

REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9005160230 DOC.DATE: 90/05/11 NOTARIZED: NO DOCKET #  
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 AUTH.NAME AUTHOR AFFILIATION  
 MORGAN,R.E. Carolina Power & Light Co.  
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SUBJECT: Forwards Rev 1 to plant monthly operations rept for Mar 1990.

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 TITLE: Monthly Operating Report (per Tech Specs)

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	NRR/DOEA/OEAB11	1 1	<u>REG FILE</u> 01	1 1
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H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2  
DOCKET NO. 50-261  
LICENSE NO. DPR-23  
MONTHLY OPERATIONS REPORT

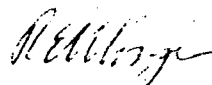
Gentlemen:

In accordance with Technical Specification 6.9.1.c for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power and Light Company herewith submits Revision 1 of the report of operation statistics and shutdown experience for the month of March, 1990, which was mailed to you on April 9, 1990, respectively.

This revision is necessary to include corrected fuel assemblies in the new Fuel Building. The change in this report is indicated by a vertical bar in the right-hand margin on Page 1 of 2.

Should you have any questions, please contact our office at (803) 383-1242.

Very truly yours,



R. E. Morgan  
General Manager  
H. B. Robinson S. E. Plant

VFH:sgk

Enclosure

cc: S. D. Ebner  
L. W. Garner

9005160230 900511  
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# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 AUTH.NAME AUTHOR AFFILIATION  
 MORGAN,R.E. Carolina Power & Light Co.  
 RECIP.NAME RECIPIENT AFFILIATION  
 Document Control Branch (Document Control Desk)

SUBJECT: Forwards Rev 1 to plant monthly operations rept for Mar 1990.

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 TITLE: Monthly Operating Report (per Tech Specs)

### NOTES:

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	IRM TECH ADV	2 2	NRR/DLPQ/LPEBTO	1 1
	NRR/DOEA/OEAB11	1 1	REG FILE 01	1 1
	RGN2	1 1		
EXTERNAL:	EG&G STUART,V.A	1 1	LPDR	1 1
	NRC PDR	1 1	NSIC	1 1

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Carolina Power & Light Company

ROBINSON NUCLEAR PROJECT DEPARTMENT  
POST OFFICE BOX 790  
HARTSVILLE, SOUTH CAROLINA 29550  
**MAY 11 1990**

Robinson File: 15505

Serial: RNP/90-1529

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2  
DOCKET NO. 50-261  
LICENSE NO. DPR-23  
MONTHLY OPERATIONS REPORT

Gentlemen:

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Enclosure

cc: S. D. Ebnetter  
L. W. Garner

9005160230 900511  
PDR ADOCK 05000261  
R PDC

TE24  
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CP&L CO  
RUN DATE 05/03/90  
RUN TIME 08:22:11

PLANT PERFORMANCE DATA SYSTEM  
OPERATING DATA REPORT  
ROBINSON UNIT 2

PAGE 1  
RPD36-000

Enclosure to Serial: RNP/90-1529

Page 1 of 2

Revision 1 to RNP/90-1144  
OPERATING STATUS

DOCKET NO. 050-0261  
COMPLETED BY V.F. HAYNESWORTH  
TELEPHONE (803)383-4524

1. UNIT NAME: ROBINSON UNIT 2	NOTES There are presently 310	
2. REPORTING PERIOD: MARCH 90	fuel assemblies in the Spent Fuel	
3. LICENSED THERMAL POWER (MWT): 2300	Pool, 56 fuel assemblies in the	
4. NAMEPLATE RATING (GROSS MWE): 739.0	Horizontal Storage modules, and 48	
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0	fuel assemblies in the new Fuel	
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0	Building.	
7. MAX DEPENDABLE CAPACITY (NET MWE): 665.0		
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS: N/A		

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): 60%  
10. REASONS FOR RESTRICTION IF ANY: Power is limited to 60% per load management directives (Fuel conservation) in preparation for a scheduled fall refueling outage.

	THIS MONTH	YR TO DATE	CUMUL ATIVE
11. HOURS IN REPORTING PERIOD	744.00	2160.00	167304.00
12. NUMBER OF HOURS REACTOR CRITICAL	744.00	2151.66	117735.27
13. REACTOR RESERVE SHUTDOWN HRS	.00	.00	3314.65
14. HOURS GENERATOR ON LINE	744.00	2150.38	115006.45
15. UNIT RESERVE SHUTDOWN HOURS	.00	.00	23.20
16. GROSS THERMAL ENERGY GEN. (MWH)	1038814.32	4135236.24	231907040.40
17. GROSS ELEC. ENERGY GEN. (MWH)	336619.00	1377105.00	75090799.00
18. NET ELEC. ENERGY GENERATED (MWH)	315400.00	1308830.00	70893067.00
19. UNIT SERVICE FACTOR	100.00	99.55	68.74
20. UNIT AVAILABILITY FACTOR	100.00	99.55	68.75
21. UNIT CAP. FACTOR (USING MDC NET)	63.75	91.12	63.72
22. UNIT CAP. FACTOR (USING DER NET)	60.56	86.56	60.53
23. UNIT FORCED OUTAGE RATE	.00	.44	15.96
24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):			

Refueling/Maintenance, September 8, 1990, 10 weeks

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP:  
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

INITIAL CRITICALITY	---	---
INITIAL ELECTRICITY	---	---
COMMERCIAL OPERATION	---	---

CP&amp;L CO

RUN DATE 05/03/90

RUN TIME 08:22:09

Enclosure to Serial: RNP/90-1529

Page 2 of 2

Revision 1 to RNP/90-1144

## PLANT PERFORMANCE DATA SYSTEM

APPENDIX B - AVERAGE DAILY POWER LEVEL

ROBINSON UNIT 2

PAGE 1

RPD39-000

DOCKET NO. 050-0261

COMPLETED BY V.F. HAYNESWORTH

TELEPHONE (803)383-4524

MARCH 1990

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	490	17	415
2	489	18	412
3	481	19	411
4	420	20	413
5	417	21	416
6	417	22	419
7	417	23	417
8	419	24	416
9	420	25	415
10	420	26	414
11	420	27	415
12	422	28	416
13	422	29	416
14	421	30	417
15	421	31	416
16	418		

1.16 - 8

NOTE: There are no unit shutdowns or power reductions reportable for March.