

AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 8246

FILE:

FROM: Carolina Power & Light Co. Raleigh, N.C. 27602 J. B. McGirt			DATE OF DOC 8-8-74		DATE REC'D 8-9-74		LTR	TWX	RPT	OTHER Facsimile
TO: N. O. Moseley			ORIG NONE		CC	OTHER	SENT AEC PDR X SENT LOCAL PDR X			
CLASS	UNCLASS XXX	PROP INFO	INPUT		NO CYS REC'D 1		DOCKET NO: 50-261			

DESCRIPTION:
Facsimile reporting abnormal occurrence on 8-8-74, in which during a routine inspection "B" Boric Acid Transfer Pump was found tripped.....

ENCLOSURES:

DO NOT REMOVE

ACKNOWLEDGED

PLANT NAME: H. B. Robinson Unit #2

FOR ACTION/INFORMATION

8-9-74 GC

BUTLER (L)	SCHWENCER (L)	ZIEMANN (L)	REGAN (E)
W/ CYS	W/ CYS	W/ CYS	W/ CYS
CLARK (L)	STOLZ (L)	DICKER (E)	✓ LEAR
W/ CYS	W/ CYS	W/ CYS	W/7 CYS
PARR (L)	VASSALLO (L)	KNIGHTON (E)	
W/ CYS	W/ CYS	W/ CYS	W/ CYS
KNIEL (L)	PURPLE (L)	YOUNGBLOOD (E)	
W/ CYS	W/ CYS	W/ CYS	W/ CYS

INTERNAL DISTRIBUTION

<u>REG FILE</u>	<u>TECH REVIEW</u>	<u>DENTON</u>	<u>LIC ASST</u>	<u>A/T IND</u>
✓ AEC PDR	HENDRIE	GRIMES	DIGGS (L)	BRAITMAN
✓ OGC	SCHROEDER	GAMMILL	GEARIN (L)	SALTZMAN
✓ MUNTZING/STAFF	✓ MACCARY	KASTNER	GOULBOURNE (L)	B. HURT
✓ CASE	✓ KNIGHT	BALLARD	KREUTZER (E)	
GIAMBUSSO	✓ PAWLICKI	SPANGLER	LEE (L)	<u>PLANS</u>
BOYD	✓ SHAO		MAIGRET (L)	MCDONALD
MOORE (L)(LWR-2)	✓ STELLO	<u>ENVIRO</u>	REED (E)	CHAPMAN
DEYOUNG (L)(LWR-1)	✓ HOUSTON	MULLER	SERVICE (L)	DUBE w/input
SKOVHOLT (L)	✓ NOVAK	DICKER	SHEPPARD (L)	E. COUPE
GOLLER (L)	✓ ROSS	KNIGHTON	SLATER (E)	
P. COLLINS	✓ IPPOLITO	YOUNGBLOOD	SMITH (L)	✓ D. THOMPSON (2)
DENISE	✓ TEDESCO	REGAN	✓ TEETS (L)	✓ KLECKER
<u>REG OPR</u>	✓ LONG	PROJECT MGR	WILLIAMS (E)	✓ EISENHUT
✓ FILE & REGION (3)	✓ LAINAS		WILSON (L)	
✓ MORRIS	✓ BENAROYA	HARLESS		
✓ STEELE	✓ VOLLMER			

EXTERNAL DISTRIBUTION

✓ 1 - LOCAL PDR <u>Hartsville, SC</u>	(1)(2)(10)-NATIONAL LABS	1-PDR-SAN/LA/NY
✓ 1 - TIC (ABERNATHY)	1-ASLBP(E/W Bldg, Rm 529)	1-BROOKHAVEN NAT LAB
✓ 1 - NSIC (BUCHANAN)	1-W. PENNINGTON, Rm E-201 GT	1-G. ULRIKSON, ORNL
1 - ASLB	1-B&M SWINEBROAD, Rm E-201 GT	1-AGMED (RUTH GUSSMAN)
1 - P. R. DAVIS	1-CONSULTANTS	Rm B-127 GT
✓ 16 - ACRS XXXXXX SENT TO LIC. ASST.	NEWARK/BLUME/AGBABIAN	1-RD..MUELLER, Rm F-309
8-9-74 TEETS		GT

CP&L

Carolina Power & Light Company

Regulatory Docket File

**H. B. ROBINSON STEAM ELECTRIC PLANT
Post Office Box 790
Hartsville, South Carolina**

August 8, 1974

Robinson File No. 2-0-4-a-1

Mr. Norman O. Moseley, Director
U. S. Atomic Energy Commission
Directorate of Regulatory Operations
Region II - Suite 818
230 Peachtree Street, N. W.
Atlanta, Georgia 30303

Mr. Edison Cass, Acting Director
Directorate of Licensing (Office Of Regulation)
U. S. Atomic Energy Commission
Washington, D.C. 20545

Dear Sirs:

In accordance with section 6.6.2 of the Technical Specifications the following abnormal occurrence is reported.

At 0725 hours on August 8, 1974, during a routine inspection, "B" Boric Acid Transfer Pump was found tripped. "A" Boric Acid Transfer Pump was tested satisfactorily at this time, therefore, the system continued to perform its intended function.

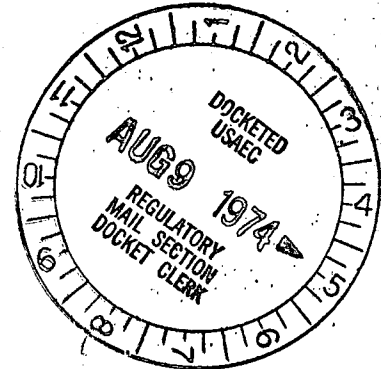
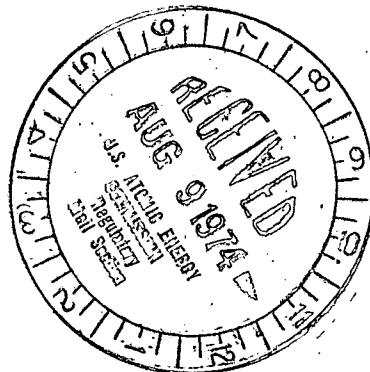
This was reported to Mr. Herb Whitener of AEC DRO on August 8, 1974.

Yours very truly,

Jack B. McDirt

Jack B. McDirt, Manager
H. B. Robinson SEG Plant

KEB:bw



8246

NO.	DATE	F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	SHUTTING DOWN THE REACTOR (2)	COMMENTS
3	740701 to 740702	F	27.65	C	A	Extended refueling outage
4	740713 to 740716	F	58.13	B	A	Shut down to investigate air leak in drywell which was preventing adequately inerted containment. Also performed maintenance on leaking feedwater check valve and three hydraulic shock and sway arrestors.

(1) REASON:
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINT. OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING AND
 LICENSE EXAMINATION
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR
 (EXPLAIN)

(2) METHOD:
 A- MANUAL
 B- MANUAL SCRAM
 C- AUTOMATIC SCRAM

SUMMARY:

UNIT NAME Oyster Creek #1

MR. CHAPMAN

DATE August 7, 1974

COMPLETED BY R. L. Foor, Jr.

REPORT MONTH July 1974

PLANT SHUTDOWNS

Oyster Creek #1
August 7, 1974
R. L. Foor, Jr.

MR. CHAPMAN

UNIT NAME
DATE
COMPLETE
OPER

NO STATUS

PERIOD: 0001, 740701 TO 2400, 740731

S IN REPORTING PERIOD: 744

AUTHORIZED POWER LEVEL MWe 1930 MWe-NET 620 (summer), 650 (winter)

EL TO WHICH RESTRICTED (IF ANY):

OR RESTRICTIONS (IF ANY):

- 1. REPO
- GROS
- 2. CURR
- 3. POWE
- 4. REAS

	THIS MONTH	YR-TO-DATE	CUMULATIVE TO DATE
CTOR WAS CRITICAL.	697.330	2,883.234	31,100.285
ERATOR ON-LINE	658.220	2,779.787	30,324.840
ORMAL POWER GENERATED (MWH) . . .	1,113,697	4,937,186	48,112,647
CTRICAL POWER GENERATED (MWH) . . .	368,538	1,693,718	17,602,688
CRICAL POWER GENERATED (MWH) . . .	355,342	1,629,455	16,964,837
AVAILABILITY FACTOR (1)	93.7%	56.7%	77.0%
ILABILITY FACTOR (2)	88.5%	54.6%	75.1%
ACITY FACTOR (3)	77.0%	51.7%	75.2%
TAGE RATE (4)	11.5%	23.2%	7.2%

- 5. HOUF
- 6. HOUF
- 7. GROS
- 8. GROS
- 9. NET
- 10. REA
- 11. PLA
- 12. PLA
- 13. FOR

SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE AND OF EACH):

- 14. SHU
- DUR

OWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

- 15. IF

TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

- 16. PLA

	DATE LAST FORECAST	DATE ACHIEVED	REASON FOR DIFFERENCE
AL CRITICALITY			
AL ELECTRICAL ER GENERATION			
ERICAL OPERATION			

ITY FACTOR = HOURS REACTOR WAS CRITICAL / GROSS HOURS IN REPORTING PERIOD *100

(1) REACTOR AVI

ITY FACTOR = HOURS GENERATOR ON-LINE / GROSS HOURS IN REPORTING PERIOD *100

(2) PLANT AVAIL

ACTOR = NET ELECTRICAL POWER GENERATED / CURRENTLY LICENSED POWER LEVEL * GROSS HOURS IN REPORTING PERIOD *100

(3) PLANT CAPA

TE = FORCED OUTAGE HOURS *100

(4) FORCED OUT

ENCLOSURE A

UNIT Oyster Creek #1DATE August 7, 1974COMPLETED BY R. L. Foor, Jr.DAILY PLANT POWER OUTPUTMONTH July 1974

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>0</u>	25	<u>627</u>
2	<u>140</u>	26	<u>627</u>
3	<u>339</u>	27	<u>625</u>
4	<u>461</u>	28	<u>620</u>
5	<u>407</u>	29	<u>614</u>
6	<u>438</u>	30	<u>614</u>
7	<u>495</u>	31	<u>611</u>
8	<u>581</u>		
9	<u>589</u>		
10	<u>606</u>		
11	<u>611</u>		
12	<u>594</u>		
13	<u>409</u>		
14	<u>0</u>		
15	<u>0</u>		
16	<u>155</u>		
17	<u>396</u>		
18	<u>567</u>		
19	<u>612</u>		
20	<u>610</u>		
21	<u>619</u>		
22	<u>621</u>		
23	<u>620</u>		
24	<u>620</u>		