

# REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-261 H. B. Robinson Plant, Unit 2, Carolina Power and Light 05000261  
 AUTH. NAME: AUTHOR AFFILIATION  
 EURY, L. N. Carolina Power & Light Co.  
 RECIP. NAME: RECIPIENT AFFILIATION  
 EISENHUT, D. G. Division of Licensing

SUBJECT: Notifies that seismic & environ qualification of installed safety valve position indication sys will not be complete until Mar 1983. Safety valve position monitoring sys appears adequate. No safety concerns posed during interim.

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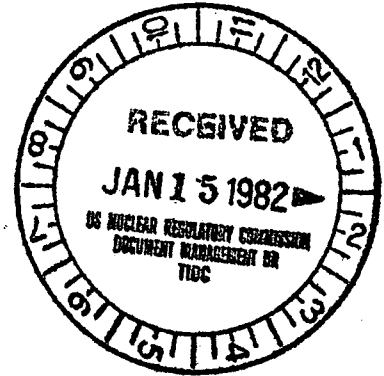
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Carolina Power & Light Company

January 11, 1982



File: NG-3514(R)

Serial No.: NO-82-050

Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
United States Nuclear Regulatory Commission  
Washington, D.C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT UNIT NO. 2  
DOCKET NO. 50-261  
LICENSE NO. DPR-23  
DIRECT INDICATION OF POWER-OPERATED RELIEF VALVE  
AND SAFETY VALVE POSITION

Dear Mr. Eisenhut:

On December 31, 1979, Carolina Power & Light Company (CP&L) filed a submittal documenting the implementation of Short Term Lessons Learned requirements at the H. B. Robinson Steam Electric Plant. Under Item 2.1.3a, "Direct Indication of Power-Operated Relief Valve and Safety Valve Position," CP&L stated that the seismic and environmental qualification of the installed Safety Valve Position Indication System would be completed in mid-1980. This planned completion date for environmental qualification was delayed until the third quarter of 1981 by CP&L letter dated December 10, 1980. CP&L is a participant in the Valve Monitor System Qualification Owners' Group. Recently the Owners' Group has determined that the qualification program will not be completed until December, 1982. Therefore, in order to allow CP&L to complete its review of the results, CP&L will not complete this item until March, 1983.

Based on previous radiation and temperature exposure tests, as well as the fact that similar equipment has survived the TMI-2 post accident environment, the Safety Valve Position Monitor offers evidence of its ability to withstand the post-LOCA environment for H. B. Robinson. In addition, this system, which CP&L presently has in service, was seismically tested as a loose parts monitor in 1979. However, variations in equipment configurations, which were necessary to adapt this system for use as the Safety Valve Position Monitor, demand that additional testing be conducted. A copy of the final seismic and environmental test reports will be made available for review upon completion of testing.

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Mr. Darrell G. Eisenhut

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January 11, 1982

Based on the above, CP&L believes that the Safety Valve Position Monitoring System used at H. B. Robinson is adequate and does not pose any safety concerns during the interim period until full testing is completed. If you have any questions concerning this subject, please contact our staff.

Yours very truly,



L. W. Eury  
Senior Vice President  
Power Supply

JHE/lr (7816)