

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8405150357 DOC. DATE: 84/05/09 NOTARIZED: NO DOCKET #
 FACIL: 50-261 H. B. Robinson Plant, Unit 2, Carolina Power and Light 05000261
 AUTH. NAME: AUTHOR AFFILIATION
 CUTTER, A. B. Carolina Power & Light Co.
 RECIP. NAME: RECIPIENT AFFILIATION
 VARGA, S. A. Operating Reactors Branch 1

SUBJECT: Requests withdrawal of proposed rev to Section 1.6.2 of
 radiological effluent Tech Specs inadvertently revised in
 831025 ltr. Tech Spec page w/corrected definition of channel
 calibration.

DISTRIBUTION CODE: A009S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 3
 TITLE: OR/Licensing Submittal: Appendix I

NOTES:

	RECIPIENT ID CODE/NAME		COPIES LTR ENCL		RECIPIENT ID CODE/NAME		COPIES LTR ENCL
	NRR ORB1 BC	01	7	7			
INTERNAL:	ELD/HDS1	19	1	0	NRR/DL/ORAB		1 0
	NRR/DL/TAPMG		1	1	NRR/DSI/AEB		1 0
	NRR/DSI/METB	08	1	1	NRR/DSI/RAB	10	1 1
	REG FILE	04	1	1	RGN2		1 1
EXTERNAL:	ACRS	11	6	6	LPDR	03	1 1
	NRC PDR	02	1	1	NSIC	05	1 1
	NTIS		1	1			



Carolina Power & Light Company

SERIAL: NLS-84-205

MAY 9 1984

Director of Nuclear Reactor Regulation
Attention: Mr. Steven A. Varga, Chief
Operating Reactors Branch No. 1
Division of Licensing
United States Nuclear Regulatory Commission
Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/LICENSE NO. DPR-23
RADIOLOGICAL EFFLUENT TECHNICAL SPECIFICATIONS

Dear Mr. Varga:

SUMMARY

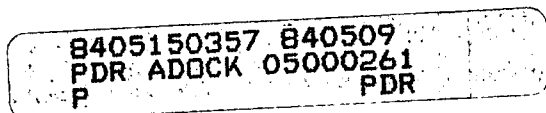
Carolina Power & Light Company (CP&L) hereby requests withdrawal of a revision to the Technical Specifications (TS) for the H. B. Robinson Steam Electric Plant Unit No. 2 (HBR2). This submittal, along with CP&L's letters of January 13, 1984 and February 7, 1984, supplements CP&L's October 25, 1983 submittal concerning the Radiological Effluent TS (RETS).

DETAILS

While reviewing the proposed RETS, CP&L discovered an error in a previous submittal. The definition for channel calibration was inadvertently revised in our October 25, 1983 letter. Therefore, CP&L requests withdrawal of the proposed revision to Section 1.6.2. Page 1-3 has been retyped and is attached with the definition of channel calibration the same as in the current TS.

ADMINISTRATIVE

The current proposed RETS page is attached (with no changes to Section 1.6.2). The remaining changes are denoted by vertical bars in the right margin. Please replace page 1-3 of our October 25, 1983 submittal with that attached.



A209
1/1

Mr. S. A. Varga

-2-

MAY 9 1984

If you have any questions on this subject, please contact Mr. David Stadler at (919) 836-6739.

Yours very truly,



A. B. Cutter - Vice President
Nuclear Engineering & Licensing

ABC/ONH/pgp (99800NH)

Attachment

cc: Mr. J. P. O'Reilly (NRC-RII)
Mr. G. Requa (NRC)
Mr. Steve Weise (NRC-HBR)
Mr. Heyward G. Shealy (SC)
Attorney General (SC)

1.6 INSTRUMENTATION SURVEILLANCE

1.6.1 Action

Action shall be that part of a specification which prescribes remedial measures required under designated conditions.

1.6.2 Channel Calibration

Adjustment of channel output such that it responds, with acceptable range and accuracy, to known value of the parameter which the channel measures. Calibration shall encompass the entire channel, including the alarm or trip, and shall be deemed to include the channel functional test.

1.6.3 Channel Check

A qualitative determination of acceptable operability by observation of channel behavior during operation. This determination will include, whenever possible, comparison of the channel with other independent channels measuring the same variable.

1.6.4 Channel Functional Test

Injection of a simulated signal into the channel to verify that it is operable, including alarm and/or trip initiating action.

1.6.5 Source Check

A source check shall be the qualitative assessment of channel response when the channel sensor is exposed to a radioactive source.

1.7 CONTAINMENT INTEGRITY

Containment integrity is defined to exist when: