

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL:50-261 H. B. Robinson Plant, Unit 2, Carolina Power and Ligh 05000261
 AUTH.NAME AUTHOR AFFILIATION
 UTLEY,E.E. Carolina Power & Light Co.
 RECIP.NAME RECIPIENT AFFILIATION
 VARGA,S.A. Operating Reactors Branch 1

SUBJECT: Application to amend License DPR-23,correcting Tech Spec
 Tables 3.5-3 & 4.1-1 re installation of degraded voltage
 protection sys for Class IE equipment.

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Carolina Power & Light Company

October 7, 1980

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Office of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch No. 1
United States Nuclear Regulatory Commission
Washington, D. C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
CORRECTIONS TO LICENSE AMENDMENT NO. 49
DEGRADED GRID VOLTAGE

Dear Mr. Varga:

On September 19, 1980, the NRC issued Amendment No. 49 to the H. B. Robinson Unit No. 2 Operating License in response to Carolina Power & Light Company's request dated October 3, 1979. The amendment consisted of changes to the Technical Specifications related to the setpoints, calibrations, and surveillance requirements associated with modifications which included the installation of a degraded voltage protection system for Class 1E equipment. After close examination of the issued Technical Specifications, several errors were discovered. These errors have been corrected on the attached substitute pages.

In Table 3.5-3, item 3a, under the column entitled "Minimum Operable Channels," the value should be "1/Bus," and the value under the column entitled "Minimum Degree of Redundancy" should be "0." These values are different from those in item 3b of the same table because in item 3a, there are only two relays per bus as compared to three relays per bus in item 3b. With only two relays per bus it is necessary to allow one channel to be taken out of service for maintenance and testing.

AOIS
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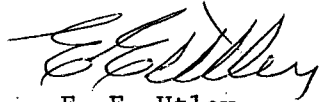
Mr. Steven A. Varga

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In Table 4.1-1, items 32a and 32b, under the column entitled "Check," the values should be "NA," and under the column entitled "Test," the interval should be "R." These surveillance requirements are consistent with the requirements for similar channels at the H. B. Robinson Plant. An example is item 2a, 4 kV Frequency, in Table 4.1-1, where the same surveillance requirements are listed.

We regret these errors and if you have any questions regarding this material, please contact our staff.

Yours very truly,



E. E. Utley
Executive Vice President
Power Supply and
Engineering & Construction

JHE/jc (0534)
Attachment

cc: Mr. J. D. Neighbors (NRC)