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SUBJECT: Advises that Rockbestos cable meets 1 h barrier requirement discussed in App R to 10CFR50. Cables will be installed prior to completion of ongoing steam generator repair outage.

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Carolina Power & Light Company

JUN 13 1984

SERIAL: NLS-84-242

Director of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch No. 1
Division of Licensing
United States Nuclear Regulatory Commission
Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/LICENSE NO. DPR-23
FIRE PROTECTION - APPENDIX R
ONE HOUR RATED FIRE BARRIERS

Dear Mr. Varga:

In letters dated March 16, 1982 and February 6, 1984, Carolina Power & Light Company (CP&L) identified modifications which would be necessary to achieve compliance with Section III.G of 10 CFR 50, Appendix R.

One type of modification, which is presently planned to be completed during the on-going H. B. Robinson Unit No. 2 steam generator repair outage, is to provide a one-hour barrier around conduits containing alternate shutdown cables. These cables pass through fire areas which contain safety train A and B cables. The planned modification was to use the Kaowool one-hour fire wrap in addition to an automatic fire suppression system.

During the NRC Region II workshop on May 4, 1984, questions were raised about the acceptability of Kaowool wrap as a newly installed one-hour barrier. Since the workshop, CP&L has decided to investigate other alternatives which would be acceptable to the NRC staff. CP&L initially considered using B&B one-hour wrap which was recently tested to the one-hour requirement and found acceptable by the staff. However, changing to the B&B one-hour wrap would require the development of new design packages, numerous field inspections to prepare the installation details and additional time to contract vendor services necessary for field support. For the above reasons, CP&L believes that the B&B wrap design could not be completed and installed during the present steam generator repair outage.

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Mr. S. A. Varga

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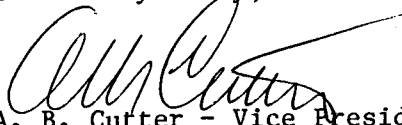
Recently, Rockbestos Company presented to the Staff the results of an Underwriters Laboratories Incorporated (U.L.) fire test which demonstrated that their electrical cable could be used as a one-hour fire barrier. A copy of fire test methodology and results is attached for your review. Based on these test results, CP&L believes that the Rockbestos cable meets the one-hour barrier requirement discussed in Appendix R to 10 CFR Part 50. Since pulling cables is far less time consuming than wrapping cables, CP&L believes that it could install these cables prior to completion of the on-going steam generator repair outage.

The subject cables are dedicated/alternate shutdown cables installed in dedicated conduits and will be installed in three (3) specific plant areas: (1) inside containment, (2) Auxiliary Building Hallway (Fire Zone 12), and (3) South Cable Vault (Fire Zone 10) where safety train A and B cables are routed. In Fire Zones 10 and 12, an automatic fire suppression system is installed where the one-hour rated Rockbestos cables will be routed.

In order to ensure completion of the one-hour barrier modification, CP&L is proceeding with procurement of the Rockbestos Cable and plans to begin installing the cables by July 23, 1984 in order to ensure early completion of this work during the Steam Generator Replacement Outage. Should your staff find CP&L's approach and application for Rockbestos cable unacceptable, please advise us prior to the above date.

Should you have any questions concerning this letter, please contact Sherwood Zimmerman at (919) 836-6242.

Yours very truly,


A. B. Cutter - Vice President
Nuclear Engineering & Licensing

PPC/cfr (190PPC)

Enclosure

cc: Mr. J. P. O'Reilly (NRC-RII)
Mr. G. Requa (NRC)
Mr. Steve Weise (NRC-HBR)



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UNDERWRITERS LABORATORIES INC.

333 PFINGSTEN ROAD · NORTHBROOK, ILLINOIS 60062

an independent, not-for-profit organization testing for public safety

File R10925-1
Project 84NK2320

April 10, 1984

REPORT

on

FIRE RESISTANT CABLES

The Rockbestos Company,
Division of CEROCK Wire & Cable Group, Inc.
New Haven, Connecticut

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A B S T R A C T

This Report describes a testing program which was undertaken to develop information for the assessment of fire resistant cables in Redundant Safety Trains as outlined in "Fire Protection Program For Operating Nuclear Power Plants" (Appendix R to 10 CFR 50). The testing program consisted of a full-scale fire test investigation and an adjunct small-scale fire test. These tests provided data on the electrical characteristics of the fire resistant cable samples under controlled fire exposure conditions and during an extended cool-down period.

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G E N E R A L

The subject of this Report is the fire test investigation of fire resistant electrical cables installed in cable trays, conduits and air drops beneath a floor assembly. The purpose of the investigation was to develop information which may be used to determine whether the electrical cables manufactured by The Rockbestos Company meet the specifications for Redundant Safety Trains outlined in "Fire Protection Program For Operating Nuclear Power Plants" (Appendix R to 10 CFR 50). We understand that the information developed in this investigation is to be submitted only to the United States Nuclear Regulatory Commission (NRC), American Nuclear Insurers (ANI), Nuclear Mutual Limited (NML) and firms concerned with utility installations for their consideration as to the use of the Rockbestos cables in redundant safety trains as specified in Appendix R to 10 CFR 50 for use in nuclear generating stations under the jurisdiction of the United States Nuclear Regulatory Commission.

The test program consisted of constructing a floor assembly with various cable tray and conduit systems containing fire resistant cables. In addition, nonfire resistant cables were installed in the cable tray systems to simulate the fuel loading which would be present in actual site installations. The floor assembly was subjected to fire exposure with the furnace temperatures controlled in accordance with the standard time-temperature curve outlined in the Standard for Fire Tests of Building Construction and Materials, ASTM E119 (UL 263, NFPA No. 251). Following the fire exposure, the assembly was subjected to the impact, erosion and cooling effect of a water hose stream test. After an extended cool-down period, the assembly was subjected to a second water hose stream test.

Immediately before the fire endurance test, the fire resistant cables were energized with predetermined steady-state ac electrical currents. The cables remained energized throughout the fire exposure except for a 10 s period immediately preceding an inrush current test on each fire resistant cable. Following the fire endurance test, the cables were deenergized for the water hose stream test. Following the water hose stream test, the cables were again energized with predetermined steady-state ac electrical currents. The cables remained energized throughout a 93 h extended cool-down period except for 10 s periods immediately preceding each of four supplemental inrush current tests. Following the 93 h extended cool-down period, the cables were deenergized for the second water hose stream test. Immediately following the second water hose stream test, the cables were subjected to a final inrush current test.

In addition to monitoring ac currents in each of the fire resistant cables, each conductor of each fire resistant cable was energized with a dc voltage and monitored for electrical faults.

A total of six fire resistant cable types were tested in a total of twelve configurations. Nine of the test configurations were included to develop information for consideration as to the use of the Rockbestos cables in redundant safety trains as specified in Appendix R to 10 CFR 50. The remaining three test configurations were included to develop engineering information of a preliminary nature for use by The Rockbestos Company. Only the data pertinent to the nine fire resistant cable configurations intended for consideration as to use in redundant safety trains, as specified in Appendix R to 10 CFR 50, are included herein. These nine fire resistant cable configurations are listed below:

1. 3/C-No. 14 AWG power cable with stainless steel sheath (Product Code E30-0211) in conduit-to-cable tray transition.
2. 3/C-No. 14 AWG power cable with stainless steel sheath (Product Code E30-0211) in cable tray.
3. 3/C-No. 14 AWG power cable without stainless steel sheath (Product Code E30-0208) in conduit.
4. 3/C-No. 6 AWG power cable with stainless steel sheath (Product Code E30-0210) in conduit-to-cable tray transition.
5. 3/C-No. 6 AWG power cable with stainless steel sheath (Product Code E30-0210) in cable tray.
6. 3/C-No. 6 AWG power cable without stainless steel sheath (Product Code E30-0204) in conduit.
7. 2/C-No. 14 AWG shielded twisted pair (S.T.P.) instrumentation cable with stainless steel sheath (Product Code E30-0212) in conduit-to-cable tray transition.
8. 2/C-No. 14 AWG S.T.P. instrumentation cable with stainless steel sheath (Product Code E30-0212) in cable tray.
9. 2/C-No. 14 AWG S.T.P. instrumentation cable without stainless steel sheath (Product Code E30-0209) in conduit.

Following the full-scale floor fire test investigation, a second fire test was conducted on two samples of the fire resistant cables installed beneath a 3 by 3 ft concrete floor slab. During the small-scale fire endurance test, each of the fire resistant cables was energized with rated voltage and monitored to measure leakage current.

The fire endurance and hose stream tests were supplemented with other tests and examinations which provided additional information relative to the electrical performance characteristics of the fire resistant cables.

D E S C R I P T I O NMATERIALS:

The following is a description of the materials used in the test assemblies.

FULL-SCALE TEST ASSEMBLY

Floor Assembly - The floor assembly consisted of five separate steel-reinforced vermiculite concrete slabs. Two of the slabs measured 5 ft, 2 in. by 13 ft, 8 in. by 8 in. thick. The remaining three slabs were 1 ft, 8 in. by 13 ft, 8 in. by 8 in. thick.

Cable Tray System - The nominal 24 in. wide open-ladder cable tray consisted of channel-shaped siderails and boxed-channel rungs. The siderails were 6-1/2 in. deep and were formed of 0.082 in. thick (No. 14 gauge) galvanized steel. The top and bottom flanges of the siderail were 1-1/4 in. wide. The boxed-channel rungs were 1-1/8 in. wide by 5/8 in. deep and were formed of 0.066 in. thick (No. 16 gauge) galvanized steel. The rungs were spaced 9 in. OC and were welded to the web of the siderails at each end. The loading depth of the tray was 5-3/4 in. The cable tray straight lengths were manufactured by Metal Products Division, United States Gypsum Company and designated "GLOBETRAY" (Catalog No. PLHD-SS09-2400-6-12).

The nominal 24 in. wide 90° inside vertical riser fittings used in the cable tray system each had an inside radius of 12 in., an outside radius of 18-1/2 in., and a tangent length of 3 in. The siderail members for each inside vertical riser were channel-shaped in cross-section with a web height of 6-1/2 in. and a top and bottom flange width of 1/2 in. The siderail members were formed of 0.082 in. thick (No. 14 gauge) galvanized steel. The inside vertical riser fittings were each provided with the same boxed-channel rungs used in the straight lengths. The rungs were spaced nominally 6 in. OC and were welded to the web of the siderails at each end. The inside vertical riser fittings were manufactured by Metal Products Division, United States Gypsum Company and designated "GLOBETRAY" (Catalog No. PLHD-IV90-2412-6).

The nominal 24 in. wide 90° outside vertical riser fitting used in the cable tray system had an inside radius of 12 in., an outside radius of 18-1/2 in. and a tangent length of 3 in. The siderail members were channel-shaped in cross-section with a web height of 6-1/2 in. and a top and bottom flange width of 1/2 in. The siderail members were formed of 0.082 in. thick (No. 14 gauge) galvanized steel. The outside vertical riser fitting was provided with the same boxed-channel rungs used in the straight lengths of cable tray. The rungs were spaced nominally 6 in. OC and were welded to the web of the siderails at each end. The outside vertical riser fitting was manufactured by Metal Products Division, United States Gypsum Company and designated "GLOBETRAY" (Catalog No. PLHD-OV90-2412-6).

The flat splice plates used to join the inside and outside vertical riser fittings with the cable tray straight sections consisted of 4 by 6 by 0.107 in. thick (No. 12 gauge) galvanized steel plates. Each splice plate was provided with eight 3/8 in. diameter by 5/8 in. long slots which aligned with the four 3/8 in. diameter holes drilled at each end of the vertical riser and straight section cable tray siderails. The splice plates were manufactured by Metal Products Division, United States Gypsum Company and designated "GLOBETRAY" (Catalog No. P-RSPST-6-H). Each splice plate was provided with 3/8 in. diameter truss-head ribbed shank bolts and serrated flanged nuts.

Steel Conduit Systems - The nominal 3 in. diameter Trade Size rigid steel conduits were 3.500 in. in diameter with a wall thickness of 0.216 in. Each of the three nominal 3 in. diameter rigid conduit systems consisted of two 90° elbows with threaded ends, one nominal 10 ft straight length with threaded ends, two straight lengths each having one threaded end, four threaded steel couplings and two set-screw fiber bushings.

The nominal 1-1/2 in. diameter Trade Size rigid steel conduit used in the conduit-to-cable tray transition was 1.900 in. in diameter with a wall thickness of 0.145 in. The conduit system consisted of one 90° elbow with threaded ends, a straight length having one threaded end, two threaded steel couplings and one set screw fiber bushing.

The nominal 3/4 in. diameter Trade Size rigid steel conduits used in the two conduit-to-cable tray transitions were 1.050 in. in diameter with a wall thickness of 0.113 in. Each of the two conduit systems consisted of one 90° elbow with threaded ends, one straight length having one threaded end, two threaded steel couplings and one set-screw insulated grounding bushing.

The conduits and elbows each bore the UL Listing Mark. The straight conduit lengths and couplings were supplied by GPU Nuclear Corporation, Parsippany, New Jersey. The conduit elbows and bushings were purchased locally.

Conduit Terminations - The conduit terminations used in conjunction with the nominal 1-1/2 in. and 3/4 in. diameter Trade Size rigid steel conduits for the conduit-to-cable tray transitions each consisted of a stainless steel compression shell, a brass grommet and a stainless steel coupling nut. The conduit termination fittings were manufactured by Rowe Industries, Toledo, Ohio and designated Type 3RT9006 (nominal 1-1/2 in. diameter Trade Size fitting) and Type 2RT9006 (nominal 3/4 in. diameter Trade Size fitting).

Trapeze Support - The trapeze supports each consisted of two nominal 1/2 in. diameter threaded steel rods, an L4x3x1/2 in. thick structural steel angle and steel nuts.

Fire Resistant Cables - Six types of fire resistant cables were included in the fire test assembly. The six cable types were: 3/C-No. 14 AWG with stainless steel sheath (Product Code E30-0211); 3/C-No. 6 AWG with stainless steel sheath (Product Code E30-0210); 2/C-No. 14 AWG shielded twisted pair (S.T.P.) with stainless steel sheath (Product Code E30-0212); 3/C-No. 14 AWG without stainless steel sheath (Product Code E30-0208); 3/C-No. 6 AWG without stainless steel sheath (Product Code E30-0204); and 2/C-No. 14 AWG S.T.P. without stainless steel sheath (Product Code E30-0209).

The six cable types, designated Firewall FR SR Class 1E Electric Cables, were manufactured by The Rockbestos Company, Division of CEROCK Wire & Cable Group, Inc., New Haven, Connecticut. No marking was present on the cable jackets or sheaths.

Fuel Loading Cables - Four types of fuel loading cables were used in the cable tray systems. The cable types used were 3/C-No. 2 AWG power cables, 9/C-No. 12 AWG control cables, 19/C-No. 12 AWG control cables and 37/C-No. 12 AWG control cables.

Each conductor of the 3/C-No. 2 AWG power cable consisted of seven 0.097 in. diameter copper strands stranded together and covered with a mylar wrap and cross-linked polyethylene (XLPE) insulation. The outside diameter of each conductor was 0.403 in. The fillers within the cable construction consisted of polyester strands. The fillers and conductors were encased in a tissue paper wrap and covered with a Hypalon jacket. The outside diameter of the cable was 1.036 in. The cable jacket was marked "2 AWG 3/C ROCKBESTOS R 600V FIREWALL R III XHHW NEC TYPE TC (UL)."

Each conductor of the 9/C-No. 12 AWG cable consisted of seven 0.031 in. diameter copper strands stranded together and covered with ethylene propylene rubber insulation and a hypalon jacket. The outside diameter of each conductor was 0.196 in. The fillers within the cable construction consisted of polyester strands. The fillers and conductors were encased in a scrim paper wrap and covered with a hypalon jacket. The outside diameter of the cable was 0.858 in. The cable jacket was marked "BOSTON INSULATED WIRE AND CABLE COMPANY, (1960) 9/C-12 AWG, EPR/HYP INSUL, HYPALON JKT. 600 V."

Each conductor of the 19/C-No. 12 AWG cable consisted of seven 0.029 in. diameter copper strands stranded together and covered with polyethylene insulation and a PVC jacket. The outside diameter of each conductor was 0.156 in. The conductors were encased in a mylar wrap and covered with a PVC jacket. The outside diameter of the cable was 0.935 in. The cable jacket was marked "ROME CT-B CONTROL CABLE 19/C 12 AWG CU 600 V."

Each conductor of the 37/C-No. 12 AWG cable consisted of seven 0.030 in. diameter copper strands stranded together and covered with XLPE insulation. The outside diameter of each conductor was 0.153 in. The conductors were encased in a mylar wrap and covered with a PVC jacket. The outside diameter of the cable was 1.250 in. The cable jacket was marked "ROME CABLE 37/C 12 AWG CU 600 V XLP TYPE B CONTROL CABLE."

The 19/C- and 37/C-No. 12 AWG control cables were purchased locally. The 3/C-No. 2 AWG and the 9/C-No. 12 AWG cables were supplied by GPU Nuclear Corporation, Parsippany, New Jersey. The reel containing the 3/C-No. 2 AWG cable bore a pressure-sensitive adhesive label reading "GPU NUCLEAR TMI, Reel Number #2, B/M_____, Footage 896', P.O. Number_____, Date Received_____, S.S.N. 118-764-2900-1." The reel containing the 9/C-No. 12 AWG cable bore a pressure-sensitive adhesive label reading "GPU NUCLEAR TMI, Reel Number EJ0018, B/M FR-9JJ, Footage 593', P.O. Number 89145, Date Received 9-8-80, S.S.N. 118-753-7000-1."

Cable Ties - The ties used to secure the fire resistant and fuel loading cables in place consisted of No. 14 SWG (0.080 in. diameter) steel wire ties and stainless steel cable straps. The stainless steel cable straps were purchased from Metal Products Division, United States Gypsum Company (Catalog Nos. CT-2000-SS and CT-4375-SS).

SMALL-SCALE TEST ASSEMBLY

Floor Assembly - The floor assembly consisted of a nominal 36 by 36 by 2 in. thick steel-reinforced normal weight concrete slab.

Fire Resistant Cables - Two cable types were used in the test assembly. The cable types used were 3/C-No. 14 AWG cable with stainless steel sheath (Product Code E30-0211) and 2/C-No. 14 AWG S.T.P. cable with stainless steel sheath (Product Code E30-0212). The cable samples were cut from the same reels of cable used in the full-scale floor fire test assembly.

Cable Ties - The ties used to band the coils of fire resistant cables were stainless steel cable straps purchased from Metal Products Division, United States Gypsum Company (Catalog No. CT-4375-SS).

ERECTION OF TEST ASSEMBLIES:

FULL-SCALE TEST ASSEMBLY

The full-scale floor fire test assembly was constructed in accordance with the methods specified by the submitter, as shown in ILLS. 1 through 9. The construction of the test assembly was observed by members of the technical and engineering staff of Underwriters Laboratories Inc.

Nominal 6 by 6 by 1/2 in. thick structural steel angles were placed along the walls of the test frame such that the top of the horizontal leg was 8 in. below the top edges of the test frame. The five steel-reinforced vermiculite concrete floor slabs were then installed in the test frame. Prior to installation of the floor slabs, nominal 1-1/4 in. thick mineral-wool batts were placed over the structural steel angles to form a smoke and heat seal. The average bearing of each floor slab on the structural steel angles was 4-1/2 in. A 6 in. separation was maintained between adjacent floor slabs to accommodate the vertical legs of the cable tray and conduit systems.

Two W4x13 steel beams, 17 ft long, were placed over the top of the floor slabs. The beams rested on and were secured to the projecting steel reinforcement of each slab (bottom chord of inverted Type 8H2 steel joists) to prevent differential deflection of the various slabs during fire exposure.

The locations of the various cable trays and conduits in the floor assembly are shown in ILL. 1.

The trapeze supports for the cable trays and conduits were installed as shown in ILLS. 1, 2, 4 and 5.

The nominal 24 in. wide main cable tray system and the auxiliary cable tray receiving the tray-to-tray cable air drops were assembled and installed as shown in ILL. 2. The 24 in. wide main cable tray system was assembled with flat splice plates in conjunction with 3/8 in. diameter truss-head ribbed shank bolts and serrated flanged nuts. The main cable tray system and auxiliary cable tray were suspended from the trapeze supports. In addition, the cable tray system was suspended by means of nominal 2 by 2 by 1/4 in. thick steel angles, 24 in. long, spanning across the projecting steel reinforcement of the floor slabs (bottom chord of inverted Type 8H2 steel joists) and welded to the cable tray siderails.

The three nominal 3 in. diameter rigid steel conduit systems were assembled and installed as shown in ILL. 4. The three conduit systems rested on the trapeze supports and were additionally supported by means of nominal 2 by 2 by 1/4 in. thick steel angles, 24 in. long, spanning across the projecting steel reinforcement of the floor slabs and welded to the sides of the conduits.

Prior to installation of the main cable tray system, auxiliary cable tray and the three nominal 3 in. diameter rigid steel conduits, a nominal 1 in. thickness of ceramic fiber blanket was placed on the 3 in. wide bearing leg of the trapeze support angle such that the cable raceways did not rest directly upon the steel trapeze supports.

The two nominal 3/4 in. diameter rigid steel conduits and the nominal 1-1/2 in. rigid steel conduits for the conduit-to-cable tray transitions were installed as shown ILL. 5. The elbow of each conduit rested on and was welded to the 3 in. leg of the trapeze support angle. Each conduit was additionally supported by means of nominal 2 by 2 by 1/4 in. thick steel angles, 24 in. long, spanning across the projecting steel reinforcement of the floor slabs and welded to the conduits.

The 6 ft, 9 in. long auxiliary cable tray was provided with a 41.5 percent fill of randomly-laid fuel loading cables. Each cable was cut into a 6 ft, 9 in. length and was laid flat in the cable tray. The type and quantity of fuel loading cables in the auxiliary cable tray are tabulated below:

<u>Cable Type</u>	<u>Cable Insulation Material</u>	<u>Cable Jacket Material</u>	<u>Cable OD</u>	<u>Quantity</u>
3/C-No. 2 AWG	XLP	HYP	1.036 in.	16 pieces
9/C-No. 12 AWG	EPR-HYP	HYP	0.858 in.	16 pieces
19/C-No. 12 AWG	PE	PVC	0.935 in.	36 pieces
37/C-No. 12 AWG	XLP	PVC	1.250 in.	8 pieces

The 3/C-No. 14 AWG, 3/C-No. 6 AWG and the 2/C-No. 14 AWG S.T.P. cables with the stainless steel sheaths (Product Code E30-0211, -0210 and -0212, respectively) were installed in the bottom of the main cable tray system and air-dropped into the auxiliary cable tray as shown in ILLS. 1, 2 and 3. The stainless steel sheathed cables were secured to the rungs of the main cable tray system and to the top layer of fuel loading cables in the auxiliary cable tray with stainless steel cable straps. The 3/C-No. 6 AWG cable and the 2/C-No. 14 AWG S.T.P. cable were installed such that the stainless steel sheath was in contact with the siderail of both the main cable tray system and auxiliary cable tray. The 3/C-No. 14 AWG cable was installed along the longitudinal centerline of the main cable tray system and auxiliary cable tray.

After installation of the stainless steel sheathed cables, a 41.5 percent fill of randomly-laid fuel loading cables was installed in the main cable tray system. The type and quantity of fuel loading cables in the main cable tray system was identical to that installed in the auxiliary cable tray. The fuel loading cables were installed along the entire length of the cable tray system beneath the floor and terminated approximately 2 in. below the underside of the floor. The vertical runs of cable in the main cable tray system were secured to the cable tray rungs with stainless steel cable straps and steel wire ties.

Each of the three fire resistant cables in the main cable tray system passed through the floor and projected above the top of the floor.

Three fire resistant cables without stainless steel sheaths were installed in each of the three nominal 3 in. diameter conduit systems, as shown in ILL. 4. The west conduit system contained three 2/C-No. 14 AWG S.T.P. cables (Product Code E30-0209). The center conduit contained two 3/C-No. 14 AWG cables and one 3/C-No. 6 AWG cable (Product Code E30-0208 and -0204, respectively). The east conduit contained two 3/C-No. 6 AWG cables and one 3/C-No. 14 AWG cable (Product Code E30-0204 and -0208, respectively). Each cable was installed along the entire length of each conduit system and projected approximately 2 ft beyond each end of each conduit system. After installation of the cables, the ends of each conduit on the unexposed side of the assembly were stuffed with pieces of ceramic fiber blanket to minimize convective heat loss and smoke issuing from the conduit during the fire test.

One fire resistant cable was installed in each of the two nominal 3/4 in. diameter rigid steel conduits and in the nominal 1-1/2 in. diameter rigid steel conduit, as shown in ILL. 5. The fire resistant cable installed in the nominal 1-1/2 in. diameter rigid steel conduit was a 3/C-No. 6 AWG stainless steel sheathed cable (Product Code E30-0210). The fire resistant cable installed in the west nominal 3/4 in. diameter rigid steel conduit was a 3/C-No. 14 AWG stainless steel sheathed cable (Product Code E30-0211). The fire resistant cable installed in the east nominal 3/4 in. diameter rigid steel conduit was a 2/C-No. 14 AWG S.T.P. stainless steel sheathed cable (Product Code E30-0212). The portion of each fire resistant cable which entered the rigid steel conduit was stripped of its stainless steel sheath. The stainless steel sheathed portion of each fire resistant cable protruding from the rigid steel conduit extended through the air and entered the main cable tray system as shown in ILL. 1. At its entrance into the main cable tray system, each fire resistant cable was secured to the top layer of fuel loading cables using stainless steel cable straps. The fire resistant cables extended through the floor and projected above the top surface of the floor, with the ends of the cable secured to the rungs of the main cable tray system with stainless steel cable straps. The conduit-to-cable tray transitions were accomplished using compression-type conduit terminations. For each transition, the conduit termination compression shell was threaded into the conduit coupling at the end of the conduit elbow. The fire resistant cable, with stainless steel sheath removed and with the conduit termination coupling nut and grommet in place, was inserted into the conduit through the opening in the compression shell. The cut end of the stainless steel sheath projected approximately 7/8 in. into the open end of the compression shell. The small end of the brass grommet was flush with the end of the stainless steel sheath. While restraining the compression shell from rotating, the coupling nut was brought forward and tightened onto the compression shell to 150 ft-lb. The unsheathed portion of each fire resistant cable extended approximately 2 ft beyond the ends of the conduits on the unexposed side of the assembly. After installation of the fire resistant cables, the end of each conduit on the unexposed side of the assembly was stuffed with pieces of ceramic fiber blanket to minimize convective heat loss and smoke issuing from the conduit during the fire test.

After installation of the cable trays, conduits and cables, the nominal 6 in. wide slots in the floor assembly containing the vertical legs of the various systems were filled with vermiculite concrete as a firestop. First, each of the fire resistant cables exiting the floor from the main cable tray system (three cable ends at north end of assembly and six cable ends at south end of assembly) were individually wrapped with a nominal 1 in. thick by 4 in. wide piece of ceramic fiber blanket. The ceramic fiber blanket was secured in place with steel wire ties and was installed such that the bottom edge of the ceramic fiber blanket wrap was flush with the bottom surface of the floor. Removeable forms were placed beneath each slot, flush with the underside of the floor slab. Small pieces of ceramic fiber blanket were stuffed between the edges of the forms and the cables to minimize leakage of the vermiculite concrete. Nominal 7 in. lengths of nominal 1/2 in. diameter deformed steel rods were wedged into each slot to act as reinforcement. The vermiculite concrete, composed of five parts expanded vermiculite aggregate to one part Portland cement, by bulk volume, and mixed with water, was pumped into the slots and struck with a trowel. After drying for 24 h, the forms were removed from the underside of the assembly.

As a final step, the underside of the floor assembly and the horizontal and vertical members of the trapeze supports beneath the floor assembly were protected. The protection on the nominal 1/2 in. diameter threaded steel rods acting as the vertical members of the trapeze supports were each wrapped with a nominal 1 in. thickness of ceramic fiber blanket held in place with steel wire ties. The ceramic fiber blanket was then wrapped with a layer of expanded steel lath to act as a mechanical key for the protection material. The protection material applied to the expanded steel lath consisted of a nominal 1 in. thickness of Zonolite Type MK-5 cementitious mixture which was mixed with water and applied by hand. The protection on the L4x3x1/2 in. thick structural steel angles forming the horizontal member of the trapeze support consisted of a nominal 1/2 in. thickness of the Type MK-5 cementitious mixture applied to all exposed faces of the steel angle. The protection on the underside of the floor assembly consisted of a nominal 3/4 to 1 in. thickness of spray-applied Type MK-5 cementitious mixture.

The appearance of the exposed surface before the fire endurance test is shown in ILLS. 6, 7 and 8. The appearance of the unexposed surface before the fire endurance test is shown in ILL. 9.

SMALL-SCALE TEST ASSEMBLY

The small-scale floor fire test assembly was constructed in accordance with the methods specified by the submitter, as shown in ILL. 20. The construction of the test assembly was observed by members of the technical and engineering staff of Underwriters Laboratories Inc.

Nominal 25 ft lengths of the 3/C-No. 14 AWG and 2/C-No. 14 AWG S.T.P. stainless steel sheathed cables (Product Code E30-0211 and -0212, respectively) were each formed into a coil having an outside diameter of approximately 28 in. and containing three coils of cable. Each coil was formed and held in position with four stainless steel cable straps, as shown in ILL. 20.

Four nominal 1 in. diameter holes were drilled in the nominal 2 in. thick concrete slab to accommodate the four ends of the two cable coils. The free ends of the cable coils were inserted in the holes as shown in ILL. 20. Two nominal 3/8 in. diameter holes were drilled in the nominal 2 in. thick concrete slab and a No. 8 SWG (0.162 in. diameter) galvanized steel wire was threaded through the holes and through the two coils of cable with the two ends of the wire twisted together on the top (unexposed) side of the concrete slab to suspend the coiled cables. The four cable ends were additionally supported on the top side of the floor by means of short lengths of steel channel in conjunction with steel wire ties. Each of the six holes in the concrete slab was stuffed with small pieces of ceramic fiber blanket.

The end of each cable projected approximately 30 in. above the top surface of the floor.

T E S T R E C O R D N O. 1F U L L - S C A L E T E S T A S S E M B L YFIRE ENDURANCE TEST:

The fire endurance test was conducted with the furnace temperatures controlled in accordance with the Standard for Fire Tests of Building Construction and Materials, ASTM E119 (UL 263, NFPA No. 251).

SAMPLE

The fire endurance test was conducted on the full-scale test assembly constructed as previously described in this Report under the section entitled "Erection Of Test Assemblies" and as shown in ILLS. 1 through 9.

The installation of the cable raceways, conduits, fire resistant cables and fuel loading cables was completed approximately seven days before the fire endurance test was conducted.

METHOD

The standard equipment of Underwriters Laboratories Inc. for testing floor assemblies was used for the fire endurance test.

The temperatures of the furnace chamber were measured by 16 thermocouples which were placed 12 in. from the underside of the floor assembly, located as shown in ILL. 10.

Each conductor of the nine fire resistant cable configurations was energized with a low voltage ac electrical current and monitored during the fire endurance test. The electrical current driving and metering plan for each fire resistant cable is shown in ILL. 11. Each conductor of the three conductor power cables (Product Code E30-0204, -0208, -0210 and -0211) was provided with a jumper between its two ends which was fitted with a driver transformer set and a metering transformer, as shown in ILLS. 12 and 13. The characteristics of the driver transformer circuit and its associated variable transformer were such that all conductors of each three conductor cable had a common driver transformer set controlled by a single variable transformer, as shown in ILLS. 15 and 16. The control range was such that currents in the range of 3 to 21 A could be achieved on the 3/C-No. 14 AWG cables and 20 to 120 A could be achieved on the 3/C-No. 6 AWG cables. The 2/C-No. 14 AWG S.T.P. instrumentation cables (Product Code E30-0209 and -0212) were similarly connected. However, the conductors of all of the two conductor cables were driven by a common transformer (three test sample cables plus one engineering sample cable for a total of eight conductors), as shown in ILLS. 14, 15 and 16.

The predetermined steady-state and inrush current values for the 3/C-No. 14 AWG power cables were 3.4A and 21A, respectively. The predetermined steady-state and inrush current values for the 3/C-No. 6 AWG power cables were 19.8A and 120A, respectively. The 2/C-No. 14 AWG S.T.P. instrumentation cables were each energized with a simulated "pilot" current in the approximate range of 1 to 2 A.

Before the start of the fire endurance test, each cable was energized at its predetermined steady-state current. As the fire endurance test proceeded, the output of the variable transformer was increased to maintain the steady-state currents as compensation for the increase in circuit resistance caused by the normal resistance versus temperature characteristics of the conductor exposed to the fire. During the last 15 min of the fire portion of the test, each three conductor power cable was deenergized for 10 s. After 10 s, the current was reapplied and rapidly adjusted to an inrush value. The inrush current was held for 30 s and then rapidly decreased to the predetermined steady-state value.

In addition to the low voltage ac electrical current applied to each conductor of the nine fire resistant cable configurations, each fire resistant cable was energized with a dc voltage and monitored continuously for electrical faults (conductor-to-conductor, conductor-to-sheath/ground, conductor-to-shield and shield-to-sheath/ground). The details of the electrical fault monitor circuitry are shown schematically in ILL. 17. The electrical fault monitor panel was connected to an automatic data logger which scanned each circuit and provided a printed record to show electrical faults.

Throughout the fire test, observations were made of the character of the fire and its control, the conditions of the exposed and unexposed surfaces, and all developments pertaining to the performance of the fire resistant cables with special reference to circuit integrity.

RESULTS

Character And Distribution Of Fire - The fire was luminous and well-distributed. As shown in ILL. 10, the furnace temperatures followed the standard time-temperature curve as outlined in the Standard, ASTM E119 (UL 263, NFPA No. 251) during the first 10 min of fire exposure. Thereafter, the heat contributed from the burning fuel loading cables in the main cable tray system and the auxiliary cable tray caused the furnace temperatures to exceed the standard time-temperature curve.

Observations During Test - On the exposed side of the test assembly, the fuel loading cables in the auxiliary cable tray ignited at 40 s. The fuel loading cables in the main cable tray system were smoking at 1 min, 30 s and, at 2 min, 15 s, the cables ignited. By 3 min, 30 s, the fuel loading cables in the main cable tray system and auxiliary cable tray were engulfed in flame and were smoking profusely. The profuse flaming and smoking of the fuel loading cables continued throughout the fire exposure test. At 40 min, it was noted that the galvanized coating on the cable trays and conduits was oxidized. During the final 20 min of fire exposure, the cable tray siderails bowed inward and several of the cable tray rungs disengaged from the cable tray siderails and allowed the fuel loading cables to deflect downward.

On the unexposed side of the test assembly, white smoke commenced issuing from the ends of the fire resistant cables at 4 min. The smoking continued until 30 min. Thereafter, no significant changes occurred on the unexposed side of the test assembly. The furnace fire was extinguished at 60 min.

Circuit Integrity - During the fire exposure test, each conductor of each fire resistant cable carried its steady-state electrical current. During the fire exposure, it was necessary to "trim" the variable transformer to maintain the test current. Commencing at 47 min, each three conductor power cable was deenergized for 10 s. The current was then reapplied to each cable and rapidly adjusted to the maximum current attainable and held for 30 s. The voltage output from the variable transformer was not sufficient to attain the predetermined inrush current level in any of the power cables due to the increased resistance of the conductors. After the 30 s inrush current test, the current was reduced to its steady-state value. The electrical current measurements recorded during the fire endurance test are contained in Appendix A.

During the fire endurance test, some of the light emitting diodes (LED's) in the electrical fault monitor panel commenced glowing visibly after 12 min of fire exposure. By 25 min, all of the LED's were illuminated at various degrees of brightness. However, at that time, no electrical faults were indicated by the automatic data logger monitoring current flow through the LED's. As the test progressed, the brightness of the LED's increased and the current flow through the LED's registered on the automatic data logger.

Following the fire endurance test, the electrical fault monitoring circuitry was analyzed. Based on this analysis described in the section of this Test Record entitled "Discussion," it was determined that no electrical faults occurred in any of the nine fire resistant cable configurations during the fire endurance test. Rather, it was determined that the illumination of the LED's during the fire endurance test was an indication of leakage currents caused by the temperature effect on insulation resistance.

INITIAL HOSE STREAM TEST:

SAMPLE

The hose stream was applied to the exposed surface of the floor assembly. The hose stream test commenced approximately 5 min, 30 s after the furnace fire was extinguished.

METHOD

At the conclusion of the fire exposure, the fire resistant cables were deenergized and the test assembly was lifted from the furnace and moved to the hose stream area.

The cable trays, conduits and cables were subjected to the action of a water hose stream applied for a duration of 90 s. The hose stream was applied with an electrically-safe fog nozzle (set at a 30° included angle) at a perpendicular distance of approximately 17 ft, 3 in. from the center of the test assembly and on a line approximately 27° from a line normal to the center of the assembly. The water pressure measured at the inlet of the 1-1/2 in. diameter hose 50 ft upstream of the nozzle was 105 psi.

Following the 90 s water hose stream test, subsequent applications of water were necessary to suppress flaming of the fuel loading cables in the main cable tray system and in the auxiliary cable tray.

RESULTS

Upon suppression of all flaming of the fuel loading cables, current was applied to each of the nine fire resistant cable configurations. Each conductor of each fire resistant cable carried its steady-state electrical current.

At the conclusion of the fire endurance test, all of the electrical fault monitoring circuits had been switched off. Following the water hose stream test, all of the electrical fault monitoring circuits were reenergized. At that time, a low current (1 mA) electrical fault (dim LED) was indicated between the shield and sheath of the 2/C-No. 14 AWG S.T.P. instrumentation cable with stainless steel sheath in the main cable tray system. No other electrical faults were indicated.

EXTENDED COOL-DOWN PERIOD:

At the conclusion of the fire endurance test and initial water hose stream test, the predetermined steady-state electrical currents were reapplied to each of the nine fire resistant cable configurations. The cables remained energized throughout a 93 h extended cool-down period except for 10 s periods immediately preceding each of four supplemental inrush current tests. The electrical current measurements recorded during the extended cool-down period are contained in Appendix A.

In addition to monitoring current in each of the nine fire resistant cable configurations, each fire resistant cable was energized with a dc voltage and monitored for electrical faults during the 93 h extended cool-down period. To monitor circuit integrity in the absence of an operator (at night), the electrical fault monitor panel was connected to an automatic data logger which scanned each circuit at 55 min intervals and provided a printed record to show electrical faults. No electrical faults occurred during the extended cool-down period.

SECOND HOSE STREAM TEST:

SAMPLE

The hose stream was applied to the exposed surface of the floor assembly. The hose stream test commenced approximately 93 h after the fire endurance test was completed.

METHOD

At the conclusion of the 93 h extended cool-down period, the fire resistant cables were deenergized (except for dc voltage used to monitor cables for electrical faults) and the cable trays, conduits and cables were subjected to the action of a water hose stream applied for a duration of 90 s. The hose stream was applied with an electrically-safe fog nozzle (set at a 30° included angle) at a maximum distance of 5 ft from each of the cable trays, conduits and cables. The water pressure measured at the inlet of the 1-1/2 in. diameter hose 50 ft upstream of the nozzle was 100 psi.

RESULTS

During the hose stream test, no electrical faults occurred in the fire resistant cables.

Upon completion of the hose stream test, current was applied to each of the nine fire resistant cable configurations. Each conductor of each fire resistant cable carried its steady-state electrical current. A final inrush current test was conducted approximately 3 min after the hose stream test was completed. The electrical current measurements recorded during the final inrush current test are contained in Appendix A.

OBSERVATIONS AFTER TESTS:

The appearance of the exposed surface of the test assembly after all testing was completed is shown in ILLS. 18 and 19.

On the exposed side of the assembly, the three nominal 3 in. diameter rigid steel conduit systems and the three conduits used for the conduit-to-cable tray transitions were oxidized but were otherwise unchanged.

The main cable tray system and auxiliary cable tray were essentially destroyed. A majority of the cable tray rungs were disengaged from the cable tray siderails at one or both ends such that the mass of fuel loading cables was supported by the trapeze supports and by the fire resistant cables which penetrated the floor assembly at the two ends of the main cable tray system. Approximately 80 percent of the insulation and jacketing materials on the fuel loading cables had been consumed during the fire endurance test.

The stainless steel sheathed fire resistant cables in the main cable tray system and in the conduit-to-cable tray transition were displaced due to the disengagement of the cable tray rungs and the resultant downward movement of the fuel loading cable mass. With the loss of support from the cable tray rungs, the fuel loading cable mass along most of the main cable tray system run was suspended from the stainless steel sheathed fire resistant cables. The stainless steel sheath on each of the fire resistant cables did not appear to be damaged by the applied stresses.

The cementitious mixture protection material on the underside of the floor assembly and on the trapeze supports was partially dislodged by the water hose stream tests. Beneath the protection material, the floor assembly and trapeze supports remained structurally sound.

Other than discoloration of the fire resistant cable ends and the vertical legs of the cable raceways, no changes were noted in the appearance of the unexposed surface of the test assembly.

DISCUSSION:

During the fire endurance test, some of the light emitting diodes (LED's) in the electrical fault monitoring panel commenced glowing visibly after 12 min of fire exposure. By 25 min, all of the LED's were illuminated at various degrees of brightness. However, at that time, no electrical faults were indicated by the automatic data logger which monitored current flow through the LED's. As the test progressed, the brightness of the LED's increased and the current flow through the LED's became sufficiently high to register on the automatic data logger.

Following the fire endurance test and the initial water hose stream test, the only electrical fault indicated on the electrical fault monitoring panel was a dim glow of the LED's associated with the shield and sheath of the 2/C-No. 14 AWG S.T.P. instrumentation cable in the main cable tray system. The current flow through the two LED's was not sufficient to register on the automatic data logger.

During the extended cool-down period, the electrical fault monitoring circuitry was analyzed to discern the cause of the anomalous electrical fault indications during the fire endurance test.

The electrical fault monitoring circuitry is depicted schematically in ILL. 17. As shown, a dc voltage of 120 V is connected to a voltage divider. Two LED's are connected to the voltage divider at multiple points. The forward diode is yellow and the reverse diode is red. The outboard end of the diodes is connected to the test points (i.e., conductor, shield, sheath and/or ground). When an ohmic path is established between any two test points, the associated current flows between the LED's to indicate the nature of the electrical fault. Dependent upon the orientation of the LED's along the voltage divider, the level of current flowing between the LED's associated with two test points ranges between 17 and 104 mA under electrical fault conditions.

The automatic data logger monitoring current flow through the LED's was configured to indicate 0 percent up to 4 mA, 100 percent at 20 mA and "overrange" at anything over 20 mA in the forward direction. Over 20 mA in the reverse direction would also indicate an "overrange" condition.

Based on technical information provided by the manufacturer of the LED's used in the electrical fault monitoring panel, it was thought that a dc current in the range of 16 to 45 mA was required to illuminate the LED's. However, it was found that a dc current of 0.1 mA was sufficient to cause a visible glow in the LED's.

Based on the above in conjunction with a review of the printed record of current flow through the LED's during the fire endurance test, it was determined that no electrical faults occurred in any of the nine fire resistant cable configurations. Rather, the illumination of the LED's during the fire endurance test was determined to be an indication of leakage currents caused by the temperature effect on insulation resistance. Since the decrease in insulation resistance with temperature is reversible, no illumination of the LED's occurred after the assembly had been cooled by the water hose stream test. The only exception was the LED's associated with the shield and sheath of the 2/C-No. 14 AWG S.T.P. instrumentation cable in the main cable tray system.

As indicated earlier in this discussion, the LED's associated with the shield and sheath of the 2/C-No. 14 AWG S.T.P. instrumentation cable in the main cable tray system continued to glow visibly following the initial water hose stream test. Approximately 24 h after the fire endurance test was completed, the current flow through the LED's was measured with a Simpson Model 260 Volt-Ohm-Milliammeter and was found to be 1 mA. Approximately 72 h after the fire endurance test had been completed, the illumination of the LED's was still perceptible but was very faint. The measured current flow through the LED's at that time was 0.1 mA.

The level of current flowing between the LED's associated with the shield and sheath of the 2/C-No. 14 AWG S.T.P. instrumentation cable in the main cable tray system under mechanically induced electrical fault conditions was in excess of 20 mA. However, the measured current flow through the LED's in question was only 1 mA. Upon further cooling and drying of the assembly, the measured current flow through the LED's in question had dropped to 0.1 mA. These observations tend to substantiate the determination that no electrical faults occurred in the 2/C-No. 14 AWG S.T.P. instrumentation cable and that the illumination of the LED's in question reflected leakage current between the shield and sheath.

To further substantiate the determination that no electrical faults were present in the nine fire resistant cable configurations, insulation resistance and dielectric voltage-withstand tests were conducted on each conductor of the nine cables. The results of the insulation resistance and dielectric voltage-withstand tests are contained in Appendices B and C, respectively.

Because of the scale of the test assembly and safety considerations involved, it was deemed inadvisable to conduct the full-scale fire test investigation with the cables energized at rated voltage. Instead, the cables were energized only at rated current with a supplemental low voltage dc electrical fault monitoring circuit. In order to determine the levels of leakage current present in the fire resistant cables under fire exposure conditions with the cables energized at rated voltage, a second fire test investigation was conducted, as described in Test Record No. 2.

T E S T R E C O R D N O. 2S M A L L - S C A L E T E S T A S S E M B L YFIRE ENDURANCE TEST:

The fire endurance test was conducted with the furnace temperatures controlled in accordance with the Standard for Fire Tests Of Building Construction And Materials, ASTM E119 (UL 263, NFPA No. 251).

SAMPLE

The fire endurance test was conducted on the small-scale test assembly constructed as described previously in this Report under the section entitled "Erection Of Test Assemblies" and as shown in ILL. 20.

The installation of the fire resistant cables in the concrete floor slab was completed approximately 18 h before the fire test was conducted. The humidity of the concrete slab was less than 75 percent at the time of the fire test.

METHOD

The assembly was tested on a horizontal exposure furnace, as shown in ILL. 21. The furnace temperatures were measured by three thermocouples symmetrically located 12 in. below the exposed surface of the floor slab.

The temperatures of each coil of fire resistant cable were measured by two thermocouples affixed to the stainless steel sheath with stainless steel cable straps and located as shown in Appendix D, ILL. D1.

The fire resistant cables were connected to a test panel and three-phase power supply as shown in ILLS. 22, 23 and 24. The power supply was adjusted to provide three-phase Y voltages of 480/277 V ac. At room temperature (approximately 70 °F) the circuit was energized and charging currents were measured. Since only one test panel was available, the 3/C-No. 14 AWG power cable was energized continuously throughout the fire endurance test except for brief periods when it was disconnected to make measurements on the 2/C-No. 14 AWG S.T.P. instrumentation cable.

Throughout the fire test, observations were made of the character of the fire and its control, the conditions of the exposed and unexposed surfaces, and all developments pertaining to the performance of the fire resistant cables.

RESULTS

Character And Distribution Of Fire - The fire was luminous and well-distributed, and the furnace temperatures followed the standard time-temperature curve as outlined in the Standard, ASTM E119 (UL 263, NFPA No. 251), and as shown in the following table:

<u>Test Time, min</u>	<u>Temperature, °F (ASTM E119 Time- Temperature Curve)</u>	<u>Average Furnace Temperature, °F</u>
1	285	400
2	500	645
3	670	725
4	860	760
5	1000	1000
6	1110	1145
7	1180	1180
8	1230	1240
9	1260	1270
10	1300	1300
15	1399	1400
20	1462	1445
25	1510	1500
30	1550	1550
35	1584	1580
40	1613	1620
45	1638	1640
50	1661	1670
55	1681	1690
60	1700	1700
65	1718	1710
70	1735	1735
75	1750	1750
78	1759	1760

Observations During Test - On the exposed side of the test assembly, no changes were noted in the appearance of the fire resistant cables other than discoloration of the stainless steel sheaths.

On the unexposed side of the test assembly, white smoke commenced issuing from the ends of the fire resistant cables at 3 min. The smoking continued until 30 min. Other than discoloration of the cable ends and a slight "dishing" of the concrete floor slab, no significant changes were noted in the appearance of the unexposed surface during the remainder of the fire test. The furnace fire was extinguished at 78 min.

Temperatures Of The Cables - The temperatures measured by the various thermocouples on the fire resistant cables were measured at 1 min intervals during the fire test. These temperatures are tabulated in Appendix D, ILLS. D2, D3 and D4.

Leakage Current Measurements - During the fire endurance test and after the fire endurance test was completed, the leakage currents in each fire resistant cable were measured while energized at rated voltage. The applied voltages and leakage currents were measured using four Beckman 3010 Digital Multimeters supplied by The Rockbestos Company. After 1 h of fire exposure, each cable was subjected to an overvoltage condition (960 V ac phase-to-phase) for a minimum of 2 min and supplemental leakage current measurements were obtained. The leakage current measurements recorded during the fire test investigation are shown in the following tables:

LEAKAGE CURRENT MEASUREMENTS

(Applied Voltage - 480 V ac 3-Phase Y, 277 V ac - Ground)

3/C - No. 14 AWG Power Cable W/Stainless Steel Sheath (E30-0211)

Test Time min	Avg. Furnace Temp., °F	Leakage Current, Phase-Ground			Leakage Current, Phase-Delta		
		Red Cndr.	White Cndr.	Black Cndr	Red Cndr.	White Cndr.	Black Cndr.
0	70	72.6uA	74.9uA	74.9uA	94.6uA	97.4uA	97.7uA
6	1145	-	-	-	150uA	152uA	158uA
12	1345	0.19mA	0.21mA	1.5mA	0.19mA	0.25mA	0.5mA
18	1430	-	-	-	0.34mA	0.35mA	0.45mA
20	1445	0.43mA	0.45mA	0.46mA	0.44mA	0.45mA	0.47mA
31	1555	1.08mA	1.09mA	1.11mA	0.99mA	1.04mA	1.07mA
40	1620	7.16mA	7.45mA	5.49mA	6.91mA	7.13mA	5.30mA
47	1660	13.8mA	13.0mA	10.2mA	12.8mA	12.8mA	9.69mA
54	1680	24.2mA	23.7mA	18.3mA	23.9mA	23.4mA	18.0mA
63	1705	42.7mA	42.3mA	32.9mA	42.1mA	41.4mA	32.4mA
97+	650	110uA	114uA	64uA	114uA	125uA	73uA

2/C - No. 14 AWG S.T.P. Instrumentation Cable W/Stainless Steel Sheath (E30-0212)

Test Time, min	Avg. Furnace Temp., °F	Leakage Current, Cndr. - Shield		Leakage Current, Cndr. - Cndr.	
		White Conductor	Black Conductor	White Conductor	Black Conductor
0	70	97.6uA	95.1uA	110uA	110uA
26	1505	0.96mA	0.84mA	0.92mA	0.83mA
35	1580	4.21mA	3.65mA	4.06mA	3.58mA
49	1670	23.2mA	21.3mA	22.9mA	21.0mA
65	1710	60.9mA	59.6mA	60.4mA	59.1mA
103+	600	100uA	103uA	112uA	112uA

+ - Furnace fire extinguished at 78 min. Leakage current measurements taken with test sample located in furnace.

SUPPLEMENTAL LEAKAGE CURRENT MEASUREMENTS

(Applied Voltage - 960 V ac 3-Phase Y, 555 V ac - Ground)++

3/C - No. 14 AWG Power Cable W/Stainless Steel Sheath (E30-0211)

Test Time, min	Avg. Furnace Temp., °F	Leakage Current, Phase-Ground			Leakage Current, Phase-Delta		
		Red Cndr.	White Cndr.	Black Cndr.	Red Cndr.	White Cndr.	Black Cndr.
68	1725	127mA	138mA	99mA	108mA	110mA	84mA

2/C - No. 14 AWG S.T.P. Instrumentation Cable W/Stainless Steel Sheath (E30-0212)

Test Time, min	Avg. Furnace Temp, °F	Leakage Current, Cndr. - Shield		Leakage Current, Cndr. - Cndr.	
		White Conductor	Black Conductor	White Conductor	Black Conductor
75	1750	163mA	162mA	138mA	138mA

↔ - High voltage applied and held for minimum 2 min for each leakage current measurement.

As a supplement to the above, the leakage current between the shield and the sheath of the 2/C-No. 14 AWG S.T.P. instrumentation cable was measured after approximately 75 min of fire exposure. With an applied voltage of 10 V ac, the leakage current was 113 mA. With an applied voltage of 180 V ac, the leakage current was 2000 mA.

In addition, the insulation resistance between the shield and sheath of the 2/C-No. 14 AWG S.T.P. instrumentation cable was measured during and after the fire endurance test. The insulation resistance measurements recorded during the fire test investigation are shown in the following table:

<u>Test Time, min</u>	<u>Average Furnace Temperature, °F</u>	<u>Shield-Sheath Insulation Resistance</u>
27	1525	17 kilohms
56	1695	2.1 kilohms
75	1750	3.5 kilohms
103	600	100 kilohms

S U M M A R Y

In consideration of the nature of this investigation, the foregoing Report is to be construed as information only and should not be regarded as conveying any conclusions or recommendations on the part of Underwriters Laboratories Inc. regarding the acceptability of the fire resistant cables for use in redundant safety trains, as specified in Appendix R to 10 CFR 50, or for any other purpose.

A total of six fire resistant cable types were installed in a total of nine configurations beneath a full-scale floor assembly. The nine fire resistant cable configurations are listed below:

1. 3/C-No. 14 AWG power cable with stainless steel sheath (Product Code E30-0211) in conduit-to-cable tray transition.
2. 3/C-No. 14 AWG power cable with stainless steel sheath (Product Code E30-0211) in cable tray.
3. 3/C-No. 14 AWG power cable without stainless steel sheath (Product Code E30-0208) in conduit.
4. 3/C-No. 6 AWG power cable with stainless steel sheath (Product Code E30-0210) in conduit-to-cable tray transition.
5. 3/C-No. 6 AWG power cable with stainless steel sheath (Product Code E30-0210) in cable tray.
6. 3/C-No. 6 AWG power cable without stainless steel sheath (Product Code E30-0204) in conduit.
7. 2/C-No. 14 AWG shielded twisted pair (S.T.P.) instrumentation cable with stainless steel sheath (Product Code E30-0212) in conduit-to-cable tray transition.
8. 2/C-No. 14 AWG S.T.P. instrumentation cable with stainless steel sheath (Product Code E30-0212) in cable tray.
9. 2/C-No. 14 AWG S.T.P. instrumentation cable without stainless steel sheath (Product Code E30-0209) in conduit.

On February 21, 1984, the full-scale floor assembly containing the nine fire resistant cable configurations was subjected to a 1 h fire endurance test. The fire endurance test was conducted with the furnace temperatures controlled in accordance with the standard time-temperature curve specified in ASTM Standard E119 (UL 263, NFPA No. 251). During the fire endurance test, each of the fire resistant cables was energized with a steady-state electrical current. Commencing after 47 min of fire exposure, each cable was deenergized for 10 s and an inrush current was applied to each cable and held for 30 s. After the 30 s inrush, the current levels were reduced to the steady-state values.

Immediately following the 1 h fire endurance test, the fire resistant cables were deenergized, the test assembly was removed from the furnace and the underside of the test assembly was subjected to the impact, erosion and cooling effect of a water hose stream applied for a duration of 90 s. Following additional water application to suppress flaming of the fuel loading cables in the cable tray systems, the fire resistant cables were again energized with steady-state electrical currents for an extended cool-down period totaling 93 h.

During the initial 79 h of the extended cool-down period, inrush current levels were applied to the test cables four times. Following the 79 h extended cool-down period, the cables remained energized with their steady-state electrical currents for an additional 14 h, after which they were deenergized and subjected to a second water hose stream test. Following the second water hose stream test, the cables were reenergized and a final inrush current test was conducted.

The electrical current measurements recorded during the full-scale test investigation are contained in Appendix A.

The insulation resistance of each fire resistant cable conductor was measured before the fire test, 24 h after the fire test and approximately 96 h after the fire test immediately following the second water hose stream. The insulation resistance measurements are contained in Appendix B.

On March 9, 1984 (17 days after the full-scale fire test), test potentials were applied to each fire resistant cable to determine "trip" voltage and voltage withstand between each conductor and all other conductors plus the shield, sheath or ground. The "trip" voltage and sustained voltage measurements are contained in Appendix C.

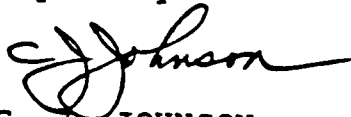
As evidenced from the tables in Appendices A, B and C, each of the nine fire resistant cable configurations in the full-scale test assembly remained electrically functional during the fire endurance test and during the extended cool-down period.

During the fire endurance test of the full-scale test assembly, all of the light emitting diodes (LED's) in the electrical fault monitoring panel illuminated. Based upon an analysis of the electrical fault monitoring circuitry and a review of the recorded data, it was determined that no electrical faults occurred in the nine fire resistant cable configurations and that the illumination of the LED's during the fire endurance test was an indication of leakage current caused by the temperature effect on insulation resistance. To determine the levels of leakage current present in the fire resistant cables during fire exposure conditions, a second fire endurance test was conducted on nominal 20 ft lengths of the stainless steel sheathed 3/C-No. 14 AWG power cable (Product Code E30-0211) and the stainless steel sheathed 2/C-No. 14 AWG shielded twisted pair (S.T.P.) instrumentation cable (Product Code E30-0212) installed beneath a small-scale floor assembly.

On March 9, 1984, the small-scale floor assembly was subjected to a 78 min fire exposure with the furnace temperatures controlled in accordance with the ASTM Standard E119 (UL 263, NFPA No. 251). During the fire endurance test, the cables were connected to a three phase power supply adjusted to provide three phase Y voltages of 480/277 V and 960/555 V ac. The leakage current measurements recorded during the small-scale test investigation are contained in Test Record No. 2. The temperatures measured on the stainless steel sheath of each fire resistant cable during the small-scale test investigation are contained in Appendix D.

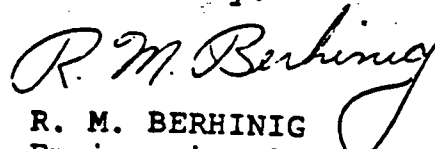
The calibration records of the instrumentation used in the investigation are contained in Appendix E.

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A P P E N D I X AE L E C T R I C A L C U R R E N T M E A S U R E M E N T S
F U L L - S C A L E T E S T A S S E M B L Y

The electrical current in each cable circuit was measured using a General Electric Model 750X93G metering transformer in conjunction with a General Electric Model 25034 panel ammeter having a range of 0-5 A ac. The stepdown ratios of the metering transformers were calibrated to obtain the required current(s) as a percentage of full scale deflection of the panel ammeters.

The three panel ammeters associated with each three-conductor power cable and the two panel ammeters associated with the two-conductor shielded twisted pair (S.T.P.) instrumentation cables were arranged in vertical rows, as shown in ILL. 16. It was expected that some variation in the current readings would be present in the individual panel ammeters associated with each cable due to the small variations in circuit impedance inherent in applications of three phase loads. Accordingly, the center panel ammeter associated with the white conductor of the individual three-conductor power cables was chosen to represent the desired current in each power cable.

The metering transformer and panel ammeter associated with the white conductor (center panel ammeter) of each three-conductor power cable and with each group of conductors of the two-conductor S.T.P. cables were calibrated against a reference ammeter. The reference ammeter used to check the calibration of the metering transformers and panel ammeters was an Amprobe Model ACD-1 hand-held clamp-on digital ammeter supplied by The Rockbestos Company. The calibration of the digital ammeter was checked against a calibrated General Electric 0-800A, 0-750 V hand-held clamp-on ammeter.

The actual electrical current associated with the panel ammeter reading of each circuit at the desired test current(s) is shown in the following table:

CURRENT MEASUREMENT CALIBRATION

<u>Fire Resistant Cable Type</u>	<u>Cable Location</u>	<u>Steady-State Current</u>		<u>Inrush Current</u>	
		<u>Meter Reading, A</u>	<u>Actual Current, A</u>	<u>Meter Reading, A</u>	<u>Actual Current, A</u>
3/C-No. 14 AWC w/Stainless Steel Sheath (E30-0211)	Conduit-to-Cable Tray Transition	0.8	4.7	4	19.9
3/C-No. 14 AWC w/Stainless Steel Sheath (E30-0211)	Cable Tray-to-Cable Tray Transition	0.8	4.1	4	19.4
3/C-No. 14 AWC w/o Stainless Steel Sheath (E30-0208)	Nom. 3 in. Diameter Conduit System	0.8	3.8	4.2	20.1
3/C-No. 6 AWC w/Stainless Steel Sheath (E30-0210)	Conduit-to-Cable Tray Transition	1.0	30.0	4.0	118
3/C-No. 6 AWC w/Stainless Steel Sheath (E30-0210)	Cable Tray-to-Cable Tray Transition	1.0	30.3	4.0	116
3/C-No. 6 AWC w/o Stainless Steel Sheath (E30-0204)	Nom. 3 in. Diameter Conduit System	1.0	29.1	4.0	120
2/C-No. 14 AWC S.T.P. w/ & w/o Stainless Steel Sheath (E30-0212 & -0209)	All (4 White Cndrs)	3.5	6.7	N.A.	N.A.
	All (4 Black Cndrs)	4.0	7.7	N.A.	N.A.

The steady-state electrical current in each cable circuit and the inrush electrical current in each power cable circuit were recorded at various times during the fire endurance test and during the extended cool-down period, as shown in the following tables. In each table, the test time (Hr:Min) is the elapsed time from initiation of the fire endurance test.

During the fire endurance test and, in some instances, during the extended cool-down period, the voltage output from the variable transformers to their associated driver transformers was not sufficient to attain the desired inrush currents due to leakage currents. In cases where the desired inrush current was not attainable, the maximum attainable inrush current was applied and held for a duration of 30 to 32 s rather than the prescribed 15 s duration.

ELECTRICAL CURRENT MEASUREMENTSCable Type - 3/C-No. 14 AWG power cable w/stainless steel sheath (Product Code E30-0211)Cable Location - Conduit-to-cable tray transition.

Test Time, Hr:Min	Red Conductor		White Conductor		Black Conductor		Inrush Current Duration
	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	
0:00	0.9	5.3	0.8	4.7	1.0	5.9	-
0:18	0.8	4.7	0.6	3.5	0.8	4.7	-
0:32	0.8	4.7	0.7	4.1	0.9	5.3	-
0:43	0.9	5.3	0.9	5.3	0.9	5.3	-
0:47	3.4	16.9	3.2	15.9	3.3	16.4	30 s
0:58	1.0	5.9	0.9	5.3	0.8	4.7	-
1:44	0.8	4.7	0.7	4.1	0.9	5.3	-
2:20	4.0	19.9	4.0	19.9	4.0	19.9	17 s
27:34	1.0	5.9	0.9	5.3	1.0	5.9	-
27:39	4.2	20.9	4.1	20.4	4.1	20.4	16 s
48:40	0.9	5.3	0.8	4.7	1.0	5.9	-
49:10	4.1	20.4	4.0	19.9	4.0	19.9	15 s
76:00	0.9	5.3	0.8	4.7	1.0	5.9	-
79:30	4.1	20.4	4.0	19.9	4.0	19.9	16 s
94:05	4.1	20.4	4.0	19.9	4.0	19.9	15 s

Cable Type - 3/C-No. 14 AWG power cable w/stainless steel sheath (Product Code E30-0211)Cable Location - Cable tray-to-cable tray transition.

Test Time, Hr:Min	Red Conductor		White Conductor		Black Conductor		Inrush Current Duration
	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	
0:00	0.8	4.1	0.8	4.1	0.8	4.1	-
0:18	0.8	4.1	0.8	4.1	0.8	4.1	-
0:32	0.8	4.1	0.8	4.1	0.8	4.1	-
0:43	0.8	4.1	0.8	4.1	0.8	4.1	-
0:47	3.6	17.5	3.7	17.9	3.6	17.5	30 s
0:58	0.9	4.6	0.9	4.6	0.9	4.6	-
1:44	0.9	4.6	0.9	4.6	0.9	4.6	-
2:20	4.0	19.4	4.0	19.4	3.9	18.9	17 s
27:34	0.9	4.6	0.9	4.6	0.9	4.6	-
27:39	4.0	19.4	4.0	19.4	3.9	18.9	15 s
48:40	0.8	4.1	0.8	4.1	0.8	4.1	-
49:10	4.0	19.4	4.0	19.4	3.9	18.9	15 s
76:00	0.9	4.6	0.8	4.1	0.8	4.1	-
79:30	4.0	19.4	4.1	19.9	4.0	19.4	21 s
94:05	4.0	19.4	4.0	19.4	3.9	18.9	16 s

Cable Type - 3/C-No. 14 AWG power cable w/o stainless steel sheath (Product Code E30-0208)

Cable Location - Nominal 3 in. diameter rigid steel conduit system.

Test Time, Hr:Min	Red Conductor		White Conductor		Black Conductor		Inrush Current Duration
	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	
0:00	0.8	3.8	0.8	3.8	0.8	3.8	-
0:18	0.7	3.3	0.7	3.3	0.7	3.3	-
0:32	0.8	3.8	0.8	3.8	0.9	4.3	-
0:43	0.8	3.8	0.8	3.8	0.9	4.3	-
0:47	3.5	16.8	3.5	16.8	3.6	17.2	30 s
0:58	0.8	3.8	0.8	3.8	0.9	4.3	-
1:44	0.9	4.3	0.9	4.3	0.9	4.3	-
2:20	4.0	19.1	4.0	19.1	4.1	19.6	20 s
27:34	0.8	3.8	0.8	3.8	0.9	4.3	-
27:39	4.0	19.1	4.0	19.1	4.1	19.6	15 s
48:40	0.8	3.8	0.8	3.8	0.9	4.3	-
49:10	4.0	19.1	4.0	19.1	4.1	19.6	15 s
76:00	0.8	3.8	0.8	3.8	0.8	3.8	-
79:30	4.0	19.1	4.0	19.1	4.1	19.6	15 s
94:05	4.0	19.1	4.0	19.1	4.1	19.6	15 s

Cable Type - 3/C-No. 6 AWG power cable w/stainless steel sheath (Product Code E30-0210)

Cable Location - Conduit-to-cable tray transition.

Test Time, Hr:Min	Red Conductor		White Conductor		Black Conductor		Inrush Current Duration
	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	
0:00	0.8	24.0	0.8	24.0	0.8	24.0	-
0:18	0.6	18.0	0.6	18.0	0.7	21.0	-
0:32	-	-	- (Not Recorded) -		-	-	-
0:43	0.8	24.0	0.8	24.0	0.9	27.0	-
0:47	2.5	73.8	2.4	70.8	2.5	73.8	30 s
0:58	0.8	24.0	0.6	18.0	0.8	24.0	-
1:44	0.9	27.0	0.9	27.0	0.9	27.0	-
2:20	3.7	109.1	3.7	109.1	3.7	109.1	17 s
27:34	0.8	24.0	0.8	24.0	0.8	24.0	-
27:39	3.8	112.1	3.8	112.1	3.8	112.1	31 s
48:40	0.8	24.0	0.7	21.0	0.8	24.0	-
49:10	3.8	112.1	3.8	112.1	3.9	115.1	30 s
76:00	0.8	24.0	0.7	21.0	0.8	24.0	-
79:30	3.8	112.1	3.8	112.1	3.9	115.1	31 s
94:05	3.8	112.1	3.9	115.1	3.9	115.1	30 s

Cable Type - 3/C-No. 6 AWC power cable w/stainless steel sheath (Product Code E30-0210)

Cable Location - Cable tray-to-cable tray transition.

Test Time, Hr:Min	Red Conductor		White Conductor		Black Conductor		Inrush Current Duration
	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	
0:00	0.8	24.2	0.8	24.2	0.8	24.2	-
0:18	0.8	24.2	0.7	21.2	0.7	21.2	-
0:32	0.7	21.2	0.7	21.2	0.7	21.2	-
0:43	0.8	24.2	0.7	21.2	0.7	21.2	-
0:47	3.1	89.9	3.0	87.0	3.0	87.0	30 s
0:58	0.9	27.3	0.9	27.3	0.9	27.3	-
1:44	0.9	27.3	0.8	24.2	0.9	27.3	-
2:20	4.0	116.0	4.0	116.0	4.0	116.0	20 s
27:34	0.9	27.3	0.6	18.2	0.7	21.2	-
27:39	4.0	116.0	4.0	116.0	4.0	116.0	15 s
48:40	0.8	24.2	0.7	21.2	0.8	24.2	-
49:10	4.0	116.0	4.0	116.0	4.0	116.0	15 s
76:00	0.8	24.2	0.7	21.2	0.7	21.2	-
79:30	4.0	116.0	4.0	116.0	4.0	116.0	15 s
94:05	4.0	116.0	4.0	116.0	4.0	116.0	15 s

Cable Type - 3/C-No. 6 AWC power cable w/o stainless steel sheath (Product Code E30-0204)

Cable Location - Nominal 3 in. diameter rigid steel conduit system.

Test Time, Hr:Min	Red Conductor		White Conductor		Black Conductor		Inrush Current Duration
	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A	
0:00	0.8	23.4	0.8	23.4	0.8	23.4	-
0:18	0.8	23.4	0.8	23.4	0.8	23.4	-
0:32	0.8	23.4	0.8	23.4	0.8	23.4	-
0:43	0.7	20.4	0.7	20.4	0.7	20.4	-
0:47	2.9	87.0	2.9	87.0	2.9	87.0	30 s
0:58	0.9	26.2	0.9	26.2	0.9	26.2	-
1:44	0.8	23.4	0.8	23.4	0.8	23.4	-
2:20	3.1	93.0	3.1	93.0	3.1	93.0	30 s
27:34	0.8	23.4	0.8	23.4	0.8	23.4	-
27:39	3.2	96.0	3.2	96.0	3.2	96.0	31 s
48:40	0.7	20.4	0.7	20.4	0.7	20.4	-
49:10	3.2	96.0	3.2	96.0	3.2	96.0	30 s
76:00	0.7	20.4	0.7	20.4	0.7	20.4	-
79:30	3.2	96.0	3.2	96.0	3.2	96.0	31 s
94:05	3.2	96.0	3.2	96.0	3.3	99.0	32 s

Cable Types - 2/C-No. 14 AWG shielded twisted pair (S.T.P.) instrumentation cables with and without stainless steel sheath (Product Codes E30-0212 and -0209, respectively).

Cable Locations - All.

Test Time, Hr:Min	White Conductors (4)		Black Conductors (4)	
	Meter Reading, A	Actual Current, A	Meter Reading, A	Actual Current, A
0:00	4.1	7.8	4.1	7.9
0:18	4.3	8.2	4.3	8.3
0:32	4.2	8.0	4.1	7.9
0:43	4.0	7.7	4.0	7.7
0:58	4.0	7.7	4.0	7.7
1:44	4.0	7.7	4.0	7.7
27:34	4.0	7.7	4.0	7.7
48:40	4.1	7.8	4.1	7.9
76:00	4.1	7.8	4.1	7.9

A P P E N D I X B

I N S U L A T I O N R E S I S T A N C E M E A S U R E M E N T S

F U L L - S C A L E T E S T A S S E M B L Y

The insulation resistance (I.R.) of each power cable conductor (one conductor to all others plus sheath/ground) and each shielded twisted pair (S.T.P.) instrumentation cable (conductor to conductor plus shield and shield to sheath/ground) were measured using a General Radio Model 1864 Megohmmeter and a Simpson Model 260 Volt-Ohm-Milliammeter supplied by The Rockbestos Company.

The initial I.R. test was conducted approximately 18 h before the fire endurance test with the jumpers disconnected. The interim I.R. test was conducted approximately 24 h after completion of the fire endurance test with the jumpers in place and with the cables energized with their steady-state electrical currents. The final I.R. test was conducted approximately 96 h after completion of the fire endurance test with the jumpers disconnected.

The results of the I.R. tests are shown in the following table:

INSULATION RESISTANCE MEASUREMENTS

<u>Cable Tray</u>	<u>Cable Location</u>	<u>Cable Cndr.</u>	<u>Initial I.R., Ohms+ (1000Vdc-1 Min)</u>	<u>Interim I.R., Ohms+ (500Vdc-1 Min)</u>	<u>Final I.R., Ohms+ (1000Vdc-1 Min)</u>
3/C-No. 14 AWG	Conduit-To-	Red	140G	26G	13G
w/Stnls. Steel	Cable Tray	White	140G	6G	4.5G
Sheath (E30-0211)	Transition	Black	160G	14G	6.8G
3/C-No. 14 AWG	Cable Tray-	Red	90G	12G	12G
w/Stnls. Steel	To-Cable Tray	White	140G	8.8G	7.6G
Sheath (E30-0211)	Transition	Black	150G	9.4G	8.6G
3/C-No. 14 AWG	Nom. 3 in.	Red	200G	120G	180G
w/o Stnls. Steel	Diam. Conduit	White	200G	110G	200G
Sheath (E30-0208)	System	Black	180G	130G	160G
3/C-No. 6 AWG	Conduit-To-	Red	170G	7.2G	40G
w/Stnls. Steel	Cable Tray	White	100G	6.8G	50M
Sheath (E30-0210)	Transition	Black	130G	7G	6.4G

<u>Cable Tray</u>	<u>Cable Location</u>	<u>Cable Cndr.</u>	<u>Initial I.R., Ohms+ (1000Vdc-1 Min)</u>	<u>Interim I.R., Ohms+ (500Vdc-1 Min)</u>	<u>Final I.R., Ohms+ (1000Vdc-1 Min)</u>
3/C-No. 6 AWG w/Stnls. Steel Sheath (E30-0210)	Cable Tray- To-Cable Tray Transition	Red White Black	130G 130G 110G	56G 80G 82G	120G 54G 64G
3/C-No. 6 AWG w/o Stnls. Steel Sheath (E30-0204)	Nom. 3 in. Diam. Conduit System	Red White Black	200G 150G 160G	170G 130G 170G	180G 160G 180G
2/C-No. 14 AWG S.T.P. w/Stnls. Steel Sheath (E30-0212)	Conduit-To- Cable Tray Transition	White Black Shield	52G 65G 26G++	58G 30G 380k+++	45G 30G 350k
2/C No. 14 AWG S.T.P. w/Stnls. Steel Sheath (E30-0212)	Cable Tray- To-Cable Tray Transition	White Black Shield	60G 66G 45G++	40G 22G 34k+++	50M 200M 200k
2/C No. 14 AWG S.T.P. w/o Stnls. Steel Sheath (E30-0209)	Nom. 3 in. Diam. Conduit System	White Black Shield	68G 66G 110G++	110G 110G 1.2M+++	95G 100G 5M

+ - G = Gigaohms (1×10^9 ohms)
M = Megohms (1×10^6 ohms)
k = Kilohms (1×10^3 ohms)

++ - Shield-to-sheath/ground at 50Vdc-1 Min.

+++ - Measurements made with Simpson Model 260 Volt-Ohm-Milliammeter. All other measurements made with General Radio Model 1854 Megohmmeter.

A P P E N D I X CD I E L E C T R I C V O L T A G E W I T H S T A N D T E S T S
F U L L - S C A L E T E S T A S S E M B L Y

On March 9, 1984 (17 days after fire endurance test of full-scale test assembly), test potentials were applied to each fire resistant cable to determine "trip" voltage and voltage withstand between each conductor and all other conductors plus the shield, sheath or ground. The test potentials were applied and measured using an Associated Research, Inc. AC Hypot Junior Model 4025 voltage source.

The AC Hypot Junior Model 4025 is a nondestructive tester featuring a high reactance type transformer designed so that the output voltage will collapse should the current output exceed a given value. The instrument used for the dielectric voltage-withstand tests described herein was configured to "trip" at a current output (leakage current, charging current, corona and/or break-down current) of 1 mA.

The results of the dielectric voltage-withstand tests are shown in the following table.

DIELECTRIC VOLTAGE-WITHSTAND MEASUREMENTS

<u>Cable Tray</u>	<u>Cable Location</u>	<u>Cable Condr.</u>	<u>"Trip" Voltage, kVac</u>	<u>Two Minute Sustained Voltage, kVac</u>
3/C-No. 14 AWG w/ Stainless Steel Sheath (E30-0211)	Conduit-To	Red	1.6	1.5
	Cable Tray	White	2.4	2.0
	Transition	Black	2.2	2.0
3/C-NO.14 AWG w/ Stainless Steel Sheath (E30-0211)	Cable Tray-To-	Red	2.2	2.0
	Cable Tray	White	2.1	2.0
	Transition	Black	2.2	2.0
3/C-No. 14 AWG w/o Stainless Steel Sheath (E30-0208)	Nom. 3 in.	Red	1.7	1.5
	Diam. Conduit	White	1.7	1.5
	System	Black	1.55	1.5
3/C-No. 6 AWG w/ Stainless Steel Sheath (E30-0210)	Conduit-To-	Red	1.5	1.4
	Cable Tray	White	1.5	1.4
	Transition	Black	1.5	1.4

<u>Cable Tray</u>	<u>Cable Location</u>	<u>Cable Condr.</u>	<u>"Trip" Voltage, kVac</u>	<u>Two Minute Sustained Voltage, kVac</u>
3/C-No. 6 AWG w/ Stainless Steel Sheath (E30-0210)	Cable Tray-To- Cable Tray Transition	Red	1.3	1.0
		White	1.1	1.0
		Black	1.1	1.0
3/C-No. 6 AWG w/o Stainless Steel Sheath (E30-0204)	Nom. 3 in. Diam. Conduit System	Red	1.7	1.5
		White	1.7	1.5
		Black	1.8	1.5
3/C-No. 14 AWG S.T.P. w/Stainless Steel Sheath (E30-0212)	Conduit-To- Cable Tray Transition	White	2.1	2.0
		Black	2.2	2.0
2/C-No. 14 AWG S.T.P. w/Stainless Steel Sheath (E30-0212)	Cable Tray-To- Cable Tray Transition	White	2.1	2.0
		Black	1.9	1.8
2/C No. 14 AWG S.T.P. w/o Stainless Steel. Sheath (E30-0209)	Nom. 3 in. Diam. Conduit System	White	2.1	2.0
		Black	2.2	2.0

A P P E N D I X DC A B L E T E M P E R A T U R E M E A S U R E M E N T SS M A L L - S C A L E T E S T A S S E M B L YLOCATION OF THERMOCOUPLES:

The temperatures of each coil of fire resistant cable were measured by two inconel-sheathed chromel-alumel thermocouples having a time constant of 0.5 s. The thermocouples were affixed to the stainless steel sheath of each cable with stainless steel cable straps and were located as shown in ILL. D1.

TEMPERATURES OF THE CABLES:

The temperatures measured by the various thermocouples on the fire resistant cables were measured at 1 min intervals during the fire test. These temperatures are tabulated in ILLS. D2, D3 and D4.

A P P E N D I X E
I N S T R U M E N T C A L I B R A T I O N R E C O R D S

The instruments used to monitor environment, input electrical characteristics and electrical characteristics of the fire resistant cables during the test program were provided by both Underwriters Laboratories Inc. and The Rockbestos Company. Each of the instruments supplied by Underwriters Laboratories Inc. was calibrated against an instrument having calibration traceable to the National Bureau of Standards. The calibration records of each instrument are on file at Underwriters Laboratories Inc. With the exception of the new Amprobe Model ACD-1 digital ammeter, each of the instruments supplied by The Rockbestos Company bore a pressure-sensitive adhesive label indicating recent calibration.

INSTRUMENTS SUPPLIED BY UNDERWRITERS LABORATORIES INC.:

The following instruments were used in the test program.

FULL-SCALE TEST ASSEMBLY

Furnace Temperature Recorder - The temperature recorder used to measure the furnace temperatures was Leeds & Northrup, Model G, UL Instrument No. 6FB5TR.

Automatic Data Logger - The digital data acquisition system used to monitor elapsed time and current flow through the LED's of the electrical fault monitoring panel was Acurex Corporation, Model Autodata Ten/10, UL Instrument No. 8FI5DAS.

Ammeter - The hand-held clamp-on ammeter used to check the calibration of the Amprobe Model ACD-1 digital ammeter supplied by The Rockbestos Company was General Electric Company, 0-800 A, 0-750 V, UL Asset Identification No. 65 289.

Voltage Source - The voltage source used to measure dielectric voltage-withstand was Associated Research, Inc., Model 4025 AC Hypot Junior, UL Instrument No. 1FD5HP.

Water Pressure Gauge - The gauge used to measure the water pressure during the two hose stream tests was HTL, Perma-Cal, 0-300 psi, UL Instrument No. 83FA.

SMALL-SCALE TEST ASSEMBLY

Furnace Temperature Recorder - The temperature recorder used to measure the furnace temperature was Honeywell Brown Electronik, Model 152P15-PSH-296-III-55, UL Instrument No. 11FB5TR.

Cable Temperature Recorder - The digital data acquisition system used to measure cable temperatures was Leeds & Northrup, Model Trendscan 1000, UL Instrument No. 2FB5DAS.

INSTRUMENTS SUPPLIED BY THE ROCKBESTOS COMPANY:

The following instruments were used in the test program.

FULL-SCALE TEST ASSEMBLY

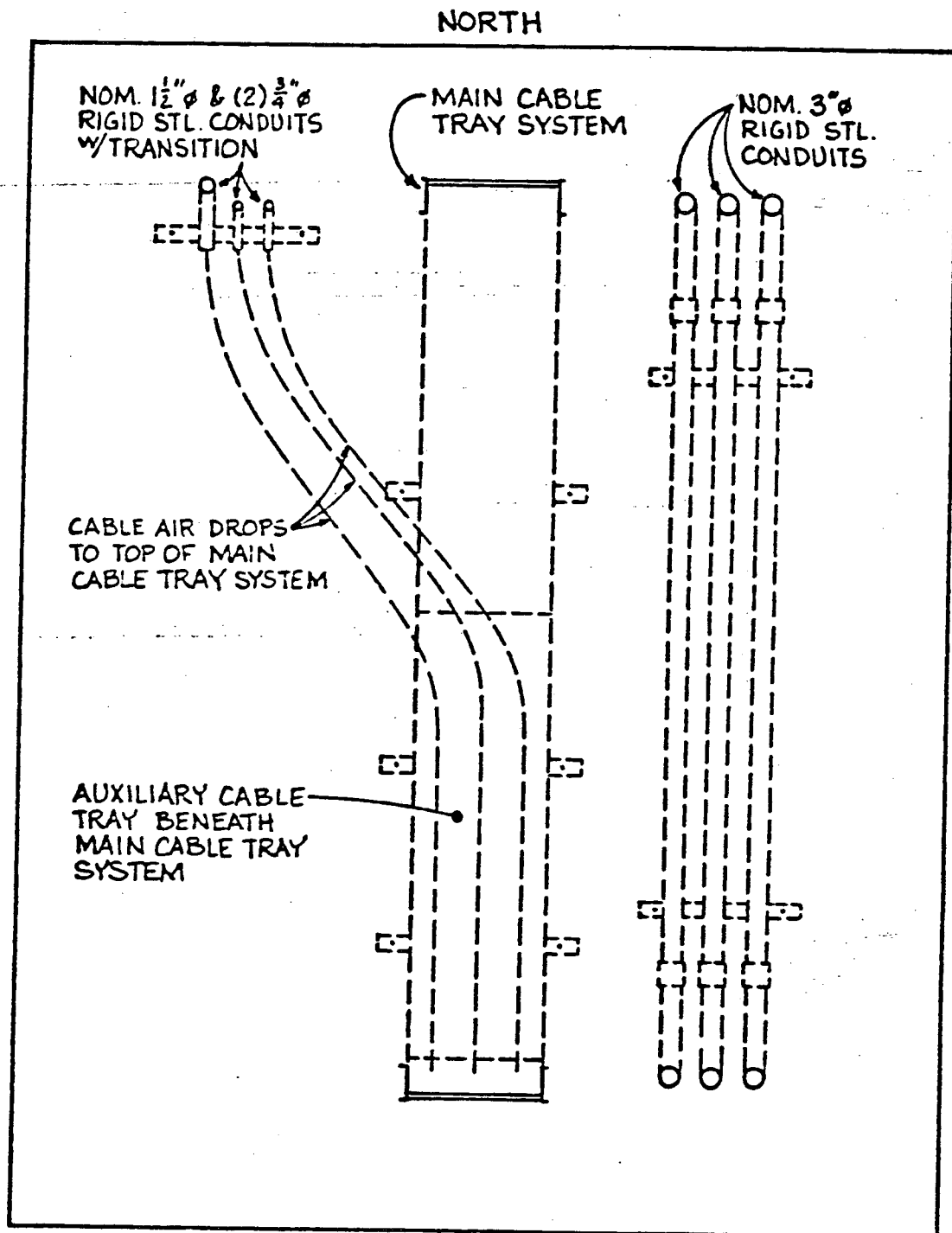
Digital Ammeter - The reference ammeter used to check the calibration of the metering transformers and panel ammeters was an Amprobe Model ACD-1 (Serial No. 833852) hand-held clamp-on digital ammeter. The digital ammeter was new and did not bear a calibration sticker.

Meggering Equipment - The equipment used to measure insulation resistance was a General Radio Model 1864 Megohmmeter bearing a calibration sticker reading "I.R. Set, Serial No. 2311, Checked 4-20-83 by Electrical Calibration Laboratory" and a Simpson 260 Volt-Ohm-Milliammeter bearing a calibration sticker reading "I.R. Set, Serial No. 712397, Checked 4-18-83 by Electrical Calibration Laboratory."

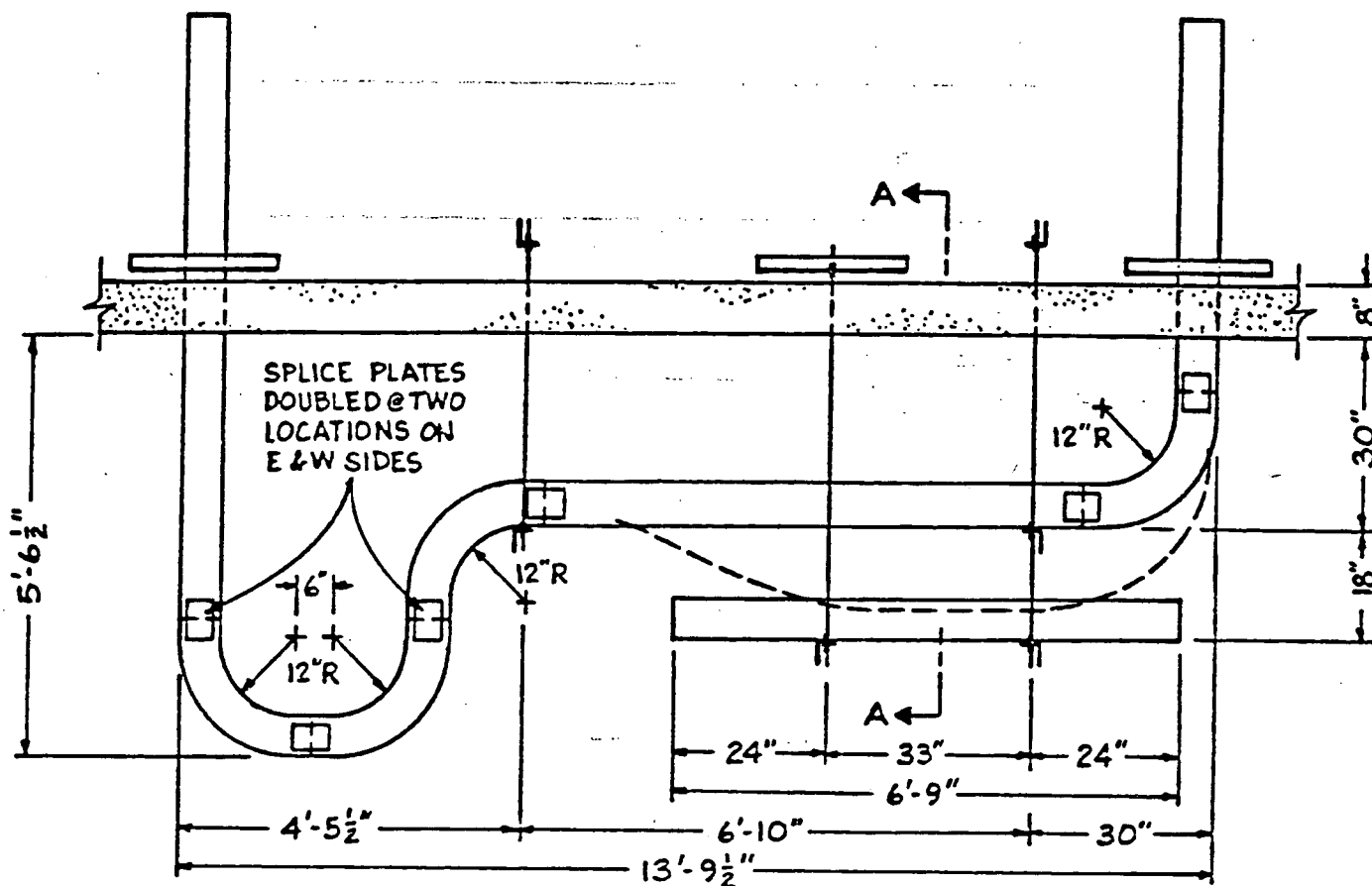
SMALL-SCALE TEST ASSEMBLY

Digital Multimeters - The four digital multimeters used to measure voltage and current were Beckman 3010 Digital Multimeters. Each digital multimeter (Units DMM-31027035, -31027364, -31027435 and -31027447) bore a calibration sticker reading "(Unit Number), Calibrated 3-7-84 by Robt. A. Gehm, New Equipment-Factory Calibrated-Checked AC Amp Ranges."

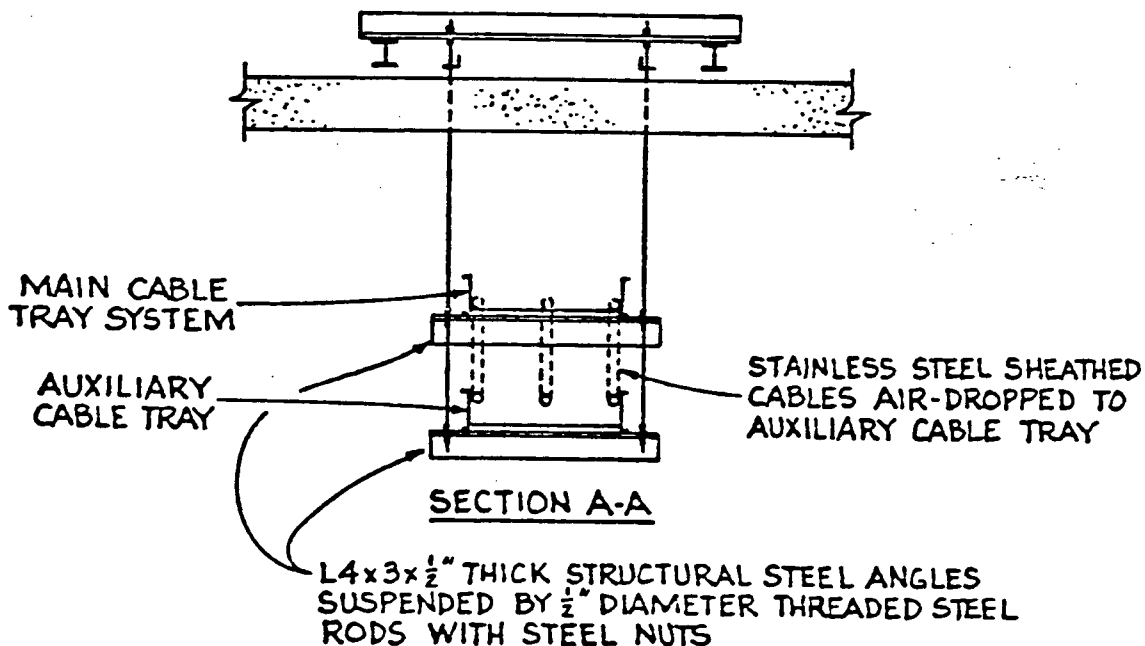
PLAN VIEW OF TEST ASSEMBLY



← NORTH →

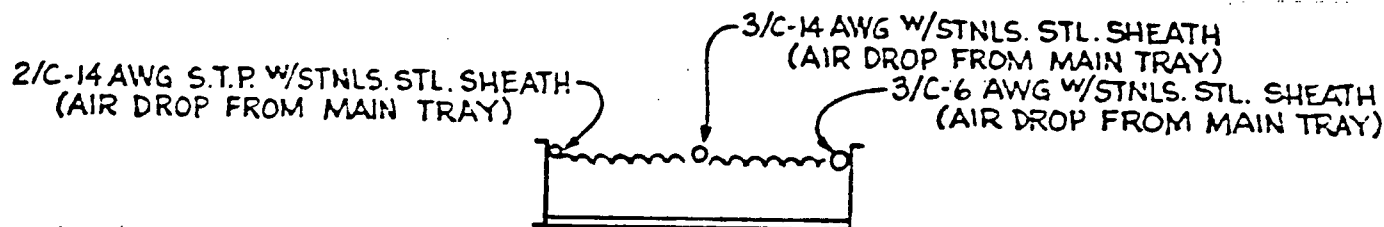
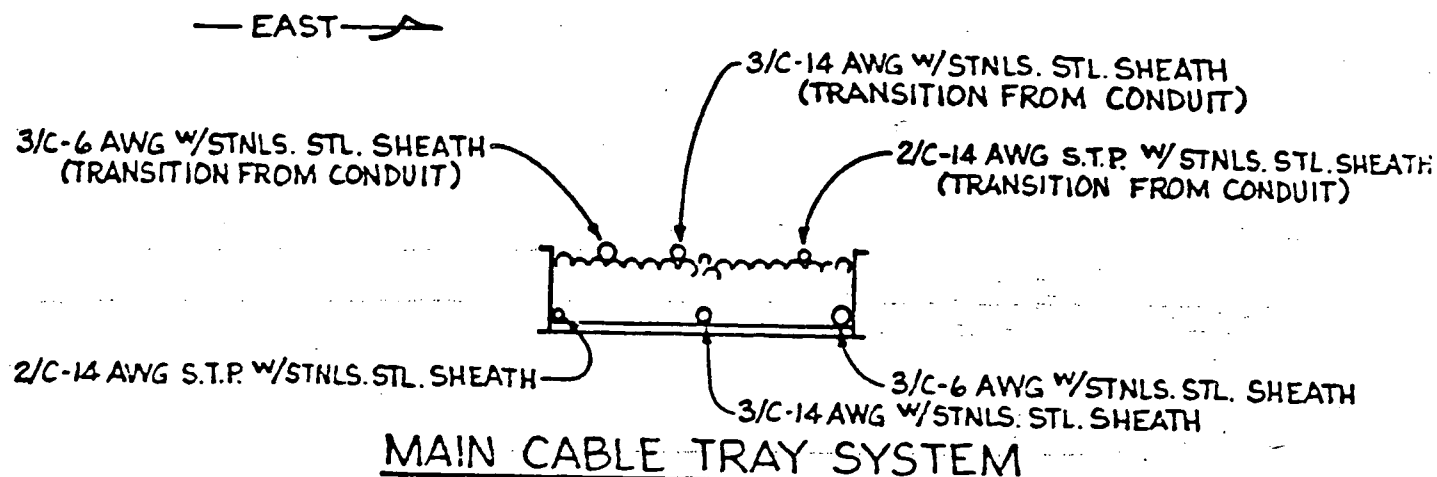


CABLE TRAYS, ELBOWS & SPICE PLATES MANUFACTURED BY METAL PRODS. DIV. OF U.S. GYPSUM CO. & DESIGNATED "GLOBETRAY®": CABLE TRAYS & ELBOWS NOM. 6" DEEP (ACTUAL 6 1/2" DEEP w/ 5 3/4" CABLE LOADING DEPTH), 24" WIDE (INSIDE WIDTH) w/ 14 GA. GALV. STL. SIDERAILS & 16 GA. GALV. STL. RUNGS SPACED 9" O.C.



CABLE TRAY SYSTEM DETAILS

RI0925-1
ILL. 2



FUEL LOADING CABLES:

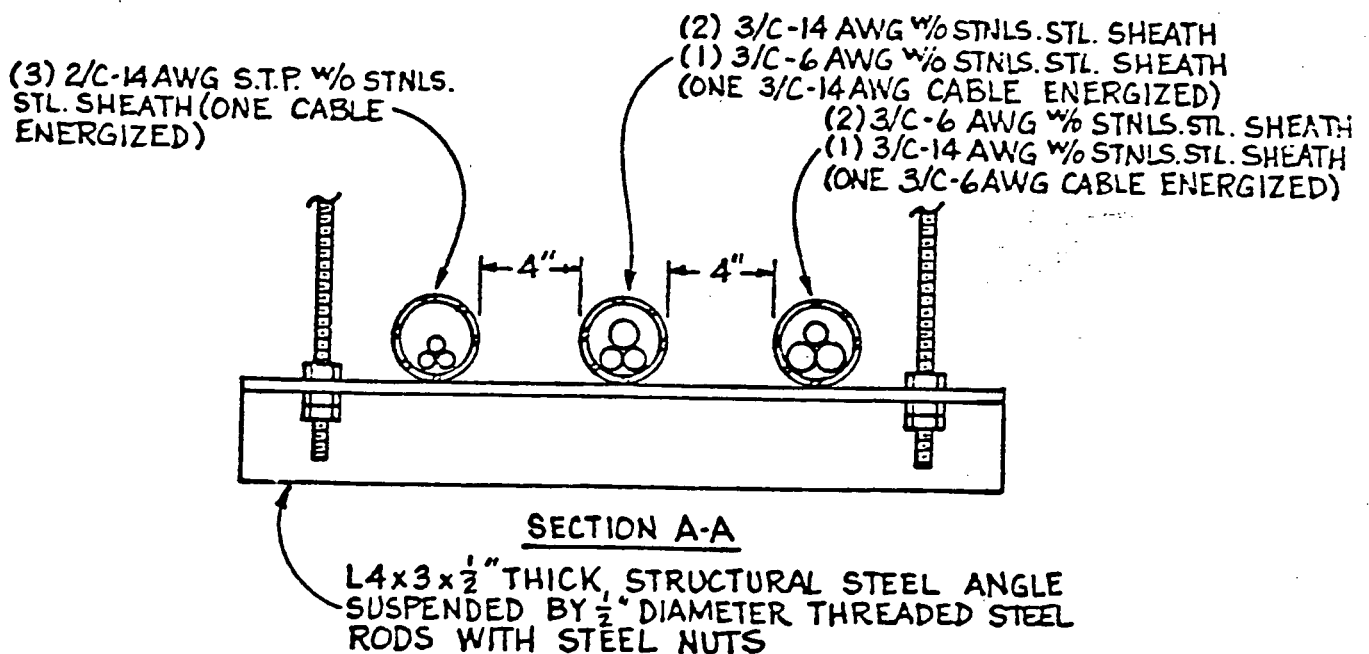
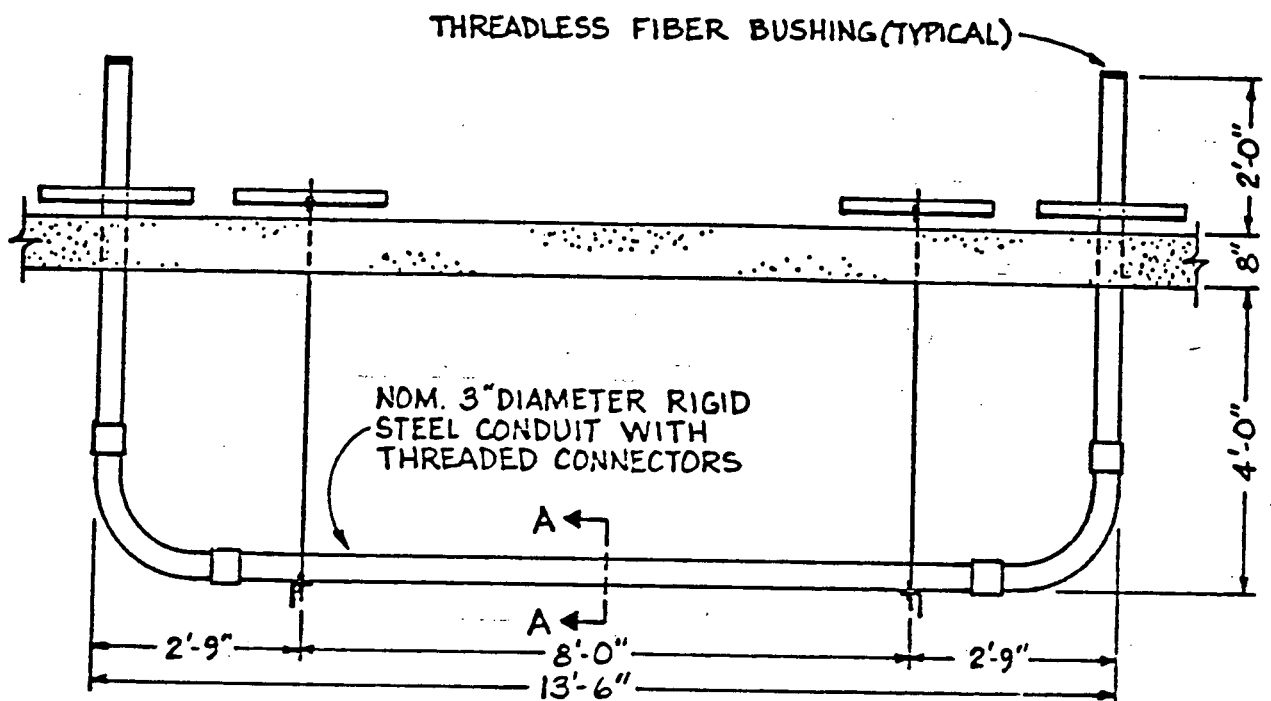
MAIN CABLE TRAY SYSTEM AND AUXILIARY CABLE TRAY EACH PROVIDED W/ RANDOMLY-LAID 41.5% FILL OF FUEL LOADING CABLES. PERCENT FILL BASED ON 24" CABLE TRAY WIDTH, 5 $\frac{1}{4}$ " CABLE LOADING DEPTH AND AGGREGATE CROSS-SECTIONAL AREA OF 57.29 SQ. IN. FOR FUEL LOADING CABLES. FUEL LOADING CABLES IN MAIN CABLE TRAY SYSTEM TERMINATE AT UNDERSIDE OF FLOOR.

THE TYPE AND QUANTITY OF FUEL LOADING CABLES IN EACH CABLE TRAY ARE TABULATED BELOW:

<u>CABLE TYPE</u>	<u>CABLE INSUL. MAT'L.</u>	<u>CABLE JACKET MAT'L.</u>	<u>CABLE O.D.</u>	<u>QUANTITY</u>
9/C-12AWG	EPR/HYP	HYP	0.858"	16 PCS.
3/C-2AWG	XLP	HYP	1.036"	16 PCS.
37/C-12AWG	XLP	PVC	1.250"	8 PCS.
19/C-12AWG	PE	PVC	0.935"	36 PCS.

SAMPLE LOCATION IN CABLE TRAYS

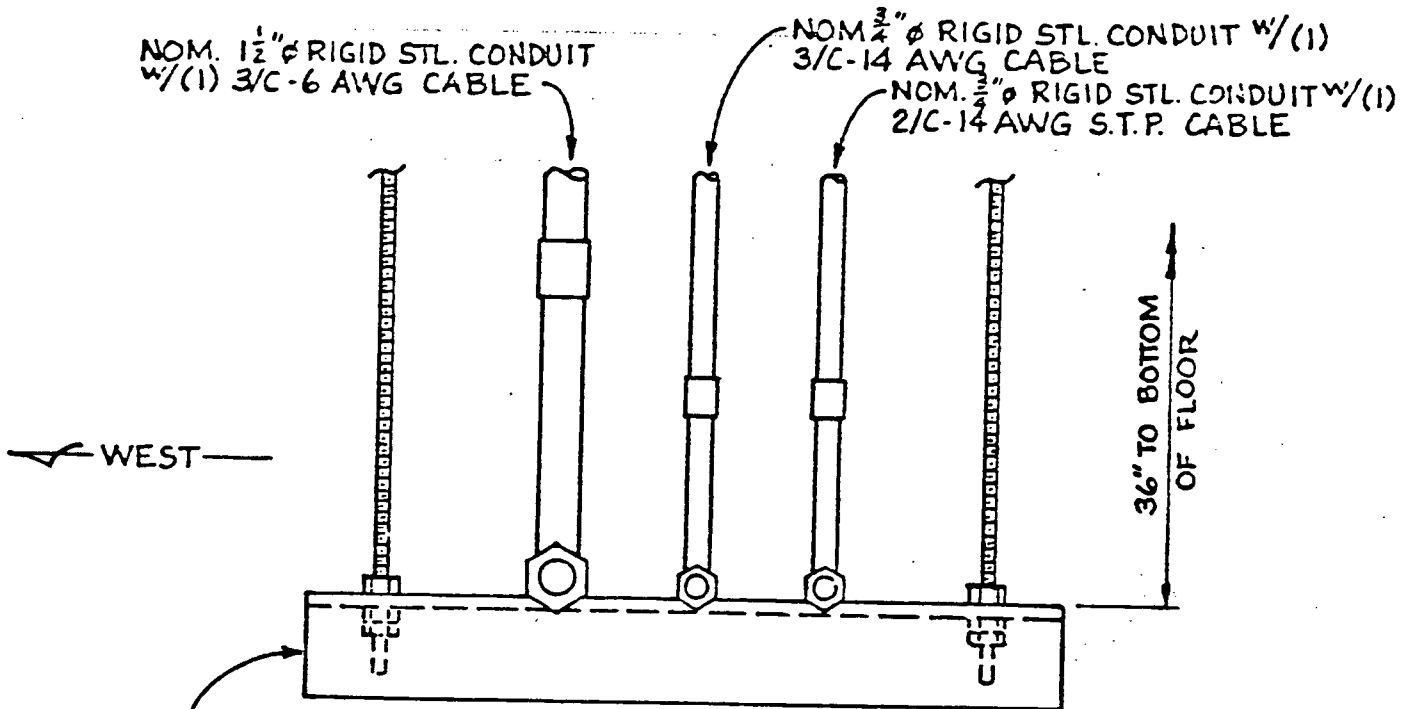
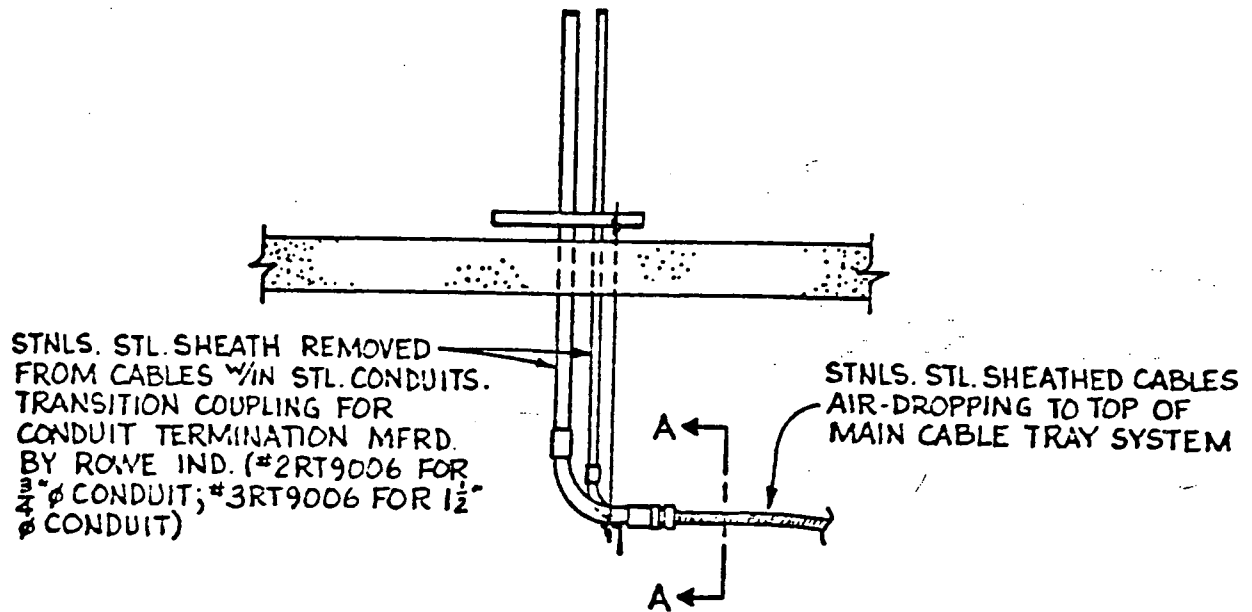
← NORTH →



CONDUIT SYSTEM DETAILS

R10925-1
ILL. 4

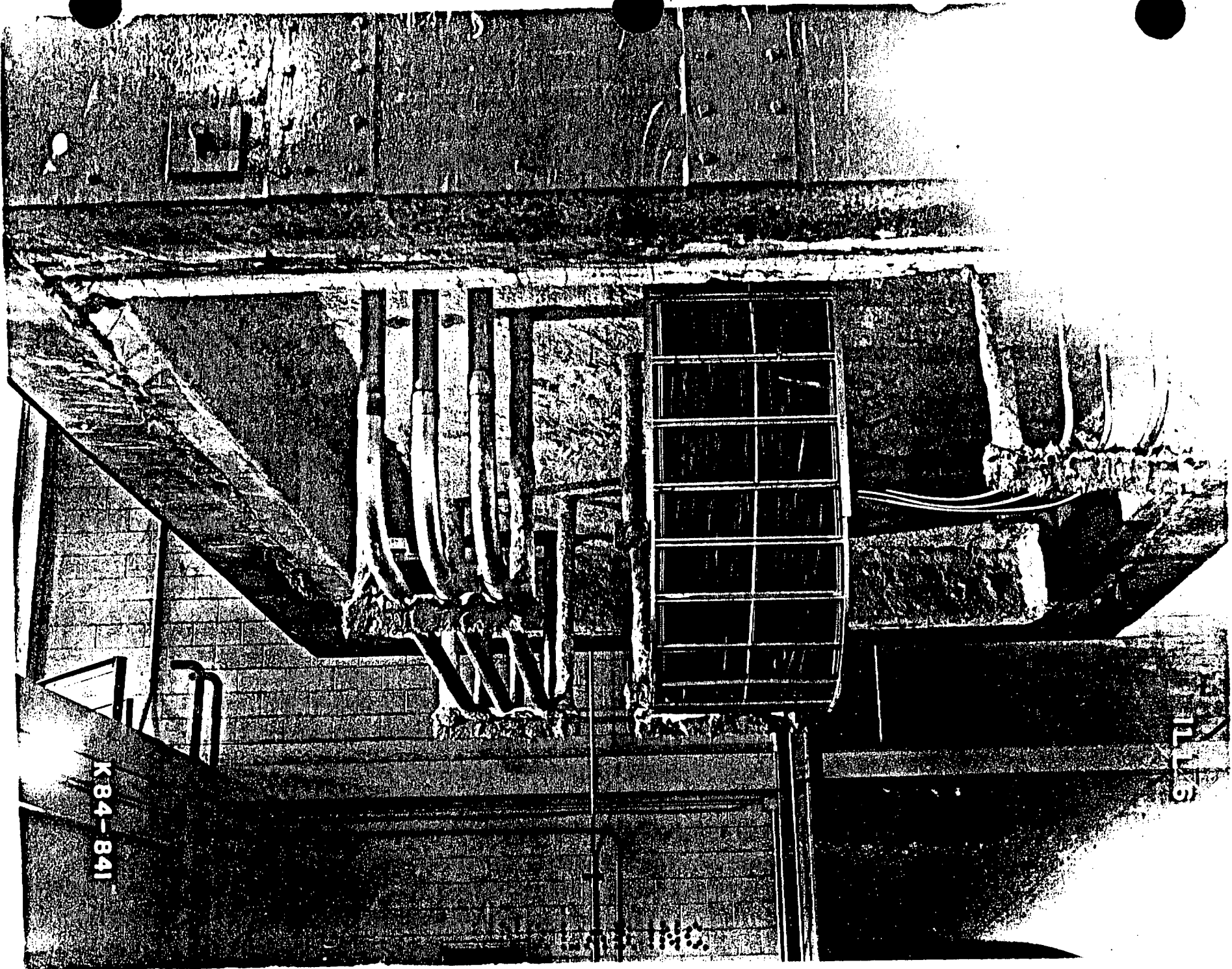
← NORTH →



SECTION A-A

CONDUITS WELDED TO $L4 \times 3 \times \frac{1}{2}$ " THICK STRUCTURAL STL. ANGLE SUSPENDED BY $\frac{1}{2}$ " DIAMETER THREADED STEEL RODS W/ STEEL NUTS

TRANSITION DETAILS



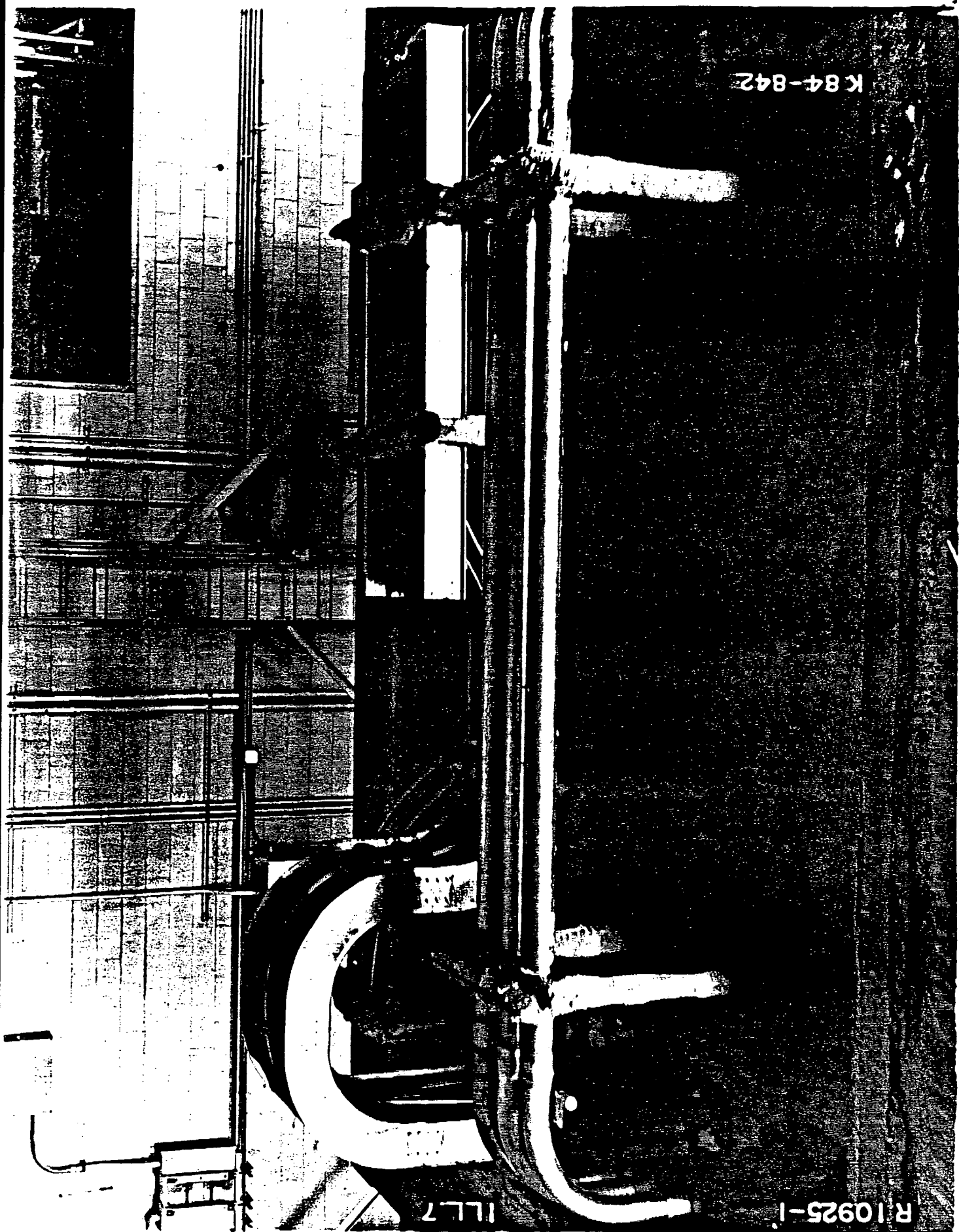
1116

K84-841

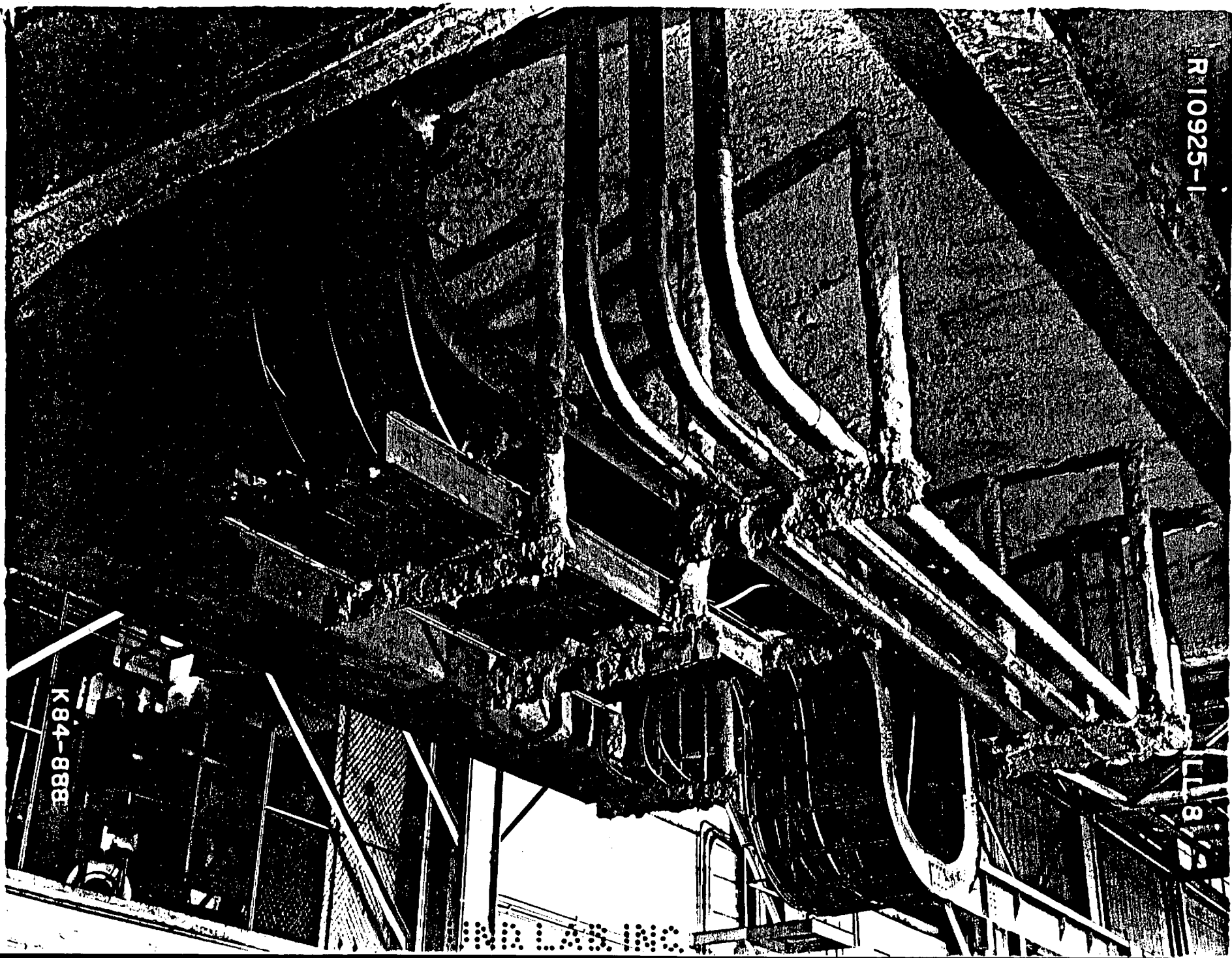
K 84-842

R 10925-1

ILL 7



R 10925-1



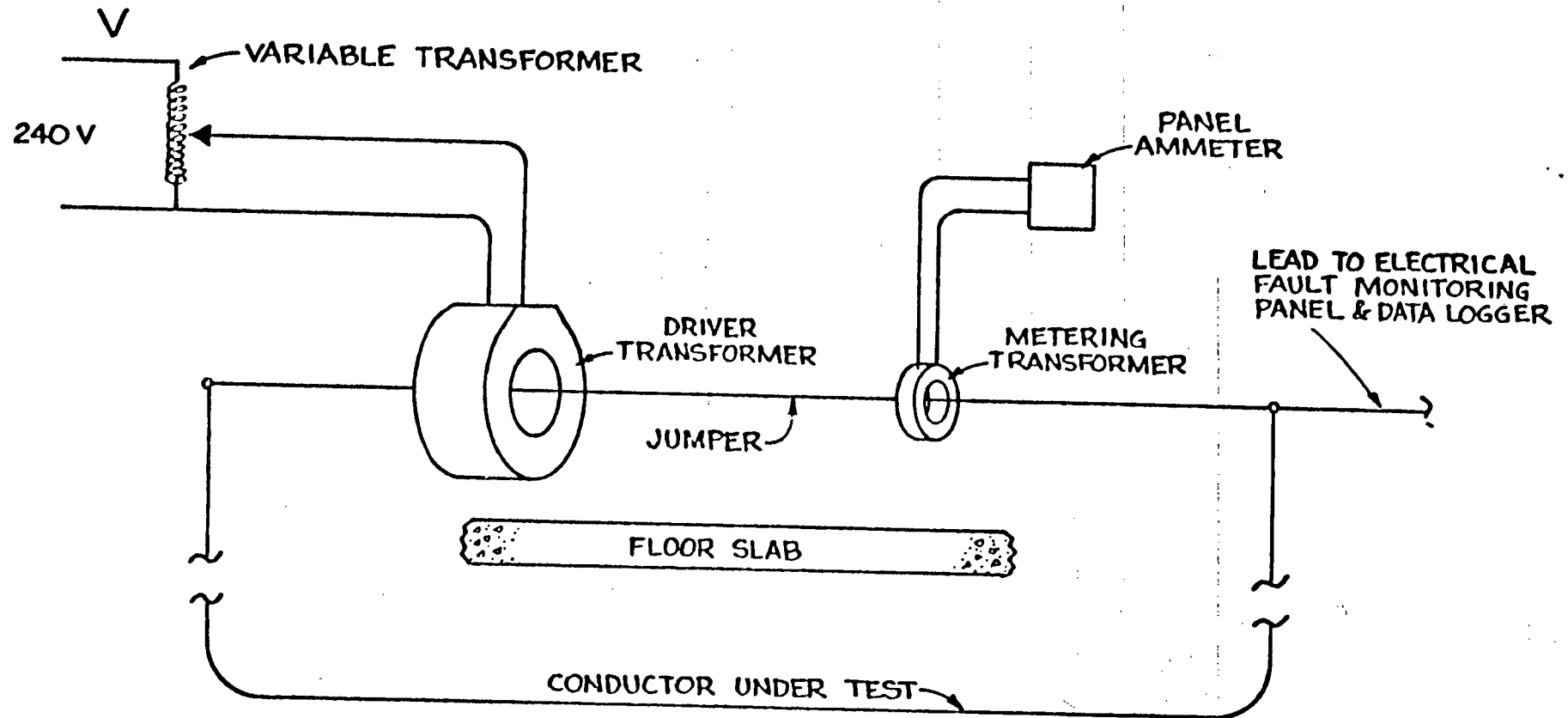
K 84-888

R 10925-1

ILL 9

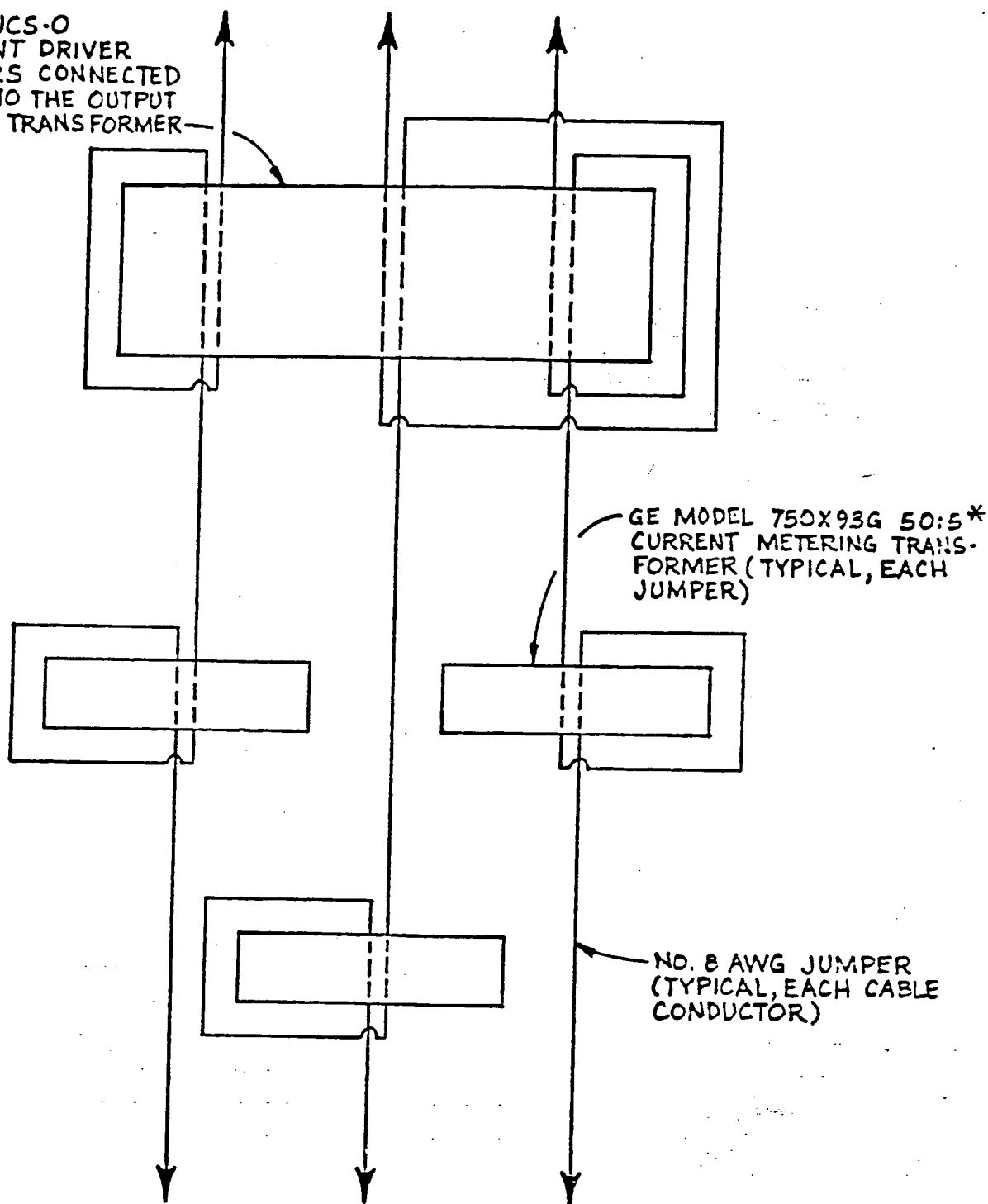
+

K8-889



ELECTRICAL CURRENT DRIVING & METERING PLAN

(3) GE MODEL JCS-O
200:5 CURRENT DRIVER
TRANSFORMERS CONNECTED
IN PARALLEL TO THE OUTPUT
OF A VARIABLE TRANSFORMER



* WITH ADDED LOOP, EFFECTIVE RATIO OF EACH
CURRENT METERING TRANSFORMER IS 5:1

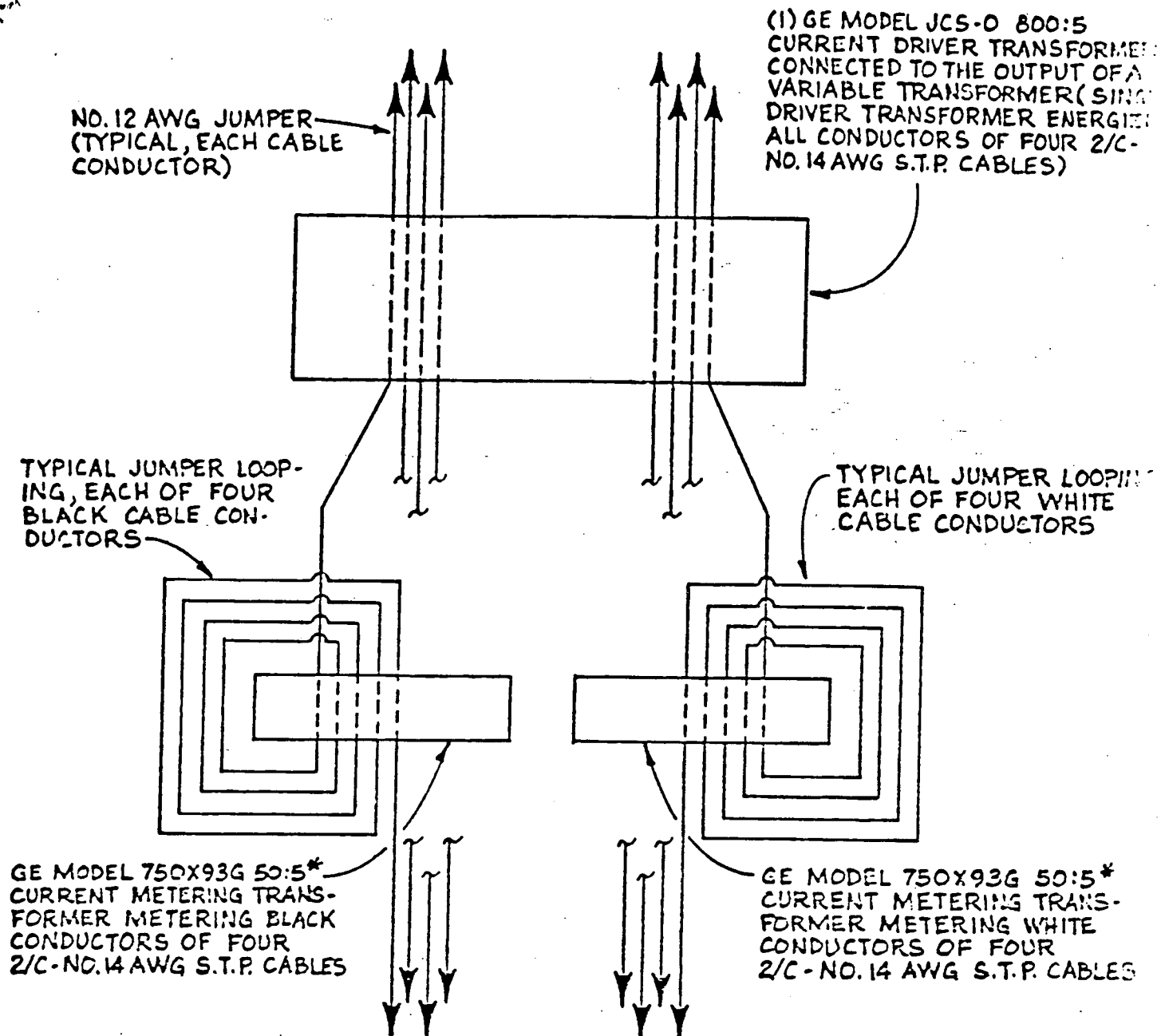
CURRENT DRIVER AND METERING TRANSFORMERS
FOR 3/C-NO. 14 AWG POWER CABLE

GE MODEL 750X93 G
150:5 CURRENT METER-
ING TRANSFORMER
(TYPICAL, EACH JUMPER)

(5) GE MODEL JCS-O CURRENT
DRIVER TRANSFORMERS (800:5
FOR STAINLESS STEEL SHEATHED
CABLE; 600:5 FOR CABLE W/O
STAINLESS STEEL SHEATH) CON-
NECTED IN PARALLEL TO THE
OUTPUT OF A VARIABLE TRANS-
FORMER

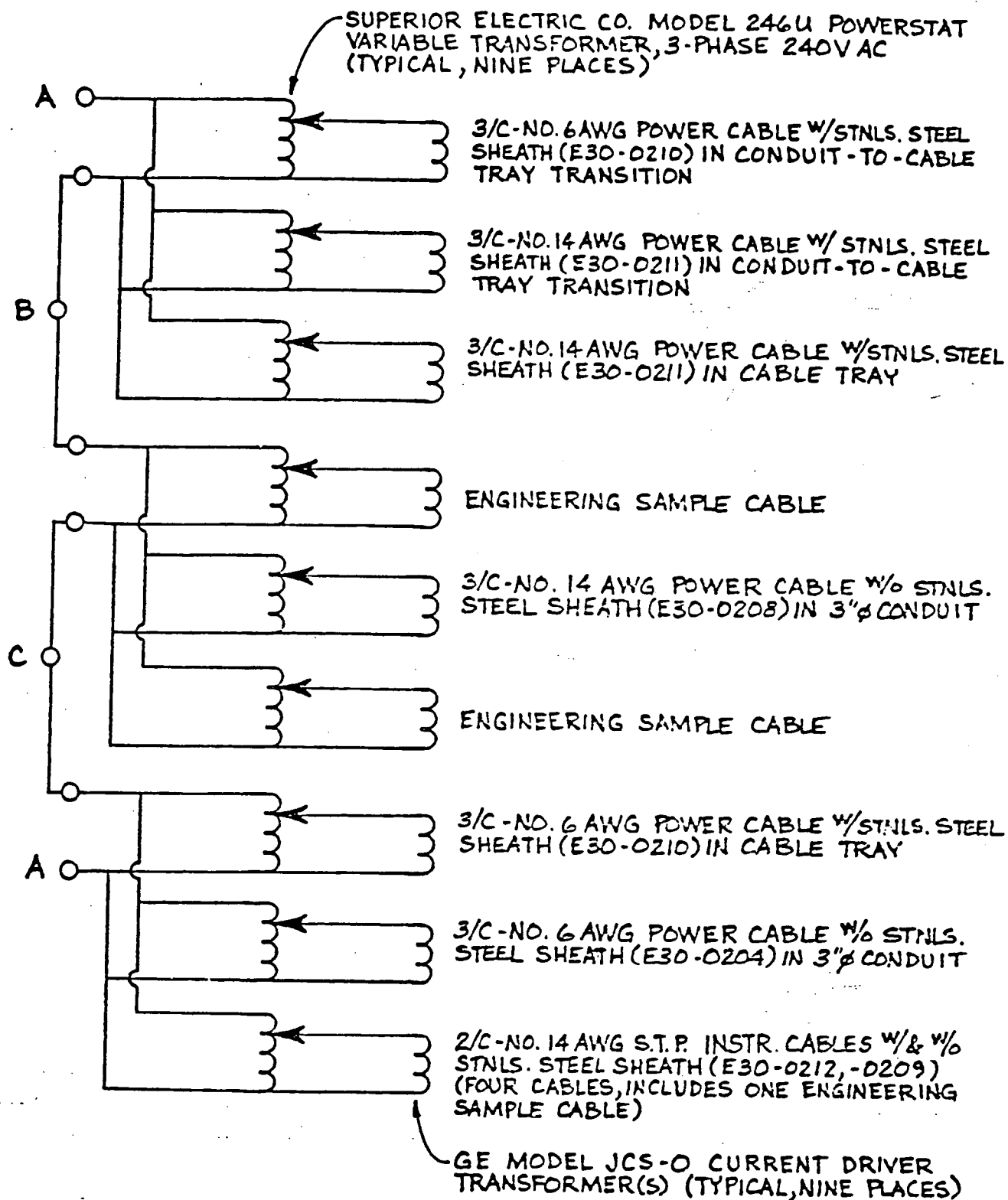
NO. 2 AWG JUMPER
(TYPICAL, EACH CABLE
CONDUCTOR)

CURRENT DRIVER AND METERING TRANSFORMERS
FOR 3/C-NO. 6 AWG POWER CABLE



* WITH FOUR ADDED LOOPS, EFFECTIVE RATIO OF
EACH CURRENT METERING TRANSFORMER IS 2:1

CURRENT DRIVER AND METERING TRANSFORMERS
FOR 2/C-NO. 14 AWG S.T.P. INSTRUMENTATION CABLES
(INCLUDES ONE ENGINEERING SAMPLE CABLE)

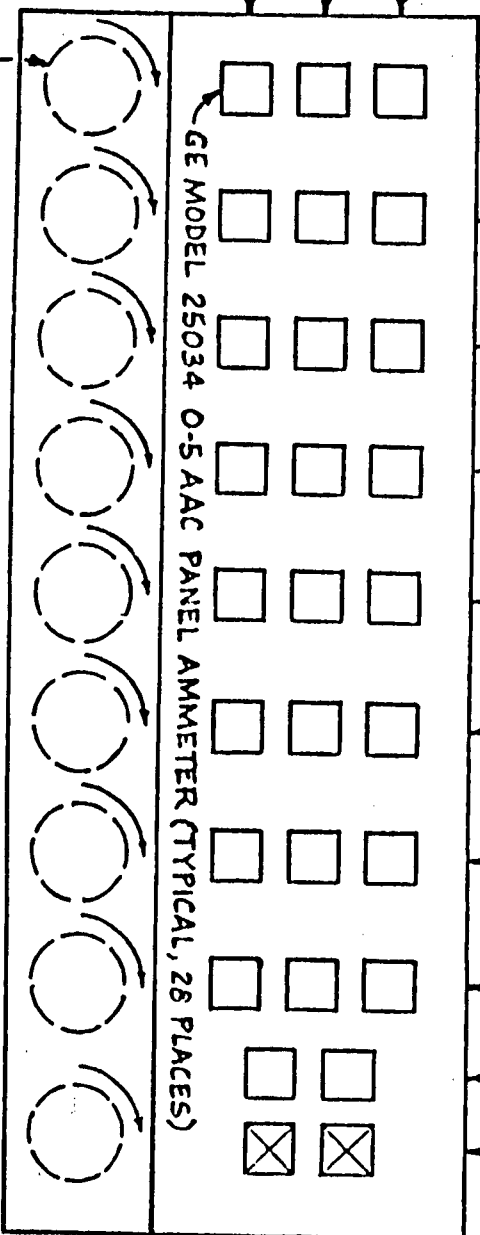


A/B/C THREE-PHASE 240 V AC , 30 A/PHASE
(PHASE -TO- PHASE)

WIRING DIAGRAM FOR VARIABLE TRANSFORMERS

R10925-1
ILL. 15

RED
CNDRS.
WHITE
CNDRS.
BLACK
CNDRS.



3/C-NO. 6AWG POWER CABLE w/STNLS. STEEL SHEATH (E30-0210) IN CONDUIT-TO-CABLE TRAY TRANSITION

3/C-NO. 14AWG POWER CABLE w/STNLS. STEEL SHEATH (E30-0211) IN CONDUIT-TO-CABLE TRAY TRANSITION

3/C-NO. 14AWG POWER CABLE w/STNLS. STEEL SHEATH (E30-0211) IN CABLE TRAY

ENGINEERING SAMPLE CABLE

3/C-NO. 14AWG POWER CABLE w/STNLS. STEEL SHEATH (E30-0208) IN 3"Ø CONDUIT

ENGINEERING SAMPLE CABLE

3/C-NO. 6AWG POWER CABLE w/STNLS. STEEL SHEATH (E30-0210) IN CABLE TRAY

3/C-NO. 6AWG POWER CABLE w/STNLS. STEEL SHEATH (E30-0204) IN 3"Ø CONDUIT

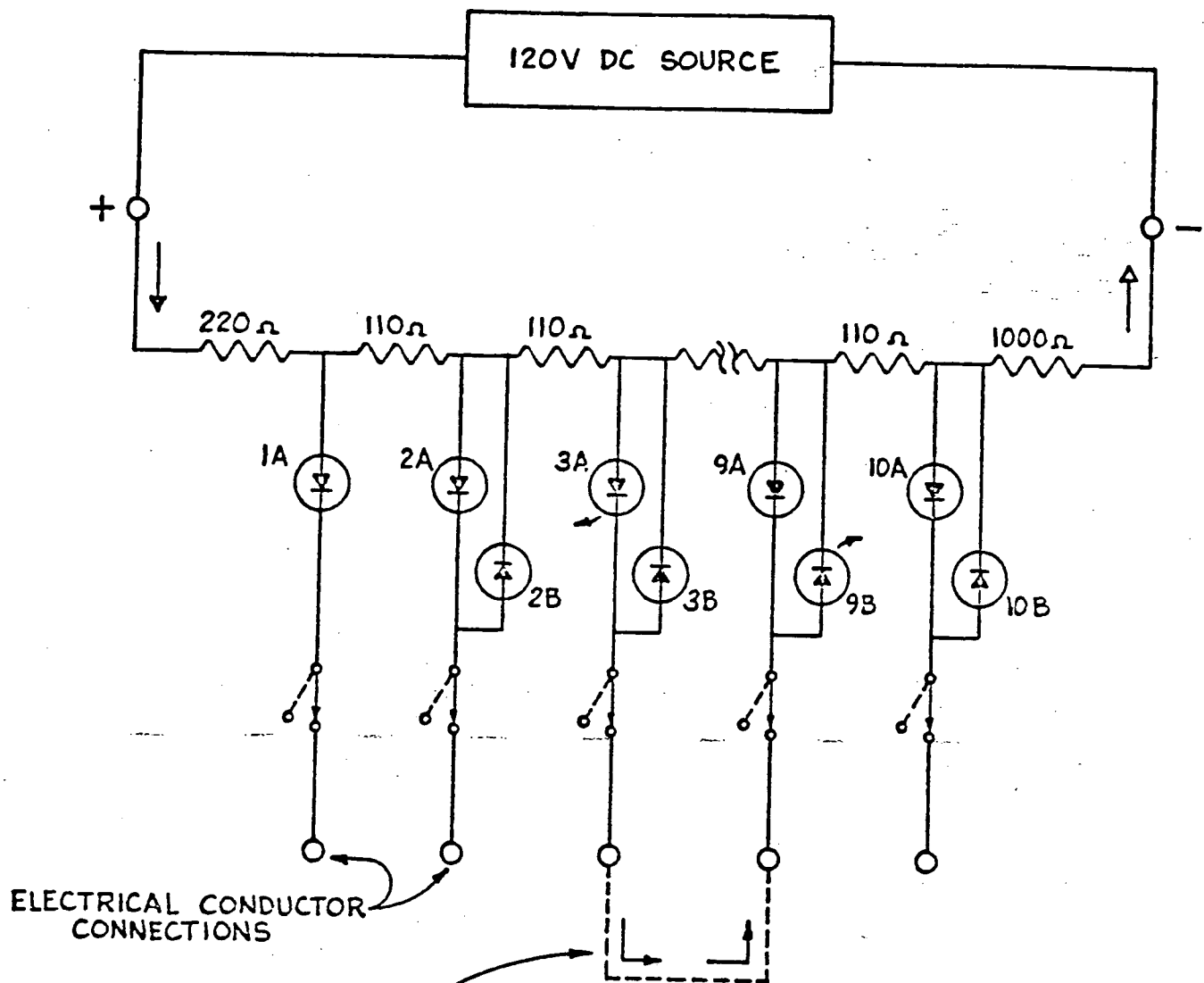
2/C-NO. 14AWG S.T.P. INSTR. CABLES w/ & w/o STNLS. STEEL SHEATH (E30-0212, -0209)*

SPARE PANEL AMMETERS

* FOUR CABLES, INCLUDING ONE ENGINEERING SAMPLE CABLE

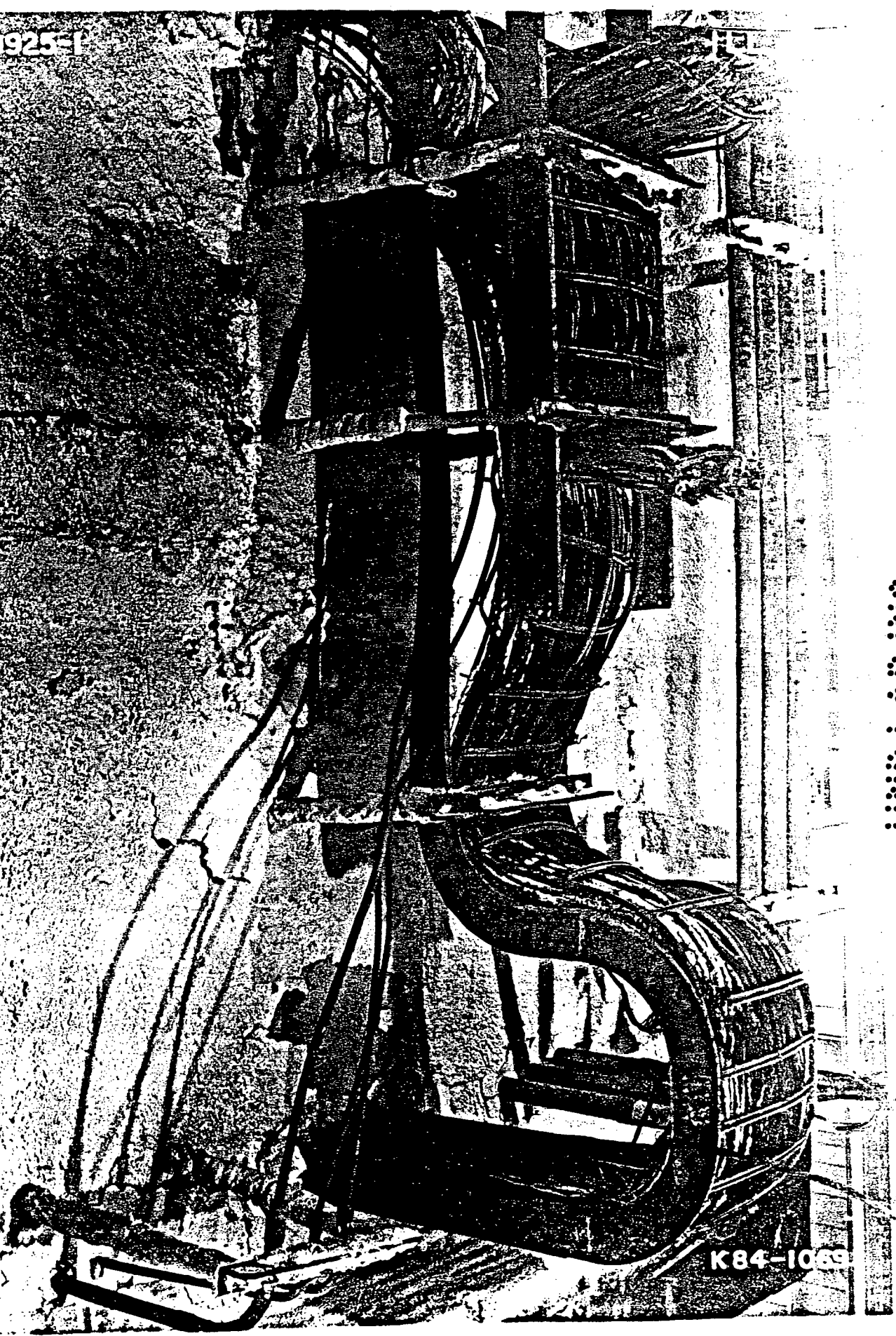
CURRENT METERING PANEL

SUPERIOR ELECTRIC CO. MODEL 246U POWERSTAT VARIABLE TRANSFORMER, 3-PHASE 240V AC (TYPICAL, NINE PLACES)



ELECTRICAL FAULT MONITORING SCHEMATIC
(TYPICAL-EACH CIRCUIT)

R-10925-1



K84-1069

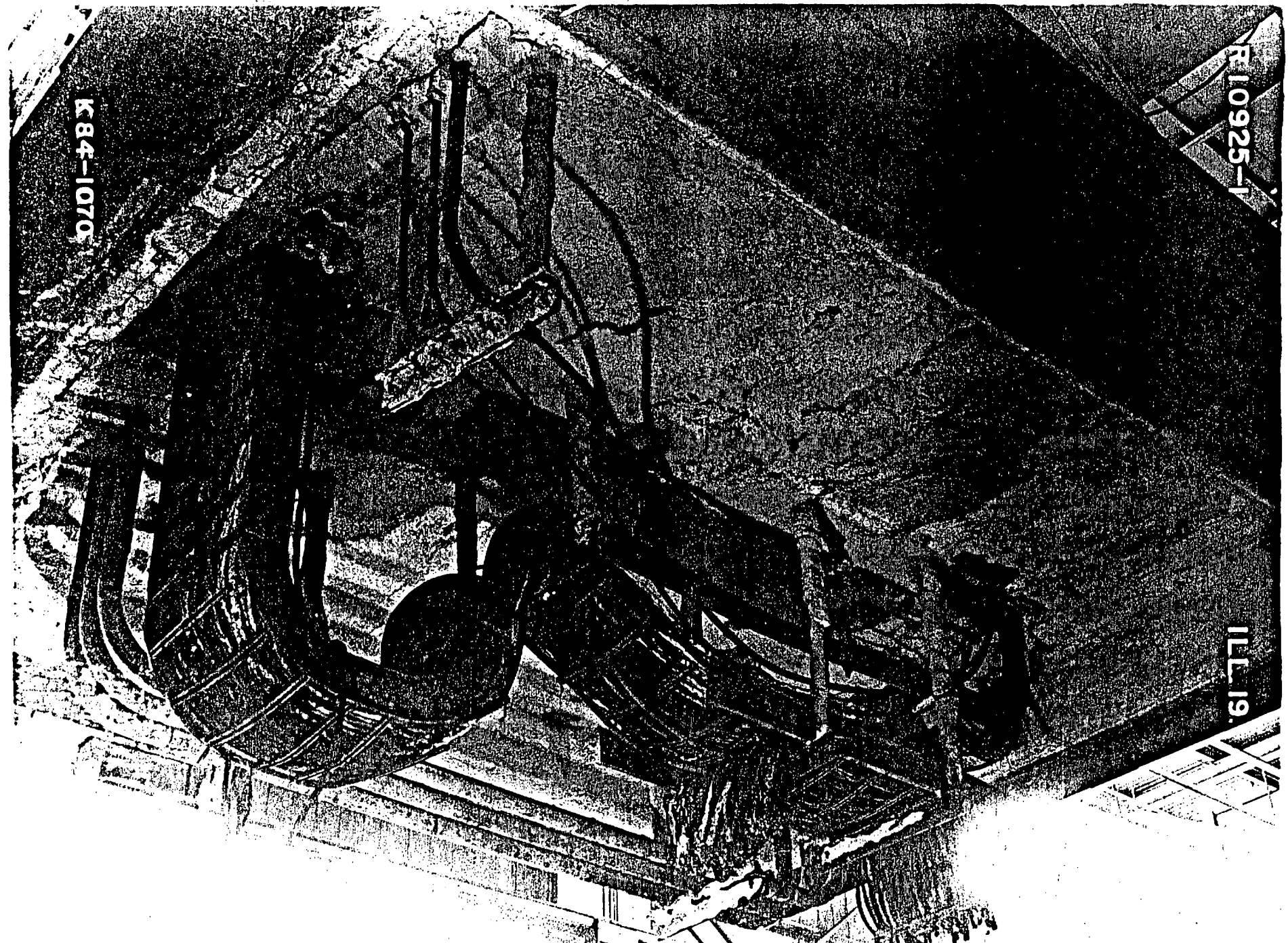
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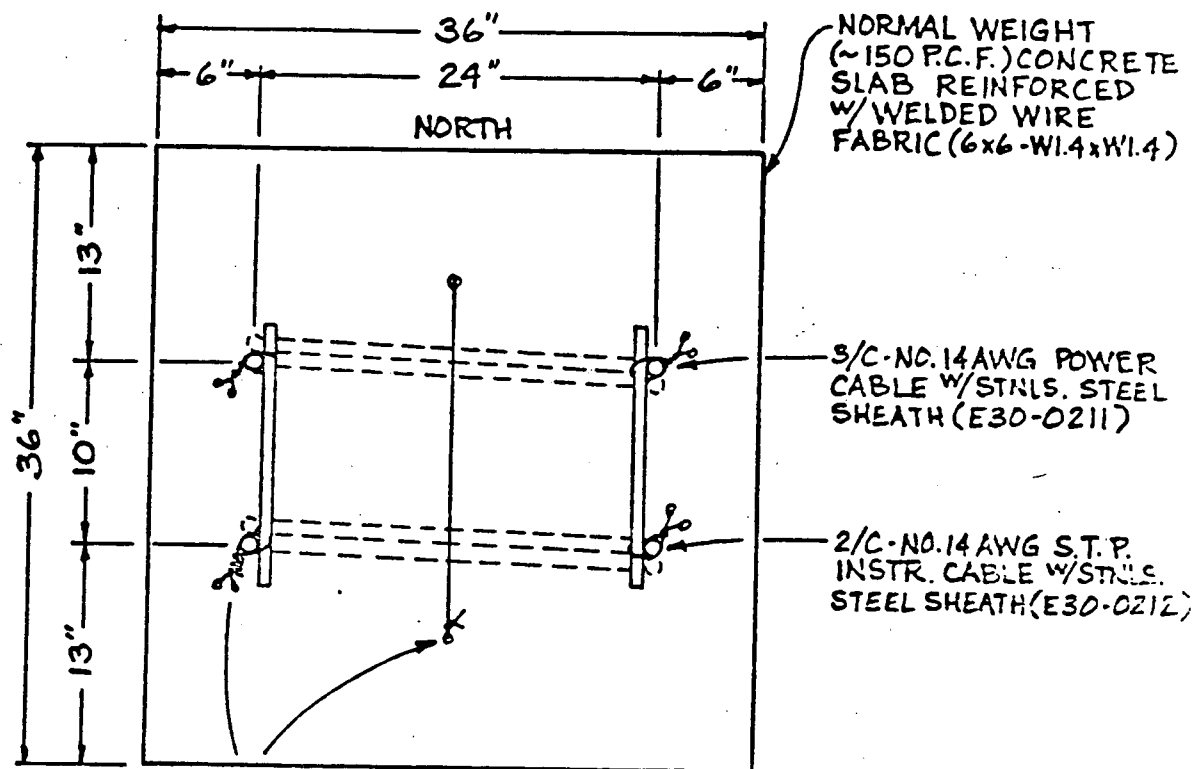
R 10925-1

ILL. 19.

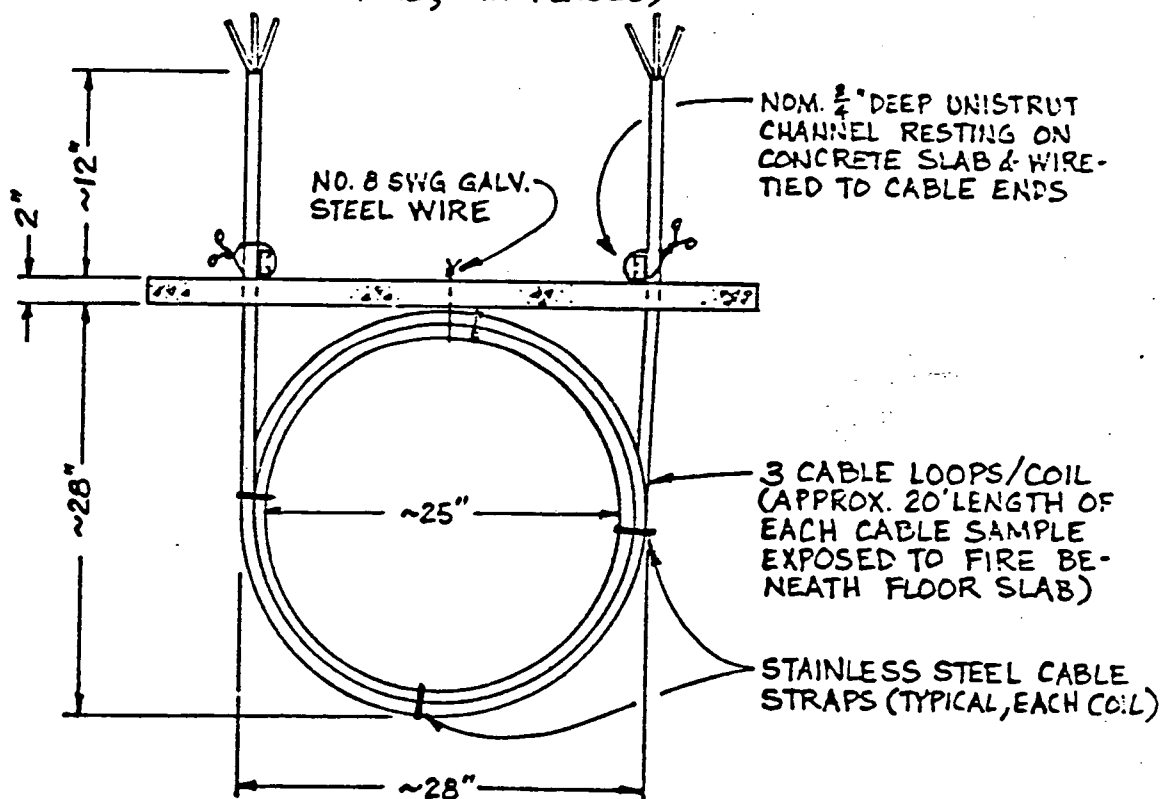
K 84-1070

UMB LAB INC



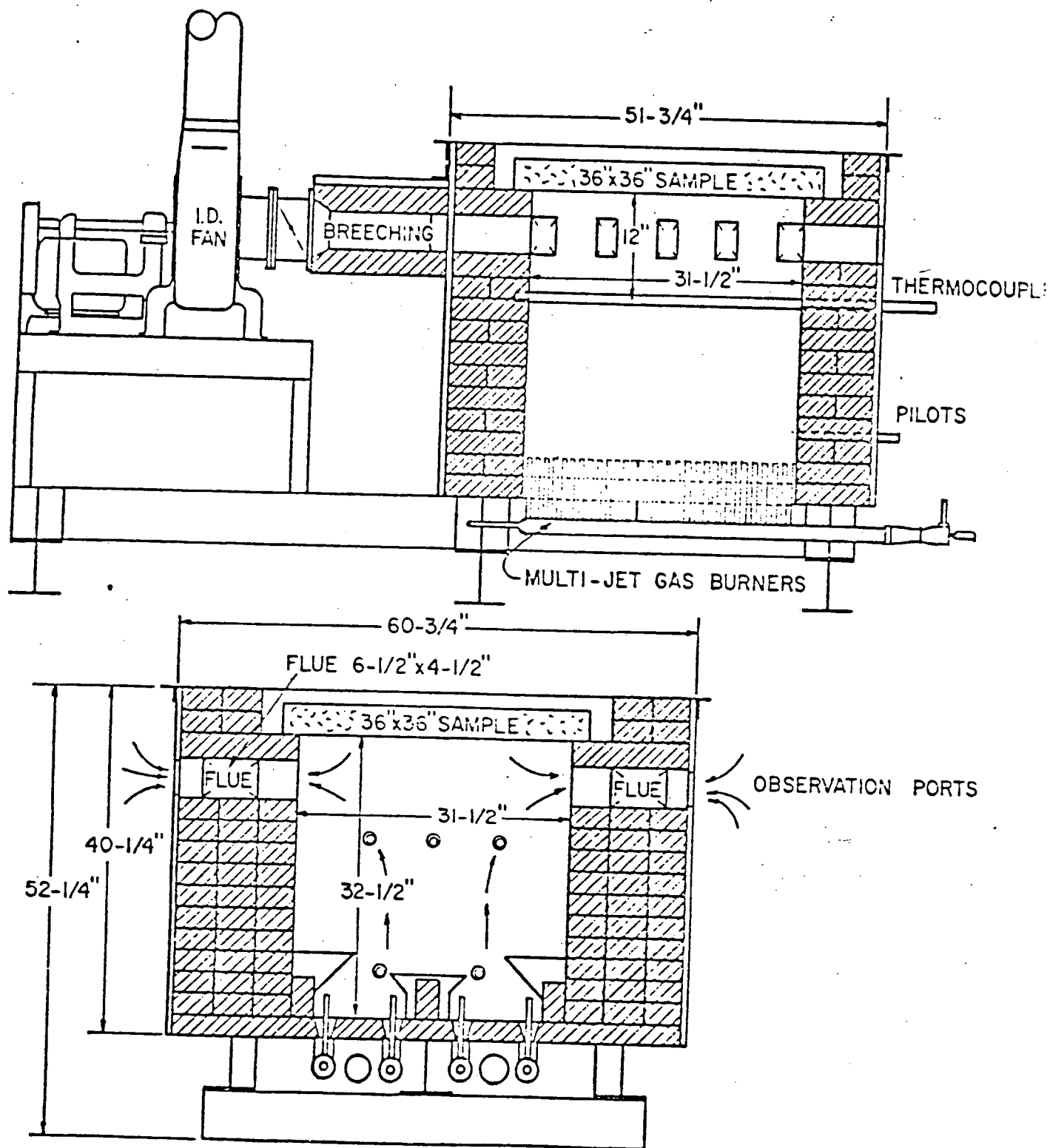


HOLES IN CONCRETE SLAB STUFFED W/ PIECES OF CERAMIC FIBER BLANKET (TYPICAL, SIX PLACES)

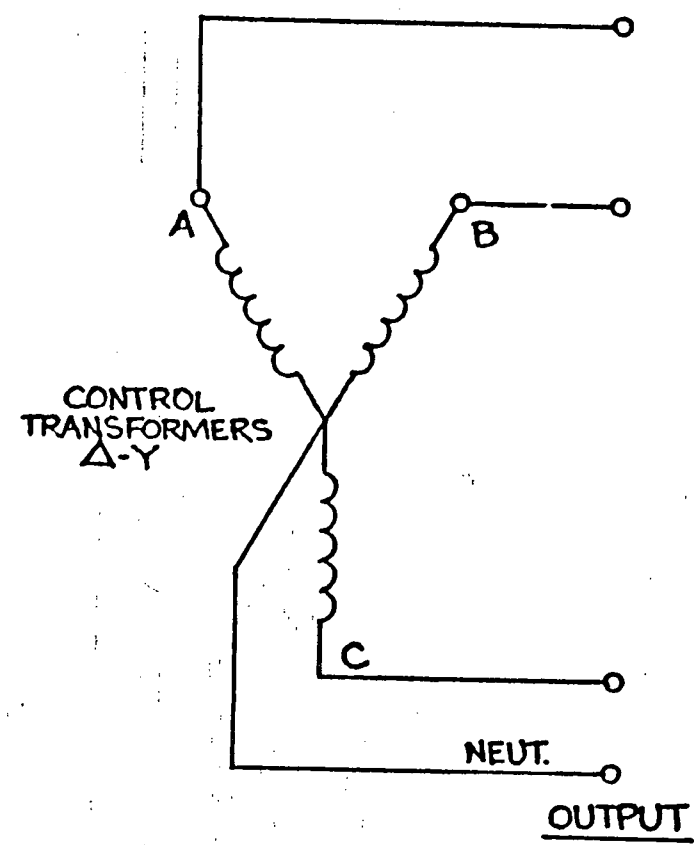
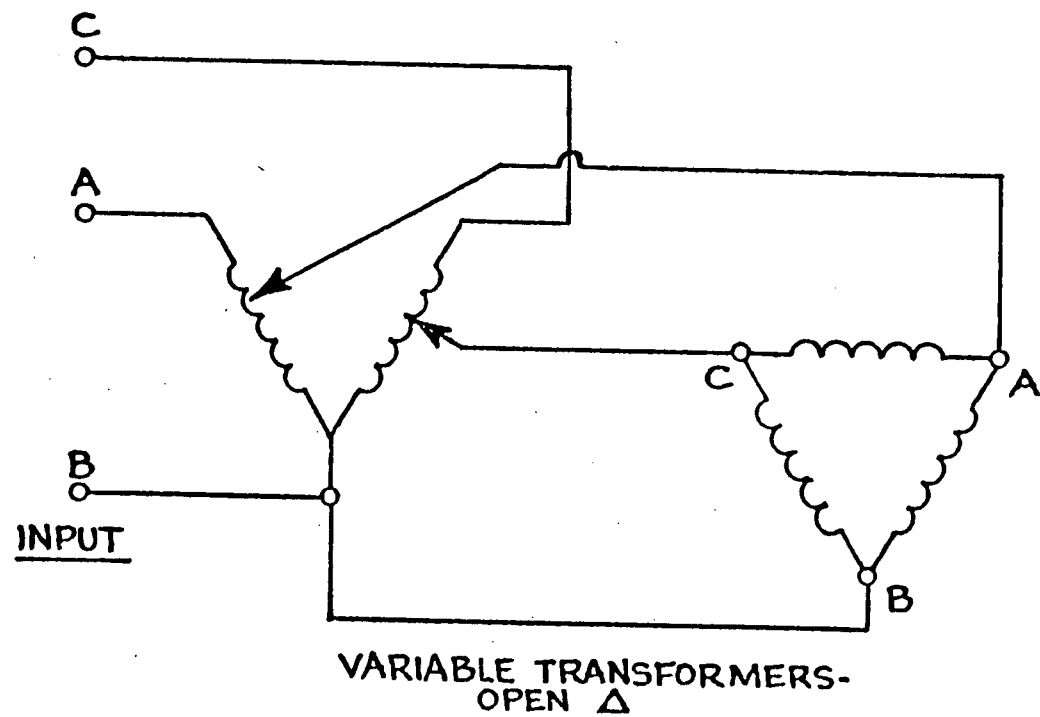


SMALL-SCALE TEST ASSEMBLY

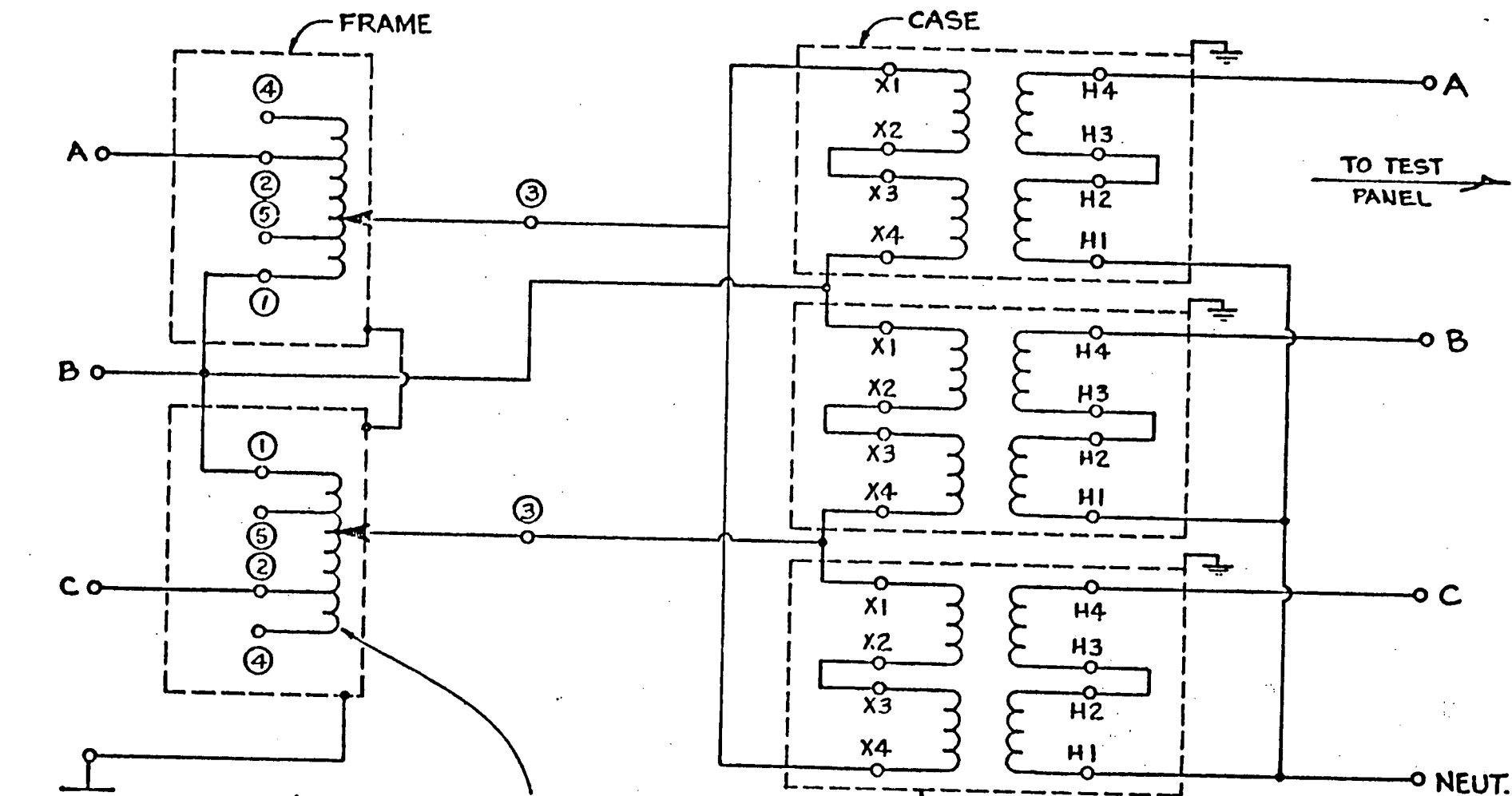
SMALL SCALE HORIZONTAL EXPOSURE FURNACE



SCHEMATIC

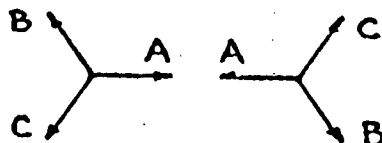


WIRING DIAGRAM



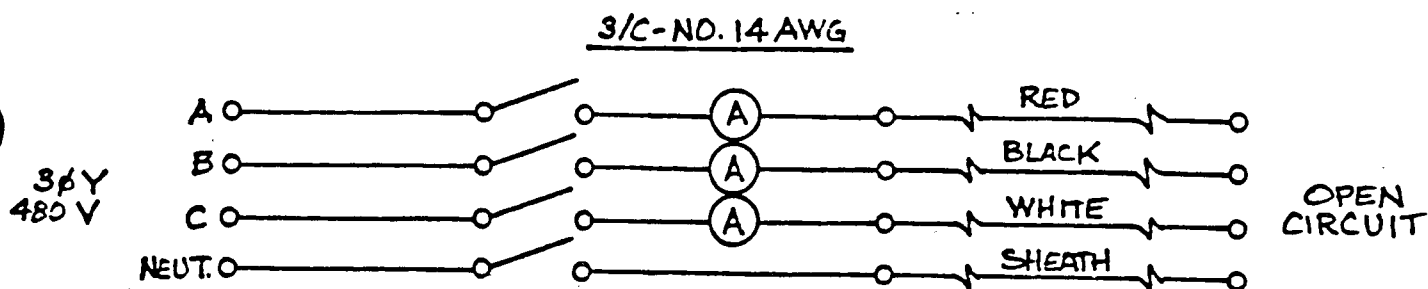
(2) SUPERIOR ELECTRIC CO. MODEL 246 U
POWERSTAT VARIABLE TRANSFORMERS
0-280V OPEN DELTA

(3) GE MODEL 9T51B8 DRY TYPE
CONTROL TRANSFORMERS
Δ-Y STEP-UP PHASING:



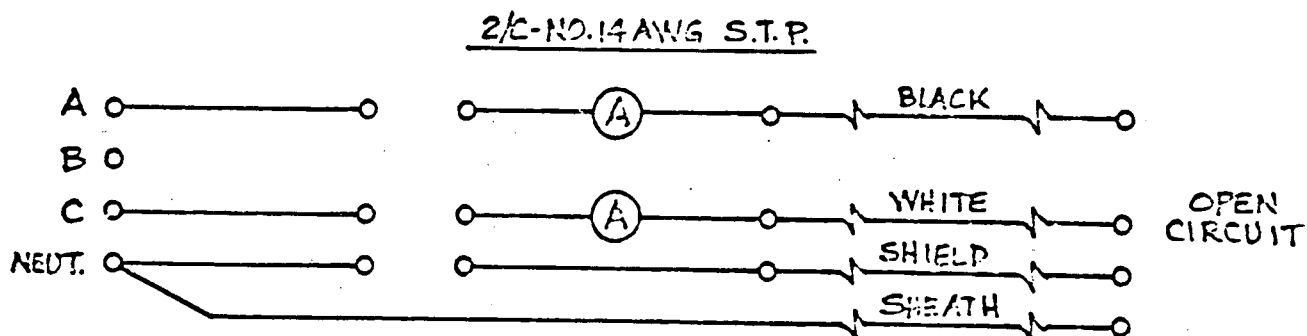
OUTPUT - 3φ Y
φ-NEUT. 0-555 V AC
φ-φ 0-960 V AC
ISOLATED NEUTRAL

INPUT
240V φ-φ
4 WIRE



WITH ALL SWITCHES CLOSED, METERS READ THE SUMMATION
OF 3 ϕ LEAKAGE (CHARGING) CURRENTS

WITH A AND NEUT. SWITCH CLOSED, B AND C OPEN, METER READS
INDIVIDUAL LEAKAGE TO GROUND

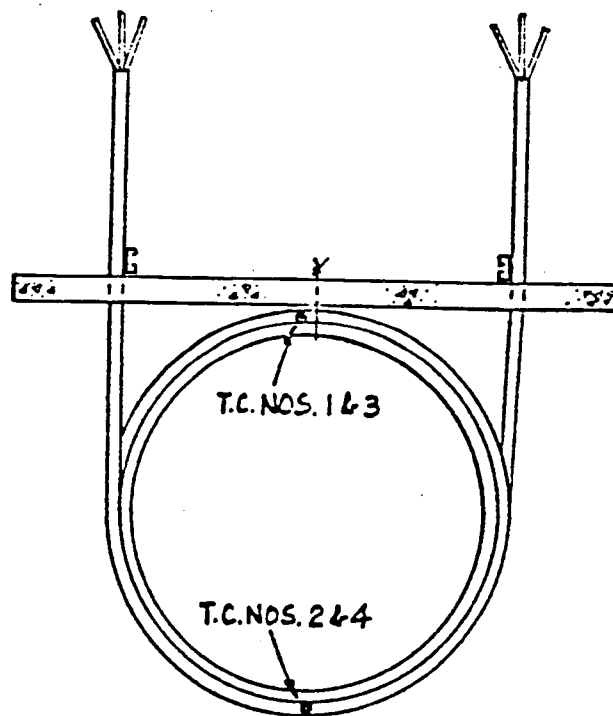
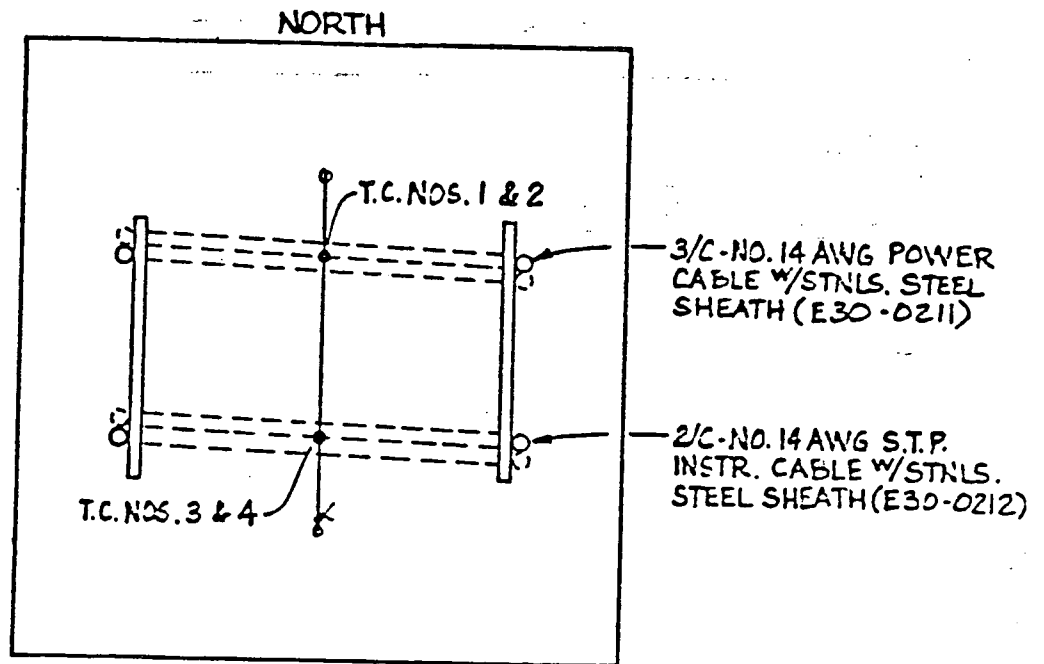


WITH ALL SWITCHES CLOSED, METERS READ THE CONDUCTOR-
TO-CONDUCTOR LEAKAGE (CHARGING) CURRENTS

WITH A AND NEUT. SWITCH CLOSED AND C OPEN, METER
READS INDIVIDUAL LEAKAGE TO GROUND

NOTE: CHARGING CURRENT IS 90° OUT OF PHASE WITH VOLTAGE
BUT LEAKAGE CURRENT IS IN PHASE.

SCHEMATIC OF TEST MEASUREMENTS



THERMOCOUPLE LOCATIONS

R10925-1
ILL. DI

THE ROCKBESTOS CO. DIV. OF
CERROCK WIRE&CABLE GROUP INC.
3-9-84 SMALL-SCALE FIRE ENDURANCE TEST

FILE# R10925
PROJECT# 84N102

THERMOCOUPLE
(NO'S)

1

2

3

4

TIME
(MIN'S)

1	841.6	465.7	738.3	1105.2
2	846.3	463.8	781.2	960.5
3	782.1	407.5	748.0	873.0
4	802.0	422.5	757.0	906.7
5	1049.7	644.0	944.7	1277.0
6	1095.2	725.5	1014.2	1273.5
7	1081.4	707.8	1005.4	1226.2
8	1146.7	803.4	1065.3	1316.2
9	1170.9	849.2	1102.2	1331.2
10	1180.0	882.3	1124.6	1366.9
11	1192.6	919.7	1138.5	1376.8
12	1216.1	953.6	1161.6	1412.3
13	1233.9	996.6	1177.5	1432.1
14	1262.3	1036.5	1204.0	1455.9
15	1285.3	1062.6	1217.7	1461.7
16	1302.5	1093.1	1234.4	1474.1
17	1305.7	1108.7	1246.8	1481.0
18	1317.0	1131.9	1257.6	1486.2
19	1319.4	1145.2	1257.9	1493.9
20	1328.6	1165.2	1272.8	1505.9
21	1350.9	1196.1	1285.6	1525.6
22	1370.8	1209.0	1312.5	1530.5
23	1381.6	1225.1	1314.3	1534.5
24	1381.3	1237.1	1314.9	1530.3
25	1390.2	1254.7	1332.5	1543.1
26	1403.1	1276.4	1345.0	1556.8
27	1417.2	1293.3	1352.6	1557.4
28	1425.9	1305.4	1360.8	1564.2
29	1444.8	1321.1	1374.6	1572.5
30	1456.4	1338.2	1391.2	1584.4
31	1473.2	1353.6	1406.9	1594.4
32	1488.1	1367.1	1418.6	1599.4

R10925-1
ILL. D2

THE ROCKBESTOS CO. DIV. OF
CEROCK WIRE&CABLE GROUP INC.
3-9-84 SMALL-SCALE FIRE ENDURANCE TEST

FILE# R10925
PROJECT# 84NL23

THERMOCOUPLE
NO(S)

1

2

3

4

TIME
(MIN(S))

33	1493.0	1376.6	1429.9	1606.2
34	1488.0	1384.4	1428.5	1606.5
35	1495.4	1396.3	1441.5	1615.2
36	1520.5	1406.7	1454.3	1624.9
37	1520.1	1421.9	1456.9	1630.6
38	1525.8	1432.9	1471.0	1633.8
39	1527.8	1444.2	1467.6	1638.7
40	1545.3	1457.2	1490.0	1646.5
41	1549.0	1465.3	1496.5	1651.5
42	1558.0	1472.4	1495.0	1658.3
43	1559.9	1478.8	1503.5	1661.4
44	1560.4	1485.9	1505.6	1664.4
45	1555.9	1497.0	1489.2	1674.9
46	1568.9	1510.4	1503.9	1684.0
47	1585.6	1524.7	1519.5	1691.9
48	1597.9	1533.2	1535.7	1695.0
49	1590.3	1532.0	1532.1	1697.4
50	1593.1	1536.8	1535.1	1700.3
51	1604.8	1543.0	1545.0	1703.6
52	1612.7	1547.3	1546.6	1708.3
53	1603.5	1555.7	1538.4	1715.4
54	1607.1	1562.3	1541.5	1719.6
55	1610.1	1568.1	1545.8	1717.3
56	1615.4	1577.9	1547.8	1722.9
57	1627.0	1580.6	1556.1	1729.6
58	1627.4	1583.0	1556.6	1734.3
59	1633.8	1590.2	1565.4	1733.6
60	1627.0	1583.4	1566.0	1728.2
61	1622.5	1582.0	1561.2	1729.7
62	1632.3	1593.3	1560.0	1730.9
63	1645.5	1604.7	1576.3	1744.2
64	1652.5	1616.0	1587.5	1748.6

R10925-1
ILL D3

THE ROCKBESTOS CO. DIV. OF
CEROCK WIRECABLE GROUP INC.
3-9-84 SMALL-SCALE FIRE ENDURANCE TEST

FILE# R10925
PROJECT# 84N120

THERMOCOUPLE
(NO'S)

1

2

3

4

TIME
(MIN'S)

65	1646.2	1611.6	1579.3	1749.7
66	1645.0	1612.5	1578.5	1748.2
67	1649.0	1617.2	1581.8	1751.7
68	1659.3	1626.3	1594.8	1760.0
69	1673.4	1630.6	1609.3	1763.2
70	1671.9	1634.8	1605.1	1768.4

R10925-1
ILL. D4

TITLE PAGE-STOCK NO. 100TP

head. MFG. CO. HASTINGS MN. LOS ANGELES - CHICAGO
LOGAN OH. MCGREGOR TX. LOCUST GROVE GA

VTEC LABORATORIES INC. - REPORT

VTEC LABORATORIES INC.

540 FAJLE STREET
BRONX, N.Y. 10474

212 542-8248

Feb. 17, 1984

Client: The Rockbestos Company
New Haven, Ct 06504

Attn: Mr. John E. Meras

1.0 Subject

Fire Resistance testing of fire resistant cables.

These tests were conducted on Jan. 16 and Jan. 17, 1984 on the small 3 ft X 3 ft furnace, in accordance with the ASTM E119 time-temperature curve. This standard should be used to measure and describe the properties of materials, products, or assemblies in response to heat and flame under controlled laboratory conditions and should not be used to describe or appraise the fire hazards or fire risks of materials, products or assemblies under actual fire conditions. However, results of this test may be used as elements of a fire risk assessment, which takes into account all of the factors which are pertinent to an assessment of fire hazard of a particular end use.

2.0 Procedure

The furnace used in this test measures 3 ft X 3 ft X 3 ft. The outside construction is steel and the furnace is lined with a ceramic refractory insulation. The furnace dimensions inside the insulation are nominally 27 in X 27 in X 27 in. A single burner is centered vertically in the wall opposite the sample. This burner is rated for 1.5 million Btu/hr

~~8406140178~~

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Fire Testing
of Fire Resistant Cables

The Rockbestos Company

VTEC Project 100-021

February 17, 1984

and is of the flat flame or non-impinging flame design. Furnace conditions are monitored by three Inconel-sheathed chromel-alumel thermocouples. These thermocouples are positioned 6 inches from the face of the sample.

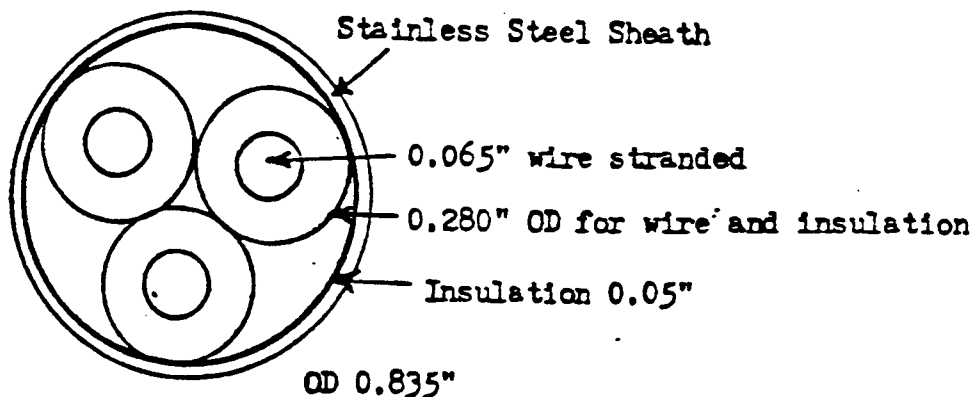
The recording instrument is IPT Multi-Scan 3142J Potentiometric Recorder. Thermocouples are NBS Traceable.

3.0 General Description

Rockbestos provided two types of fire resistant type cables for testing:

- 1) 3 conductors, 14 AWG (0.065 in) with stainless steel sheath
- 2) Same as above, but without the stainless steel sheath

They were identified by the client as E30-0211 for the stainless steel sheath and E30-0208 for the cable without the stainless steel sheath.



All dimensions are nominal, with the OD of the non-stainless steel sheath being 0.630 inch.

Approximately 30 ft of each type cable was coiled to fit within a section of 24 inch X 4 inch cable tray (open type) that measured

27 inches long. The unsheathed sample was nested inside the stainless steel sheathed sample.

The tray was inserted into a 3 inch thick wall that was composed of 2 layers of 5/8 inch sheetrock on the exposed side, with 8 pcf rockwool and a layer of 5/8 inch thick sheetrock on the unexposed side. The cable tray was mounted horizontally into the vertical wall that measured 3 ft X 3 ft. Approximately 20 inches of the cable tray protruded into the furnace, which contained all the coiled length of cables except for the lead in and out. All penetrations were stuffed with rockwool.

The cable trays were supported by banding straps from the frame that contained the wall to the cable tray. The straps were covered with 1 inch thick kaowool to prevent premature failure of support for the cable tray during the fire test.

3.1 Electrical Connections

Two different input electrical systems were used, one on each day of testing.

Day One Jan. 16, 1984

All electrical connections were performed by Rockbestos from the VTEC Laboratories electrical supply of 208v 3 phase. Three GE dry type 120/240/240/480 control transformers were connected in delta. The output voltage was only about 390 volts, which was due to the low input voltage and possibly overwinding on the low voltage side of the transformer. A

3 phase delta load consisting of 12 52 watt, 120 volt light bulbs were connected to one end of each sample with the other end connected to the power supply.

Day Two Jan. 17, 1984

The following day the electrical connections were the same except that 2 240/280 volt Powerstats were added in open delta on the primary side of the transformers and 450 volts were obtained.

4.0 Results

The ASTM E119 time-temperature curve was followed for each test. Both samples were energized before the start of the test and remained energized during the test. At no time during the test did any of the energized lights go out. After 1 hour of exposure, the furnace was turned off and the samples were de-energized, and immediately moved over a floor drain. The samples were re-energized and water sprayed with a "garden type" hose for a minimum of 1 3/4 minutes. The time between furnace turn off and application of the hose spray was approximately 3 1/2 minutes.

The load remained energized on both samples after the water spray. The same procedure was followed the second day with new samples. On both days the samples remained energized during the test and hose stream procedure, without exhibiting a power interruption.

First Day Testing Jan. 16, 1984

<u>Time</u>	<u>Observations</u>
hr: min	
0:05	Smoke emitted from ends of metal sheathed cable
0:08	Liquid dripping from ends of metal sheathed cable
0:10	Sample flaming in furnace
0:20	Smoke is lessening
0:21	Smoke being emitted from non-metal sheathed cable
0:28	No smoke from both cables

Second Day Testing Jan. 17, 1984

<u>Time</u>	<u>Observations</u>
hr:min	
0:04	Smoke emitted from ends of metal sheathed cable
0:08	Liquid dripping from ends of metal sheathed cable
0:35	No smoke from both cables

5.0 Conclusion

Based on these tests, the fire resistant cables provided by Rockbestos retained their electrical integrity when exposed to the ASTM E119 time-temperature curve and water spray exposure.

6.0 Appendix

6.1 Witnessing Personnel

Neil Schultz

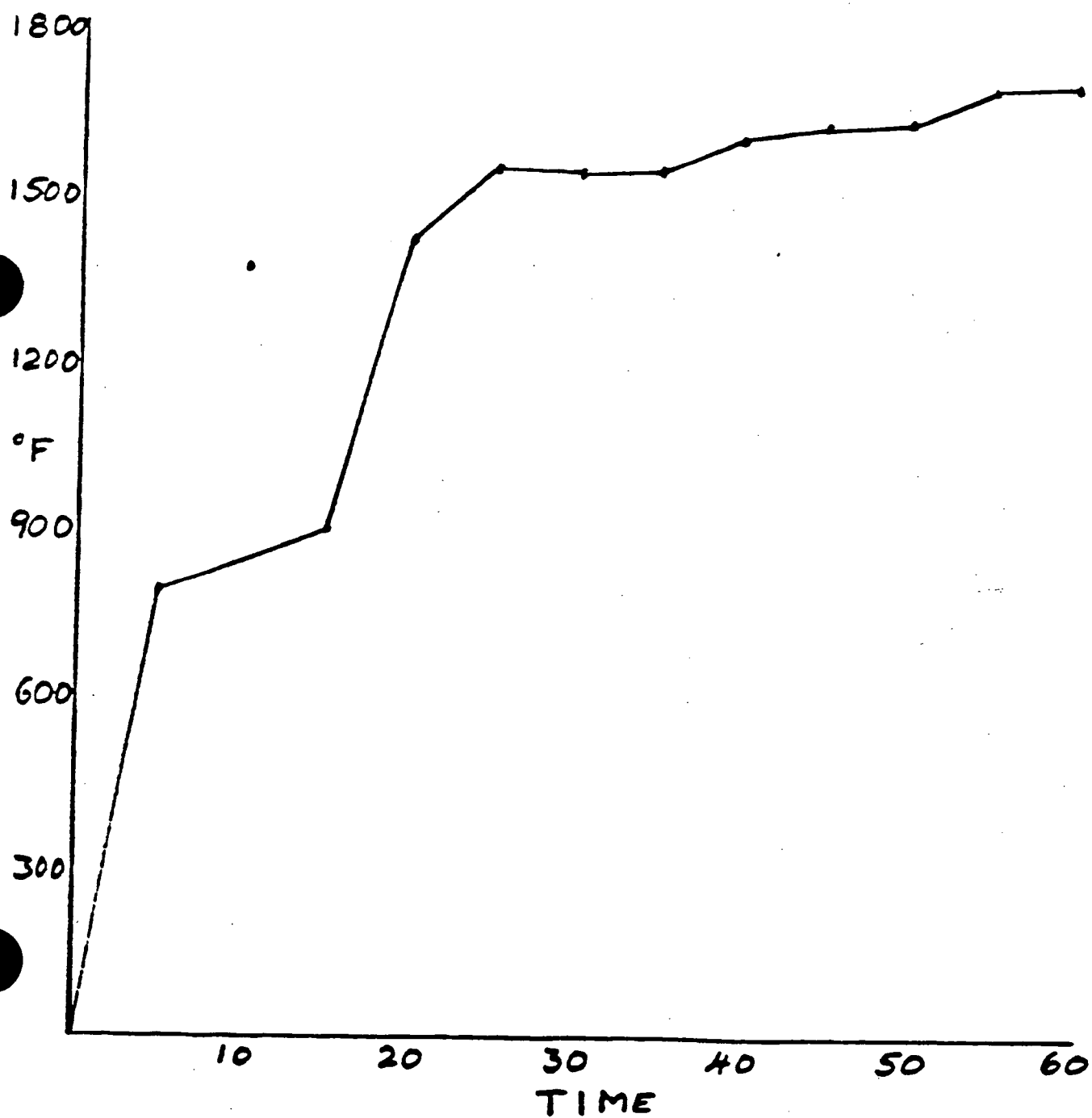
Neil Schultz

Executive Director

VTEC Laboratories Inc.

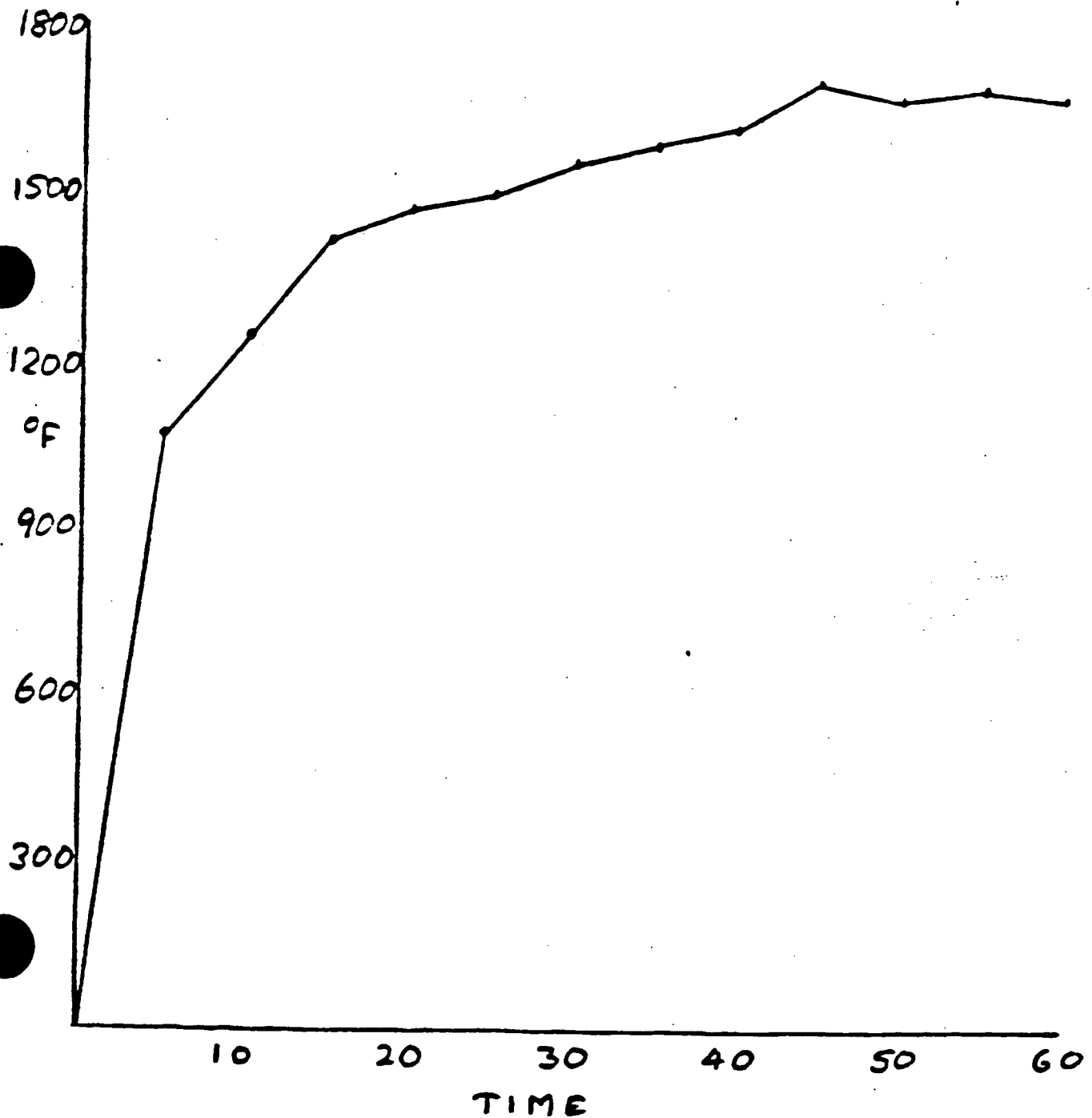
TIME-TEMPERATURE CURVE FOR FURNACE

DATE: 1/16/84



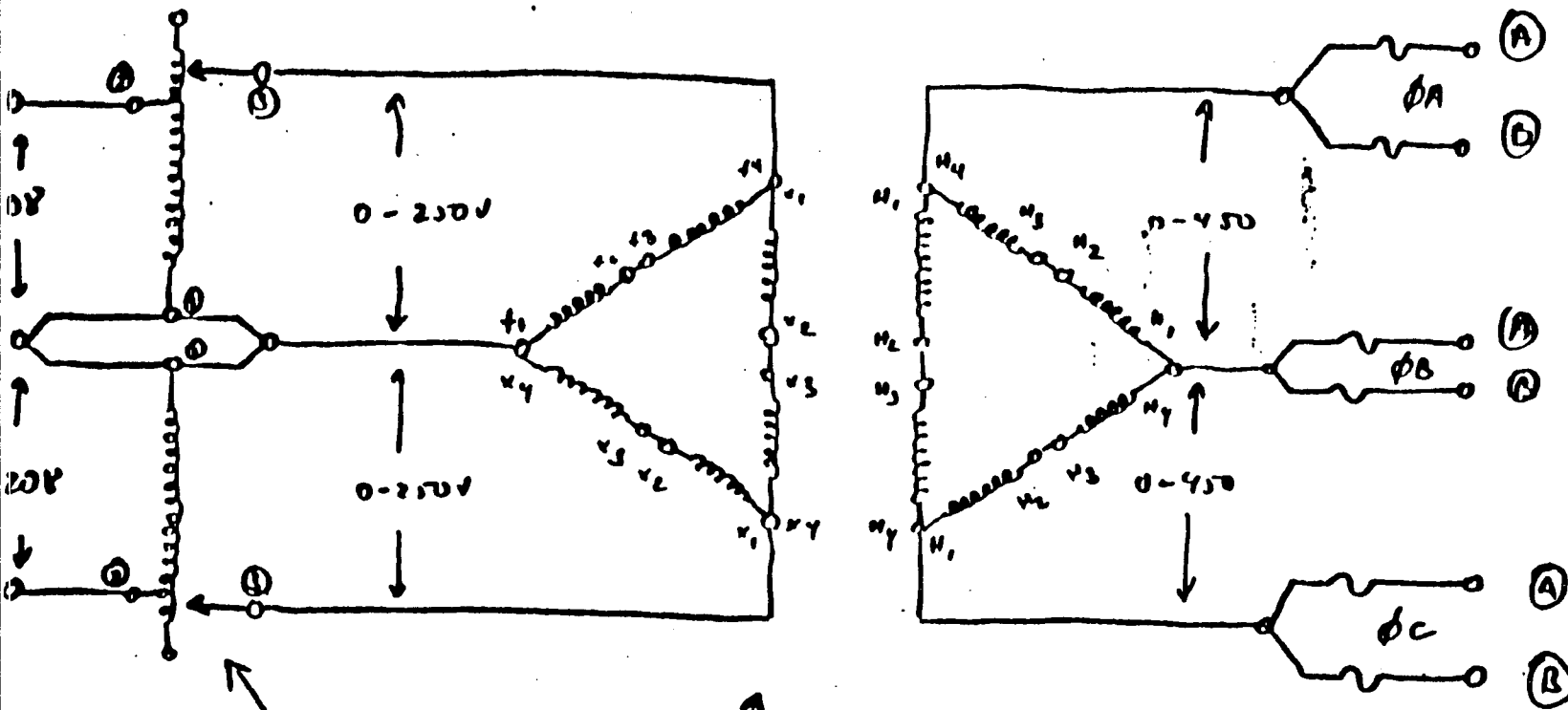
TIME-TEMPERATURE CURVE FOR FURNACE

DATE: 1/17/84



POWER SUPPLY SCHEMATIC

440 VAC 3 ϕ FROM 208 VAC 3 ϕ SOURCE



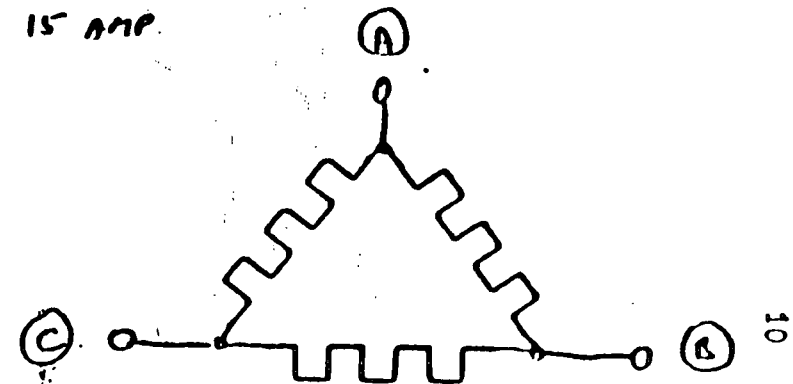
TO SAMPLE
UNDER
TEST

ELECTRICAL CONNECTION SCHEMATIC

SUPERIOR
296 U POWERSTATS
OPEN DELTA
CONNECTION

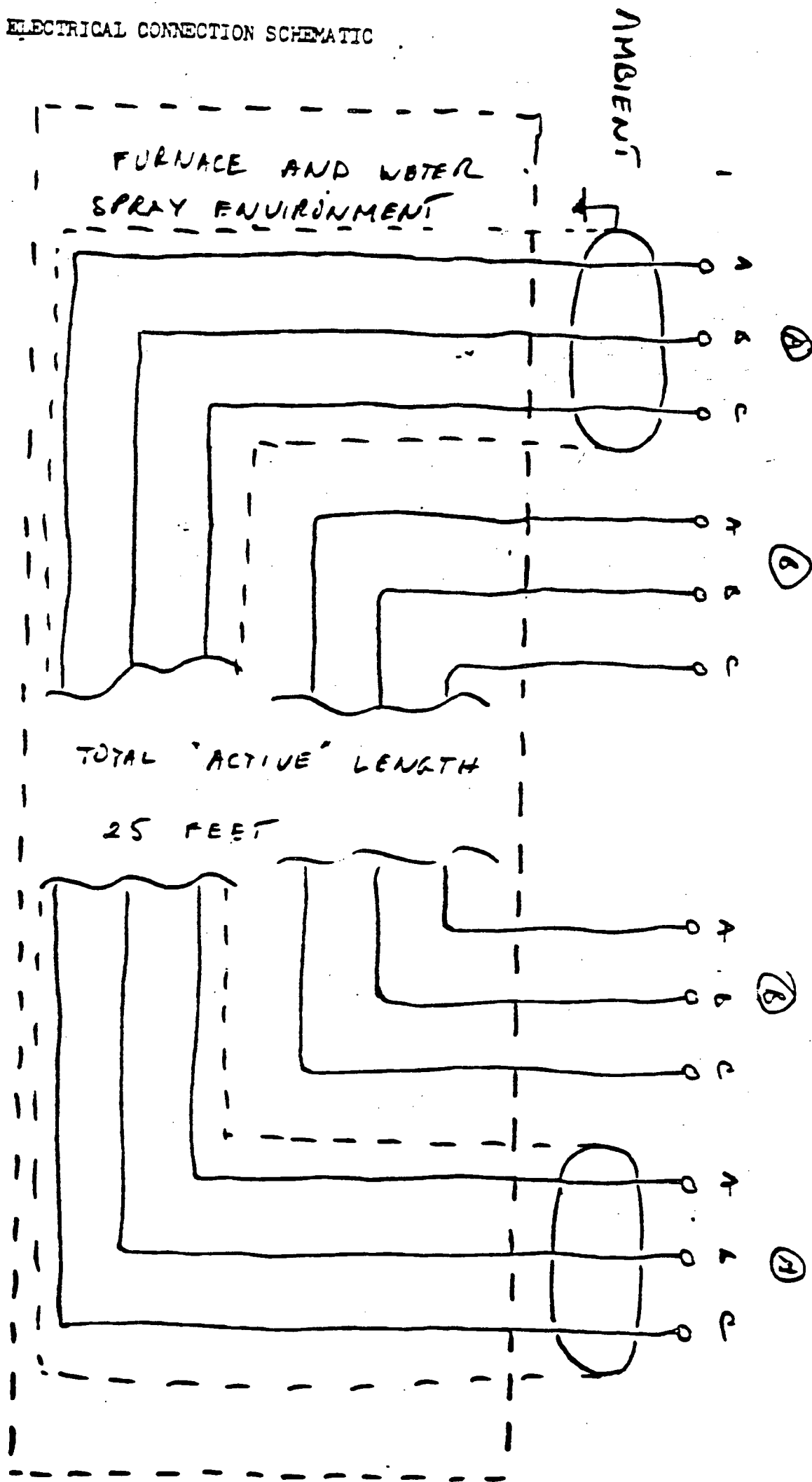
GE
DRY TRANSFORMERS
120/240/240/480 VOLT
500 VA
DELTA - DELTA
CONNECTION

FUSES
15 AMP



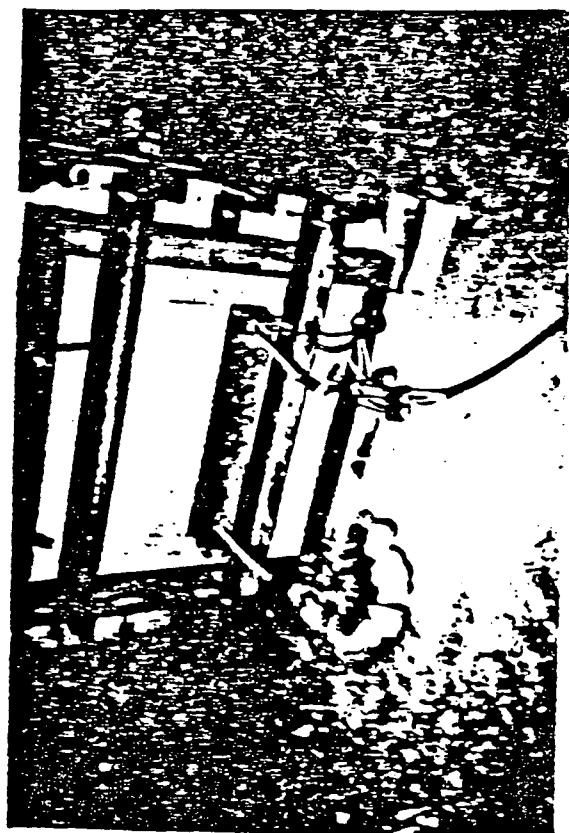
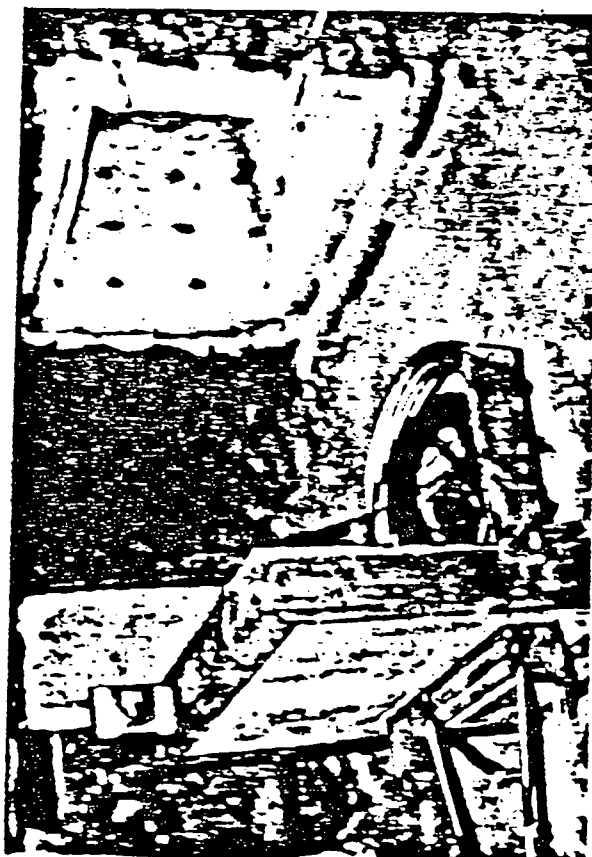
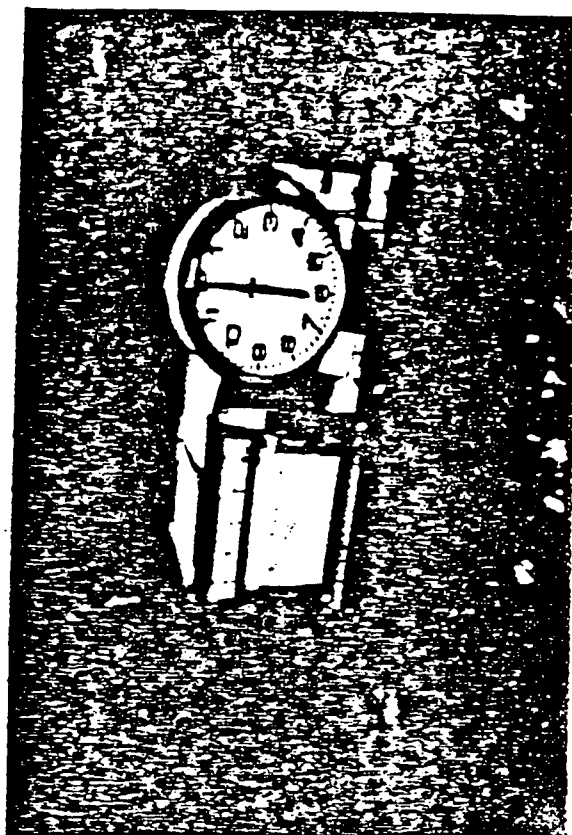
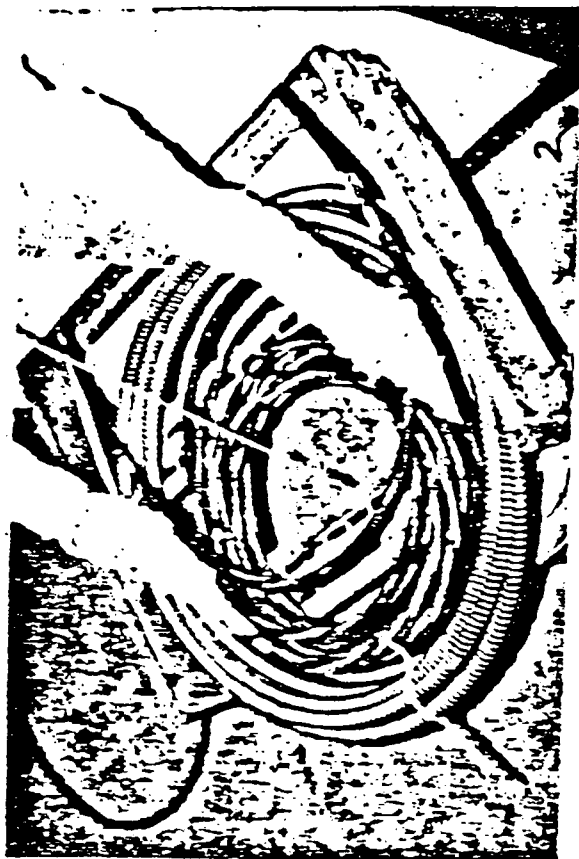
LOAD CONNECTION
600 WATTS TOTAL @ 440 VOLTS

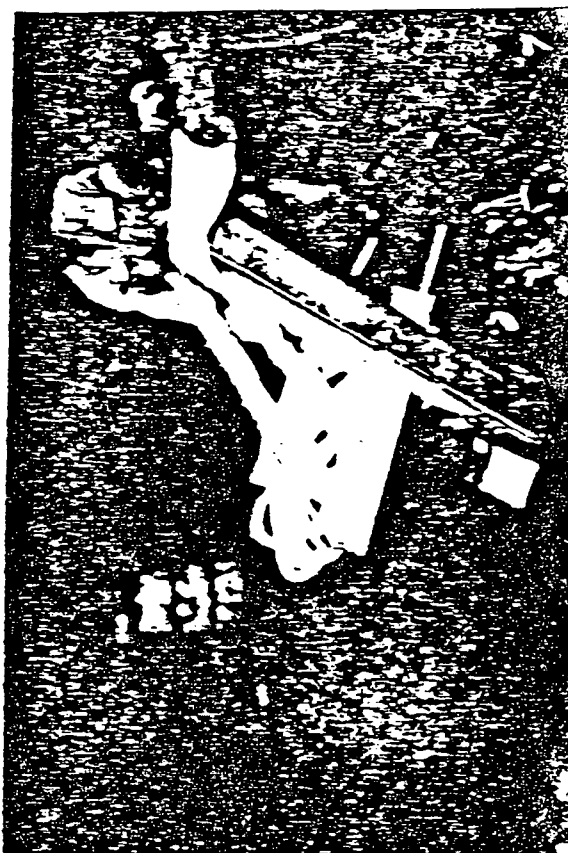
SAMPLE CONVECTIOUS



6.4 Photograph Description Sheet

1. Sample before test
2. Unsheathed cable nestled in stainless steel cable
3. Sample inserted into furnace and electrical connections made
4. Right before test - sample not yet energized
5. Smoke emitted from cables during test
6. Twenty five minutes into test
7. Moved sample to hose area right after fire exposure
8. Hosing samples while energized



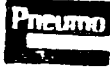


6.5 Certificates

Gordon

Temperature Measurement

Claud S. Gordon Company
 5710 Kenosha Street
 P.O. Box 500
 Richmond, IL 60071
 815-678-2211



- CERTIFICATE OF COMPLIANCE -

We certify that the material covered by the subject order is in accordance with the requirements of your Purchase Order.

ALL Assys are from Lot MX-19070. They conform to ANSI STD. LIMITS of Error. Calibration results on Lot MX-19070 traceable to the NBS are on file.

Reference: Your Order 9364
 CSG Co. Order 427813

CSG 262

K E Hoge 10/4/83
 Chief Inspector

Gordon

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Form CSG 262

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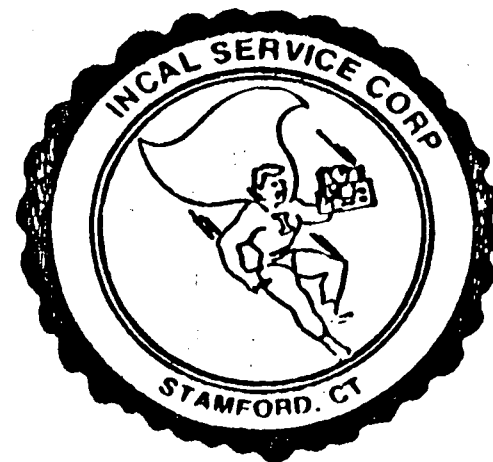
CERTIFICATE OF CALIBRATION

Submitted By VTEC LABS
Model IPT 5142J
Serial 3142JA08241000 ID#30734
Date 2/23/84

The Incal Service Corporation has checked and calibrated the above instrument against working standards which are traceable to the National Bureau of Standards. At the time of calibration all specifications were found to meet those set forth by the manufacturer. The metrology procedures used in this calibration conform to and satisfy the requirements set forth in MIL-STD-45662, MIL-Q-9858A and MIL-I-45208.

Applicable NBS Test Reports:

DC Voltage-228798
AC Voltage-224359
Resistance-231201
Frequency-WWVB
Capacitance-226933
Inductance-219546



G. F. Flew
Authorized Signature

M.T.E. CALIBRATION RECORD

SECTION A -

Customer UTEC LABS	MFG IPT	Report Number 345
Model Number 5142J	Serial Number 3A2TA06 241000	Description Temperature Printer
Test Date 2/23/84	ID Number 30734	Technician Peretti
Certified Value	Procedure Manual	Temp. 70° Humidity 40%

SECTION B

Reason for Submission:	Condition Received:	Item Returned:
CALIBRATION <u> X </u>	IN TOLERANCE <u> X </u>	CAL OPTIMIZED <u> X </u>
CERTIFICATION <u> </u>	OUT OF TOLERANCE <u> </u>	AS RECEIVED <u> </u>
CROSSCHECK <u> </u>	FAILURE INOP. <u> </u>	CROSSCHECK <u> </u>
FAILURE <u> </u>	DAMAGED <u> </u>	

SECTION C

ENTER OUT OF TOLERANCE VALUES					
FUNCTION TESTED	NOMINAL VALUE	MEASURED VALUE	TOLERANCE %	ERROR %	CORRECTED VALUE

REMARKS

<div style="display: flex; justify-content: space-between; align-items: flex-end;"> WS-1233 </div>					
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