

# OPERATING DATA REPORT

DOCKET NO. DPR-23  
 DATE 090579  
 COMPLETED BY M. L. Watford  
 TELEPHONE 803-383-4524

## OPERATING STATUS

1. Unit Name: H. B. Robinson Two
2. Reporting Period: 790801,000/790831,2400
3. Licensed Thermal Power (MWt): 2300
4. Nameplate Rating (Gross MWe): 739
5. Design Electrical Rating (Net MWe): 700
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 665

Notes: There are 155 PWR spent fuel assemblies in the HBR 2 fuel pool.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Item 3. Licensed Thermal Power (MWt) rating changed and explained on July, 1979 N.R.C. Operating Data Report.

9. Power Level To Which Restricted, If Any (Net MWe): No restrictions

10. Reasons For Restrictions, If Any: NA

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5831</u>	<u>84,453</u>
12. Number Of Hours Reactor Was Critical	<u>735.33</u>	<u>3506.41</u>	<u>57,319.30</u>
13. Reactor Reserve Shutdown Hours	<u>8.67</u>	<u>18.40</u>	<u>698.58</u>
14. Hours Generator On-Line	<u>724.97</u>	<u>3315.95</u>	<u>55,831.41</u>
15. Unit Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,564,411</u>	<u>6,856,081</u>	<u>114,437,150</u>
17. Gross Electrical Energy Generated (MWH)	<u>516,816</u>	<u>2,233,029</u>	<u>36,947,130</u>
18. Net Electrical Energy Generated (MWH)	<u>491,821</u>	<u>2,111,936</u>	<u>35,012,031</u>
19. Unit Service Factor	<u>97.44</u>	<u>56.87</u>	<u>74.99</u>
20. Unit Availability Factor	<u>97.44</u>	<u>56.87</u>	<u>74.99</u>
21. Unit Capacity Factor (Using MDC Net)	<u>99.41</u>	<u>54.46</u>	<u>70.72</u>
22. Unit Capacity Factor (Using DER Net)	<u>99.44</u>	<u>51.74</u>	<u>67.18</u>
23. Unit Forced Outage Rate	<u>2.56</u>	<u>6.69</u>	<u>13.66</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: On Line

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

(9/77)

7909120473

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH \_\_\_\_\_

DOCKET NO. DPR-23  
 UNIT NAME H. B. Robinson Two  
 DATE Sept. 05, 1979  
 COMPLETED BY M. L. Watford  
 TELEPHONE 803-383-4524

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
08-01	081179	F	-	H	4	-	EB	CKTBRK	Load reduction - Lightning opened OCB 52-7 and OCB 52-8 resulting in load rejection.
08-02	081679	F	8.70	H	3	-	IA	INSTRU	Contract personnel inadvertently bumped C.V. Press. Transmitter.
08-03	081679	F	10.33	A	3	-	IE	INSTRU	Intermediate Range NIS opened due to loose wires.
08-04	081779	F	-	B	4	-	HH	PUMPXX	Load reduction - 'B' FW Pump oil contained water, oil changed.

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance of Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. DPR-23

UNIT H. B. Robinson Two

DATE Sept. 05, 1979

COMPLETED BY M. L. Watford

TELEPHONE 803-383-4524

MONTH August

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	<u>699</u>
2	<u>700</u>
3	<u>696</u>
4	<u>692</u>
5	<u>676</u>
6	<u>689</u>
7	<u>684</u>
8	<u>685</u>
9	<u>687</u>
10	<u>693</u>
11	<u>645</u>
12	<u>495</u>
13	<u>693</u>
14	<u>693</u>
15	<u>693</u>
16	<u>374</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	<u>293</u>
18	<u>694</u>
19	<u>698</u>
20	<u>696</u>
21	<u>693</u>
22	<u>698</u>
23	<u>698</u>
24	<u>700</u>
25	<u>701</u>
26	<u>662</u>
27	<u>695</u>
28	<u>694</u>
29	<u>695</u>
30	<u>692</u>
31	<u>690</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MAINTENANCE

EQUIPMENT	EFFECT ON SAFE OPERATION	MALFUNCTION		CORRECTIVE/PREVENTIVE ACTION
		CAUSE	RESULTS	
OP-1765 "C" Charging Pump	None	Worn nozzle and disc.	Leak on Discharge Relief Valve	Installed new nozzle and disc.
OP-1724 L.V. Purge Exhaust	None	Loose rubber seal.	Excessive seal leakage	Rubber seal was adjusted/
OP-1903 .I. 8835 (Isol. for LC934)	None	Packing nuts were loose	Excessive pack- ing leak.	Tightened packing nuts.
M-102 Service Water Booster Pump Shaft	None	Worn threads on shaft.	Loose shaft.	Rethreaded shaft.