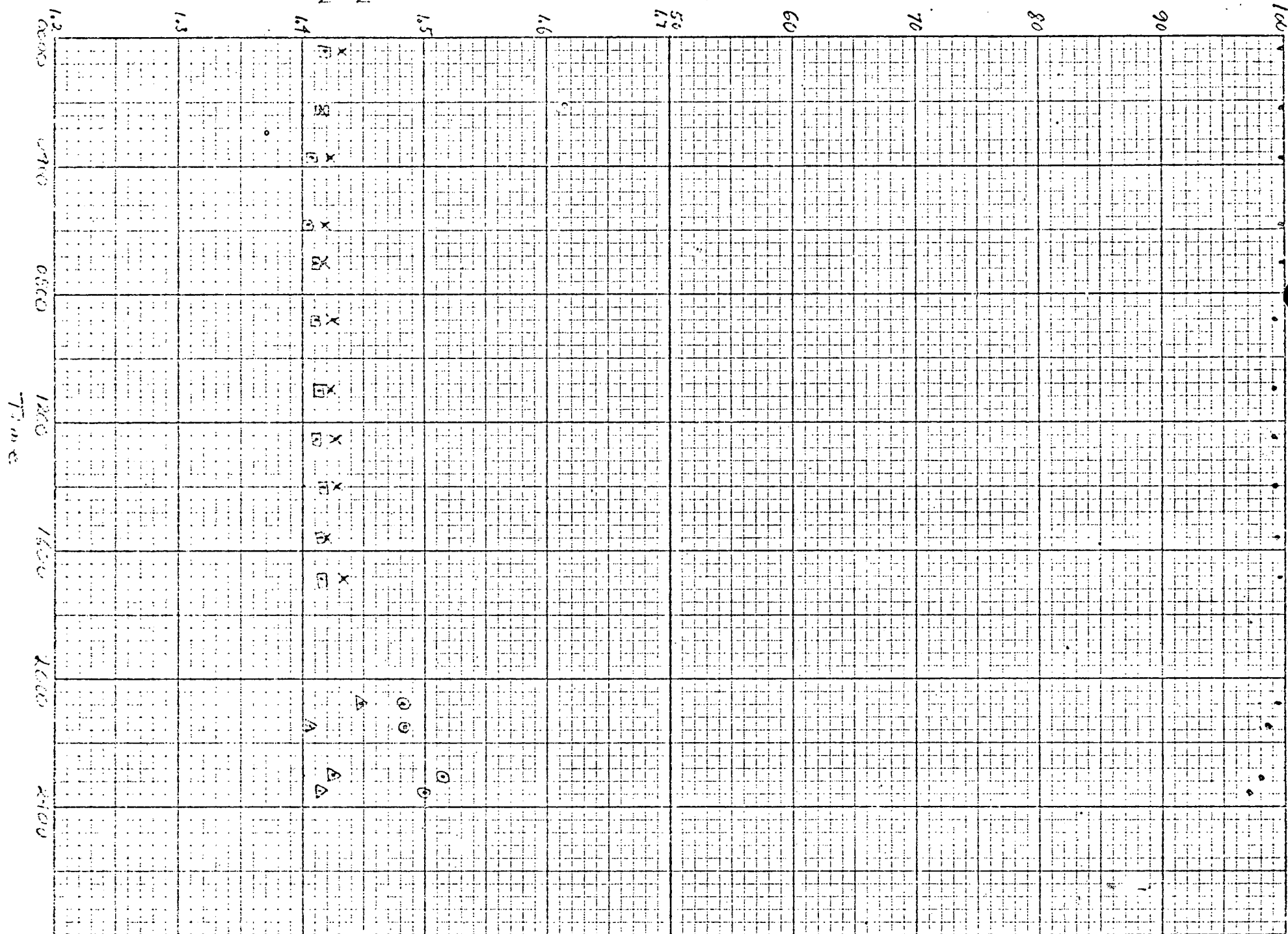
% Power

10 X 10 TO THE INCH 45 0780
7 X 10 INCHES
MADE IN U.S.A.
KEUFFEL & ESSER CO.
F₁S₂



% Power

F_Z S_Z

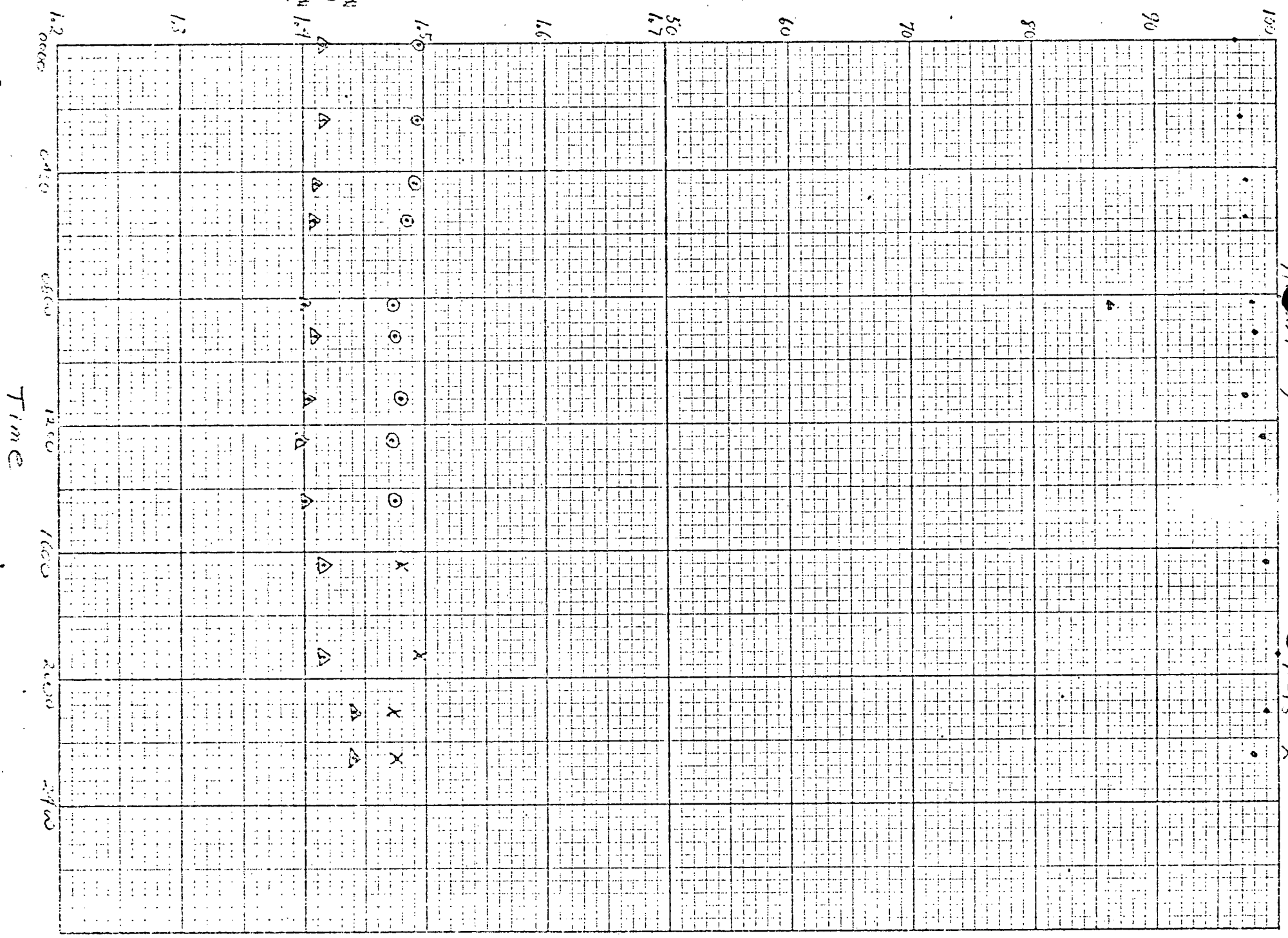


August 30, 1973

F-13 X D-65
J-03 B N-10 A

% Power

F_H S_H



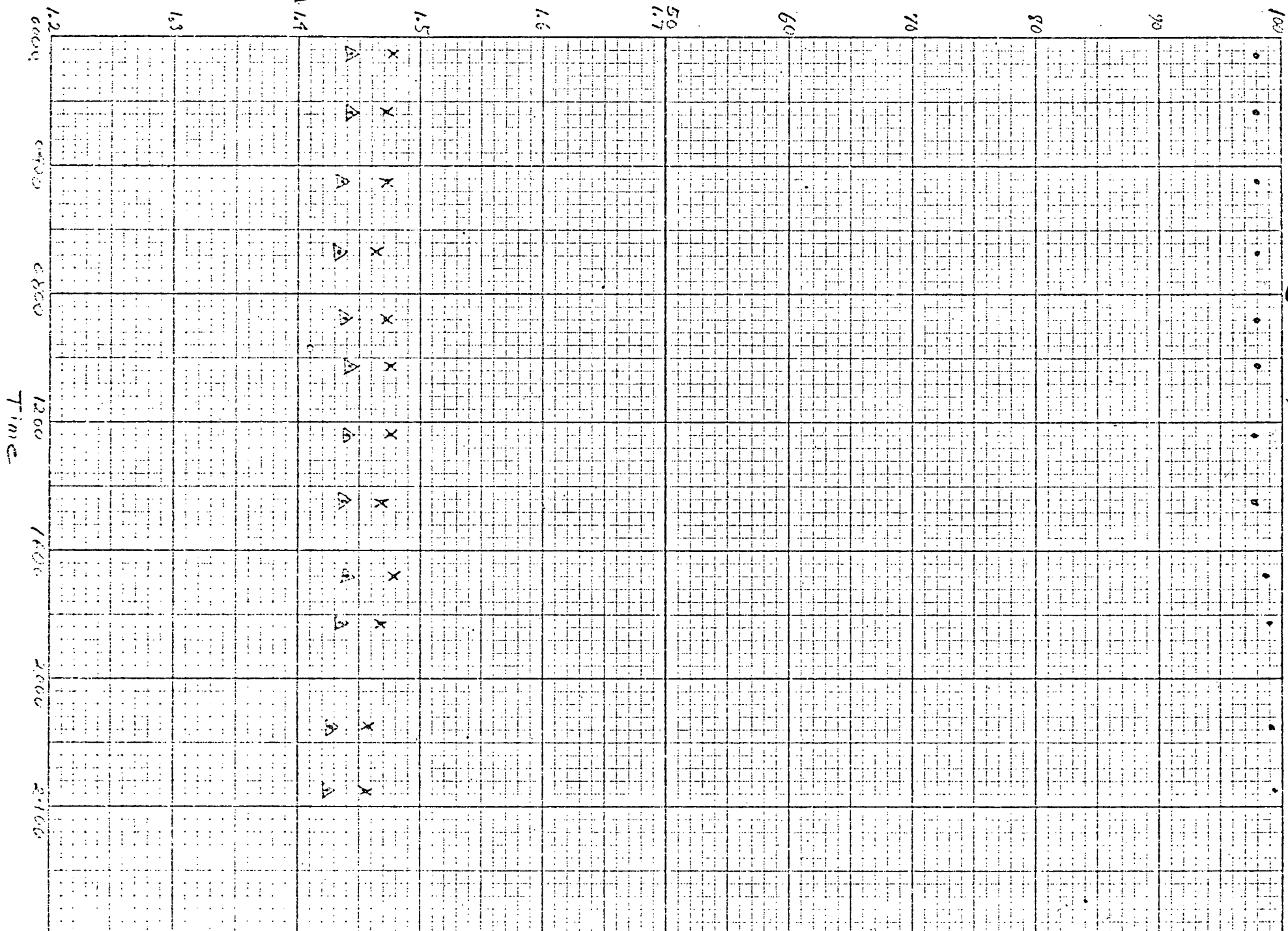
August 31, 1975

D-05
 N-10
 F-13
 X

% Power

SEPTEMBER 1, 1973

N40 Δ
F13 X



SEPTEMBER 2, 1973

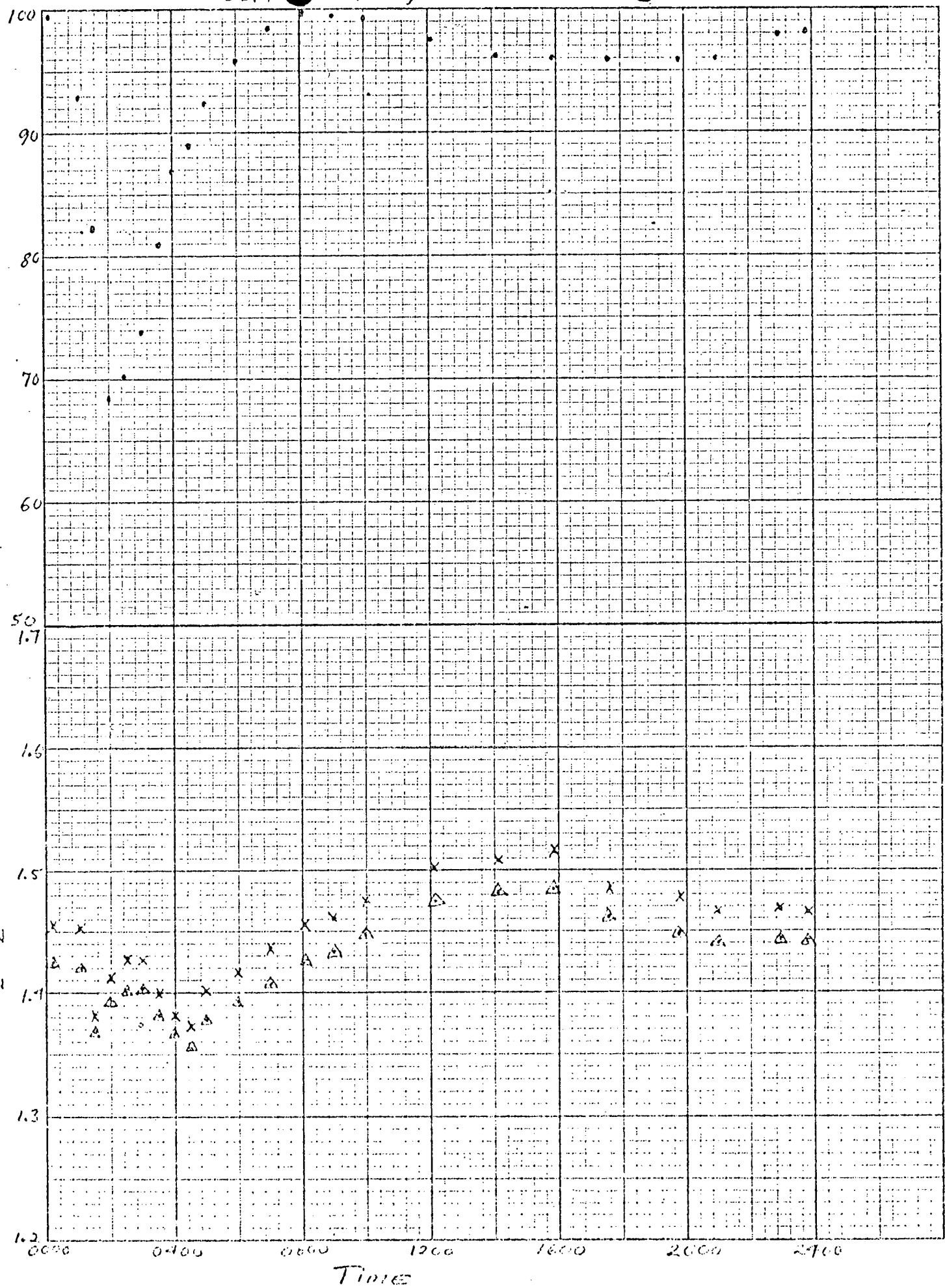
N-10 Δ

F-13 X

% Power

Model 10 X 10 TO THE INCH 46 0780
MADE IN U.S.A.
KLUFFEL & ESSER CO.

F₂ S_{min}



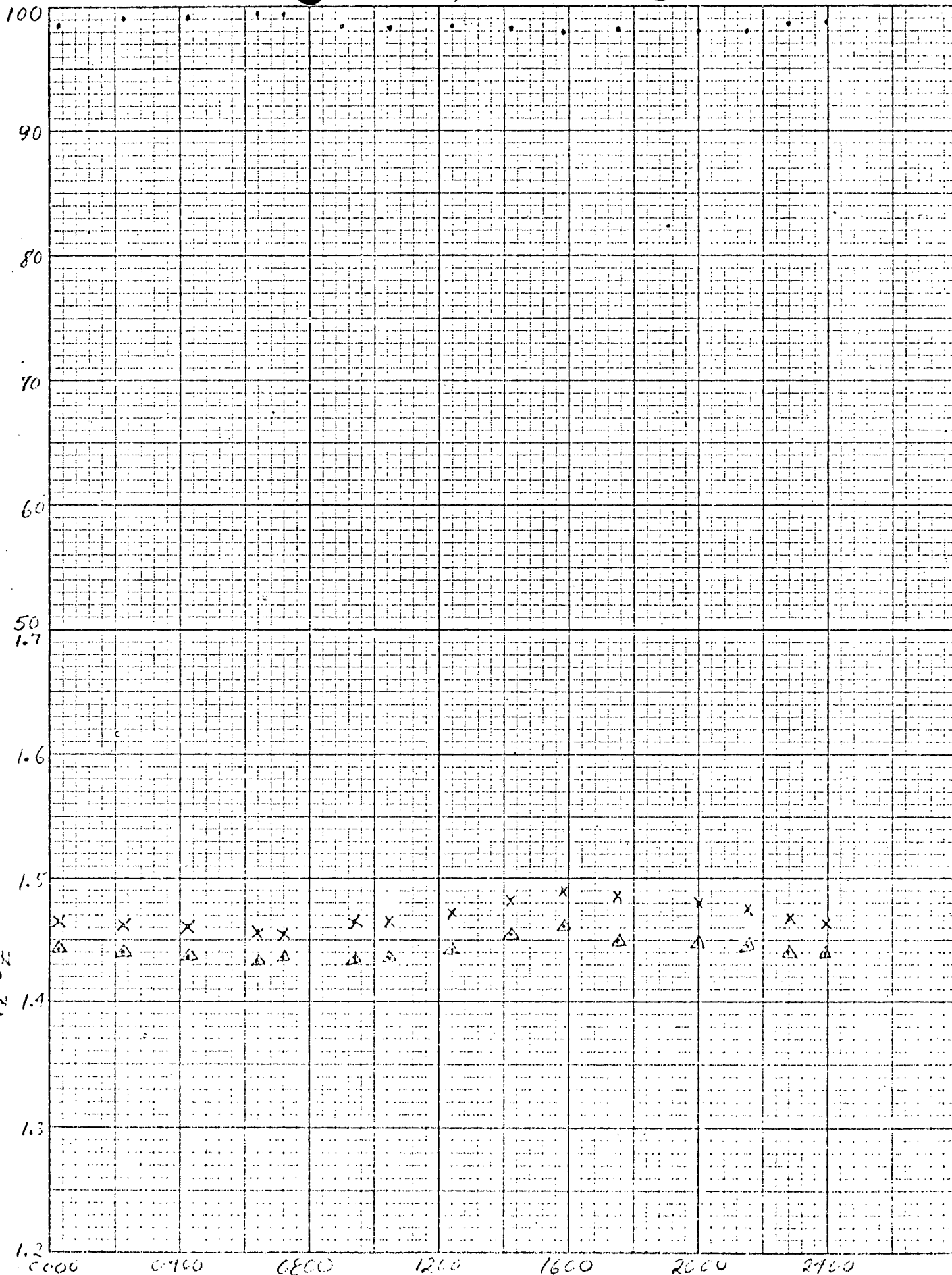
SEPTEMBER 3, 1973

N-10 Δ
F-13 X

% Power

10 X 10 TO THE INCH 40-0780
7.7 TO INCHES MADE IN U.S.A.
KEUFFEL & ESSER CO.

F₂ S_{min}

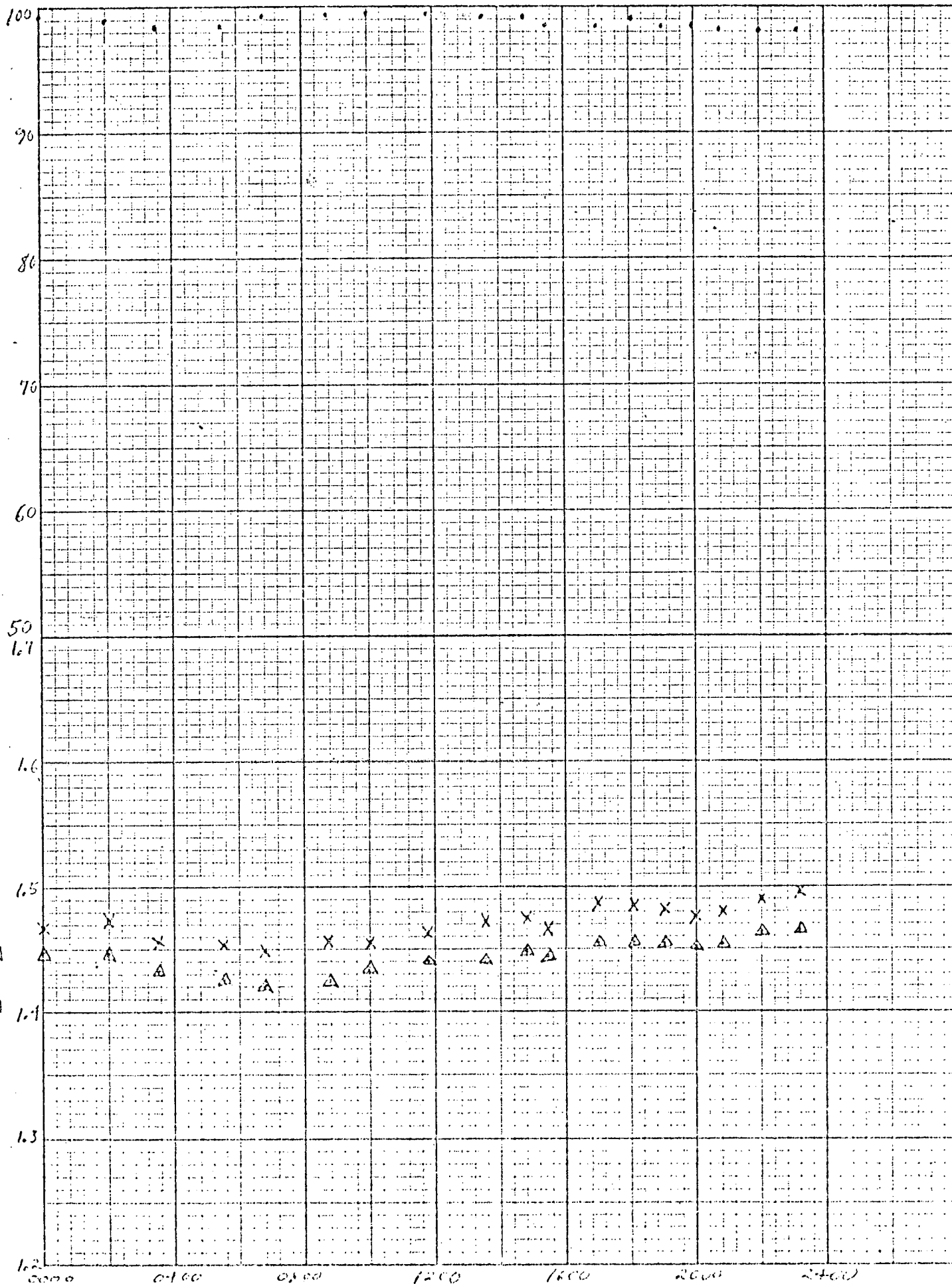


Time

SEPTEMBER 4, 1973

N-10
F-13 X

% Power



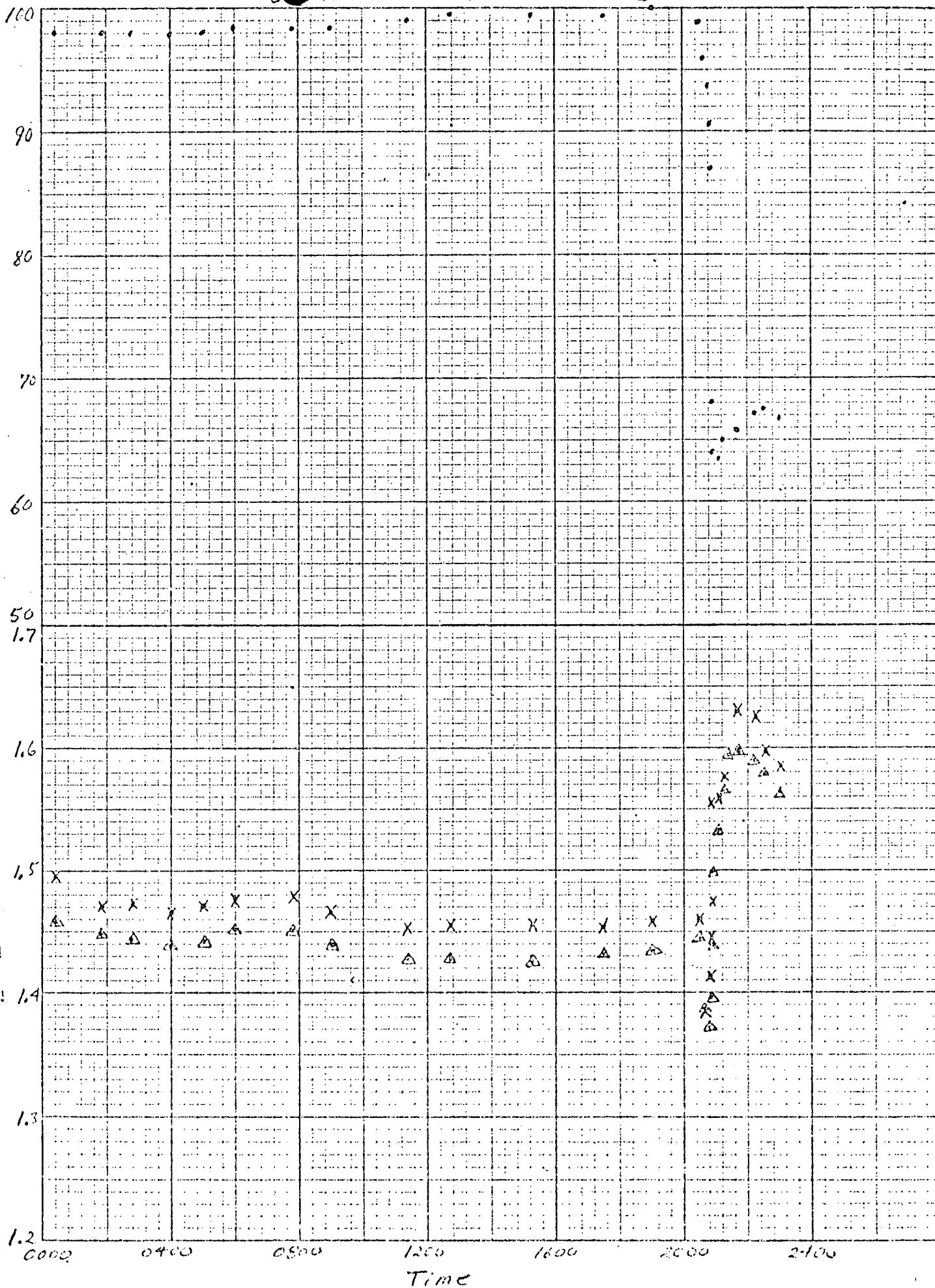
Time

10 X 10 TO THE INCH 45 0780
7 X 10 INCHES
KLEPP & ESSER CO.
MADE IN U.S.A.

SEPTEMBER 5, 1973

N-10 Δ
F-13 X

% Power



10X10 TO THE INCH 46 0780
7X10 INCHES MADE IN U.S.A.
KEUFFEL & ESSER CO.

1.5
1.4
1.3
1.2

Time

55 0.356 0.487
56 0.356 0.487
57 0.356 0.487

55
56
57

AVG AXIAL CONDITIONS

HBR2 CYCLE 2 MAP 115 TAKEN 8-23-73 100 PCT POWER1000EFPH ARO PDQ 0-181

AVERAGE SOURCE PER FOOT = 0.143025E-17 AVERAGE KW/FT = 0.557545E 01 AVERAGE KW/SOURCE = 0.389824E 19

POWER LEVEL EDITED AT = 2142.80 MEGAWATTS THERMAL

POINT	KW/FT	NORMALIZED KW/FT	MAX KW/FT	POINT	KW/FT	NORMALIZED KW/FT	MAX KW/FT
1	3.171888	0.568903	0.725351	30	6.139717	1.101206	1.284005
2	2.512650	0.450664	0.573469	31	6.190343	1.110286	1.287930
3	2.901287	0.520369	0.661388	32	6.230489	1.117487	1.290697
4	3.506115	0.628849	0.797381	33	6.249564	1.120908	1.289043
5	3.933015	0.705417	0.893058	34	6.251463	1.121248	1.284950
6	4.012660	0.719702	0.909343	35	6.233133	1.117961	1.272239
7	4.525597	0.811881	1.023376	36	6.119658	1.097609	1.244687
8	4.997507	0.896342	1.127598	37	5.724848	1.026796	1.156172
9	5.270337	0.945276	1.134052	38	5.825010	1.044761	1.172221
10	5.446757	0.976919	1.222906	39	6.172969	1.107170	1.235600
11	5.580482	1.000903	1.250628	40	6.294355	1.126942	1.253124
12	5.673280	1.017547	1.266845	41	6.355983	1.139995	1.256272
13	5.740928	1.029680	1.276803	42	6.405277	1.148836	1.263719
14	5.780734	1.036819	1.282959	43	6.438169	1.154736	1.260970
15	5.759918	1.033086	1.273277	44	6.453958	1.157567	1.259432
16	5.430989	0.983058	1.209161	45	6.439651	1.155002	1.249711
17	5.399632	0.968466	1.186854	46	6.361638	1.141009	1.225443
18	5.743175	1.030980	1.257794	47	6.065101	1.087823	1.163426
19	5.209284	1.059875	1.289867	48	5.335725	1.046682	1.112622
20	5.974221	1.071523	1.300828	49	6.157897	1.104466	1.166868
21	6.010196	1.077975	1.304349	50	6.290653	1.128278	1.186947
22	6.037583	1.082888	1.304879	51	6.234228	1.118157	1.169592
23	6.051389	1.085453	1.302543	52	6.082891	1.091014	1.134108
24	6.052735	1.085614	1.298393	53	5.816878	1.043303	1.077731
25	6.025899	1.080791	1.286141	54	5.400556	0.968632	0.995754
26	5.344508	1.049258	1.243233	55	4.816719	0.864275	0.881560
27	5.503464	0.987089	1.164764	56	3.973039	0.712596	0.723284
28	5.821263	1.044088	1.227847	57	2.949960	0.529098	0.571426
29	6.059658	1.086846	1.271608				

HBR2 CYCLE 2 MAP 115 TAKEN 8-23-73 100 PCT POWER1000EFPH ARO PDQ D-181

[illegible]

R P N M L K J H G F E D C B A

H&R2 CYCLE 2 MAP 115 TAKEN 8-23-73 100 PCT POWER1000EFPH ARO PDQ D-181

SUMMARY OF KEY PERFORMANCE PARAMETERS

MAXIMUM PEAK KW/FT OF 10.10 OCCURRED IN ASSEMBLY 6 LOCATED AT J 2
PEAK KW/FT IN REGION 1 OF 6.98 OCCURRED IN ASSEMBLY 79 AT LOCATION H 8
PEAK KW/FT IN REGION 2 OF 7.53 OCCURRED IN ASSEMBLY 73 AT LOCATION P 8
PEAK KW/FT IN REGION 3 OF 8.84 OCCURRED IN ASSEMBLY 74 AT LOCATION N 8
PEAK KW/FT IN REGION 4 OF 10.10 OCCURRED IN ASSEMBLY 6 AT LOCATION J 2

MAXIMUM AXIAL PEAKING FACTOR OF 1.25 OCCURRED IN ASSEMBLY 79 LOCATED AT H 8
MAXIMUM AXIAL PEAKING FACTOR IN REGION 1 OF 1.25 OCCURRED IN ASSEMBLY 79 LOCATED AT H 8
MAXIMUM AXIAL PEAKING FACTOR IN REGION 2 OF 1.19 OCCURRED IN ASSEMBLY 151 LOCATED AT H14
MAXIMUM AXIAL PEAKING FACTOR IN REGION 3 OF 1.24 OCCURRED IN ASSEMBLY 83 LOCATED AT D 8
MAXIMUM AXIAL PEAKING FACTOR IN REGION 4 OF 1.24 OCCURRED IN ASSEMBLY 156 LOCATED AT H15

MAXIMUM RADIAL PEAKING FACTOR OF 1.29 OCCURRED IN ASSEMBLY 6 LOCATED AT J 2
MAXIMUM RADIAL PEAKING FACTOR IN REGION 1 OF 0.90 OCCURRED IN ASSEMBLY 79 LOCATED AT H 8
MAXIMUM RADIAL PEAKING FACTOR IN REGION 2 OF 1.01 OCCURRED IN ASSEMBLY 111 LOCATED AT E10
MAXIMUM RADIAL PEAKING FACTOR IN REGION 3 OF 1.19 OCCURRED IN ASSEMBLY 110 LOCATED AT F10
MAXIMUM RADIAL PEAKING FACTOR IN REGION 4 OF 1.29 OCCURRED IN ASSEMBLY 152 LOCATED AT G14

AVERAGE AXIAL OFFSET (PERCENT) -6.69

MAXIMUM GROSS PEAKING (FON) FACTOR OF 1.76 OCCURRED IN ASSEMBLY 6 LOCATED AT J 2
MAXIMUM GROSS PEAKING FACTOR IN REGION 1 OF 1.22 OCCURRED IN ASSEMBLY 79 LOCATED AT H 8
MAXIMUM GROSS PEAKING FACTOR IN REGION 2 OF 1.31 OCCURRED IN ASSEMBLY 85 LOCATED AT B 8
MAXIMUM GROSS PEAKING FACTOR IN REGION 3 OF 1.54 OCCURRED IN ASSEMBLY 84 LOCATED AT C 8
MAXIMUM GROSS PEAKING FACTOR IN REGION 4 OF 1.76 OCCURRED IN ASSEMBLY 152 LOCATED AT G14

CENTER ASSEMBLY AVERAGE POWER FRACTION 0.887
REGION 2 AVERAGE POWER FRACTION 0.942
REGION 3 AVERAGE POWER FRACTION 1.088
REGION 4 AVERAGE POWER FRACTION 0.952

END OF INCORE RUN IBM VERSION 1 06-01-73