

## REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8105210354 DOC. DATE: 81/05/15 NOTARIZED: NO DOCKET #  
 FACIL: 50-261 H. B. Robinson Plant, Unit 2, Carolina Power and Light 05000261  
 AUTH. NAME AUTHOR AFFILIATION  
 GILMAN, F.M. Carolina Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 Region 2, Atlanta, Office of the Director

SUBJECT: LER 81-013/03L-0: on 810415, six containment isolation valves were determined to be tested w/o verification of operation of one contact in each valve control circuit. Caused by incomplete test procedure. Procedure being revised.

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	A/D PLANT SYS10		1	1	A/D RAD PROT 11		1	1
	A/D SFTY ASSE12		1	1	ACC EVAL BR 14		1	1
	AEOD		3	3	AEOD/DMU		3	3
	ASLBP/J. HARD		1	1	AUX SYS BR 15		1	1
	CHEM ENG BR 16		1	1	CONT SYS BR 17		1	1
	CORE PERF BR 18		1	1	DIR, ENGINEER120		1	1
	DIR, HUM FAC S21		1	1	DIR, SYS INTEG22		1	1
	EFF TR SYS BR23		1	1	EQUIP QUAL BR25		1	1
	GEOSCIENCES 26		1	1	I&C SYS BR 29		1	1
	I&E 05		1	1	JORDAN, E./IE		1	1
	LIC GUID BR 30		1	1	MATL ENG BR 32		1	1
	MECH ENG BR 33		1	1	NRC PDR 02		1	1
	OR ASSESS BR 35		1	1	POWER SYS BR 36		1	1
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	<u>REG FILE</u> 01		1	1	REL & RISK A 41		1	1
	SFTY PROG EVA42		1	1	STRUCT ENG BR44		1	1
EXTERNAL:	ACRS	46	16	16	LPDR	03	1	1
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7	8

REPORT SOURCE

1	6	0	5	0	0	0	2	6	1	7	0	4	1	5	8	1	8	0	5	1	5	8	1	9
60	61	DOCKET NUMBER						68	69	EVENT DATE						74	75	REPORT DATE						80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

08 7 8 9 COMB VALVE 80

7 8 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	
0 9		S F		D		Z		V A L V E X				X		X	
7 8		9 10		11 12		12 13		13 14 15 16 17 18				19 20		20 21	
(17) LER/RO REPORT NUMBER		EVENT YEAR				SEQUENTIAL REPORT NO.		OCCURRENCE CODE				REPORT TYPE		REVISION NO.	
8 1		8 1		—		0 1 3		0 3				L		0	
21 22		23 24		25 26		27 28		29 30				31 32		33 34	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.	
G Z		Z		Z		Z		0 0 0 0				Y		N	
32 34		35 36		37 38		39 40		41 42				43 44		45 46	
(18) (19)		(20) (21)		(22) (23)		(24) (25) (26) (27)				(28) (29)		(30) (31)		(32) (33)	
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)															

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 4 \_\_\_\_\_ 80

7 8 9  
FACILITY STATUS (28) 0 9 5 (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (31) D DISCOVERY DESCRIPTION (32) Review of Periodic Tests

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)  
1 6 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

LOCATION OF RELEASE (36)  
NA

PERSONNEL EXPOSURES		DESCRIPTION	
NUMBER	TYPE		
1 7	0 0 0 (37) Z (38)	NA	

7		8		9		11		12		13	
PERSONNEL INJURIES											
NUMBER						DESCRIPTION					
1	8	0	0	0	40	NA					

7		8		9		11		12	
				LOSS OF OR DAMAGE TO FACILITY					
				TYPE		DESCRIPTION			
1	9	Z	(42)	NA					

7 8 9 10  
PUBLICITY  
ISSUED DESCRIPTION (45) NA  
2 0 N (44)  
7 8 9 10 68 69 80  
8105210354

NAME OF PREPARER F. M. Gilman

PHONE: (803) 383-4524

SUPPLEMENTAL INFORMATION  
FOR  
LICENSEE EVENT REPORT 81-013

1. Cause Description and Analysis

On April 15, 1981, during a review of the H. B. Robinson Periodic Test (PT) procedures, it was determined that some containment isolation valves were not being tested in a manner which fully satisfies Technical Specification 4.4.2.a. The review has identified that the following six valves fall in this category: RMS-1, RMS-2, RMS-3, RMS-4, CVC-204A, and CVC-204B. These valves are tested for operability under the ISI Program, and the containment isolation function is verified by a number of periodic tests; however, the procedures do not specifically require the valves to be open at the beginning of these latter tests. As a result a contact in each valves' control circuit which is required to open to initiate auto closure upon an isolation signal is not formally verified by these procedures. Recent operating events have verified that these valves will close on the isolation signal. Since the valves have all been verified operable, there has been no undue risk to the public from this event. This event is reportable pursuant to Technical Specification 6.9.2.b.3.

2. Corrective Action

Recent plant conditions and operating events have required that these containment isolation valves respond to the Phase "A" isolation signal which has verified the operability of the valves. Therefore, no immediate action was necessary.

3. Corrective Action To Prevent Recurrence

A periodic test (PT-2.6) is being revised to include the above valves in the pretest valve lineup to insure full compliance with the surveillance requirements. This revision will be completed prior to the next refueling outage when the test is scheduled to be performed again.