

INSERVICE INSPECTION REPORT

INTERVAL - 2

PERIOD -3

OUTAGE - 4

for the

H.B.ROBINSON - UNIT 2

NUCLEAR GENERATING PLANT

for

CAROLINA POWER AND LIGHT COMPANY

Box 790

Hartsville South Carolina, 29550

REPORT DATE: FEBRUARY 1989

COMMERCIAL SERVICE DATE: March 1971

OPERATING CAPACITY: 700 MWe

Performed by

WESTINGHOUSE ELECTRIC CORPORATION
NUCLEAR SERVICES DIVISION
INSPECTION SERVICE

P.O. BOX 355
PITTSBURGH, PA. 15230

8905050160 890427
PDR ADDCK 05000261
Q PDC

I N D E X

TAB

ISI Certificate - Owner's Data Report	A
Summary	B
Examination Program	C
Examination Results	D
Additional Examinations Performed	E
Indications	F
Certifications and Qualifications	G
Examination Procedures.	H

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As required by the Provisions of the ASME Code Rules

1. Owner Carolina Power & Light Co., 411 Fayetteville St., P.O. Box 1551, Raleigh, N.C.
(Name and Address of Owner) 27602

2. Plant H. B. Robinson, Hwy. 151 & S.C. 23, Hartsville, S.C. 29550
(Name and Address of Plant)

3. Plant Unit 2 4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 3/7/71 6. National Board Number for Unit N/A

7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.		National Board No.
Reactor Vessel	Combustion Engineering	66109	N/A	20772
Pressurizer	Westinghouse	16A6208-1	N/A	722
Stm. Generator 'A'	Westinghouse	93732	N/A	N/A
Stm. Generator 'B'	Westinghouse	93733	N/A	N/A
Stm. Generator 'C'	Westinghouse	93734	N/A	N/A
Boron Inj. Tank	Southern Fabricators	0049	N/A	368
Vol. Cont. Tank	Richmond Engrg. Co.	L8555	N/A	N/A
Piping & Supports	Ebasco Services Inc.	N/A	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates 11/14/88 to 2/25/89 9. Inspection Interval from 3/81 to 3/91

10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval. See tabs B, C and E of the 1989 ISI Report.

11. Abstract of Conditions Noted. See tabs B, C and E of the 1989 ISI Report. Note: Exceptions or Limitations are shown on the limitation report form. See tab D.

12. Abstract of Corrective Measures Recommended and Taken. See tab F of the 1989 ISI Report.

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A

Date 4/13 19 89 Signed CP&L By R. E. Morgan

R. E. Morgan
General Manager

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by *See Below of Long Grove, Ill. have inspected the components described in this Owner's Report during the period 10-24-88 to 4-25-89 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the inspection plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. *Lumbermens Mutual Casualty Company

[Signature]
Inspector's Signature

Commissions NC 1007 (N)(S)(I)
National Board, State, Province, and Endorsements

Date 4-25-1989

- CASE - 1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
 N-308 2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
 3. Unit 2
 4. Owner Certificate of Authorization: N/A
 5. Commercial Service Date: 3-07-71
 6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
 As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/8/89
411 Fayetteville St. Raleigh, N.C. 27602 Sheet 1 of 1
 2. Plant H. B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, S.C. 29550
 3. Work Performed by Robinson Project Maintenance WR/JO 87-APAQ1
Same as Item 2. Repair Organization P.O. No., Job No., etc.
 4. Identification of System Safety Injection/Containment Spray Class 2 & 3
 5. (a) Applicable Construction Code B31.1 19 67 Edition N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 1977, S/78 Addenda, Code Cases N/A
 6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l. Bd. No.	CRN No.	Other Identification Model	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
SI-889B	Rockwell	N/A	N/A	N/A	3674F	1971	Replaced	N/A
	Edwards				316J			
SI-889B	Rockwell	N/A	N/A	N/A	36174F	1988	Replacement	N/A
	Edwards				316T4			
Piping	Ebasco	N/A	N/A	N/A	2" S/40	1971	Replaced	N/A
Piping	Maint.	N/A	N/A	N/A	2" S/40	1988	Replacement	N/A

7. Description of Work Replaced piping and valve SI-889B with new piping and valve.
 8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☐
 Pressure 388 psi Test Temp. N/A °F
 9. Remarks See WR/JO 87-APAQ1 turnover package.
 (Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code.
 Signed Richard B. Weber Sr. Specialist 3/16 19 89
 (Owner or Owner's Designer) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, Il. have inspected the Replacements described in this Report on 4-4-1989 and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.
 Date 4-4-89 John J. [Signature] Commissions NC 1007
 (Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in Items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/14/89
411 Fayetteville St., Raleigh, N.C. 27602 Sheet 1 of 1
2. Plant H. B. Robinson, Hwy. 151 & S.C. 23 Unit HBR2
Hartsville, S.C. 29550
3. Work Performed by Paul Munroe Energy Products MOD-974
1701 W. Sequoia Ave., Orange, Ca. 92668 Repair Organization P.O. No., Job No., etc.
4. Identification of System Steam Generators A, B & C Snubbers 1 thru 12 (3) Valve Block Assy's.
5. (a) Applicable Construction Code B31.1 19 67 Edition N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 19 77, S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No. Part No.	Natl. Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(3) Valve Blocks	Anker-Holth	D21.0047.	N/A	N/A	N/A	1971	Replaced	N/A
(3) Valve Blocks	Paul Munroe	PD 92480	N/A	N/A	N/A	1988	Replacement	N/A

7. Description of Work Replaced old snubber valve blocks (3) with new valve blocks (3).
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☒ Lock-up and Bleed-Rate
Pressure N/A psi Test Temp. N/A °F
9. Remarks See MOD-974 turnover package.
(Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.

Signed Richard B. Weber Sr. Specialist 3/16 19 89
(Owner or Owner's Designee) Title (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure-Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, Il. have inspected the replacements described in this Report on 4-4-89

and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4-4-89 J. H. Harnack Commissions NC 1007
(Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/13/89
411 Fayetteville St. Raleigh, N.C. 27602 Sheet 1 of 1
2. Plant H. B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, S.C. 29550
3. Work Performed by Robinson Plant Maintenance WR/JO 88-AHMK1
Same as Item 2. Repair Organization P.O. No., Job No., etc.
4. Identification of System Service Water
5. (a) Applicable Construction Code B31.1 19 67 Edition N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 19 77 S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Natl. Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
S.W. Booster Pump 'A'	Worthington	756721	N/A	N/A	8CNG104	1971	Replaced	N/A
S.W. Booster Pump 'A'	Worthington	756721	N/A	N/A	8CNG104	1988	Replacement	N/A

7. Description of Work Replaced old rotating assy. with new assy. Motor frame holes enlarged per
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☒ E. Evaluation #87-0
Pressure N/A psi Test Temp. N/A °F Packing Adjusted
9. Remarks See WR/JO 88-AHMK1 turnover package.
(Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.
Signed Richard B. Weber Sr. Specialist 3/16 19 89
(Owner or Owner's Designee) Title (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, Il. have inspected the replacement described in this Report on 4-4- 19 89 and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4-4-89 [Signature] Commissions NC 1007
(Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in Items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/1/89
411 Fayetteville, St. Raleigh N.C. 27602 Sheet 1 of 1
2. Plant H. B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, S. C. 29550
3. Work Performed by Robinson Project Maint. WR/JO 88-AEID1
Same as Item 2 Repair Organization P.O. No., Job No., etc.
4. Identification of System Residual Heat Removal
5. (a) Applicable Construction Code B31.1 - 19 67 Edition N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 19 77, 5/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mr.	Mfr. Ser. No.	Nat'l Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Hanger	Grinnel	PT.#6100	N/A	N/A	CPL-218	1971	Repaired	No
					Sketch			
					'G'			

7. Description of Work Tightened Loose Hanger. Performed VT-3 after rework CPL-218 F. G&H
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☒ N/A Press. Test
Pressure N/A psi Test Temp N/A °F
9. Remarks See WR/JO 88-AEID1 Package
(Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Repair conforms to Section XI of the ASME Code.

Signed Richard B. Weber Sr. Specialist 3/2 19 89
(Owner or Owner's Designee) Title (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, IL. have inspected the Repair described in this Report on 3-2- 19 89

and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 3-2-89 [Signature] Commissions NC 1007
(Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in Items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/8/89
411 Fayetteville St., Raleigh, N.C. 27602 Sheet 1 of 1
2. Plant H.B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, S.C. 29550
3. Work Performed by Robinson Project Maintenance WR/JO 87-APAP1
Same as Item 2 Repair Organization P.O. No., Job No., etc.
4. Identification of System Safety Injection/Containment Spray Glass 2 & 3
5. (a) Applicable Construction Code B31.1 19 67 Edition N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 19 77, S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Net L. Bd. No.	CRN No.	Other Identification Model	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
SI-889A	Rockwell	N/A	N/A	N/A	3674F	1971	Replaced	N/A
	Edwards				316J			
SI-889A	Rockwell	N/A	N/A	N/A	36174F	1988	Replacement	N/A
	Edwards				316T4			
Piping	Ebasco	N/A	N/A	N/A	2" S/40	1971	Replaced	N/A
Piping	Maint.	N/A	N/A	N/A	2" S/40	1988	Replacement	N/A

7. Description of Work Replaced piping and valve SI-889A with new piping and valve.
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☐
Pressure 388 psi Test Temp. N/A °F
9. Remarks See WR/JO 87-APAP1 turnover package.
(Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code.
Signed Richard B. Weber Jr. Specialist 3/14 19 89
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, Il. have inspected the Replacements described in this Report on 4-4-1989 and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.
Date 4-4-89 [Signature] Commissions NC 1007
(Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in Items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/3/89
411 Fayetteville St., Raleigh NC 27602 Sheet 1 of 1
2. Plant H.B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, SC 29550
3. Work Performed by Robinson Project Maint. WR/JO 87-AFTH1
Same as Item 2 Repair Organization P.O. No., Job No., etc.
4. Identification of System Service Water
5. (a) Applicable Construction Code B31.1 1967 Edition N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 1977 S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mr.	Mfr. Ser. No.	Net L. Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	H2	N/A	N/A	SW-560	1987	Replacement	N/A

7. Description of Work Welded Shim Stock to existing H2 Support for Valve SW-560
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☒ N/A Pressure Test
Pressure N/A psi Test Temp. N/A °F
9. Remarks See WR/JO 87-AFTH1
(Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to Section XI of the ASME Code.
Signed Richard B. Weber Jr. Specialist 3/4 19 89
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, IL have inspected the Replacement described in this Report on 4-4- 19 89 and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4-4-89 [Signature] Commissions NC 1007
(Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in Items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/28/89
411 Fayetteville St., Raleigh, NC 27602 Sheet 1 of 1
2. Plant H.B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, SC 29550
3. Work Performed by Robinson Plant Construction WR/JO #88-AGUS1, JR #1850
Same as Item 2 Repair Organization P.O. No., Job No., etc.
4. Identification of System Service Water
5. (a) Applicable Construction Code B31.1 10 67 Edition N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 1977, S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l. Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	Ebasco	N/A	N/A	N/A	S6-1B	1971	Repaired	N/A

7. Description of Work Repaired Cracked Pedestal Support for Service Water Strainer
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☒ Visual
Pressure N/A psi Test Temp. N/A °F
9. Remarks See WR/JO 88-AGUS1 & L.R. #1850 Turnover Packages
(Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to Section XI of the ASME Code.

Signed Richard B. Weber Jr. Specialist 3/31, 1989
(Owner or Owner's Designee) Title (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, IL. have inspected the repair described in this Report on 4-3-, 1989

and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4-3-89 John J. [Signature] Commissions NC 1007
Inspector (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE

N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/27/89
411 Fayetteville St., Raleigh, NC 27602 Sheet 1 of 1
(Address)
2. Plant H. B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, SC 29550
(Address)
3. Work Performed by Ebasco Services, Inc. MOD-492
145 Technology Park/Atlanta, Norcross, GA Repair Organization P.O. No., Job No., etc.
(Address) 30092
4. Identification of System Various
5. (a) Applicable Construction Code B31.1 19 67 Edition N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 19 77 S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l. Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Restraints & Supports	Ebasco	N/A	N/A	N/A	N/A	1971	Replaced	N/A
Restraints & Supports	Ebasco	N/A	N/A	N/A	N/A	1984-1988	Replacement	N/A

7. Description of Work Install, Replace and/or modify Q-List/Seismic Class I Supports & Restraints
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☒ NDE
 Pressure N/A psi Test Temp N/A °F
9. Remarks See MOD-492 for installation, replacement and/or modification of pipe restraints and supports on Q-List/Seismic Class I Systems that have been determined to be insufficient by analysis or test when compared to design criteria.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.

Signed Richard B. Weber Sr. Specialist 3/27 19 89
(Owner or Owner's Designee) Title (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure-Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, IL. have inspected the replacements described in this Report on 4-5- 19 89
(Repair(s) or Replacement(s))

and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4-5-89 John H. [Signature] Commissions NC 1007
(Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/13/89
411 Fayetteville St. Raleigh, N.C. 27602 Sheet 1 of 1
2. Plant H. B. Robinson, Hwy. 151 & SC 23 Unit HBR2
Hartsville, S.C. 29550
3. Work Performed by Robinson Plant Const. (NELD) MOD-747
Same as Item 1. Repair Organization P.O. No., Job No., etc.
4. Identification of System Steam Generator Blowdown and Wet Layup Class 2
5. (a) Applicable Construction Code B31.1 19 67 Edition N/A Addenda, Code Cases N/A
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 19 77 S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l. Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Piping	Ebasco	N/A	N/A	N/A	N/A	1971	Replaced	N/A
Piping	NELD	N/A	N/A	N/A	N/A	1984	Replacement	N/A

7. Description of Work Replaced existing blowdown system with larger diameter piping.
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☒ Nominal Operating Pressure ☐ Other ☐
Pressure psi Test Temp. °F *
9. Remarks *See MOD-747 turnover package for review of numerous tests performed.
(Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.
Signed Richard B. Weber Sr. Specialist 3/15 19 89
(Owner or Owner's Designer) Title (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, Il. have inspected the replacement described in this Report on 4-6- 19 89
(Repair(s) or Replacement(s))
and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.
Date 4-6-89 [Signature] Commissions NC 1007
(Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CASE
N-308

1. Carolina Power & Light Co., P.O. Box 1551, Raleigh, N.C. 27602
2. H. B. Robinson, Hwy. 151 & SC 23, Hartsville, S.C. 29550
3. Unit 2
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 3-07-71
6. National Board No. N/A

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner Carolina Power & Light Company Date 3/3/89
411 Fayetteville St. Raleigh, NC 27602 Sheet 1 of 1
2. Plant H.B. Robinson, Hwy. 151 & SC23 Unit HBR2
Hartsville, S.C. 29550
3. Work Performed by Robinson Project Maintenance WR/JO 88-ABBK1
Same as Item 2 Repair Organization P.O. No., Job No., etc.
4. Identification of System Main Steam
5. (a) Applicable Construction Code B31.1 19 67 Edition N/A Addenda, Code Cases N/A
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements - 19 77 S/78 Addenda, Code Cases N/A
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l. Bd. No.	CRN No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Schutte & Koerting	67-XC-143	N/A	N/A	MS-VI-3B Isol.	1971	Repaired	No

7. Description of Work Seating Surface of Valve Rockshaft Cover built up with weld metal.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Other ☐ N/A Pressure Test
Pressure psi Test Temp °F
9. Remarks See WR/JO 88-ABBK1 Package
 (Applicable Manufacturer's Data Reports to be attached)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to Section XI of the ASME Code.
 Signed Richard B. Weber Sr. Specialist 3/7 19 89
 (Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina, employed by Lumbermens Mutual Casualty Company of Long Grove, Ill. have inspected the Repair described in this Report on 4-6- 19 89 and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4-6-89 Julius [Signature] Commissions NC 1007
 (Inspector) (State or Province, National Board)

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. X 11 in., (2) information in items 1 through 4 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

**CAROLINA POWER & LIGHT COMPANY
H. B. ROBINSON UNIT II
Interval 2 - Period 3 - Outage 4
Inspection Examination Summary**

INTRODUCTION

An inservice examination of Class 1, 2, and 3 components was conducted at the H. B. Robinson Unit 2 in December, 1988 and January, 1989. The examinations were performed in accordance with the program plan located under Tab C of the Final Report.

The program plan for this outage was derived from the Inservice Ten Year Inspection Plan. This plan incorporates the ASME Code Section XI requirements defined in the 1977 Edition through the Summer 1978 Addenda and the Carolina Power & Light Technical Specification 4.2.

RESULTS

The examination data sheets recording all of the Class 1, 2, and 3 volumetric, surface, and visual results are located under Tab D of the Final Report. Various examinations produced recordable indications in accordance with the ISI procedure recording criteria, which are generally more restrictive than specified in the ASME Section XI Acceptance Standards. The evaluations of these indications are located under Tab F of the Final Report. An explanation of the Summary of Recorded Indications is as follows:

CLASS I

The Class I examinations produced a total of 42 recordable indications, of which 19 were surface and 23 were visual. Of the 19 surface indications, 18 were accepted as is and the remaining indication and two other indications were reworked to remove the indications. All surface indications were recorded using liquid penetrant. Of the 23 visual indications, 10 were loose nuts or bolts. These were reworked and accepted. Five had missing parts. Four had a gap between the building and the base plate. Three showed evidence of leakage and one was a spring can with the reading off scale. Also at this time, the surge line was examined and three recordable indications were located on the three supports. These indications were reworked.

CLASS II

The class II examinations produced 2 surface indications. One was accepted as is and the other was reworked and accepted. Three indications were monitored from the last outage. No change in the indications was found. Also, one visual indication was monitored. This support was found to be loose and was reworked.

CLASS III

The Class III examinations consisted of monitoring previous indications. One support was verified as no support in that location.

EXAMINATIONS

Ultrasonic examinations were conducted to review as much of the examination zone as was practical, within geometric, metallurgical and physical limitations. When the required ultrasonic examination volume or area could not be examined 100%, the examination was considered to be a partial and was so noted. Generally noted as fitting-to-fitting assemblies (as explained under LIMITATIONS) and in areas where integrally welded supports, lugs, or hangers, etc., preclude access to some part of the examination area. All of these areas were listed as LIMITATIONS.

Ultrasonic examination that produced greater than reference level sensitivity from reflectors that are characteristic of metallurgical structure or the I.D. and/or O.D. surfaces of an item were acknowledged only. Examples of areas that generally produce such geometric indications are as follows:

- (1) Inside diameter weld preparation or root configuration and the outside diameter crown overlay or toe.
- (2) The I.D. radius of the tube sheet on the channel head to tube sheet weld of steam generators, when examining from tube sheet side.
- (3) The metallurgical structure of the cast materials.
- (4) Responses from the thread areas of bolting.

LIMITATIONS

Some of the arrangements and details of the piping system and components were designed and fabricated before the access and examinations requirements of Section XI of the 1977 Code could be applied; consequently, some examinations are limited or not practical due to geometric configuration or accessibility. Generally these limitations exist at all fitting-to-fitting joints such as elbow to tee, elbow to valve, reducer to valve, etc., where geometry and sometimes surface condition preclude ultrasonic coupling or access for the required scan length.

The limitations exist to a lesser degree at pipe to fitting assemblies, particularly where the weld is not ground flush with the pipe O.D. surface. At these joints examinations can be conducted from the pipe side; however, the fitting again limits or precludes examination from the opposite side. When the weld surface is flat, the fitting side examination is replaced by a calibrated straight beam examination on the weld.

In most cases, examinations in limited areas were accomplished as a best effort attempt to cover as much of the code required area or volume (generally, the weld and base metal for 1 "T" on each side) as possible.

However, the extent of examination coverage in the base metal of the fitting or component cannot be specifically quantified as being 100%. These areas where complete examination of 100% of the required volume of area could not be achieved were calculated by the examiner and noted on the data sheet with the limiting cause.

The principal basis for LIMITATIONS is to identify the inability to examine 100% of the required base metal volume for the 1 T distance beyond the edge of the weld on a fitting or component. Examples are (1) ultrasonic examination of a pipe to elbow assembly, where scanning on the intrados of the elbow causes de-coupling of the sound beam and (2) a pipe to flange or valve assembly where scanning the entire volume on the fitting or component side is limited by configuration. The resulting coverage is such that examination of the weld, heat affected zone and base metal for 1 "T" on the pipe side can be achieved by scanning from the pipe side of the weld. An indeterminate coverage of the base metal on the fitting or component side may be achieved during this pipe side scan depending on the calibrated sweep length, attenuation, joint configuration, etc. However, the volume on the fitting or component side additionally cannot be scanned completely for transverse indications as required by Code. In either case, 100% of this 1 "T" volume cannot be assured, thus a LIMITATION is required as a disclaimer to having satisfied code requirements, albeit the intent is satisfied to the extent practical.

PRESSURE TESTING

With regard to the H. B. Robinson Pressure Testing Program, the second 40 month pressure testing requirements were completed since the 1987 report was submitted. In addition, the Hydrostatic Pressure Tests required for the third 40 month period was initiated during the 1988 Outage.

The following is a listing of the pressure tests conducted to complete the second 40 month period. (Ref. Plant Procedure TMM-020).

1. EST-077 Inservice Insp. Press. Test of Feedwater System
2. EST-078 Inservice Insp. Press. Test of SI Pump Discharge Piping Outside Containment.
3. EST-079 Inservice Insp. Press. Test of Containment Spray System
4. EST-084 Inservice Insp. Press. Test of Spent Fuel Pit Cooling System
5. EST-088 Inservice Insp. Press. Test of CCW Inside the Auxiliary Building
6. EST-091 Inservice Insp. Press. Test of SIS and CS Pump Suction Piping
7. EST-092 Inservice Insp. Press. Test of Spray Additive Tank and Associated Piping.
8. EST-093 Inservice Insp. Press. Test of Chemical and Volume Control System
9. EST-094 Inservice Insp. Press. Test of Service Water System
10. EST-097 Inservice Insp. Press. Test of Steam Supply Piping to SDAFW Pump
11. EST-098 Inservice Insp. Press. Test of Diesel Fuel Oil System Piping

Procedure EST-083 for the Reactor Coolant System leakage performed at refueling outages was upgraded per the requirements of plant procedure PLP-040 to detect Boric Acid Corrosion of Reactor Coolant System Carbon Steel Bolting.

The third 40 month period Hydro Static Testing Program was initiated this (1988) Outage by way of Special Procedure SP-440 for the Reactor Coolant System and portions of associated Class 2 Safety Injection Piping and the Class 2 portion of RVLIS.

In addition to the above, SP-386 was performed to pick-up the portion of piping located between valve SI-887 and SI-863 A & B previously missed during the 1982 Hydrostatic Test Program.

All of the listed procedures and records available at the Robinson Site for review.

The Hydrostatic Testing Overall Program for the second ten year interval will be submitted prior to the 1990 Refueling Outage at which time numerous hydrostatic tests will be performed. This program has yet to be formalized.

Examination Program Plan
for
Carolina Power & Light Company
H. B. Robinson Unit #2
Inservice Inspection
Interval 2 - Period 3 - Outage 4

All items and areas listed below were examined as indicated in accordance with the requirements of the 1977 Edition of Section XI with addenda up to and including the 1978 Summer Addenda to the extent practical with the access provided and the limitations of component geometry.

Program Item	IWB-2500-1 Reference	Item/Area Subject to Examination	Examination Procedure			Sketch Reference CP&L
			U.T.	Surf.	V.T.	
Class I						
1.	B5.10	14 & 14DM (Loops A,B,C)	-	11	-	107, 107A&B
2.	B5.20	Ref. 551B & C 1DM	206	11	-	118A&B
3.	B7.20	11 thru 16 M.W. Bolts	-	-	8	103
4.	B3.140	H.L. & C.L. Inner Radii	-	-	8	105
5.	B3.140	H.L. & C.L. Inner Radii	-	-	8	105A
6.	B3.140	H.L. & C.L. Inner Radii	-	-	8	105B
7.	B5.30	4DM & 5DM	206	11	-	107B
8.	B7.30	1 thru 16 Hot Leg	-	-	8	105B
9.	B7.30	1 thru 16 Cold Leg	-	-	8	105B
10.	B9.11	11	206	11	-	107B
11.	B9.11	8	206	11	-	109
12.	B9.11	10, 10A & 16	206	11	--	110
13.	B11.10	DD	-	-	8	110
14.	B10.10	F-WS	206	11	-	110
15.	B9.11	14	206	11	-	111
16.	B11.10	F	-	-	8	111
17.	B9.11	13A & 19	206	11	-	112
18.	B11.10	D1 & E1	-	-	8	112
19.	B9.11	1	206	11	-	113
20.	B10.10	A-WS	206	11	-	114
21.	B10.10	B-WS	-	11	-	115
22.	B9.11	10 & 141	206	11	-	116
23.	B9.11	142	206	11	-	116A
24.	B9.11	161 & 18	206	11	-	116B
25.	B5.20	1DM	206	11	-	118A
26.	B9.11	8	206	11	-	118B

Program Item	IWB-2500-1 Reference	Item/Area Subject to Examination	Examination Procedure			Sketch Reference CP&L
			U.T.	Surf.	V.T.	
27.	B5.20	1DM	206	11	-	118B
28.	B9.31	1BC	-	11	-	120
29.	B9.21	002, 003, 16, 17	-	11	-	122
30.	B11.10	R,JJ,HH & Q-WS	-	-	8	122
31.	B9.21	33 & 34	-	11	-	122A
32.	B10.10	R-WS	-	11	-	122A
33.	B11.10	FF	-	-	8	123
34.	B9.21	63A & 64	-	11	-	123
35.	B9.21	35 & 36	-	11	-	123A
36.	B11.10	AA,ZZ & 00	-	-	8	123A
37.	B9.21	8,9 & 10	-	11	-	124
38.	B10.10	EE-WS	-	11	-	124
39.	B9.40	5 & 37 thru 50	-	11	-	125
40.	B11.10	B,C,D & E	-	-	8	125
41.	B9.40	7	-	11	-	126
42.	B9.40	5	-	11	-	127
43.	B9.40	6	-	11	-	128
44.	B9.40	3	-	11	-	131
45.	B9.40	1A,15A & 15B	-	11	-	132
46.	B11.10	Z,AA,BB,CC,DD,EE,FF, GG,HH,II,JJ,KK & LL	-	-	8	132
47.	B11.10	H,I,J,A1 & K	-	-	8	133
48.	B9.40	10,11,12,12A,12B,16A, 16B,17,18,19,20 & 21	-	11	-	134
49.	B11.10	I,J,K,L, AA & G	-	-	8	134
50.	B7.50	Flange Bolts (4)	-	-	8	134
51.	B9.32	1BC	-	11	-	138
52.	B9.40	13,14,18C,18D,18E & 18F	-	11	-	141
53.	B10.10	F-WS & O-WS	-	11	-	141
54.	B11.10	B,D,E,F,G,H,I,J, K,L,M,N,O & P	-	-	8	141
55.	B9.40	4,10,11 & 12	-	11	-	142
56.	B11.10	A,B,C,E,F & I	-	-	8	142
57.	B9.40	20,21,22,23,37A,36C,&37	-	11	-	143
58.	B11.10	A,B,D,E,F,G,H,I,J,K, L,M,N,P,R,S,T,AA & BB	-	-	8	143
59.	N/A	R.C. Pump Flywheels A,B&C 41	-	-	-	144
60.	B7.70	Valve Bolts V875D(16)	-	-	8	110
61.	B7.70	Valve Bolts V875E(16)	-	-	8	111
62.	B7.70	Valve Bolts V876A(16)	-	-	8	113
63.	B7.70	Valve Bolts V535(12)	-	-	8	117A

<u>Program Item</u>	<u>IWB-2500-1 Reference</u>	<u>Item/Area Subject to Examination</u>	<u>Examination Procedure</u>			<u>Sketch Reference CP&L</u>
			<u>U.T.</u>	<u>Surf.</u>	<u>V.T.</u>	
64.	B7.70	Valve Bolts V551A(8)	-	-	8	118
65.	B7.70	Valve Bolts V310A(6)	-	-	8	122A
66.	B7.70	Valve Bolts V312C(12)	-	-	8	123
67.	B7.70	Valve Bolts V310B(6)	-	-	8	123A
68.	B7.70	Valve Bolts V309D(2)	-	-	8	125
69.	B7.70	Valve Bolts V505B(2)	-	-	8	126
70.	B7.70	Valve Bolts V508A	-	-	8	127
		V508B(2)				
71.	B7.70	Valve Bolts V866B(2)	-	-	8	141
72.	B7.70	Valve Bolts V866A(2)	-	-	8	142
73.	B7.70	Valve Bolts V311(6)	-	-	8	143

Monitor Class I

74.	B9.11	Weld 3 & 2A (New Cal. Block)	206	-	-	114
75.	B9.11	Weld 4 (New Cal. Block)	206	-	-	115
76.	B11.10	Support "D"	-	-	8	116B

Augmented Program Class I

77.	B9.31	Weld 1BC	206	11	-	108
78.	B9.11	Welds 1A, 3 & 4 & 2	206	11	-	108
79.	B5.20	Weld 4DM	206	11	-	108
80.	B11.10	Hangers A thru G	-	-	8	108
81.	B9.11	Welds 2, & 4A	206	-	-	112

Monitor Class II

82.	C3.10	WS-3	-	11	-	203
83.	C3.50	Support "L"	-	-	8	215
84.	C5.21	Weld 188, 186 (New Block)	206	-	-	219
85.	C5.21	Welds 203&209 (New Block)	206	-	-	219A
86.	C5.11	Welds 42 & 43	-	11	-	220
87.	C3.50	Supports K & N	-	-	8	221A

<u>Program Item</u>	<u>IWD-2500-1 Reference</u>	<u>Item/Area Subject to Examination</u>	<u>Examination Procedure</u>			<u>Sketch Reference CP&L</u>
			<u>U.T.</u>	<u>Surf.</u>	<u>V.T.</u>	

Monitor Class III

88.	D2.2/2.3	Support "A"	-	-	8	329
89.	D1.2/1.3	Support "B"	-	-	8	333

Class II

90.	C1.5	Bolting 1 thru 16	15	-	-	202
91.	C2.1	182, 186	-	11	-	219
92.	C4.1	V1, V2	-	11	-	219

ILLUSTRATIVE ONLY

FIGURE B-01

VESSEL SHELL CIRCUMFERENTIAL WELD JOINTS

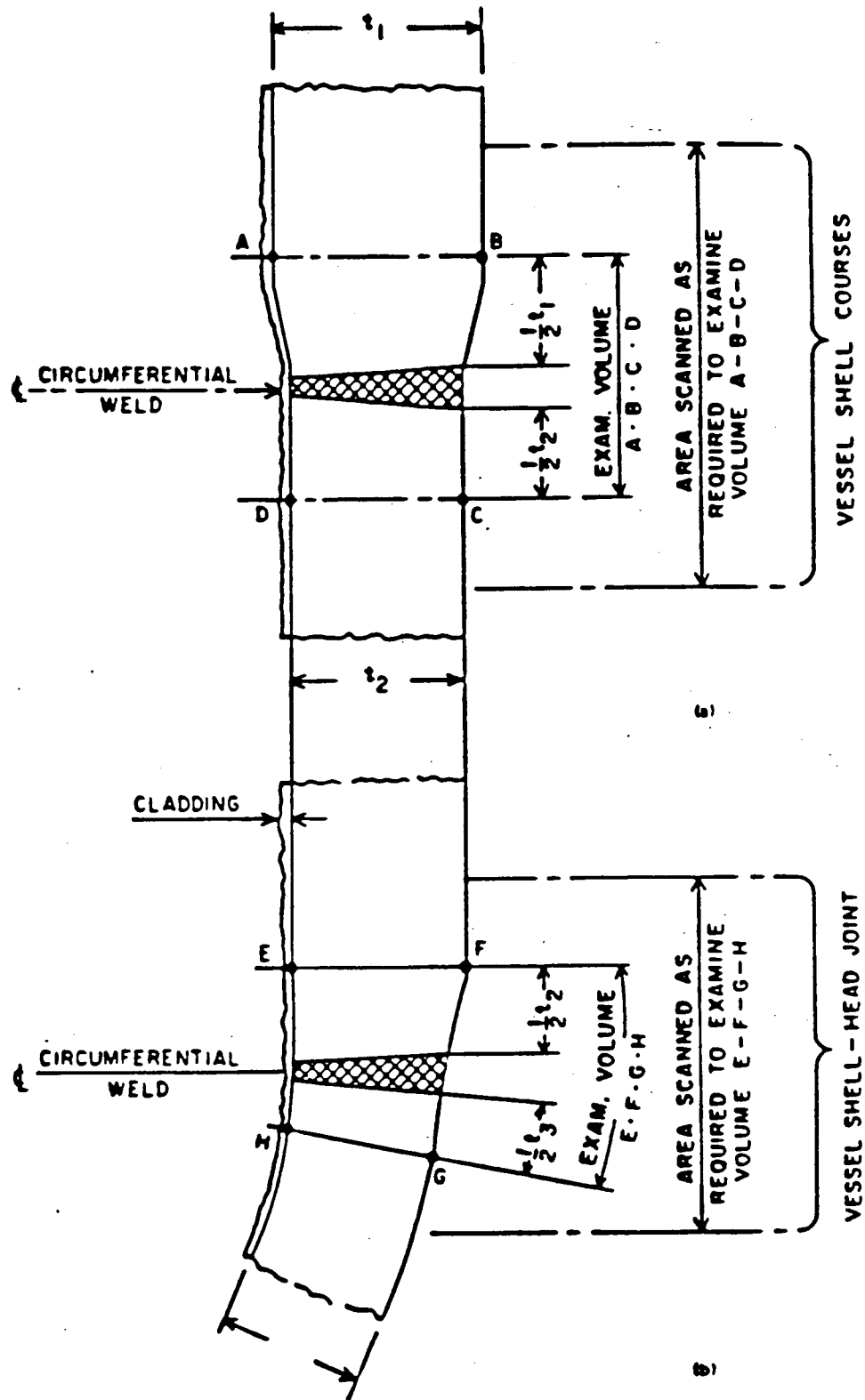
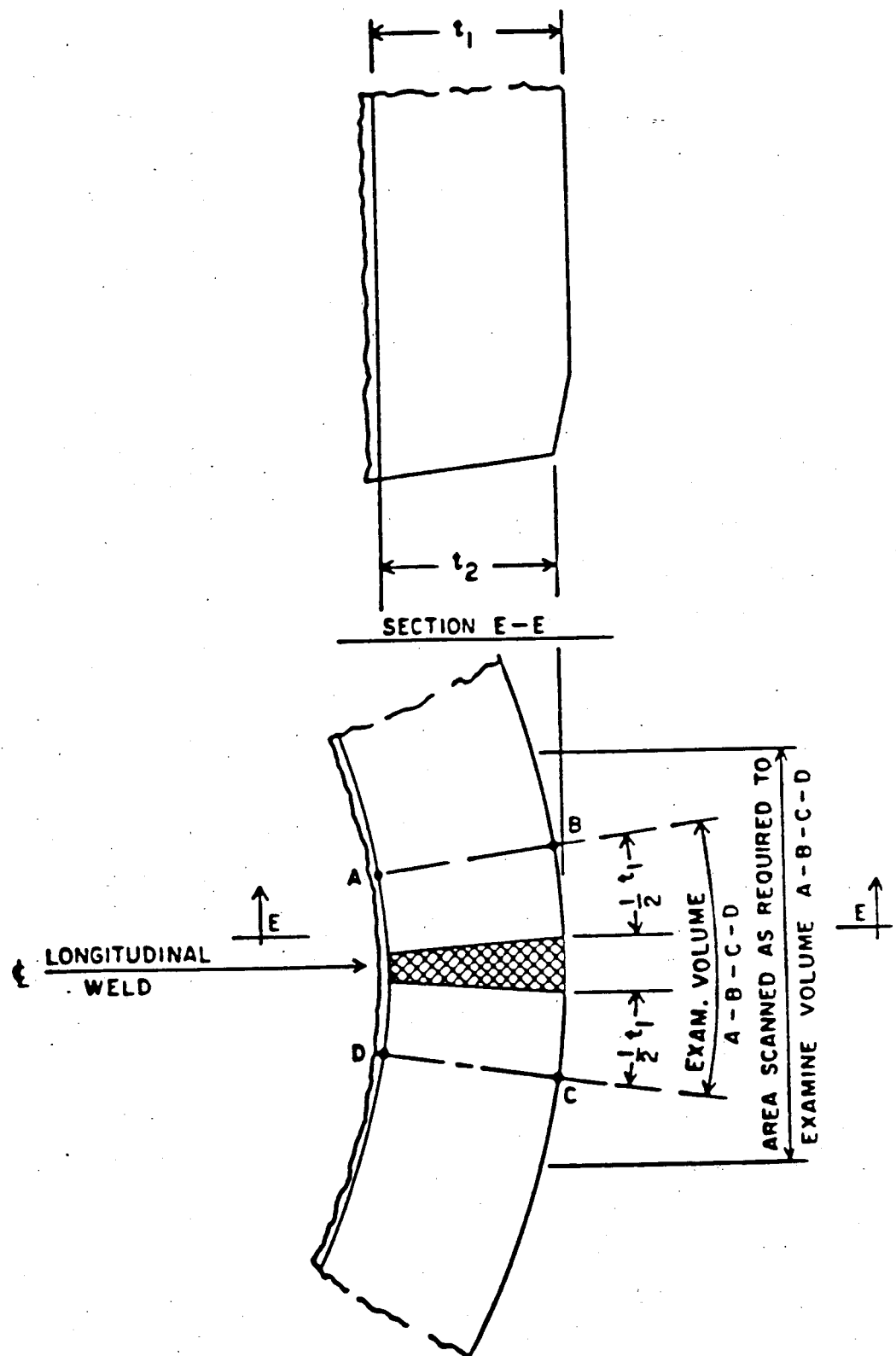


FIGURE B-02

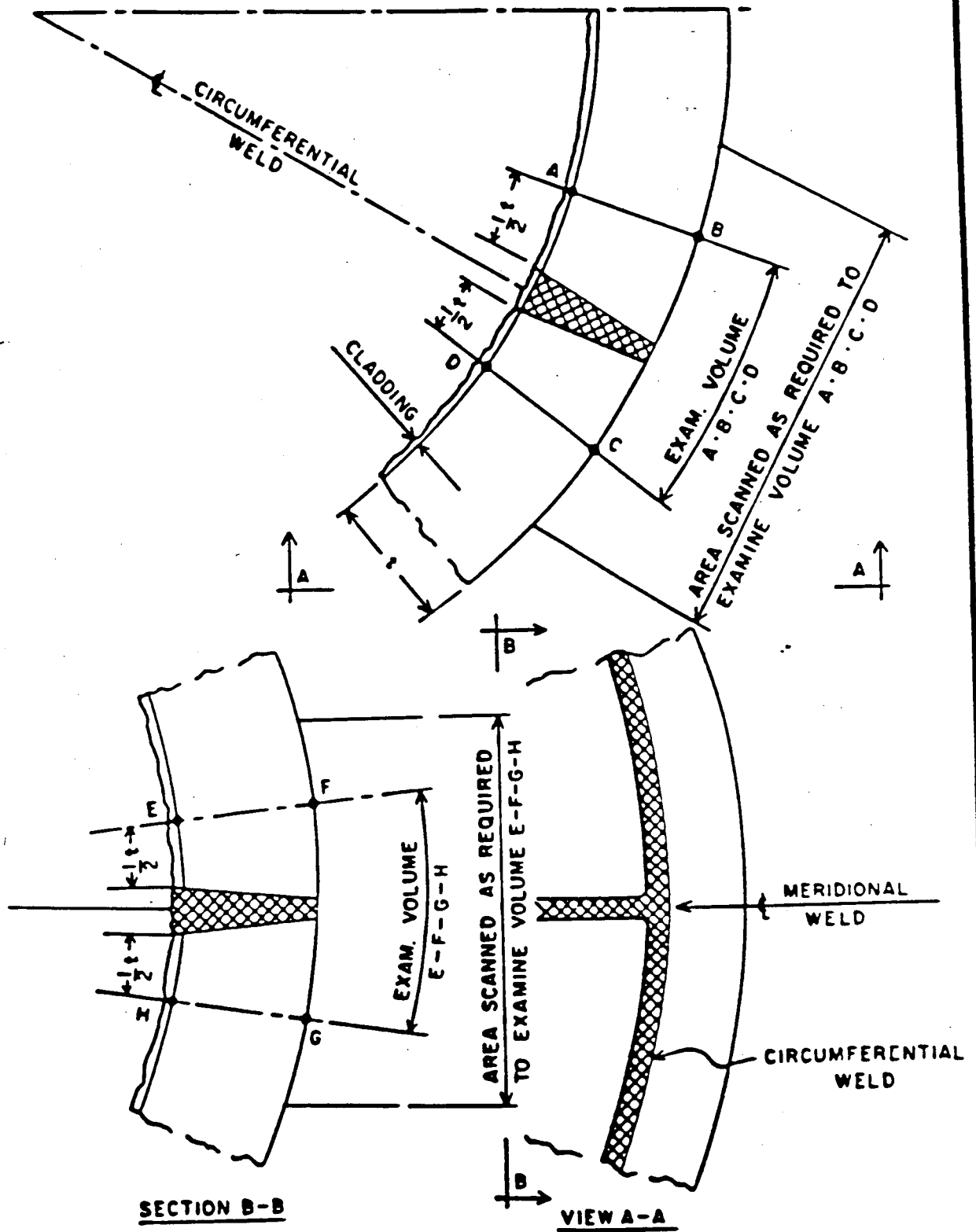
FORM 1



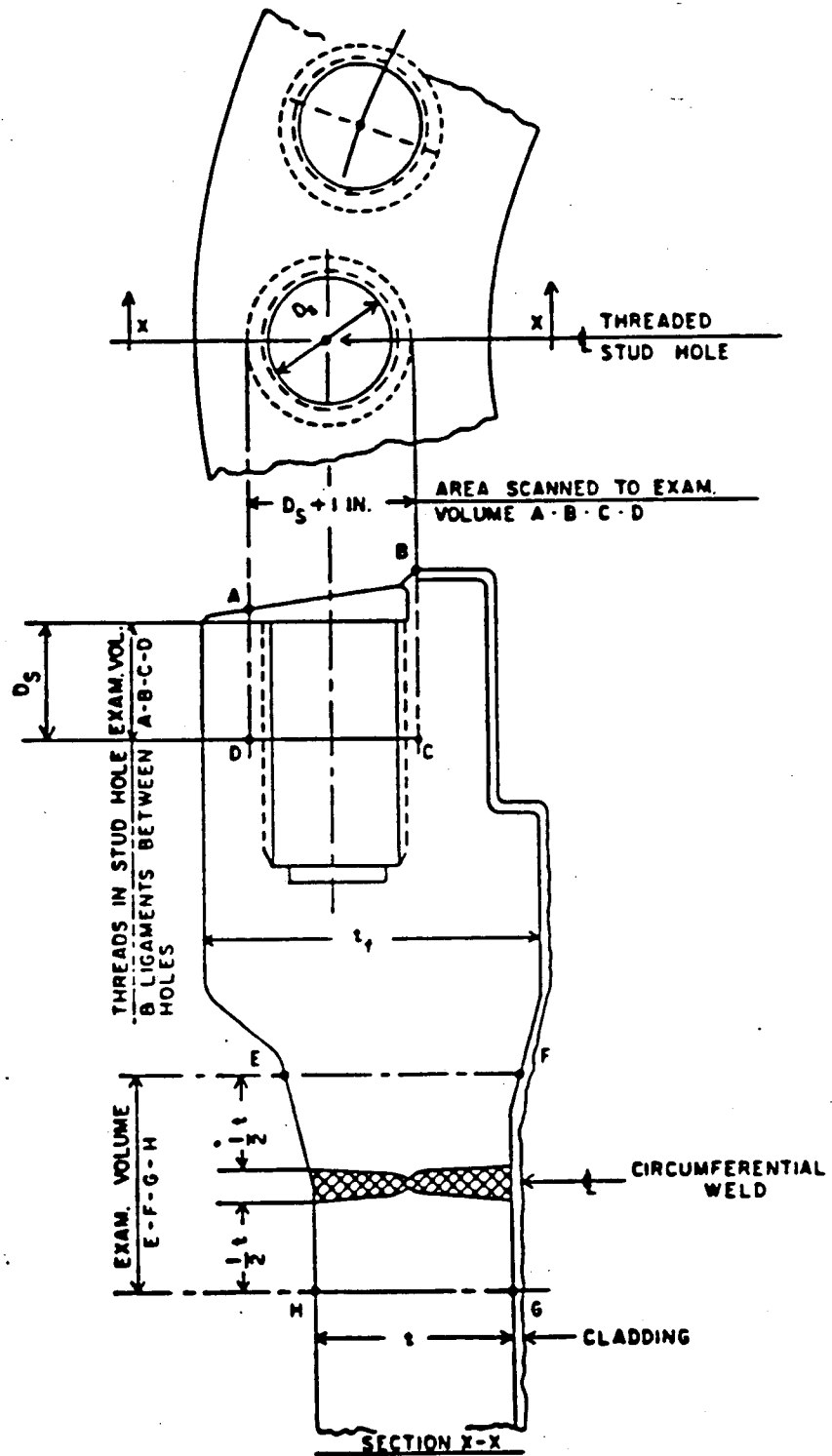
ILLUSTRATIVE ONLY

FIGURE B-03

SPHERICAL VESSEL HEAD CIRCUMFERENTIAL AND MERIDIONAL WELD JOINTS



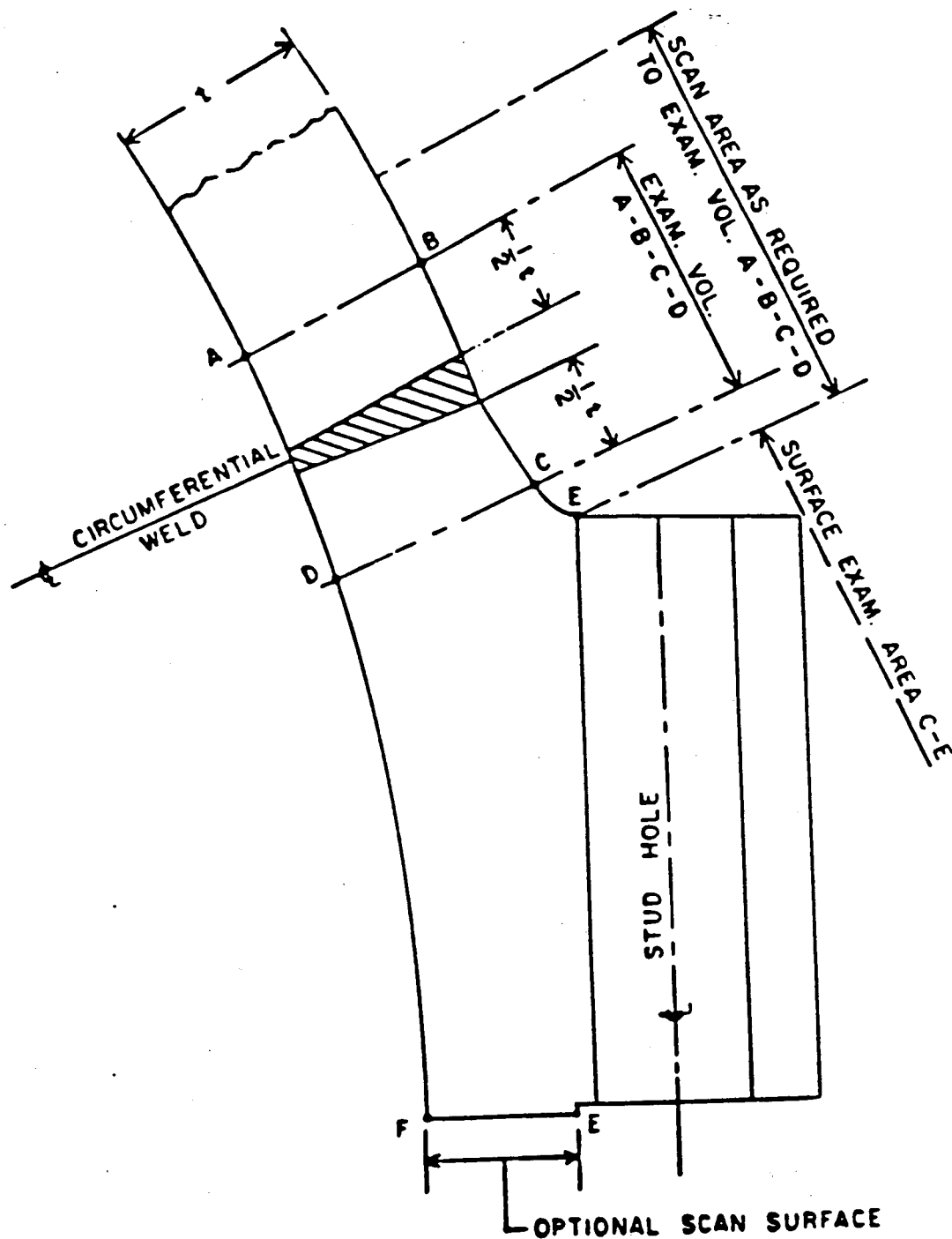
SHELL-TO-FLANGE WELD JOINT



ILLUSTRATIVE ONLY

FIGURE B-05

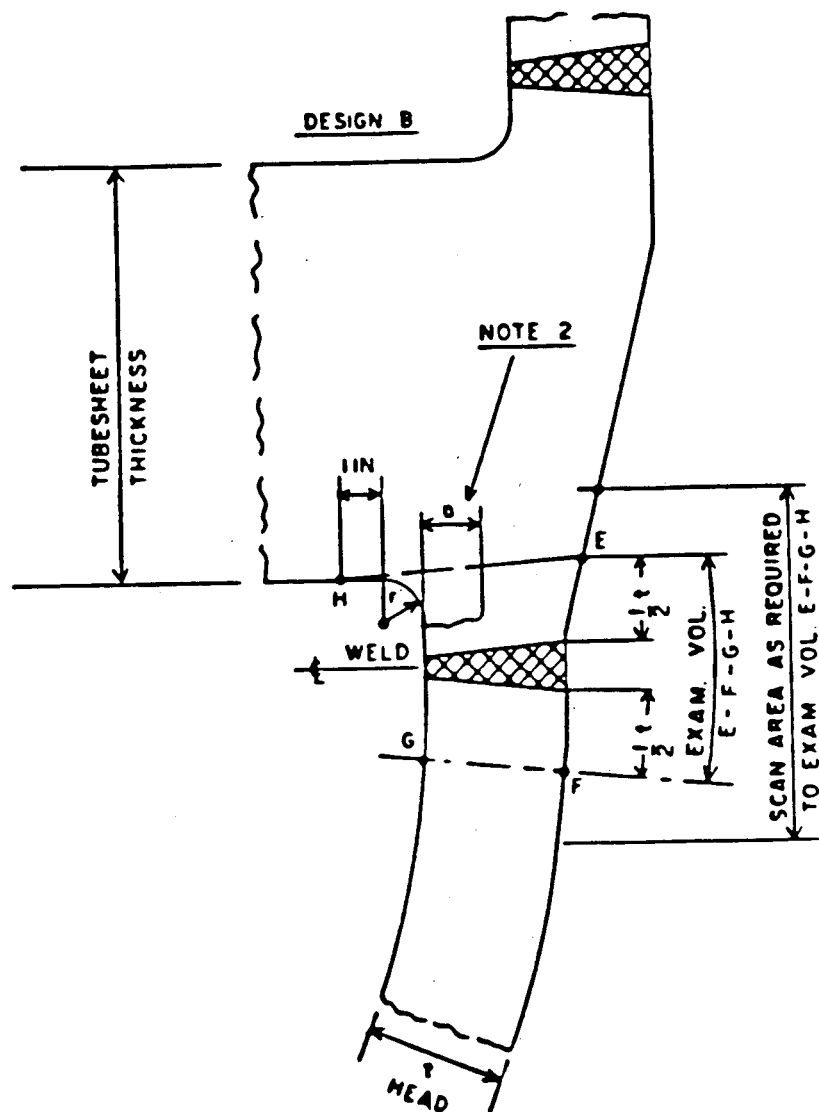
HEAD-TO-FLANGE WELD JOINT



ILLUSTRATIVE ONLY

FIGURE B-06

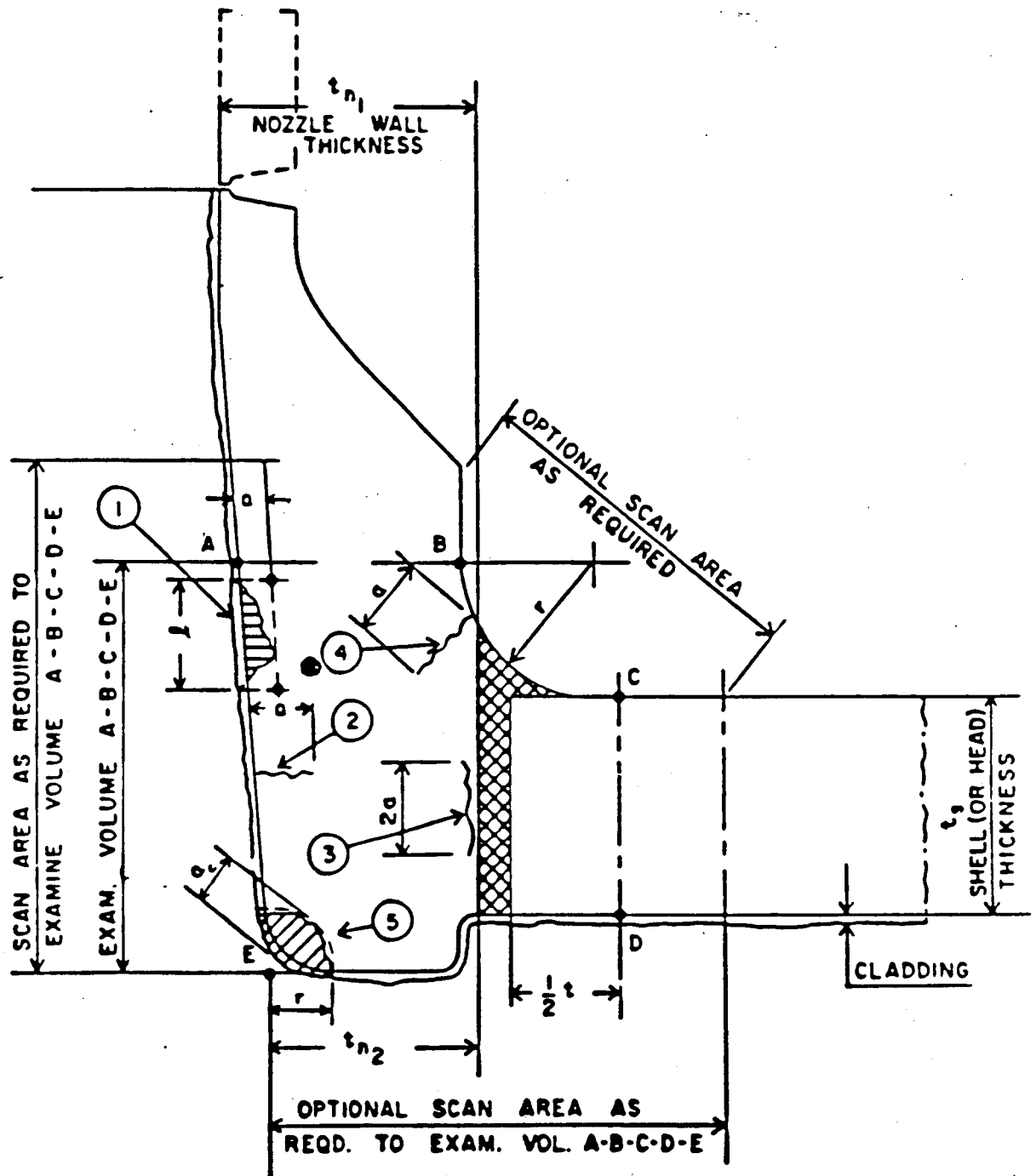
TYPICAL TUBESHEET-TO-HEAD WELD JOINTS



ILLUSTRATIVE ONLY

FIGURE B-07

NOZZLE-TO-SHELL OR HEAD WELD JOINTS



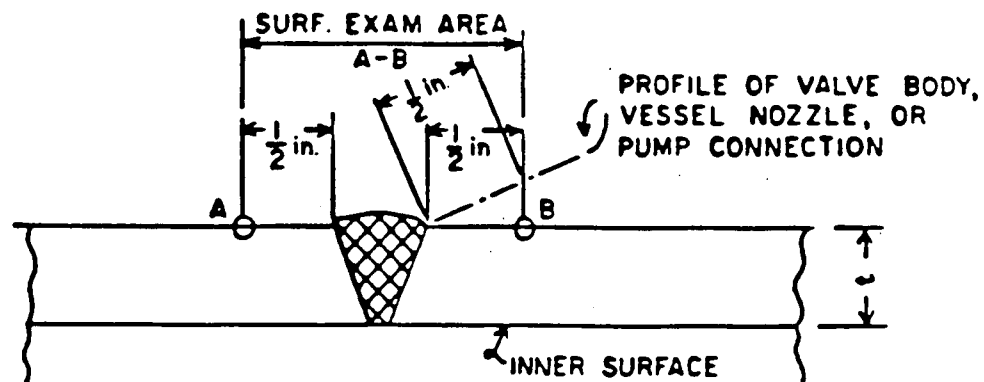
NOTE: ALL FLAWS ARE EXAGGERATED IN SIZE AND SCALE

WESTINGHOUSE ELECTRIC CORPORATION

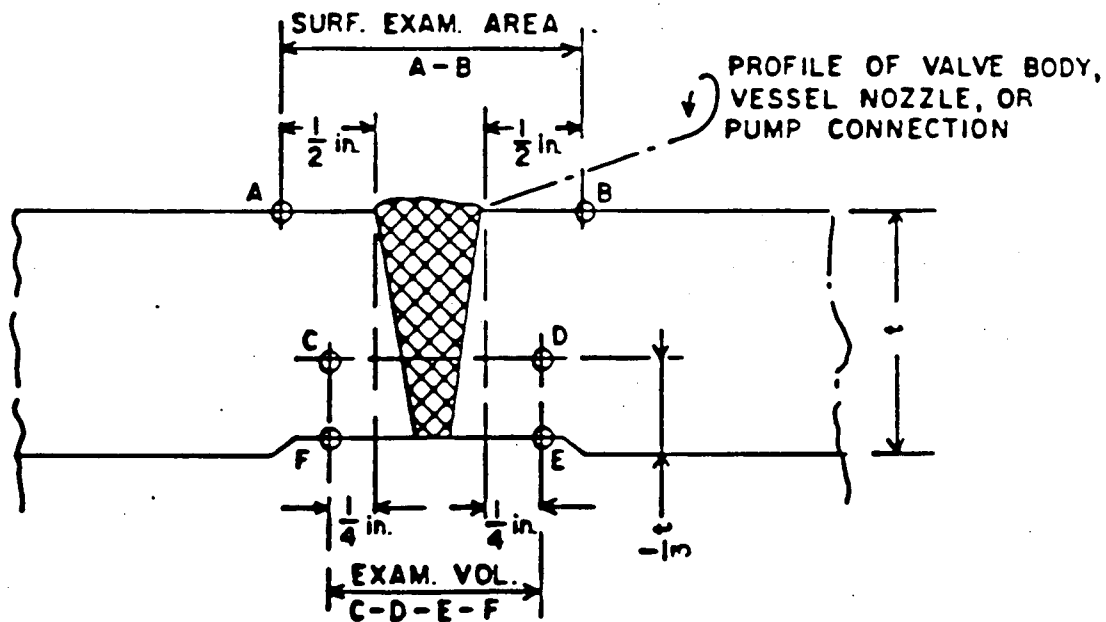
ILLUSTRATIVE ONLY

FIGURE B-08

SIMILAR AND DISSIMILAR METAL WELDS IN PIPING



NOM. PIPE SIZE LESS THAN 4 IN.



NOM. PIPE SIZE 4 IN. AND GREATER

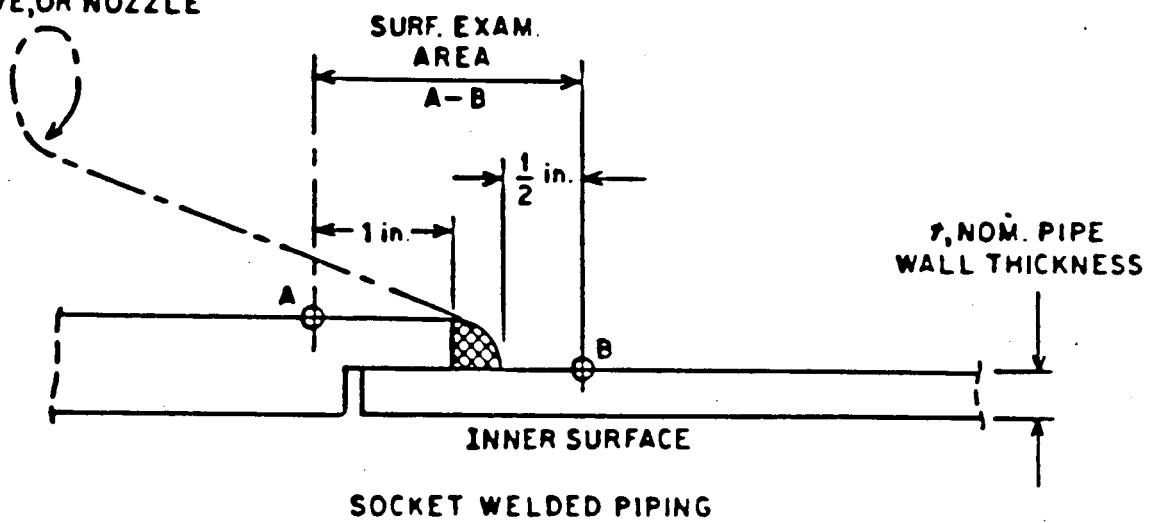
WESTINGHOUSE ELECTRIC CORPORATION

ILLUSTRATIVE ONLY

FIGURE B-08(a)

SOCKET WELDED PIPING

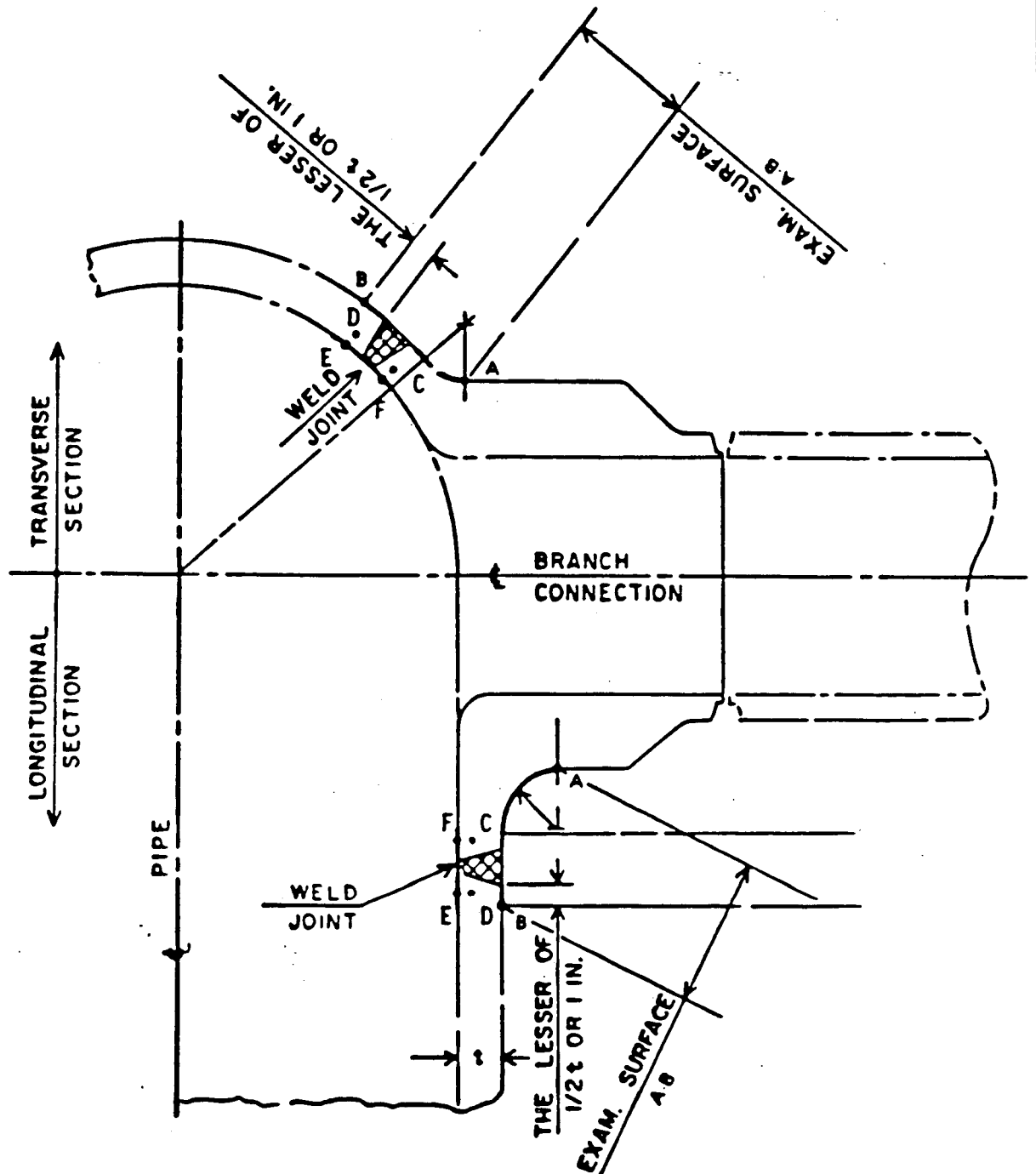
PROFILE OF PUMP,
VALVE, OR NOZZLE



ILLUSTRATIVE ONLY

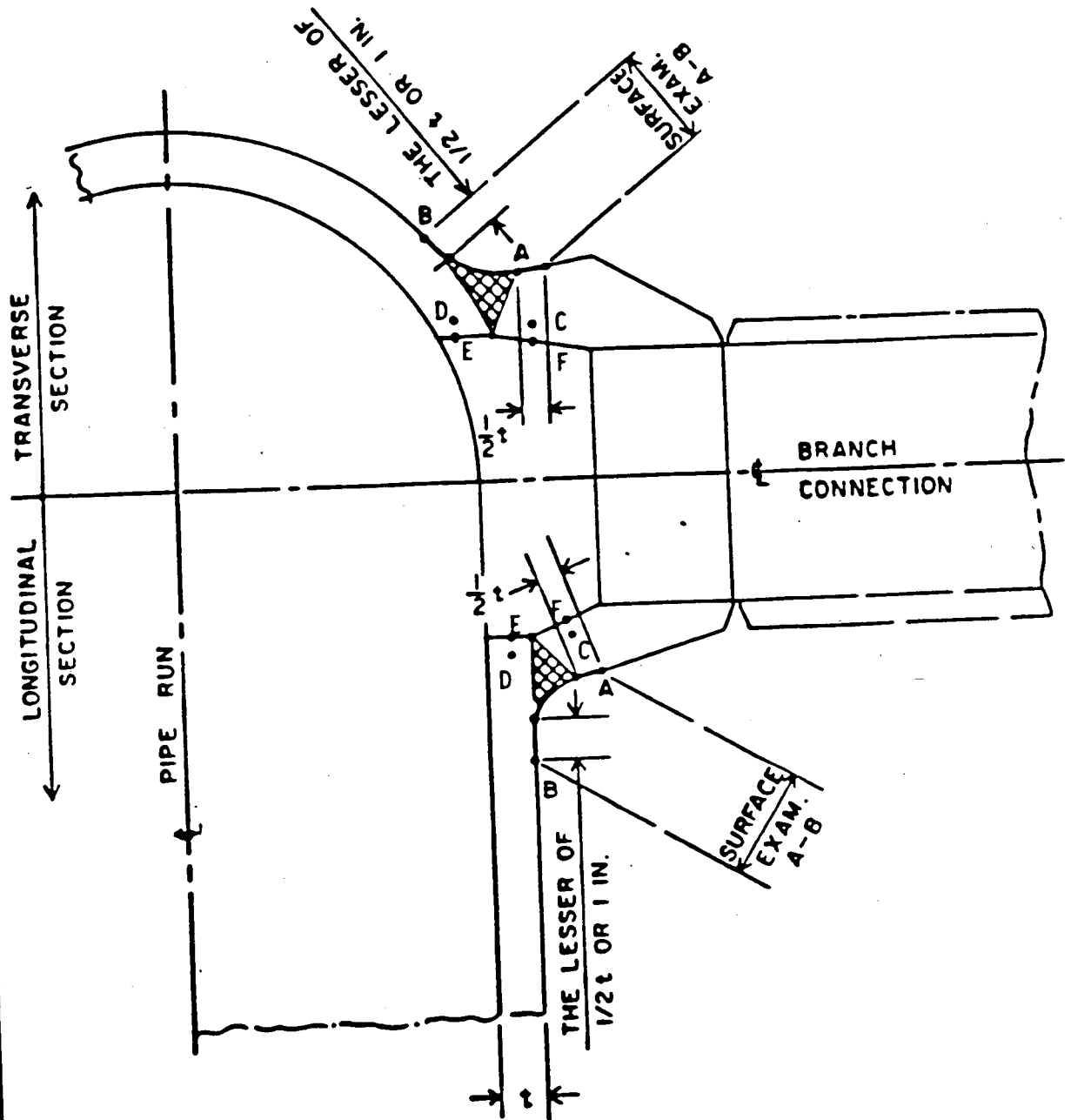
FIGURE B-09

PIPE BRANCH CONNECTION



ILLUSTRATIVE ONLY

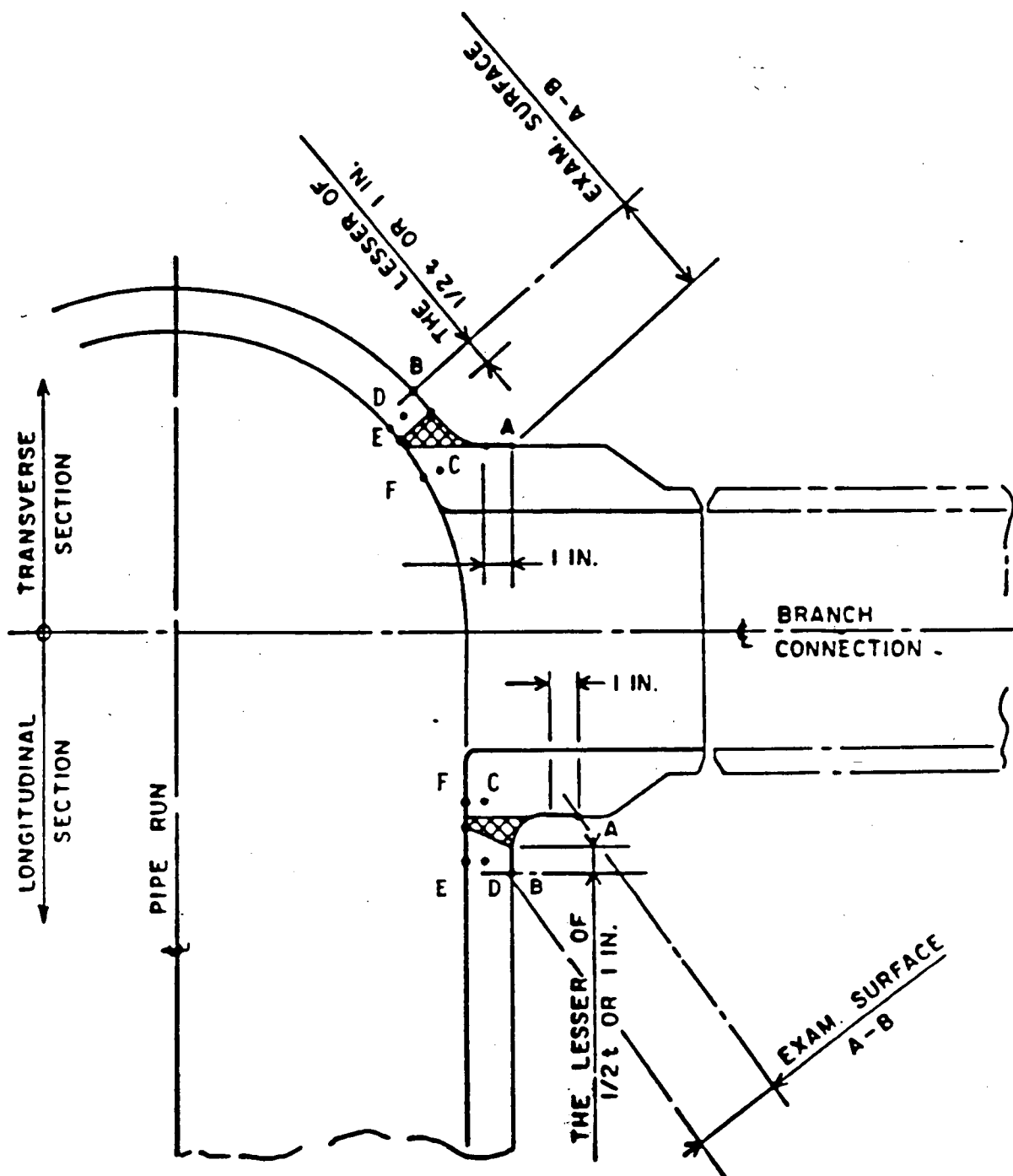
PIPE BRANCH CONNECTION



ILLUSTRATIVE ONLY

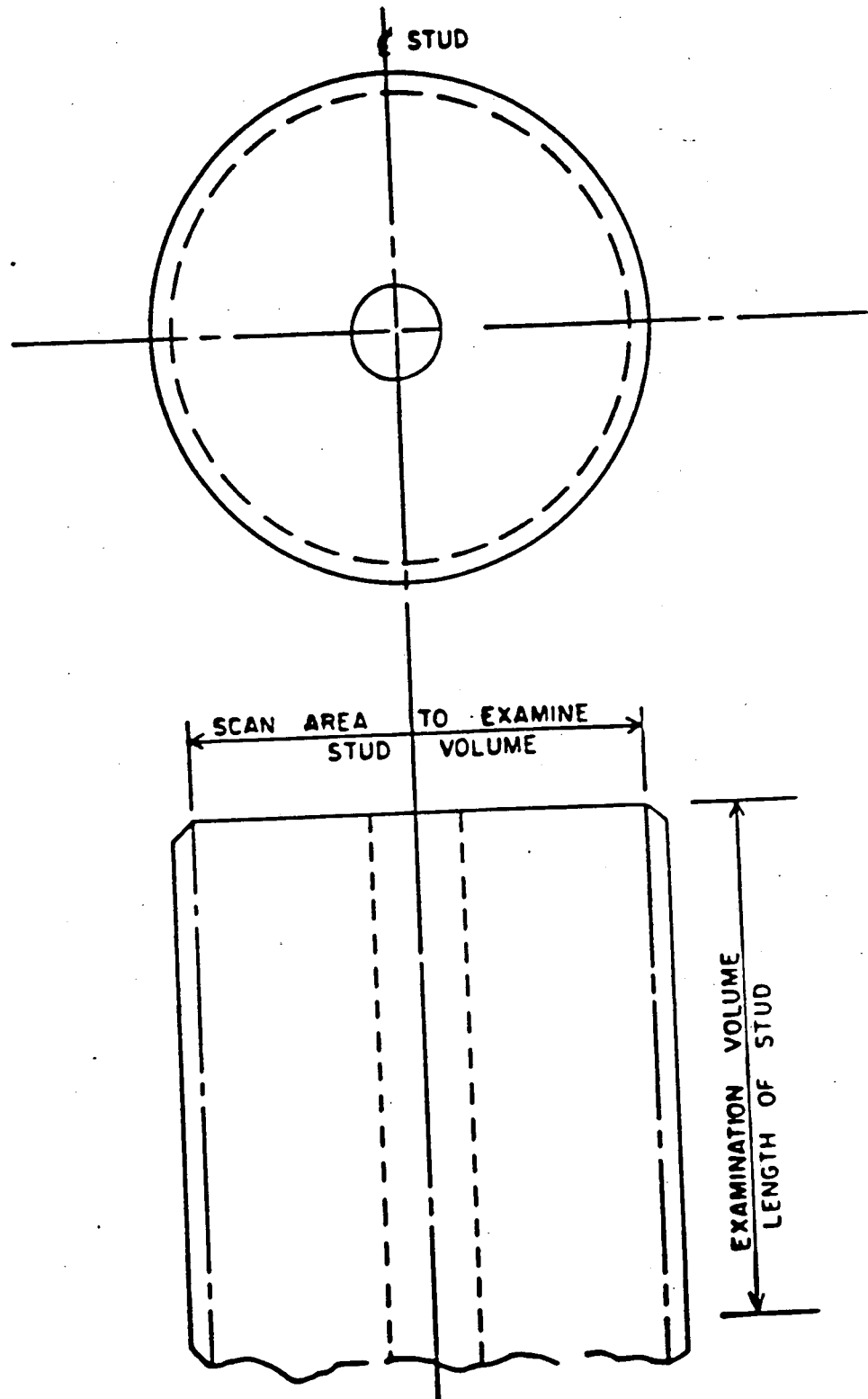
FIGURE B-11

PIPE BRANCH CONNECTION



ILLUSTRATIVE ONLY

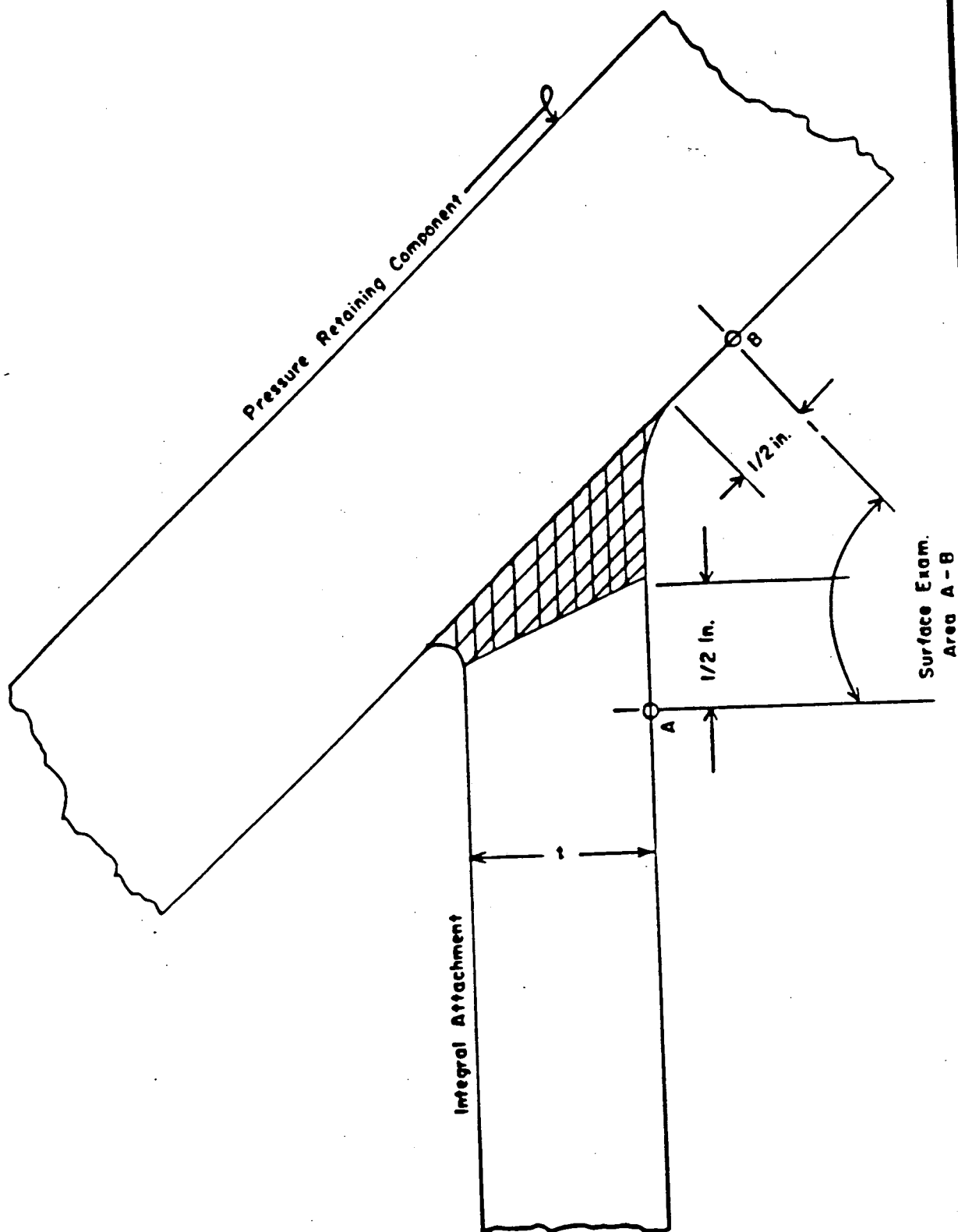
CLOSURE STUD



ILLUSTRATIVE ONLY

FIGURE B-13

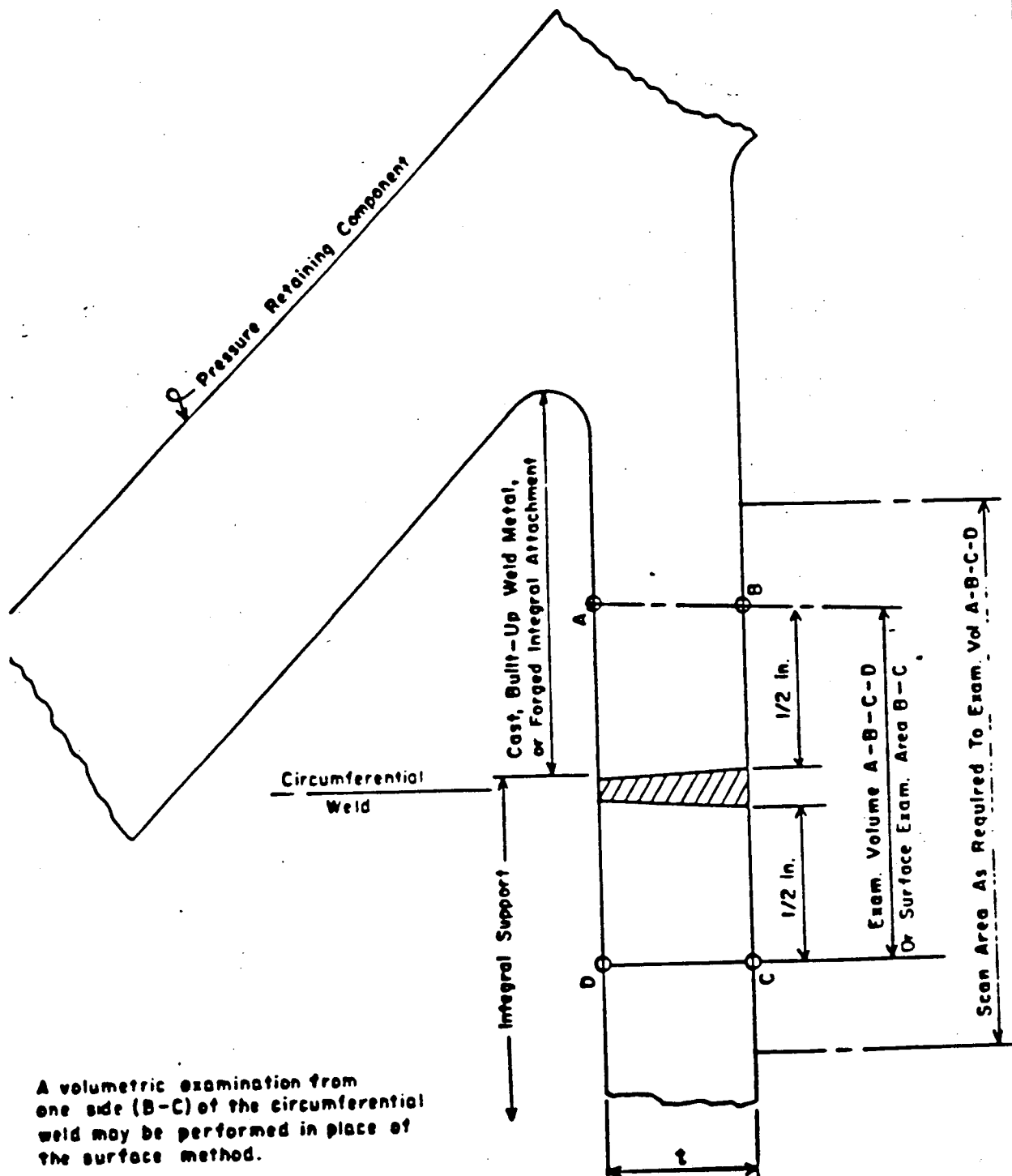
SUPPORT CIRCUMFERENTIAL WELD JOINT



ILLUSTRATIVE ONLY

FIGURE B-14

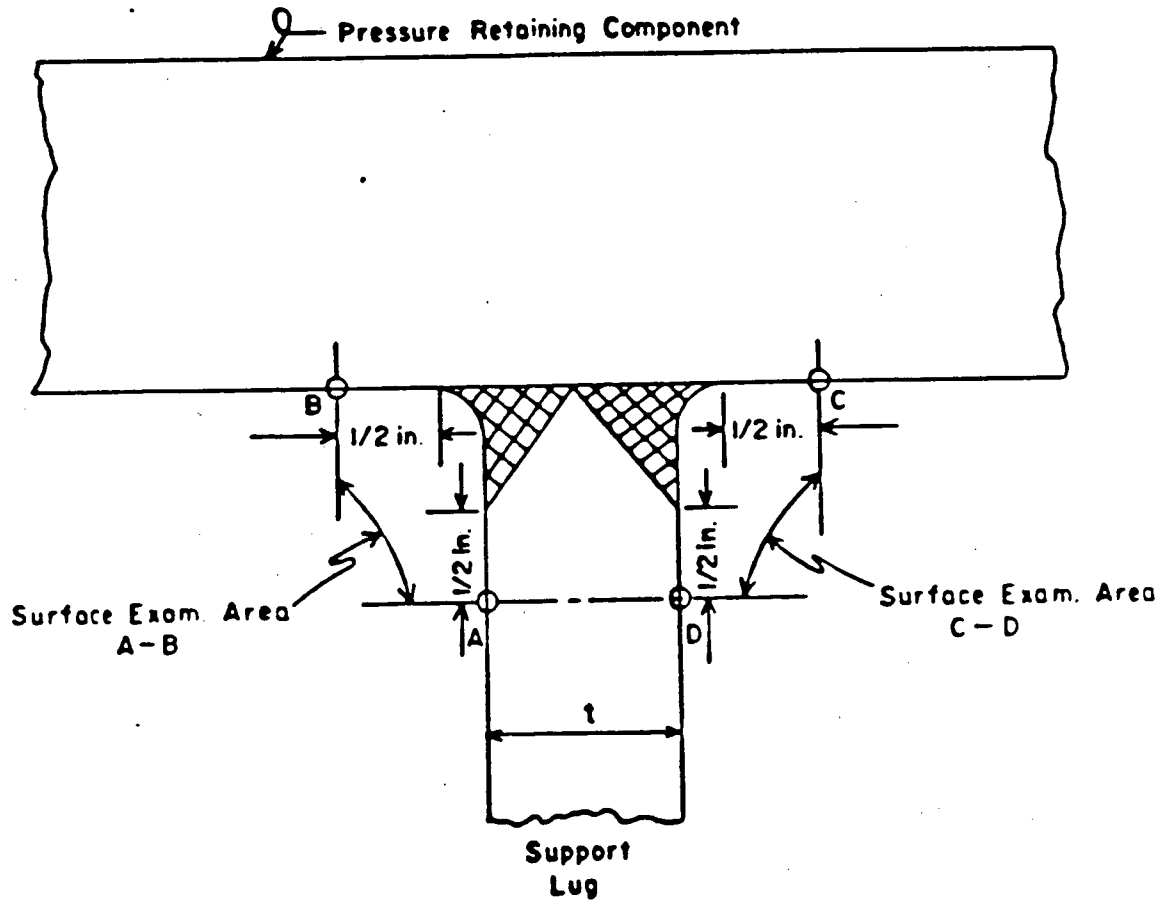
SUPPORT CIRCUMFERENTIAL WELD JOINT



ILLUSTRATIVE ONLY

FIGURE B-15

SUPPORT LUG ATTACHMENT

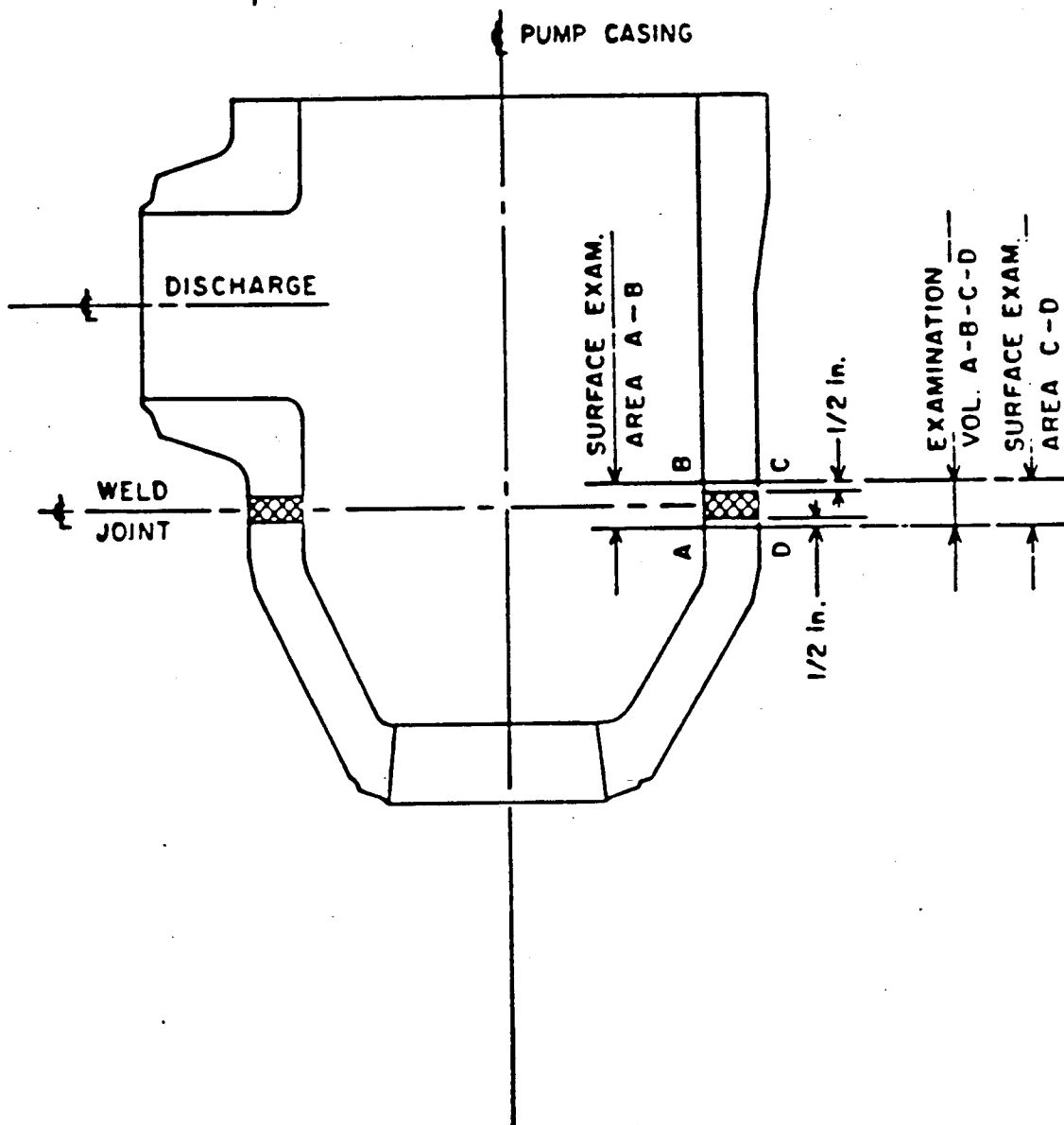


ILLUSTRATIVE ONLY

FIGURE B-16

PUMP CASING WELD

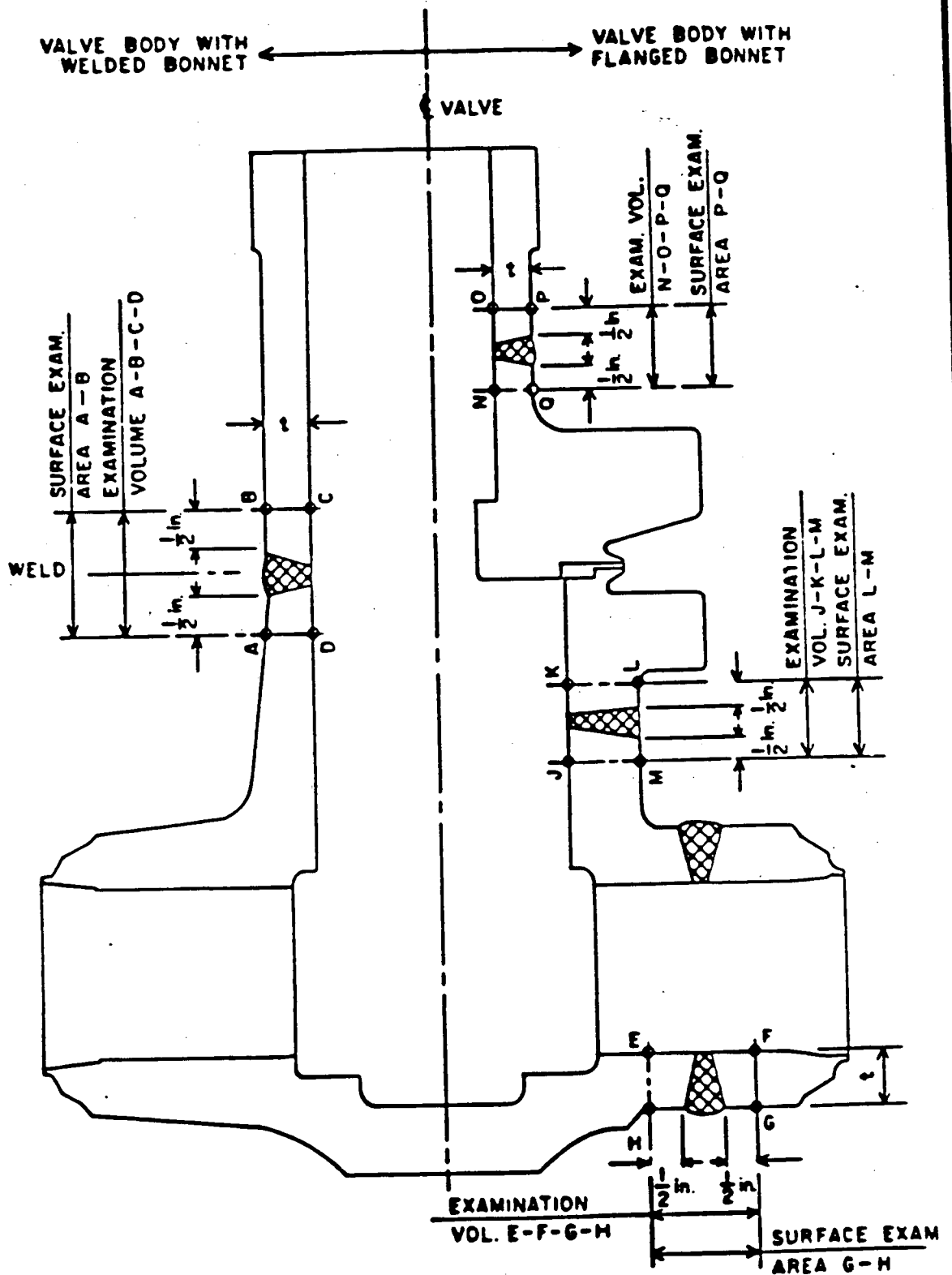
TYPE F PUMP
(SECTION III)



ILLUSTRATIVE ONLY

FIGURE B-17

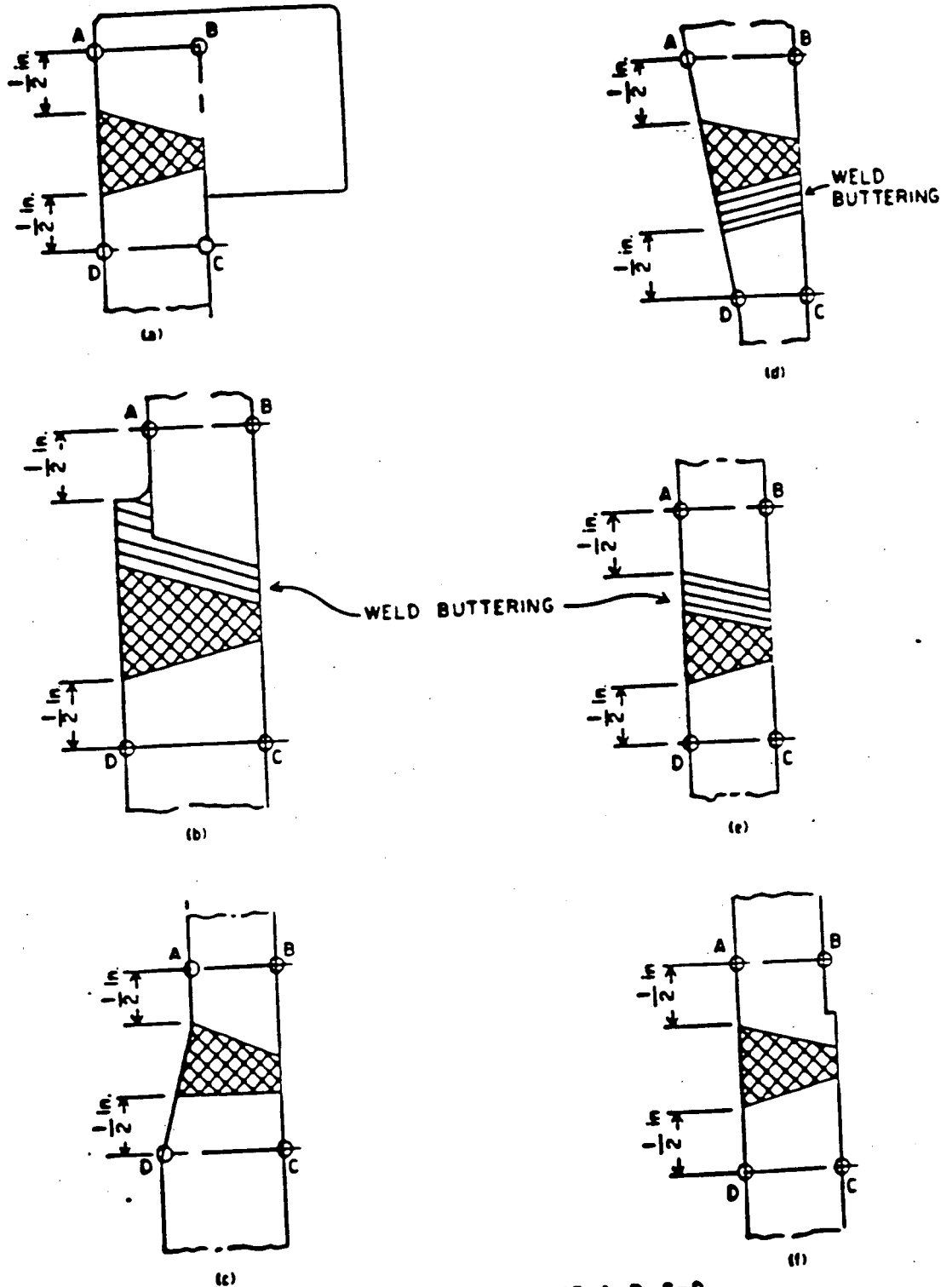
VALVE BODY WELDS



ILLUSTRATIVE ONLY

FIGURE B-18

CONTROL ROD DRIVE HOUSING WELDS

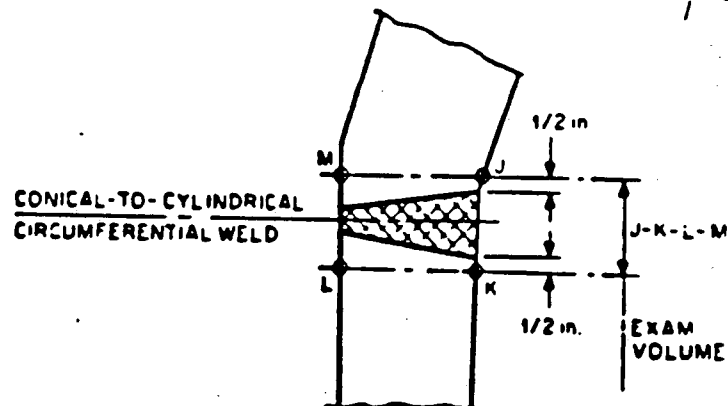
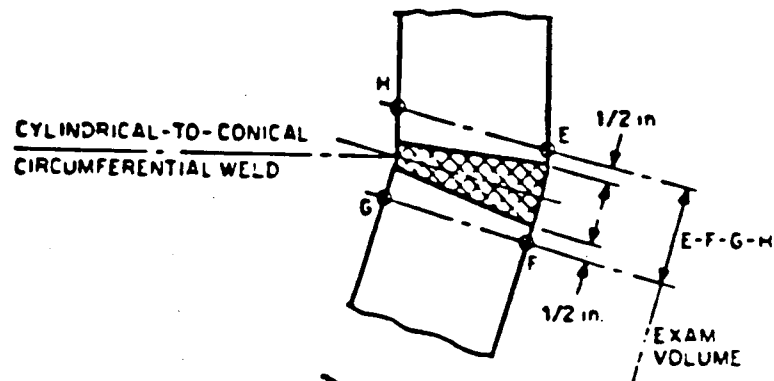
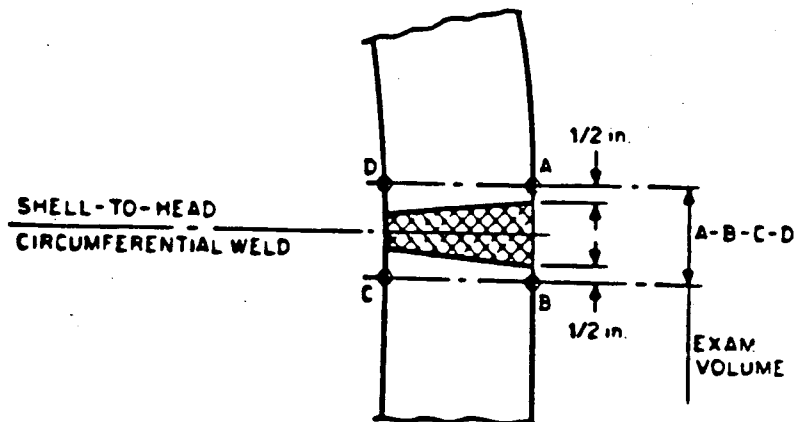


EXAMINATION VOLUME A-B-C-D
SURFACE EXAM. AREA A-D

ILLUSTRATIVE ONLY

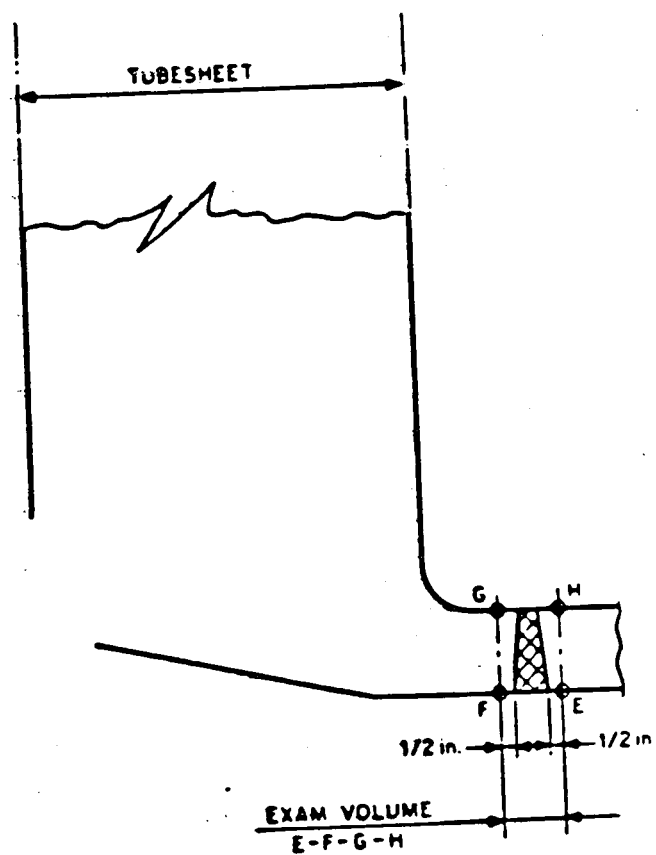
FIGURE C-01

VESSEL CIRCUMFERENTIAL WELDS



ILLUSTRATIVE ONLY

TYPICAL TUBESHEET-TO-SHELL CIRCUMFERENTIAL WELDS

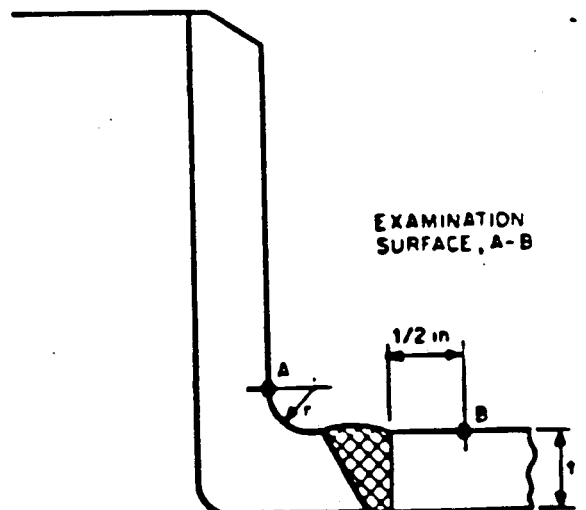
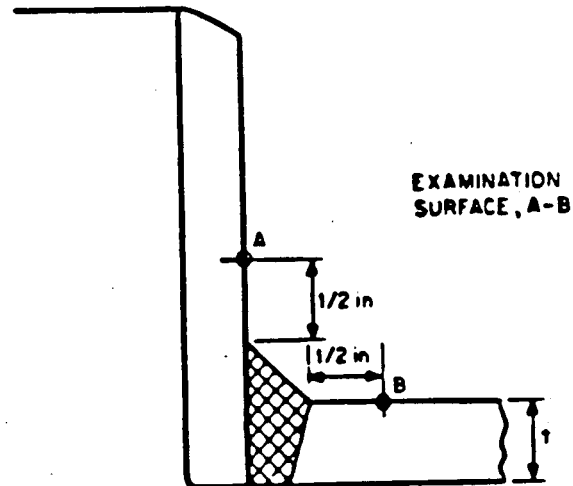


ILLUSTRATIVE ONLY

FIGURE C-03

NOZZLE-TO-VESSEL WELDS

NOZZLE SIZES OVER 4 in. NOM. PIPE SIZE
VESSEL THICKNESS - $t = 1/2$ in. OR LESS



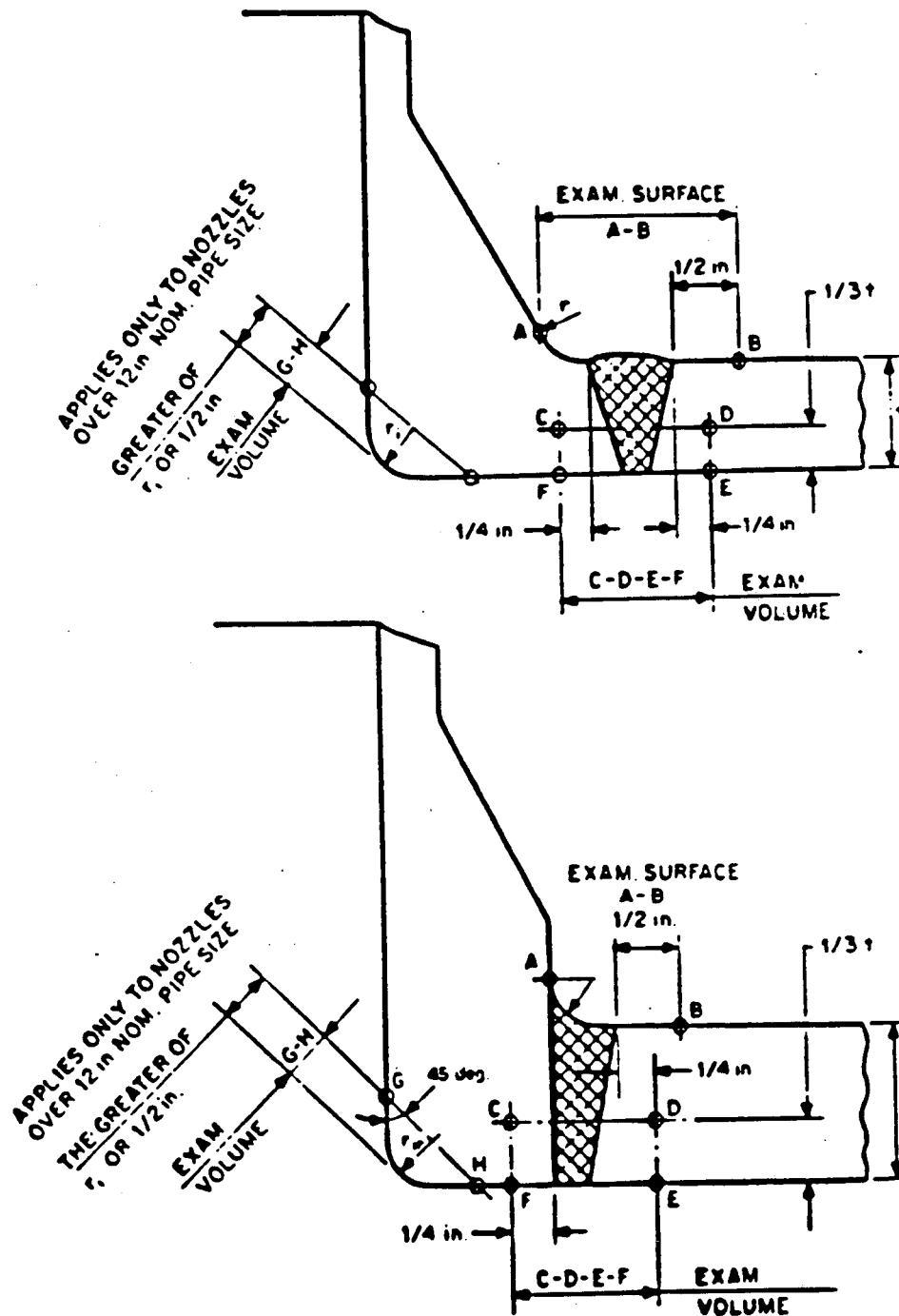
WESTINGHOUSE ELECTRIC CORPORATION

ILLUSTRATIVE ONLY

FIGURE C-04

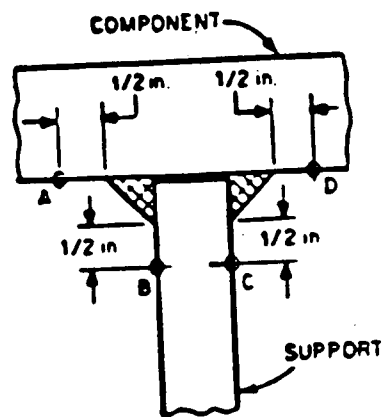
NOZZLE-TO-VESSEL WELDS

NOZZLE SIZES - OVER 4 in. NOM PIPE SIZE
VESSEL THICKNESS OVER 1/2 in.

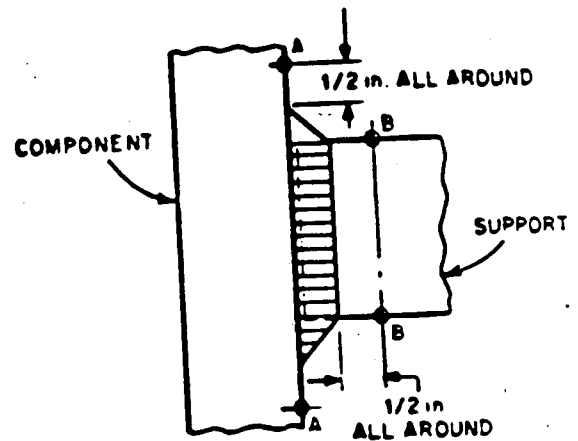


ILLUSTRATIVE ONLY

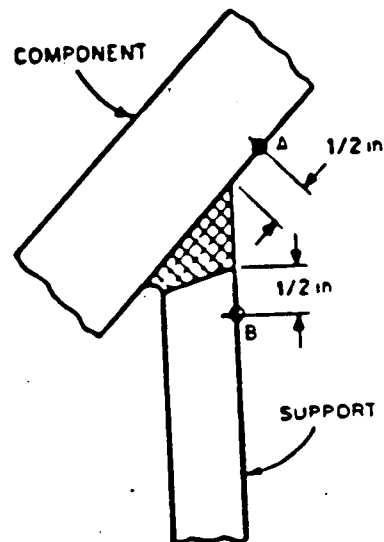
INTEGRALLY WELDED COMPONENT SUPPORTS



EXAM SURFACES
A-B AND C-D

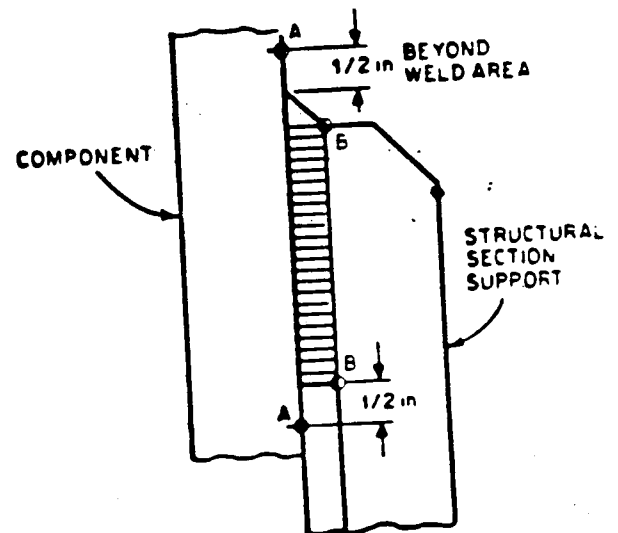


EXAM SURFACES
A-B



EXAM SURFACES
A-B

PLATE AND SHELL TYPE
SUPPORT WELDS



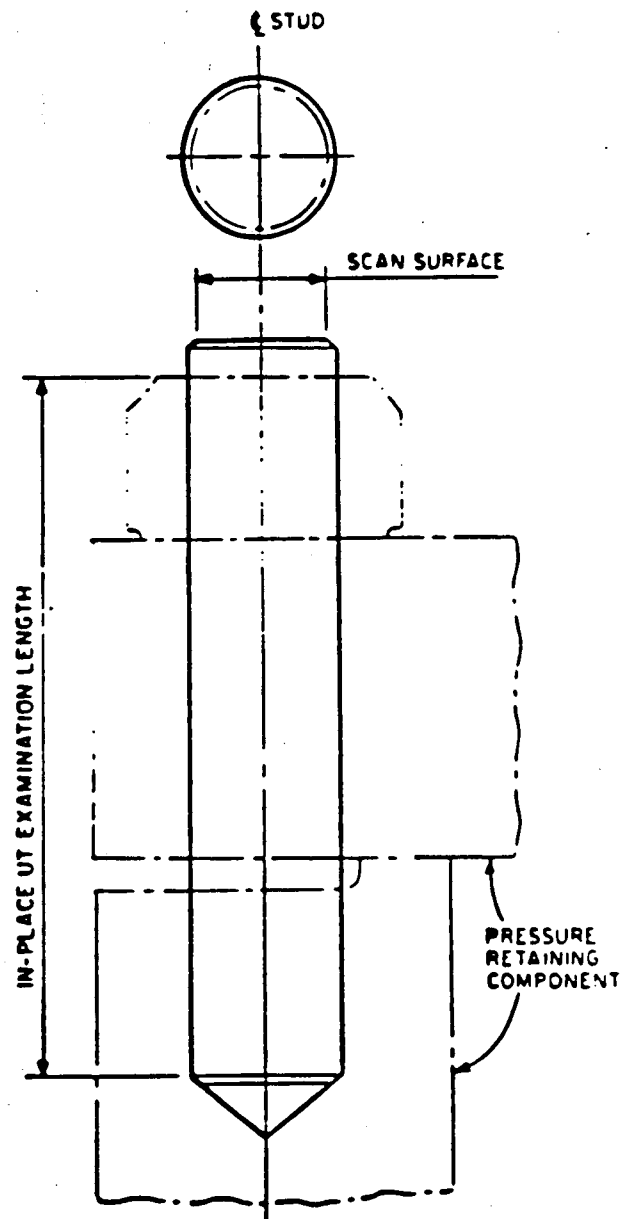
EXAM SURFACES
A-B

LINEAR TYPE
SUPPORT WELDS

ILLUSTRATIVE ONLY

FIGURE C-06

PRESSURE RETAINING BOLTING



FORM.



FORM.



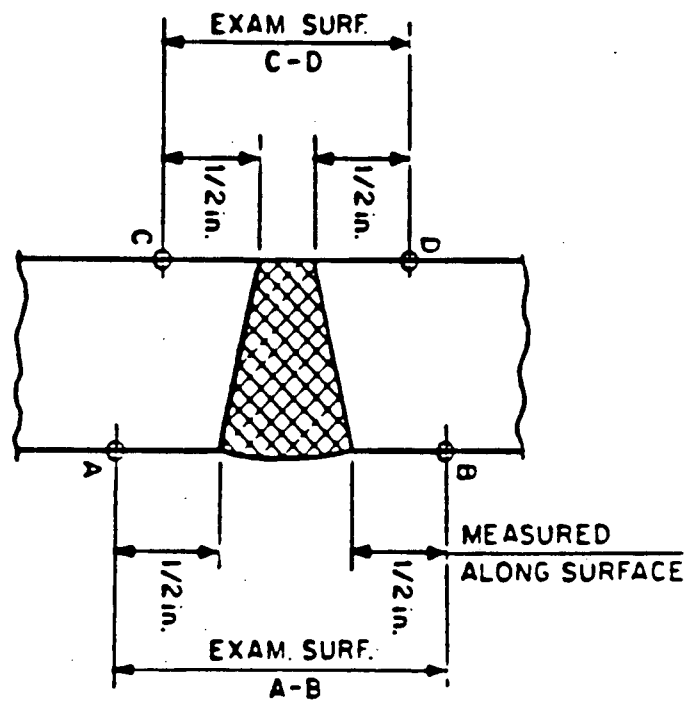
FORM.

WESTINGHOUSE ELECTRIC CORPORATION

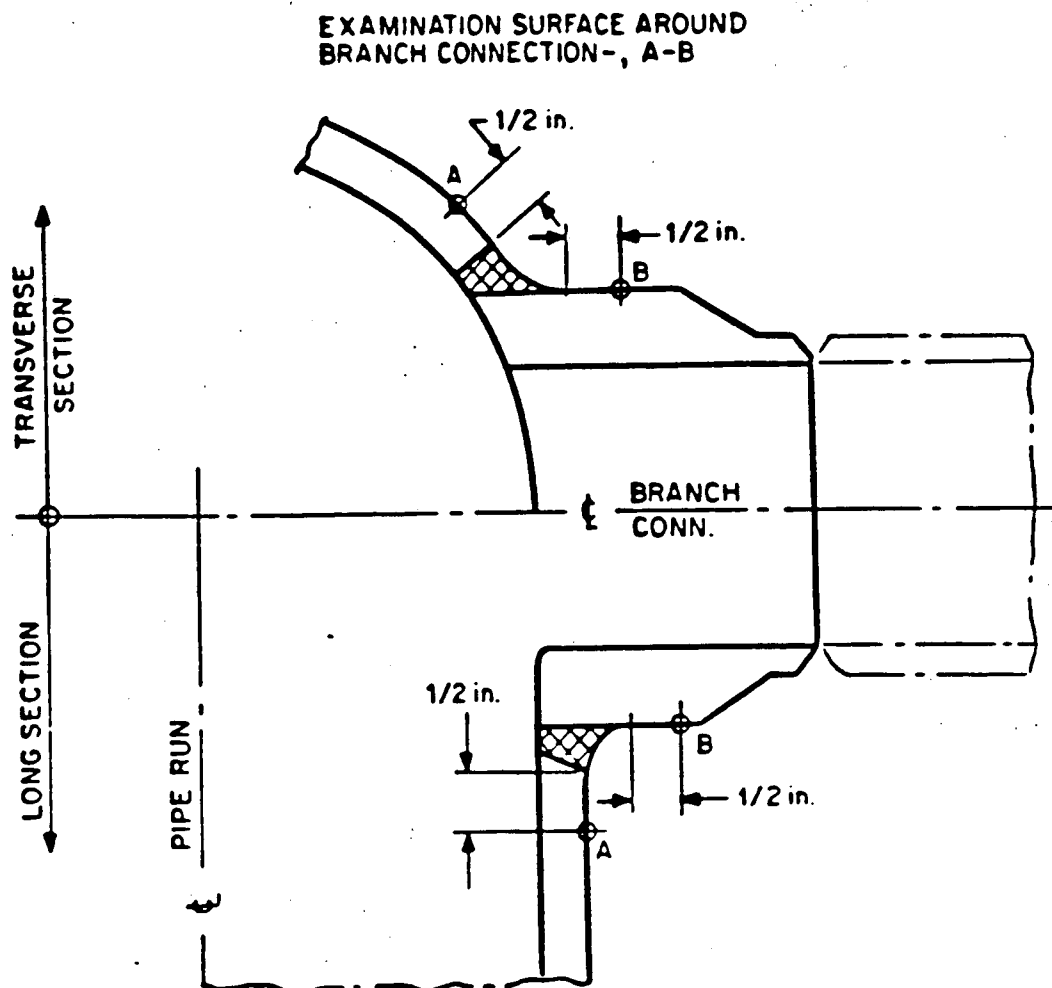
ILLUSTRATIVE ONLY

FIGURE C-08

WELDS IN PUMP CASING AND VALVE BODIES



BRANCH CONNECTION WELDS



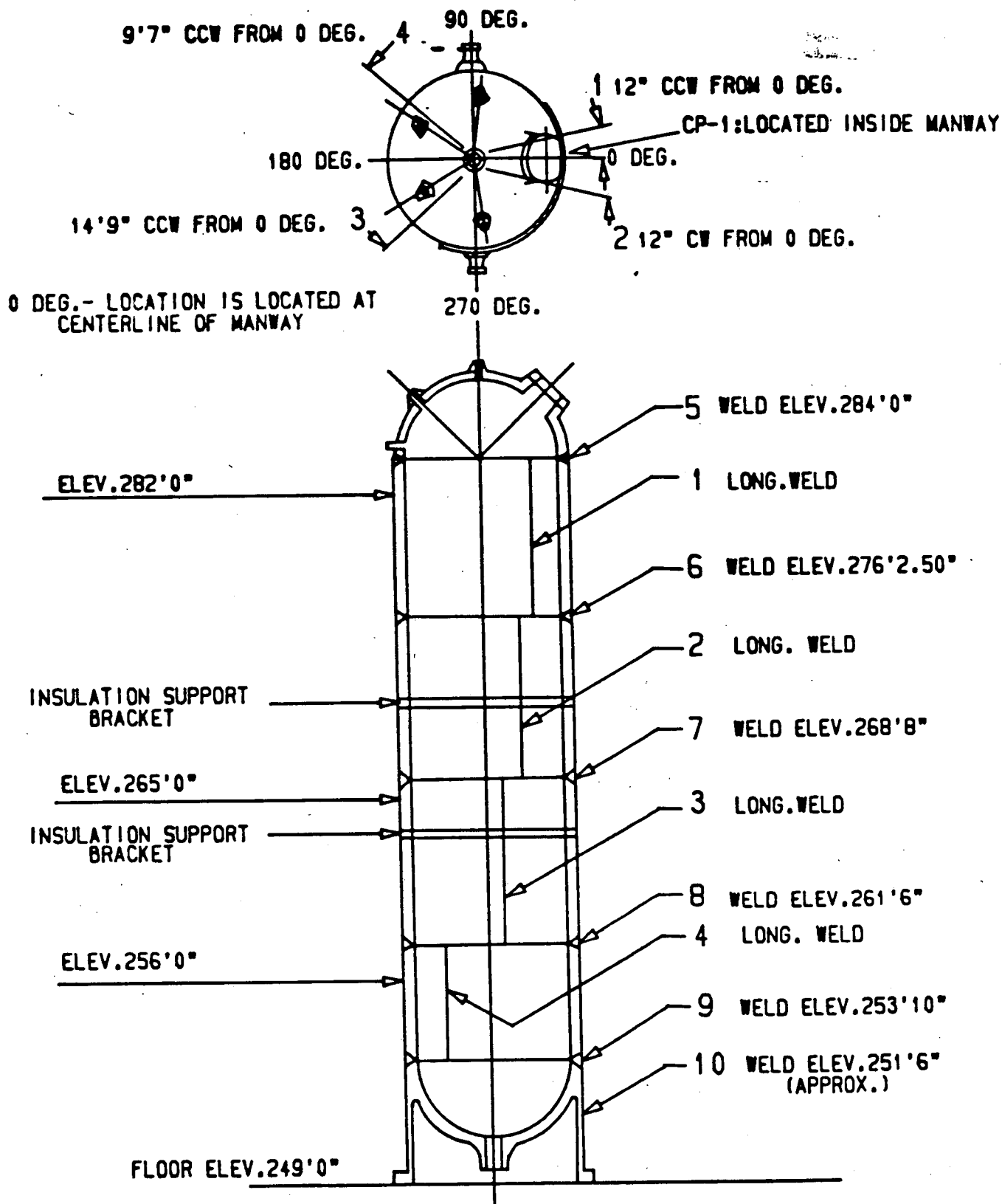
RESULTS INDEX

<u>CLASS I</u>	<u>TAB</u>
Reactor Vessel	1.1
Pressurizer	1.2
Heat Exchangers and Steam Generators	1.3
Piping and Supports	1.4
Pumps	1.5
Valves	1.6

<u>CLASS 2</u>	
Pressure Vessels	2.1
Piping and Supports	2.2
Pumps	2.3
Valves	2.4

NO EXAMINATIONS THIS OUTAGE

001



CPL-103 REV 1

H.B. ROBINSON S.E. PLANT			
UNIT NO. 2			
DESCRIPTION PRESSURIZER			
LINE NO.	CPL-103	REV.	1

002

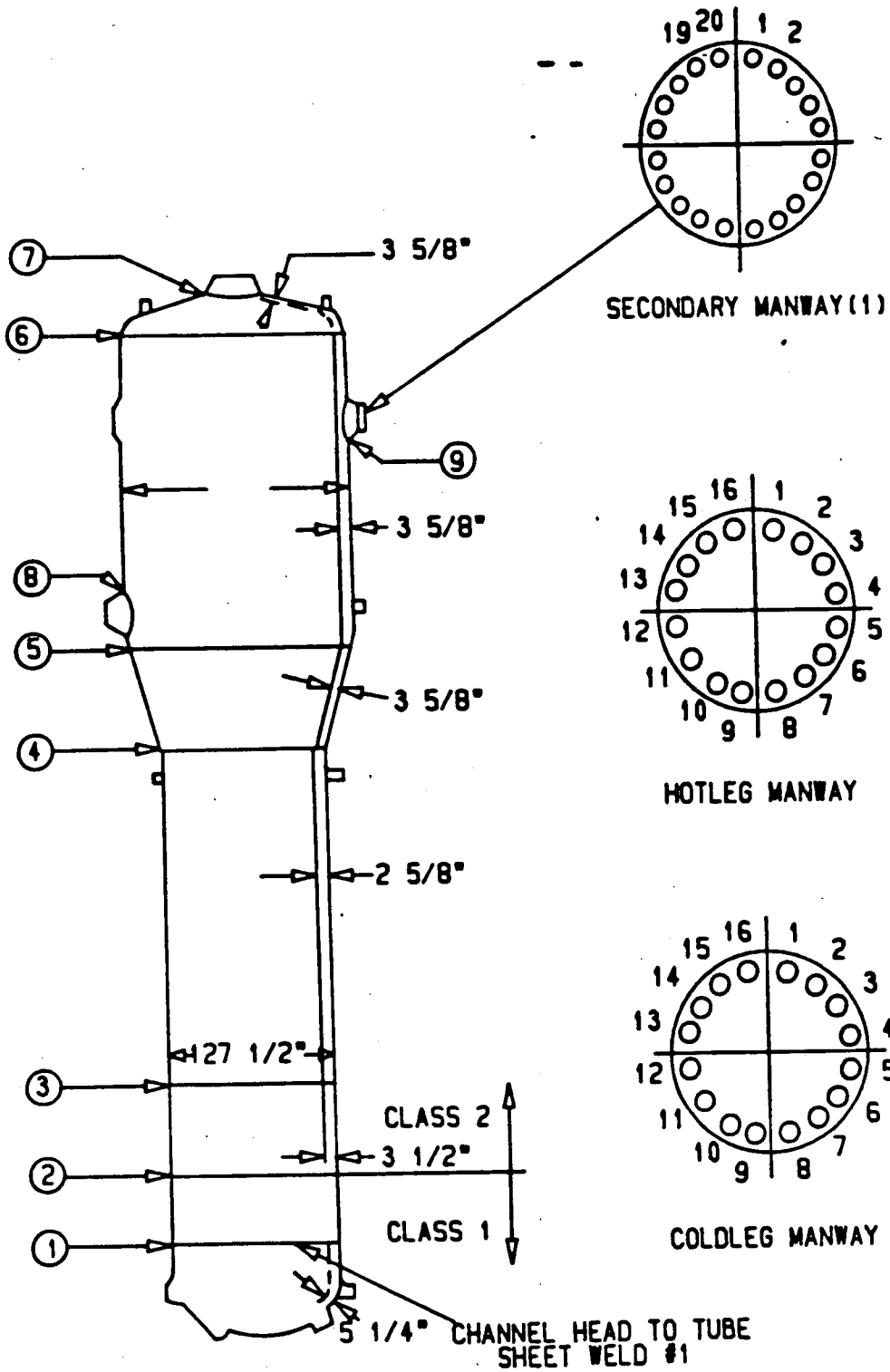
1989

[illegible]

003

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-103
SYST/COMP PRESSURIZER PROCEDURE CPL-ISI-8, Rev. 0
EXAMINER Amelia Bullin II DATE 12-1-88
LEVEL II

[illegible]



NOTES:

1. CLASS 2 PORTION
WAS CPL-201

CPL-105 REV. 1

H.B. ROBINSON S.E. PLANT			
UNIT NO. 2			
DESCRIPTION STEAM GENERATOR A			
LINE NO.	CPL-105	REV.	1

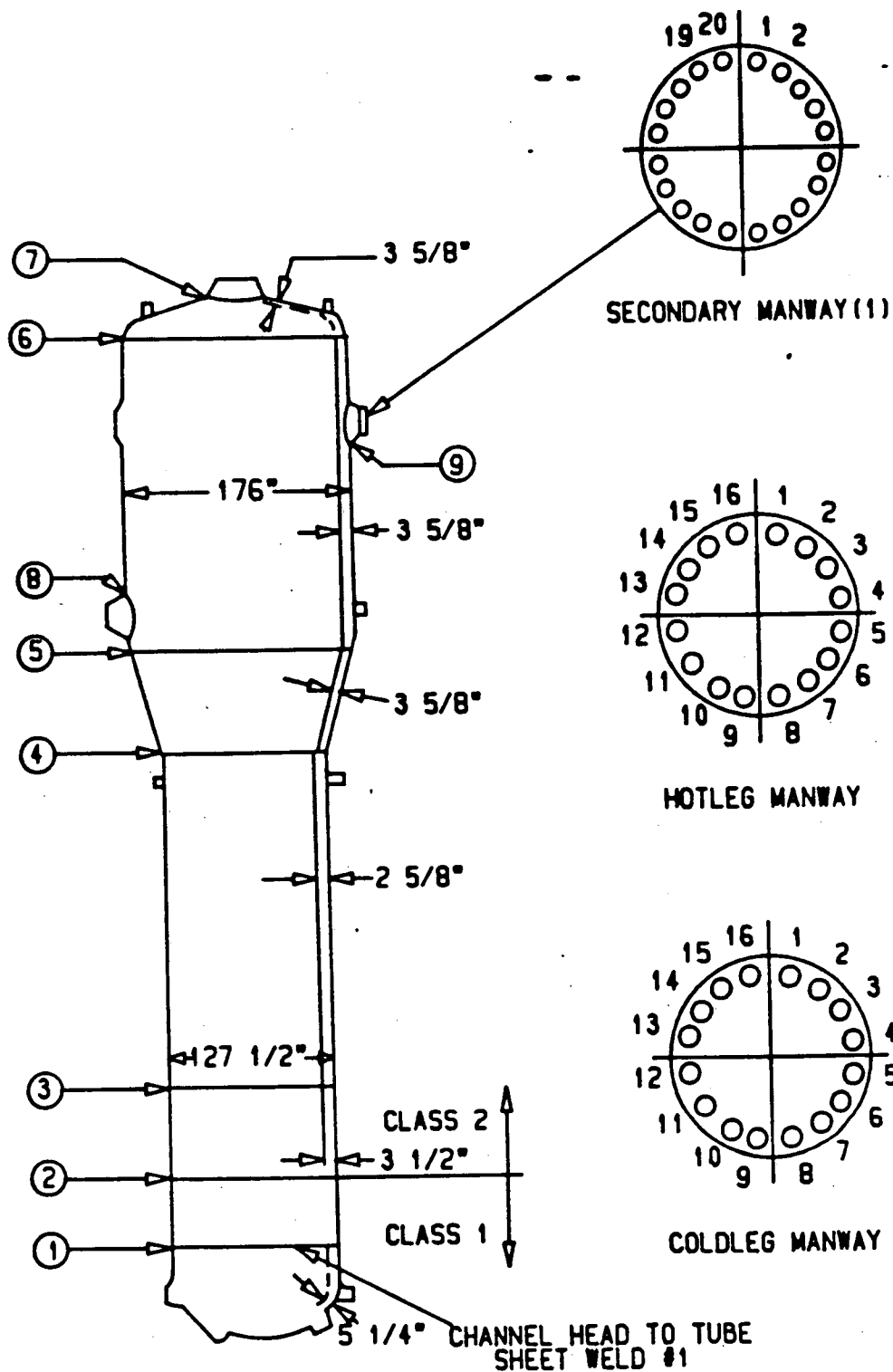
005

1989

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-105
SYST/COMP. STEAM GENERATOR A PROCEDURE CPL ISI-8 REV.0
EXAMINER Amul A Bolyin II Georg A Mouin II DATE 12-1-88
LEVEL II

[illegible]



NOTES:

1. CLASS 2 PORTION
WAS CPL-201

CPL-105A REV. 1

H.B. ROBINSON S.E. PLANT		
UNIT NO. 2		
DESCRIPTION STEAM GENERATOR B		
LINE NO.	CPL-105A	REV. 1

008

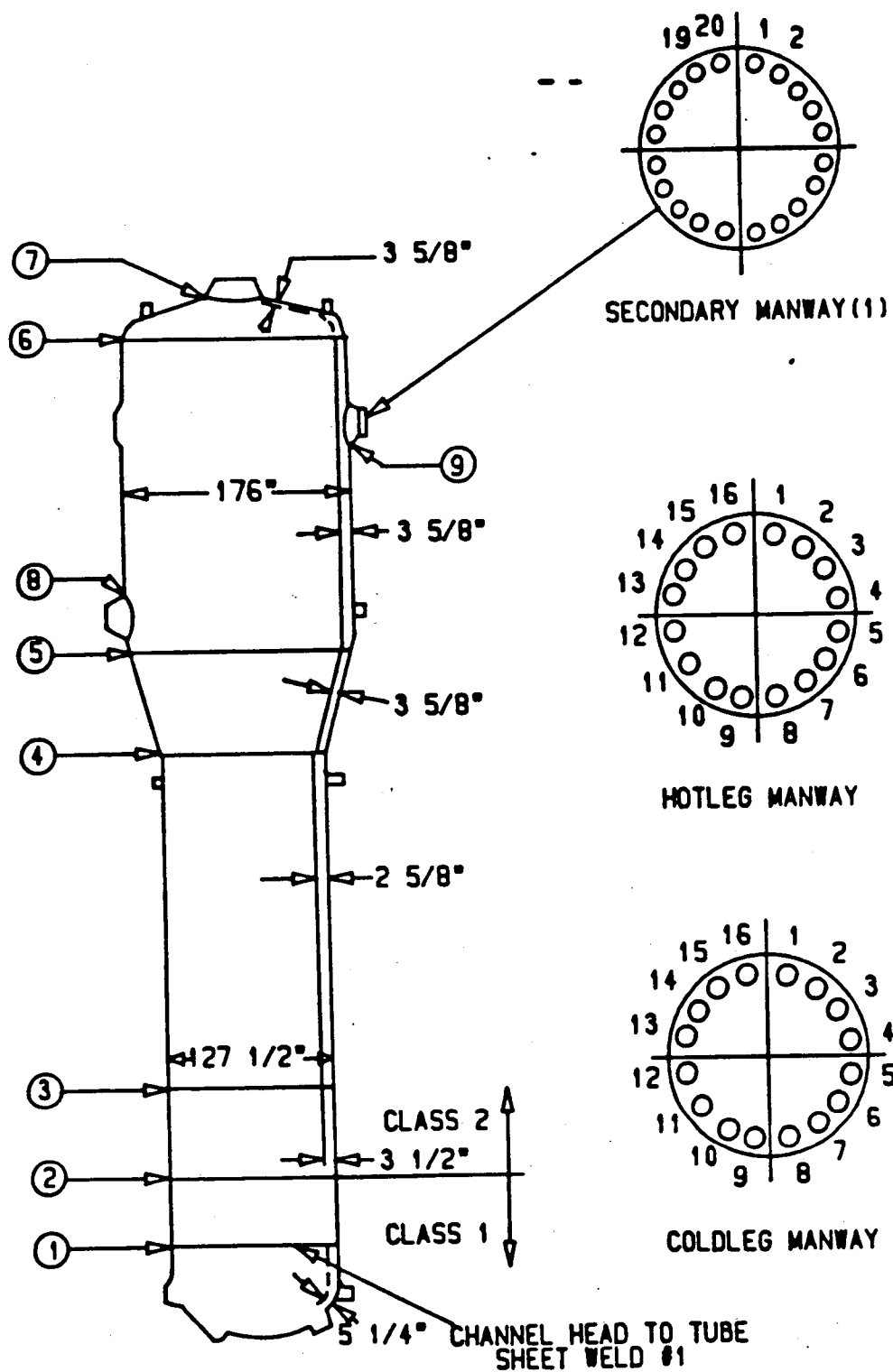
1989

[illegible]

009

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-105A
SYST/COMP Steam Generator B PROCEDURE CPL-ISI-8, Rev. 0
EXAMINER Amelia A. Blynn II DATE 12-4-88
LEVEL II

[illegible]



NOTES:

1. CLASS 2 PORTION
WAS CPL-201

CPL-105B REV. 1

H.B. ROBINSON S.E. PLANT		
UNIT NO. 2		
DESCRIPTION STEAM GENERATOR C		
LINE NO.	CPL-105B REV.	1

EXAMINATION SUMMARY
FOR

011

1989

WESTINGHOUSE FORM 40762

[illegible]

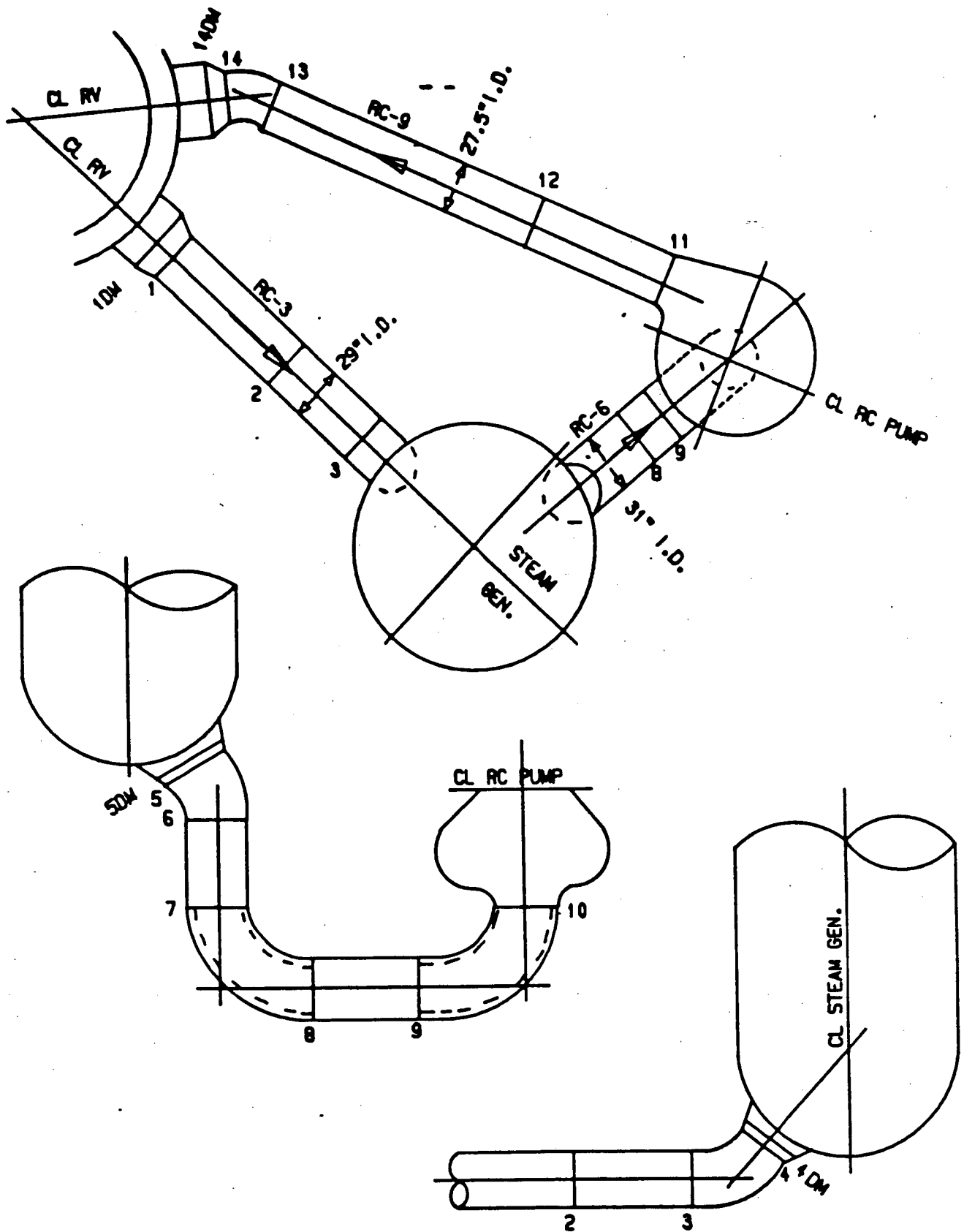
PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-105B
SYST/COMP STEAM GENERATOR C PROCEDURE CPL ISI-8 REV.0
EXAMINER Henry A. Morini II DATE 12-4-88
LEVEL II

[illegible]

013

PLANT H B ROBINSON UNIT 2 SKETCH CPI-105B
SYST/COMP STEAM GENERATOR "C" PROCEDURE CPI-1ST-8 REV.0
EXAMINER Mark A. Blynn II DATE 12-7-88
LEVEL II

[illegible]



NOTES:
1. CL=CENTER LINE

CPL-107

REV. 1

H.B. ROBINSON S.E. PLANT				C F & L
UNIT NO. 2				
DESCRIPTION REACTOR COOLANT SYSTEM A				
LINE NO.		CPL-107	REV. 1	

015

1989

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-107
SYST/COMP. REACT-COOLANT SYSTEM "A" PROCEDURE CPL IST-11 REV.0
EXAMINER Paul J. Kovallo II Wayne M. DeBruin II DATE 1-4-89
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> 886017
PENETRANT	<u>MAGNAFLUX</u> 854045
DEVELOPER	<u>MAGNAFLUX</u> 888019
REMOVER	<u>MAGNAFLUX</u> 886017

M/T

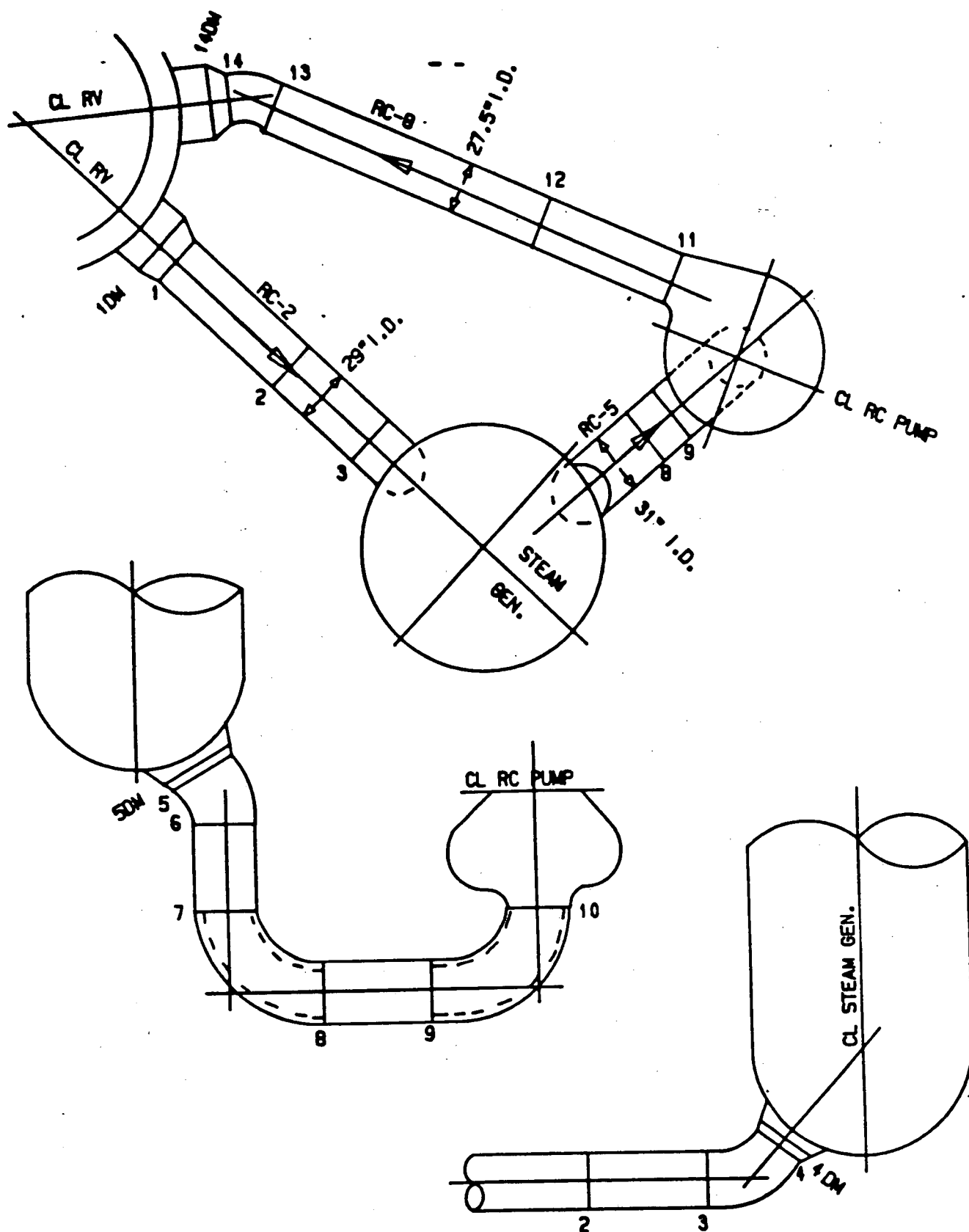
EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]



NOTES:
1. CL=CENTER LINE

CPL-107A		REV 1	
H.B. ROBINSON S.E. PLANT			
UNIT NO. 2			
DESCRIPTION REACTOR COOLANT SYSTEM B			
LINE NO.	CPL-107A	REV.	1

018

1989

[illegible]

019

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-107A
SYST/COMP. REACT-COOLANT SYSTEM 'B' PROCEDURE CPL ISI-11 REV.0
EXAMINER Paul J. Korallo II Shay M. Johnson II DATE 1-4-89
LEVEL II

M/T

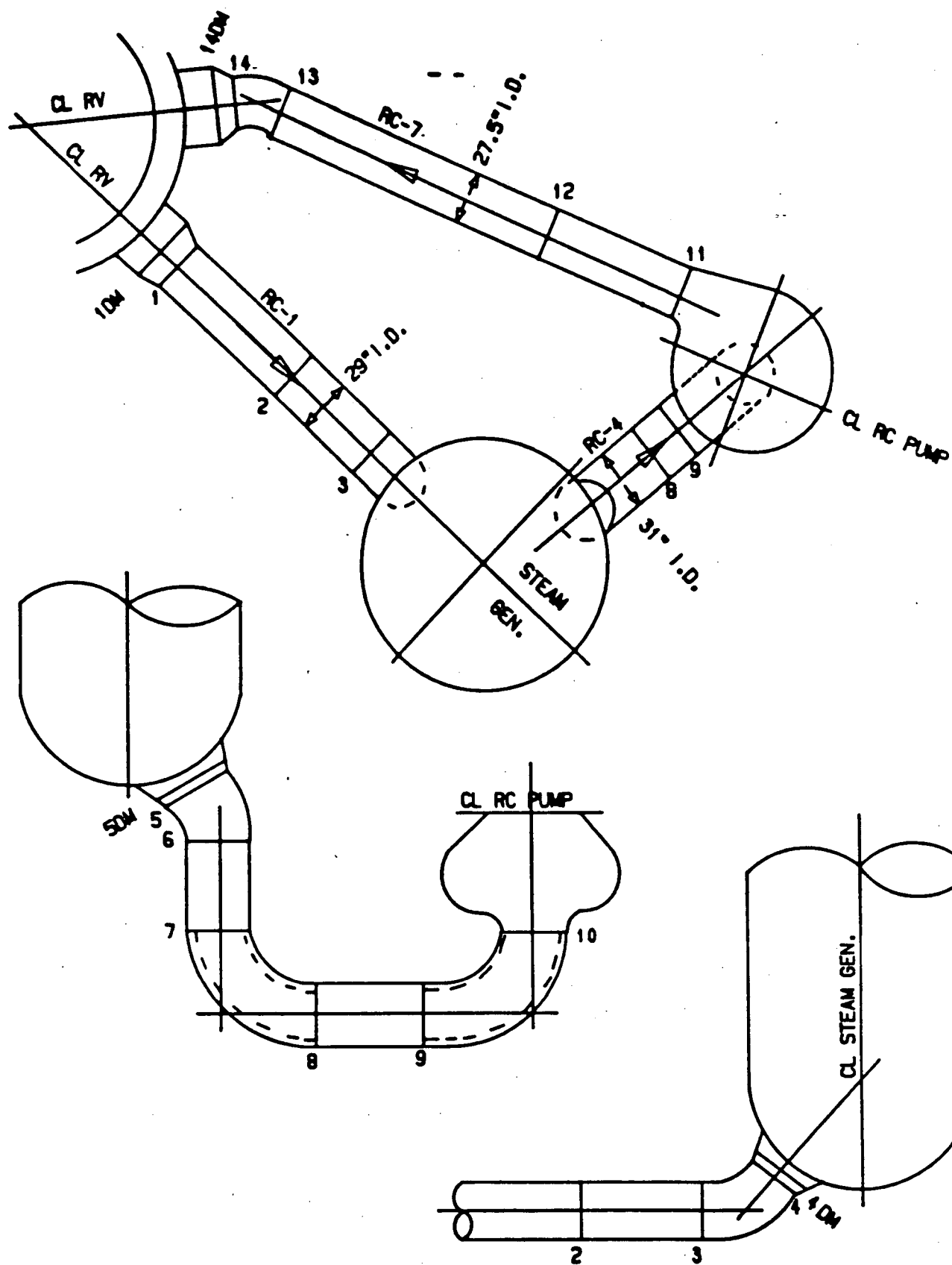
EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]



NOTES:
1. CL=CENTER LINE

CPL-107B		REV. 1	
H.B. ROBINSON S.E. PLANT			
UNIT NO. 2			
DESCRIPTION REACTOR COOLANT SYSTEM C			
LINE NO.	REMARKS	REV.	DATE

021

1989

WESTINGHOUSE FORM 46762

[illegible]

022

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-107 B
SYST/COMP. REACT-COOLANT SYSTEM 'C' PROCEDURE CPL ISI-11 REV.0
EXAMINER Stanley M. Reberman^{II} Paul J. Kovallo-^{II} DATE 1-4-89
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> <u>88G017</u>
PENETRANT	<u>MAGNAFLUX</u> <u>85L045</u>
DEVELOPER	<u>MAGNAFLUX</u> <u>88B019</u>
REMOVER	<u>MAGNAFLUX</u> <u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

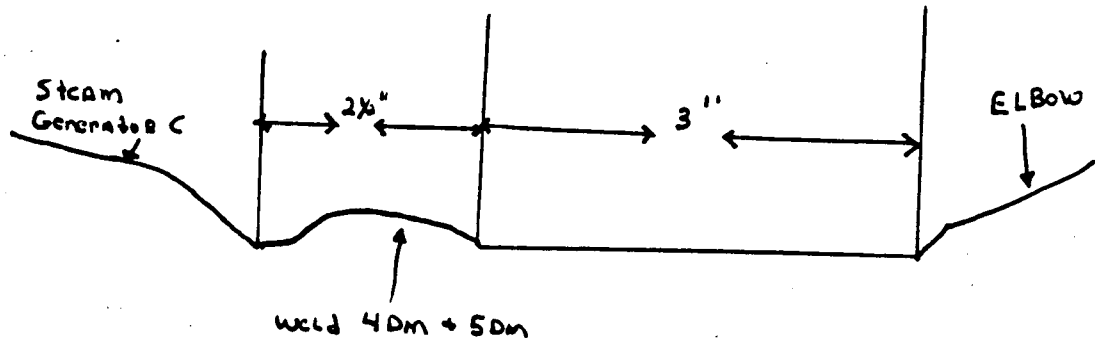
024

LIMITATION TO EXAMINATION

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-107B
SYST/COMP Reactor Coolant System C PROCEDURE CPL IST-206 Rev. 0
EXAMINER Amela A. Bolfin II Henry A. Main II DATE 11-22-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): 4DM + 5DM

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



This Limitation Applies to Both welds 4DM and 5DM

ANII REVIEW
ANII HLB
DATE 11-27-88

Richard B. Weber 11/24/88
John Block 11/24/88

[illegible]

027

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-107 B
SYST/COMP. REACTOR COOLANT SYSTEM C PROCEDURE CPL-151-14, REV. 0
EXAMINER Paul J. Kvallo - II Robert S. Cassatt - II DATE 11-21-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

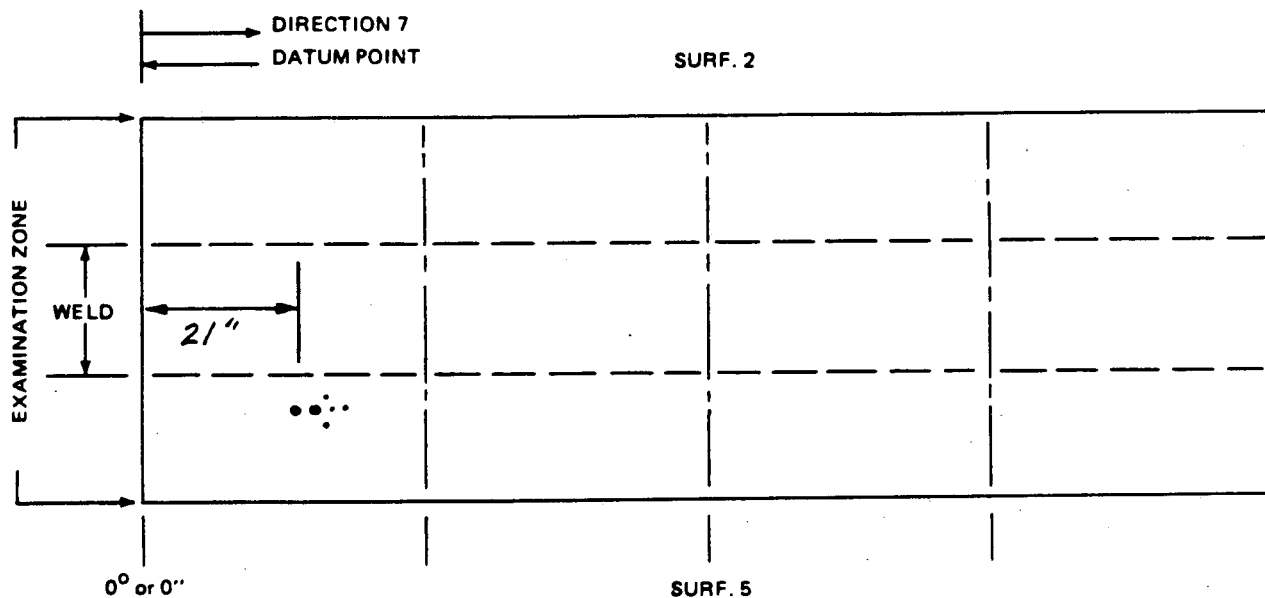
028

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-107 B
SYST/COMP REACTOR COOLANT SYSTEM "C" PROCEDURE CPL-TST-11 REV. 0
EXAMINER Phil Cantu DATE 11-21-88
LEVEL II

PT X MT WELD NO. 5 DM

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS APPROX. SIX ROUNDED INDICATIONS SEPARATED BY LESS THAN $\frac{1}{8}$ " CONTAINED WITHIN AN AREA $\frac{3}{16}$ " BY $\frac{1}{2}$ ". LOCATED 21" FROM $\frac{1}{2}$ " ABOVE TOE OF WELD ON THE 5 SIDE.



ANIL

DATE 11-26-88

Richard B. Weber 4/26/88
J M Black 11/26/88

[illegible]

[illegible]

DATE 12-10-88

ENB Lock 12/9/88

030

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

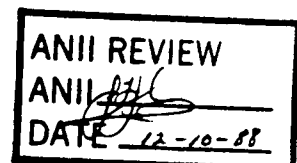
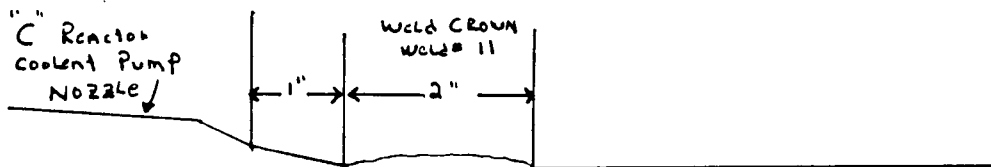
031

LIMITATION TO EXAMINATION

PLANT H. B. Robinson UNIT 2 SKETCH CPL-107B
SYST/COMP Reactor COOLANT SYSTEM C PROCEDURE CPL-IST-206, Rev. 0
EXAMINER Benny A. Moine II DATE 12-8-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): Weld # 11

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



Richard B. Weber 12/9/88
L. M. Black 12/9/88

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-107 B
SYST/COMP. REACTOR COOLANT SYSTEM C PROCEDURE CPL-151-11, REV. 0
EXAMINER Paul J. Kneale - II Nancy M. Robinson - II DATE 12-8-88
LEVEL II

M/T

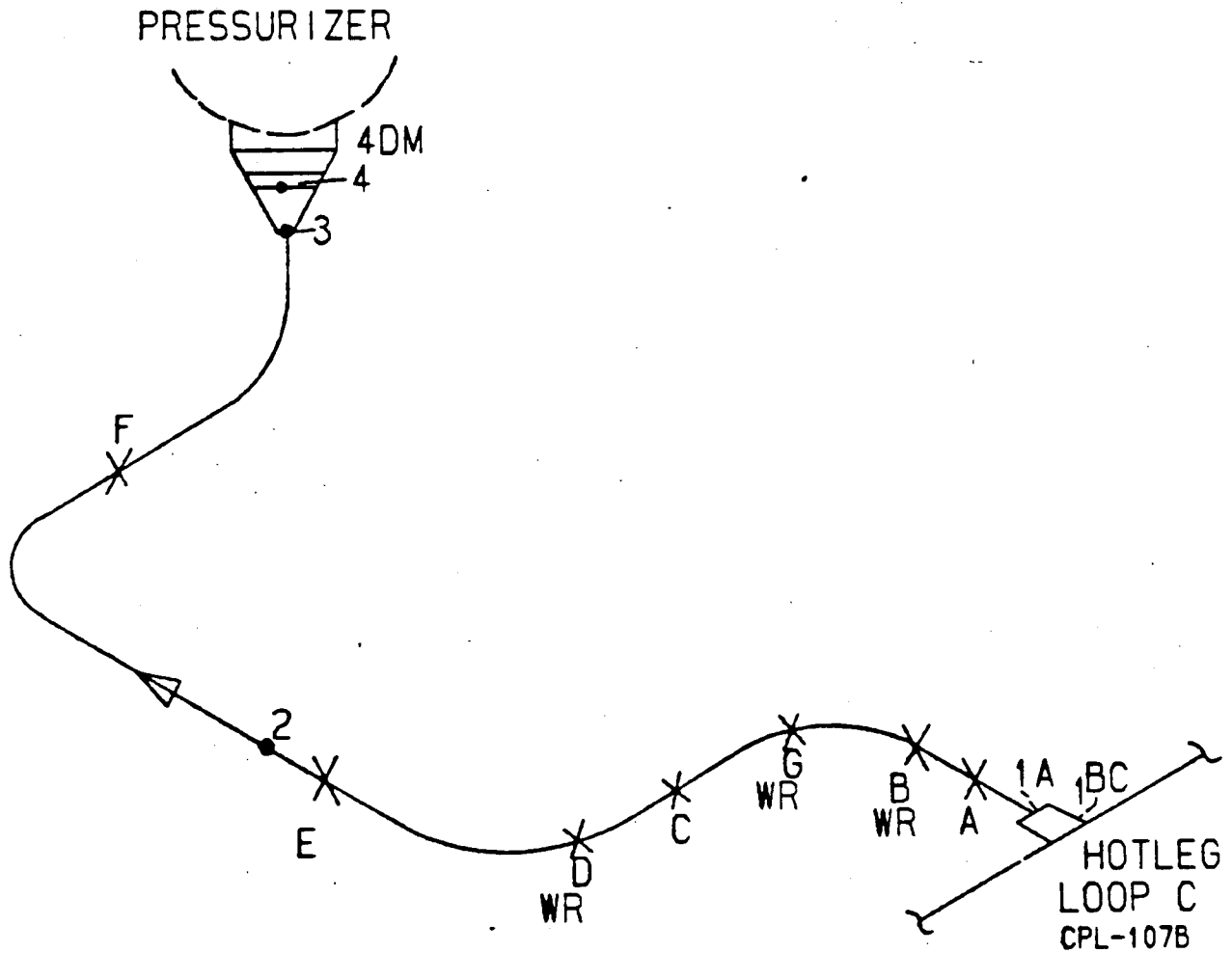
EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]



CPL-108

REV 2

H.B. ROBINSON S.E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION 14" & 12" PRESS. SURGE LINE				
LINE NO. 12-RC-10	CPL-108	REV.	2	

034

1989

[illegible]

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

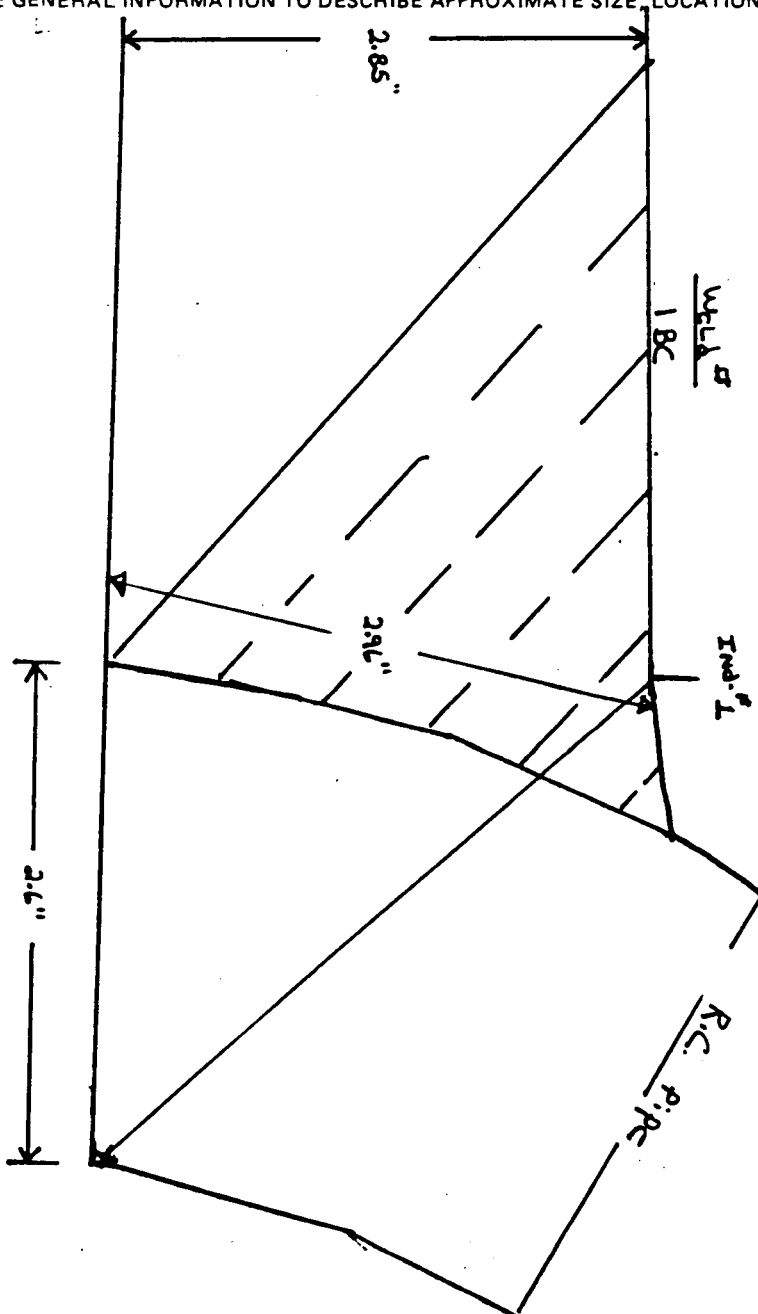
Page 1
037

LIMITATION TO EXAMINATION

PLANT H.B. Robinson UNIT 2 SKETCH CPL-108
SYST/COMP 12" Pressurizer Surge Line PROCEDURE CPL-IST-206 Rev.0
EXAMINER Arnold A. Belyin II Paul J. Kovallo II DATE 11-26-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): Weld 1 BC

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



Geometry Ind. plotted
on this sketch.

ANII REVIEW
ANII [Signature]
DATE 12-1-88

Richard B. Weber 11/29/88
E. Blank 11/29/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

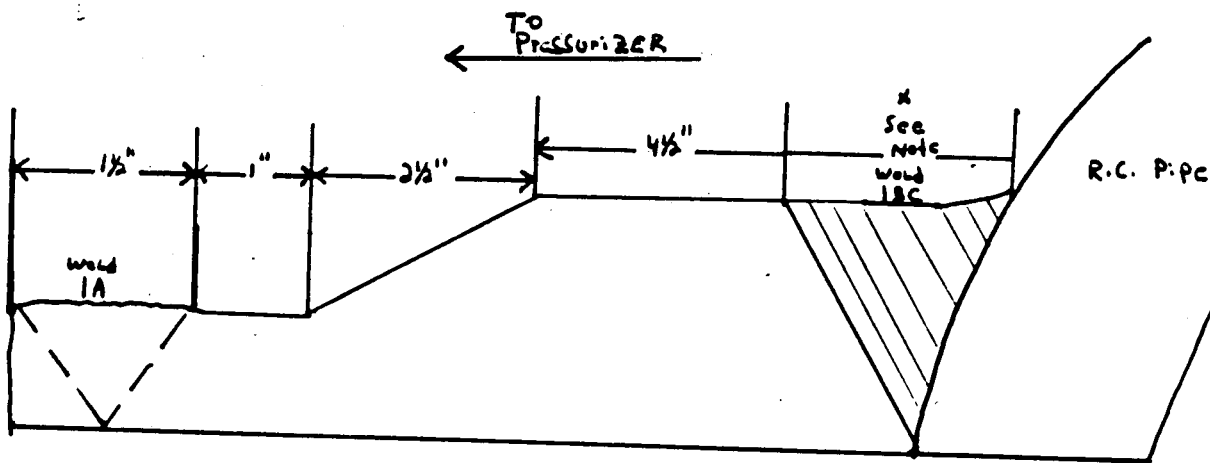
Page 2
038

LIMITATION TO EXAMINATION

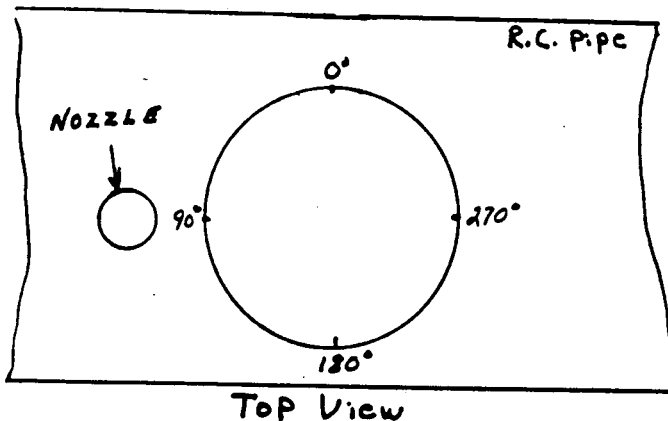
PLANT H.B. Robinson UNIT 2 SKETCH CPL-108
SYST/COMP 12" Pressurizer Surge Line PROCEDURE CPL-IST-206, Rev. 0
EXAMINER David A. Bolger II Paul J. Kovale II DATE 11-26-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): Weld 1 BC

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



A Note: Weld Crown at 0° and 360° was 4"
Weld Crown at 90° and 270° was 2"



ANII REVIEW
ANII [Signature]
DATE 12-1-88

Richard B. Weber 11/29/88
DuBlack 11/29/88

[illegible]

[illegible]

[illegible]

041

[illegible]

ANIL REVIEW
ANIL *[Signature]*
DATE 11-29-8

Richard B. White	11/29/88
Lu Black	11/28/88

20

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

043

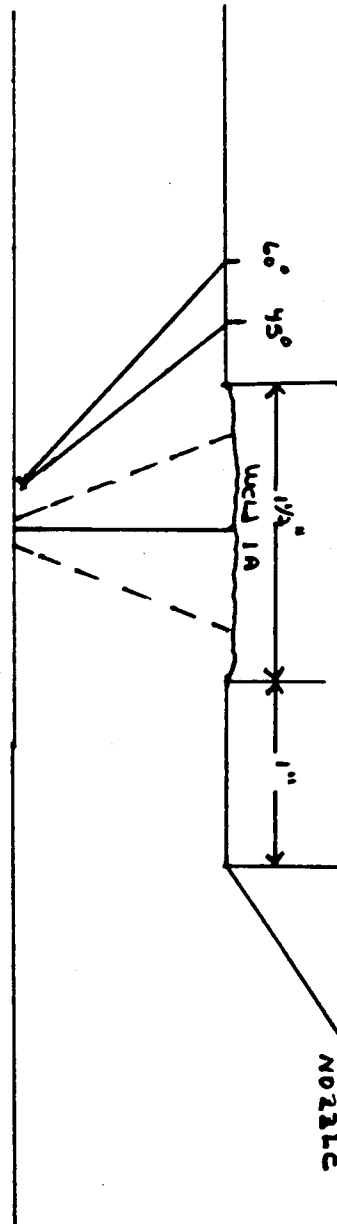
LIMITATION TO EXAMINATION

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP 12' Pressurizer Surge Line PROCEDURE CPL-TSI-206, Rev. 0
EXAMINER Arnold Blynn II Paul J. Kovallo II DATE 11-26-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): 1A

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.

PLOT OF INDICATIONS FOR 45° AND
60° SCANS SHOWN ON THIS SKETCH



ANII REVIEW
ANII [Signature]
DATE 11-29-88

Richard B. Weber 11/29/88
DeBack 11/28/88

044

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-108

SYST/COMP. 14" x 12" PRESS. SURGE LINE PROCEDURE CPL ISI-11 REV.0

EXAMINER George H. Morini II - Danny M. (Johann) ^{III} DATE 11-26-88
LEVEL II

P/T

BATCH NOS.

CLEANER MAGNAFLUX 886017

PENETRANT MAGNAFLUX 851045

DEVELOPER *MAGNAFLUX 888019*

REMOVER MAGNA FLUX 886017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

045

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP 14" & 12" PRESS. SURGE LINE PROCEDURE CPL ISI-11 REV. 0
EXAMINER Gerry A. Morris II David M. Johnson DATE 11-26-88
LEVEL II

DETECTED BY U/T _____ P/T ✓ M/T _____ V/T _____ IDENT NO. 1 BC

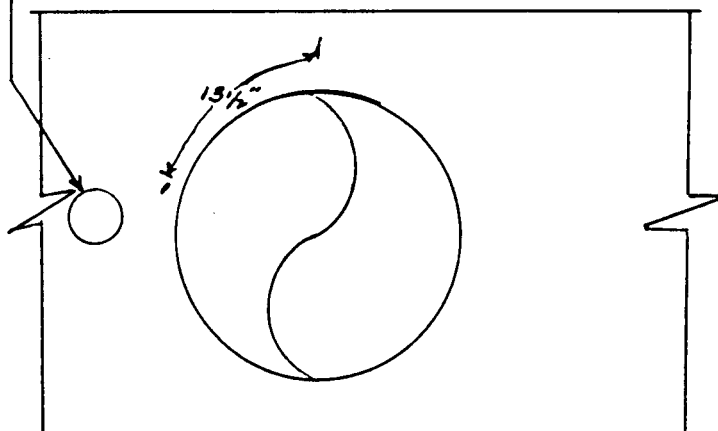
PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

SIDE VIEW



FRONT VIEW

1" LINE



ANII REVIEW
ANII HC
DATE 11-29-88

- (1) INDICATION LENGTH $5/64"$, $7/8"$ FROM NOZZLE WELD ON
RC PIPE $13\frac{1}{2}"$ FROM O°.

Richard B. Weber 11/29/88
L. Black 11/29/88

[illegible]

[illegible]

[illegible]

ANII REVIEW
ANII ~~FILE~~
DATE 12-6-88

Richard B. Weber 11/30/88
L M Black 11/30/88

050

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

051

LIMITATION TO EXAMINATION

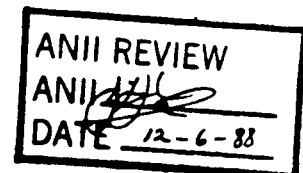
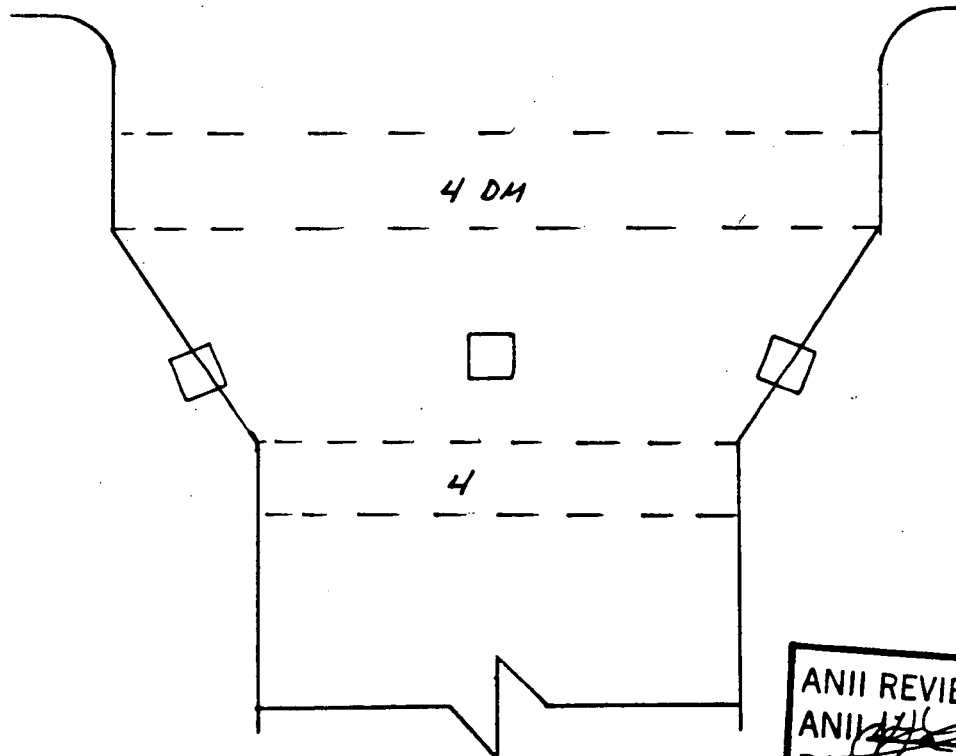
PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP 14" x 12" PRESS. SURGE LINE PROCEDURE CPL ISI-206 REV. 0
EXAMINER Garry A. Morini II Raul J. Karallo II DATE 11-29-88
LEVEL II

RELATED TO: U/T ☒ P/T _____ M/T _____ V/T _____ ITEM(S): 4, 4DM

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.

NOZZLE

WELD 4 DM - NO 2 OR 5 SCAN DONE
DUE TO PIPE CONFIGURATION.



Richard B. Weber 12/6/88
E. B. Luck 12/5/88

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP. 14" x 12" PRESS. SURGE LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER: Stan M. Jakubiec II Henry A. Morini II DATE 11-29-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

053

SURFACE INDICATION DATA

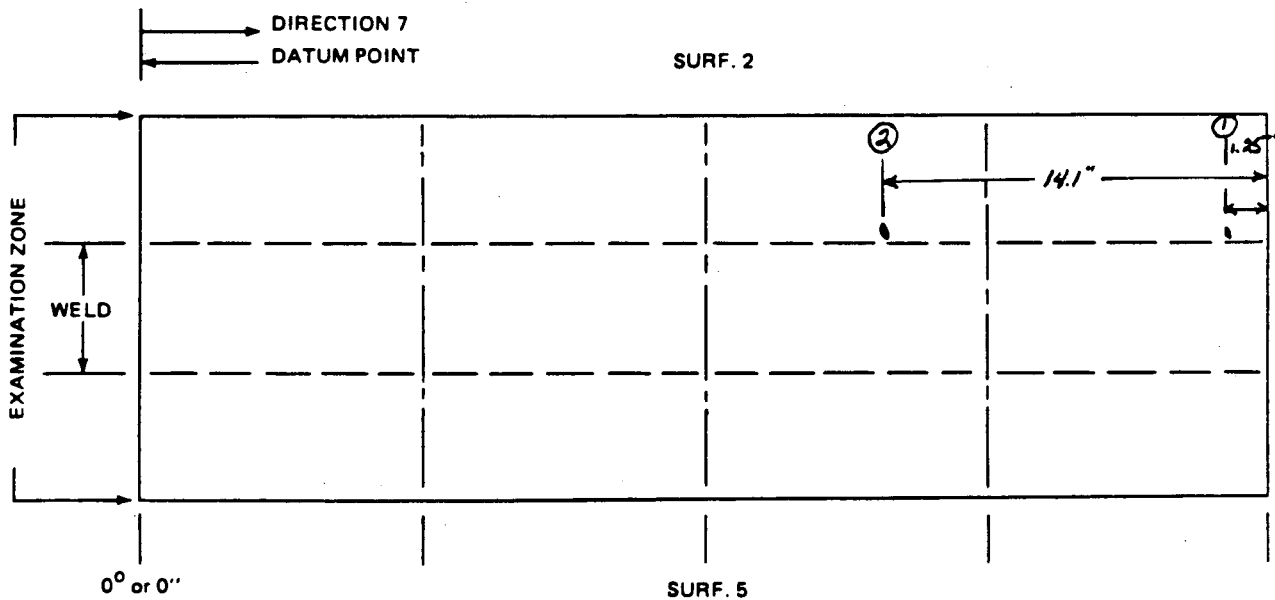
PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP 14" x 12" PRESS SURGE PROCEDURE CPL ISI-11 REV.0
EXAMINER Harry M. Jekusman II Gary M. Main II DATE 11-29-88
LEVEL II

PT. ✓ MT. WELD NO. 4 DH

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① INDICATION 0.093" DIA. ROUNDED

② INDICATION 0.1" DIA ROUNDED



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 11/30/88
Jim Black 11/30/88

PLANT H. B. ROBINSON UNIT II SKETCH CPL-108
SYST/COMP PRESSURIZER SURGE LINE PROCEDURE CPL-151-8 REV.0
EXAMINER John B. Phillips III Larry M. Johnson I DATE 12-30-88
LEVEL II

FORM 459348

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

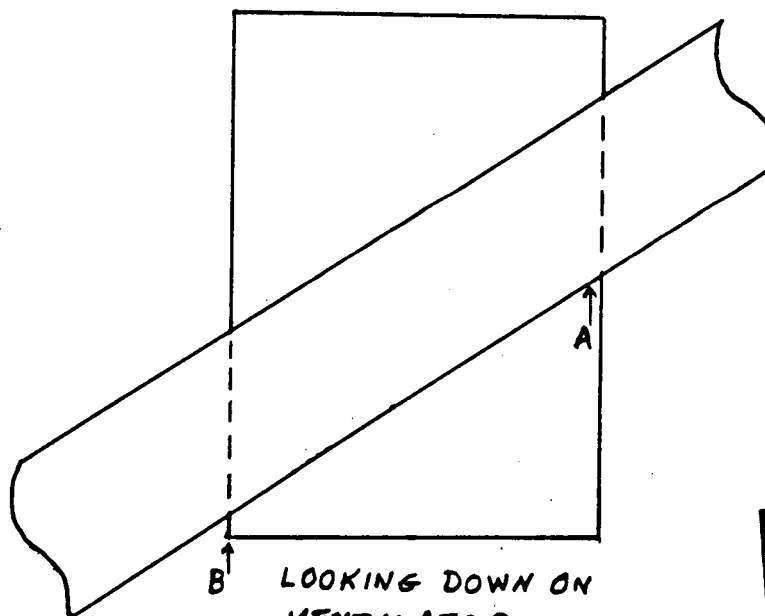
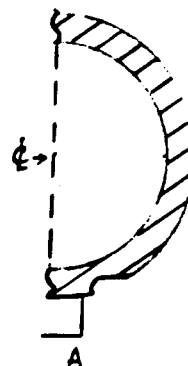
055

LIMITATION TO EXAMINATION

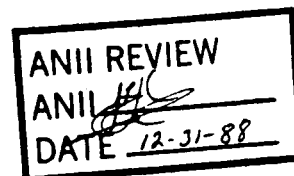
PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP PRESSURIZER SURGE LINE PROCEDURE CPL ISI-8 REV 0
EXAMINER *John H. Hays* DATE 12-30-88
LEVEL II

RELATED TO: U/T _____ P/T _____ M/T _____ V/T ☒ ITEM(S) SURGE LINE AT VENT.

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



LOOKING DOWN ON
VENTILATOR
B OPPOSITE OF A



Richard B. Weber 12/31/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-108

SYST/COMP 14"-12" PRESSURIZER SURGE LINE PROCEDURE CPL TBA-100 REV.0

EXAMINER Amel A. Blum / Ralph Churchill I DATE 11-17-88
LEVEL II

EXAMINER Paul J. Kroll / Robert A. Cassat I DATE 11-17-88
LEVEL II

	TRANSDUCER				
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	800886
S/N	08078E/08079E	G20209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5 MHZ	2.25 MHZ	2.25 MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT: SONOTRACE 40 BATCH #8767					

WELD IDEN.	SURFACE 2°	SURFACE 5°	MINIMUM		MAXIMUM		ANGLE		REMARKS
			DIR. 5° LOCATION	CALCULATED THICKNESS	DIR. 5° LOCATION	CALCULATED THICKNESS	DIR. 0	CALCULATED ANGLE	
1(Bc)	X	N/A	N/A	N/A	0"	3.1"	N/A	N/A	UNABLE TO OBTAIN ACCURATE THICKNESS AND ANGLE DATA DUE TO NOZZLE CONFIGURATION
1(A)	X	N/A	35"	1.06"	11"	1.16"	1.8"	38°	
2	N/A	X	23"	1.09"	1"	1.17"	2"	43°	PIPE TO PIPE WELD
2	X	N/A	2"	1.06"	30"	1.17"	1.6"	34°	PIPE TO PIPE WELD
3	N/A	X	2.5"	1.15"	37"	1.20"	2.1"	41°	
4	N/A	X	0"	1.25"	10"	1.28"	2.1"	39°	
4(Dm)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	UNABLE TO OBTAIN THICKNESS AND ANGLE VERIFICATION DUE TO NOZZLE CONFIGURATION

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/20/88
L.A. Black 11/21/88

ANII REVIEW

ANII 11/22/88

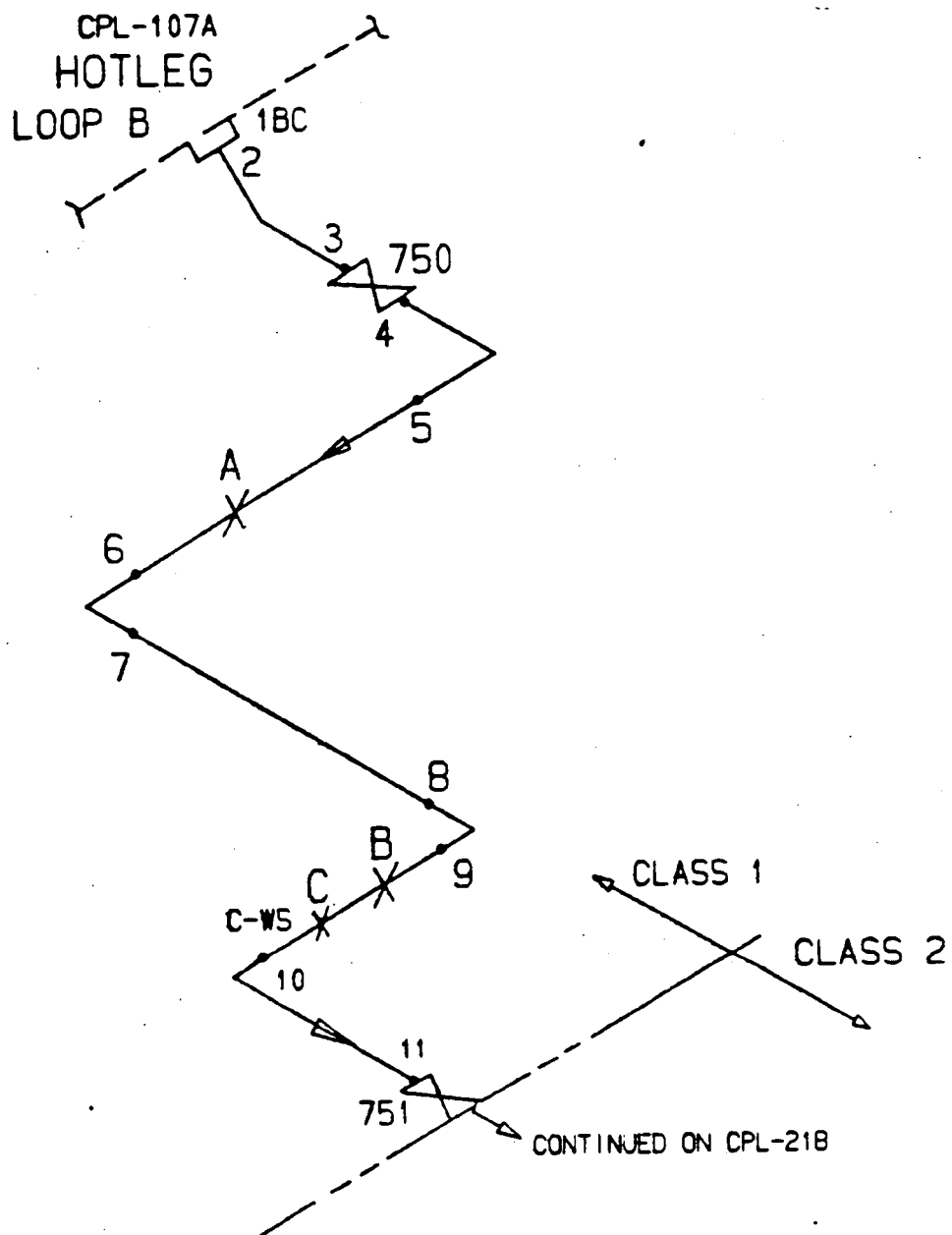
DATE 11-22-88

SPRING HANGERS

A, B

WELDED SUPPORT

C-WS



CPL-109 REV 2

H.B. ROBINSON S.E. PLANT			C P & L
UNIT NO. 2			
DESCRIPTION LOOP B 14" RHR TAKE-OFF			
LINE NO.14-RC-15	CPL-109 . REV.	2	

EXAMINATION SUMMARY
FOR

058

1989

WESTINGHOUSE FORM 46762

[illegible]

061

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-109
SYST/COMP. LOOP "B" 14" RHR TAKE-OFF PROCEDURE CPL-IST-11 REV. 0
EXAMINER Robert L. Hunt II / Ralph Churchill I DATE 11-23-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

062

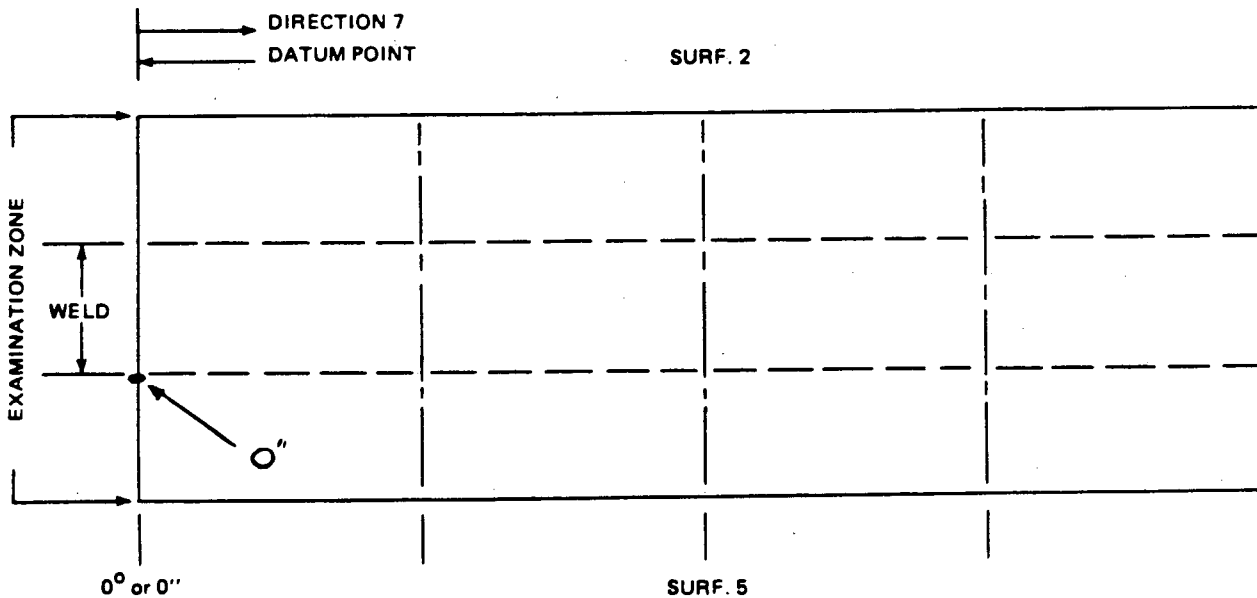
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-109
SYST/COMP LOOP 'B' 14" RHR TAKE-OFF PROCEDURE CPL-ISI-11 REV. 0
EXAMINER John L. Cassatt II DATE 11-23-88
LEVEL II

PT X MT WELD NO. 8

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ONE $\frac{3}{32}$ " ROUNDED INDICATION LOCATED ON THE 5 SIDE
AT 0" ON TOE OF WELD.



ANII REVIEW
ANII [Signature]
DATE 11-26-88

Richard B. Heber 11/26/88
LMBloch 11/26/88

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-109

SYST/COMP LOOP "B" 14" RHR TAKE-OFF LINE PROCEDURE CPL TBA-100 REV.0

EXAMINER Nora B. Miller II / Ralph Chasfield I DATE 11-17-88

EXAMINER Paul J. Kavalis / Robert S. Casat I DATE 11-17-88

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	800886
S/N	0807RE/08079E	G20209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5 MHZ	2.25 MHZ	2.25 MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT:		SONOTRACE 40		BATCH # 8767	

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber "po/ps"
En Buck 11/21/88

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

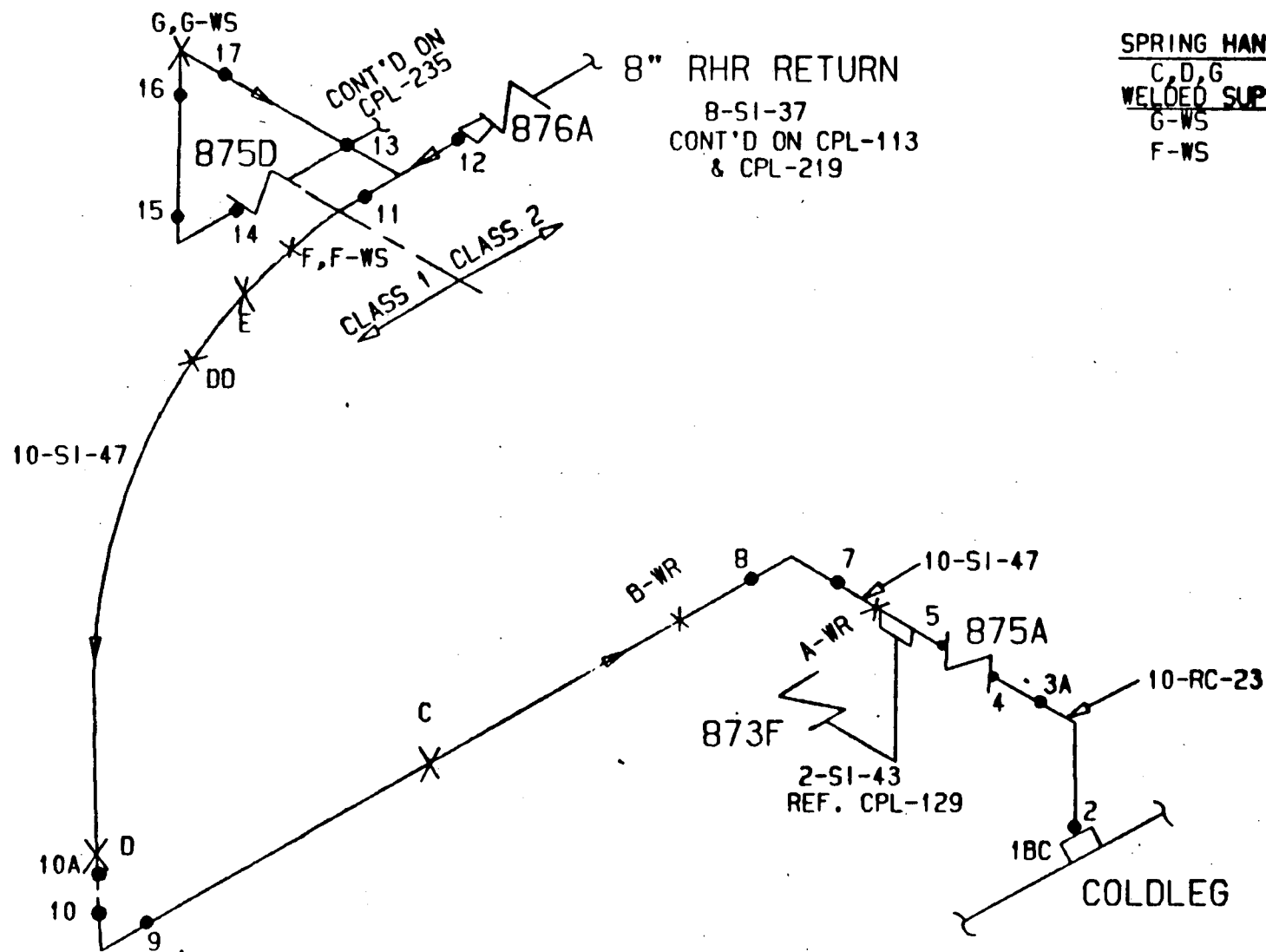
PLANT H.B. ROBINSON UNIT 2 SKETCH CPL -109
 SYST/COMP LOOP "B" 14" RHR TAKE-OFF PROCEDURE CPL TBA-100 REV. 0
 EXAMINER Am A. Brown / Ralph Churchill I DATE 11-18-88
 EXAMINER Paul J. Kvallo II / Robert S. Cant I DATE 11-18-88

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	KBA	KBA	# 800886
S/N	08078E/08018E	G20209	80093	80087	N/A
SIZE	N/A	0.5"	0.5"	0.5"	N/A
FREQ.	N/A	5MHZ	5 MHZ	5 MHZ	N/A
ANGLE	N/A	0°	45°	44°	N/A
COUPLANT:		SONOTRACE 40		BATCH	* 8767

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/20/88
Erin Buck 11/21/88



CPL-110 REV 3

H. B. ROBINSON S. E. PLANT

UNIT NO. 2

DESCRIPTION: LOOP A TO ACCUM. DISCHG. LINE

065

C
P
&

1989

[illegible]

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-110
SYST/COMP. LOOP A 10" ARCUM DISCHG. LINE PROCEDURE CPL TST-11 REV.0
EXAMINER Wm. J. Schmitt II Paul J. Kovalls - II DATE 12-4-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

072

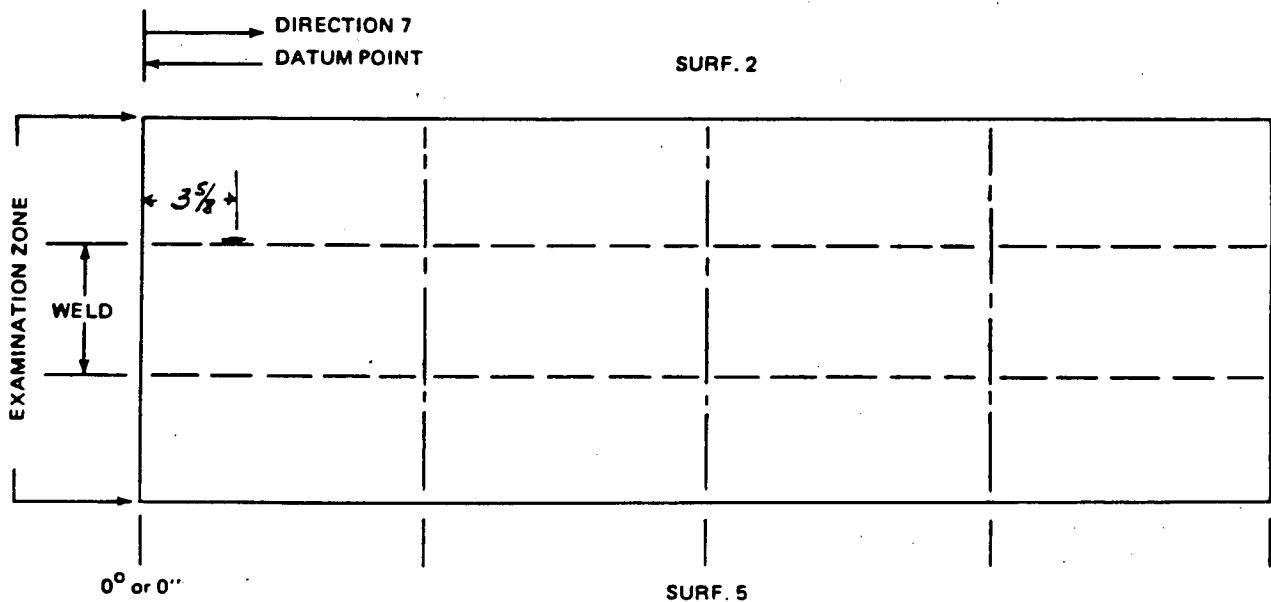
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-110
SYST/COMP LOOPA 10" ACCUM DISCHG LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Harry M. DeLeonardis II Paul J. Kovallo II DATE 12-4-88
LEVEL II

PT V MT WELD NO. 10A

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS 1/8" LINEAR INDICATION, 11/16" FROM & OF WELD ON TBE OF WELD



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Water 12/6/88
Ed Block 12/6/88

073

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-110
SYST/COMP LOOP A 10" ACCUM. DISCHG. LINE PROCEDURE CPL 1ST-8 REV.0
EXAMINER Benny A. Phin II Shay M. Jackson² DATE 11-16-88
LEVEL II

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

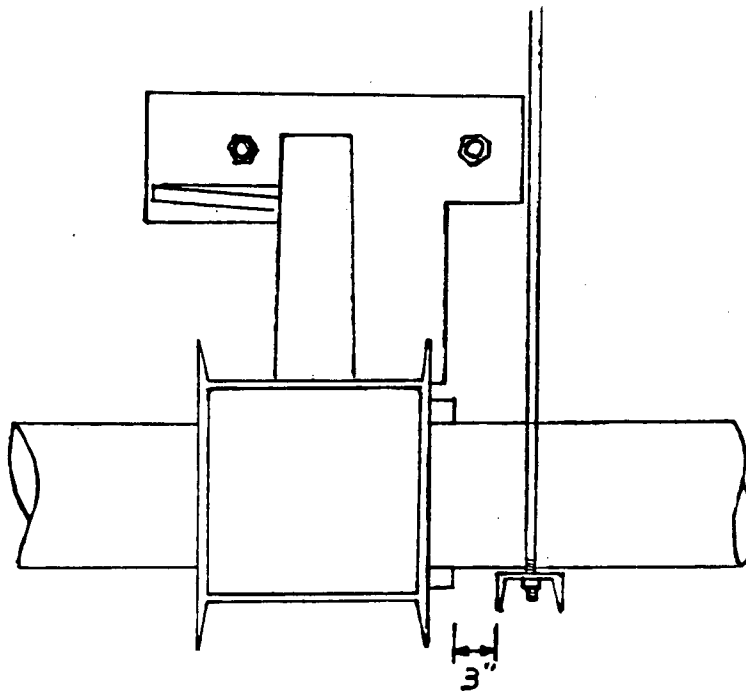
075

LIMITATION TO EXAMINATION

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL - 110
SYST/COMP LOOP A 10" ACCUM. DISCHG. LINE PROCEDURE CPL - ISI-206 REV. 0 ^{RBW} 12/8/88
EXAMINER *Ray A. Blain II* DATE 12-6-88
LEVEL II

RELATED TO: U/T ✓ P/T _____ M/T _____ V/T _____ ITEM(S): F.F.-WS

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



Richard B. Weber 12/8/88
Ch Black 12/14/88

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-110
SYST/COMP. LOOP A 10" ACCUM DISCHG LINE PROCEDURE CPL-ISI-11 REV.0
EXAMINER Harry M. Jackson Jr / Ralph Churchill I DATE 12-7-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

077

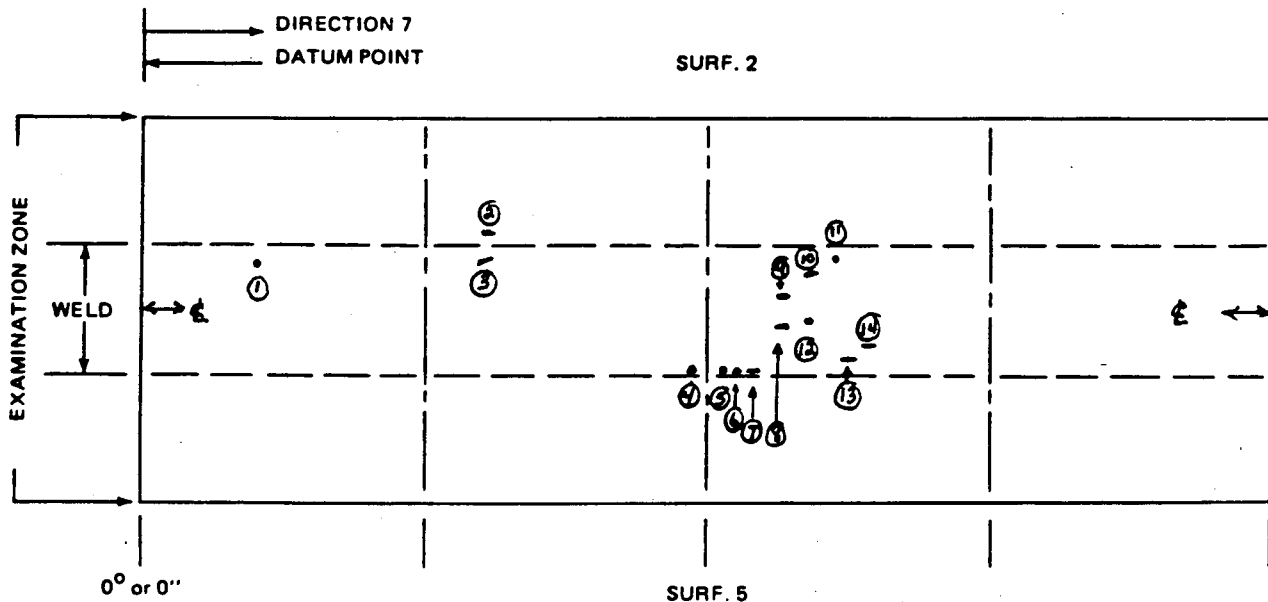
SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-110
SYST/COMP LOOP A 10" ACCUM. DISCHG. LINE PROCEDURE CPL ISI-11 REV. 0
EXAMINER Henry M. Johnson II / Ralph Churchill I DATE 12-7-88
LEVEL II

PT ✓ MT WELD NO. 16

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① $\frac{3}{32}$ " ROUNDED, 5" FROM 0°, $\frac{1}{2}$ " FROM Φ ② $\frac{3}{32}$ " LINEAR, 15" FROM 0°, $1\frac{1}{4}$ " FROM Φ
③ $\frac{1}{8}$ " LINEAR, 15" FROM 0°, $\frac{3}{4}$ " FROM Φ ④ $\frac{1}{16}$ " ROUNDED, 22 $\frac{1}{8}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ
⑤ $\frac{1}{16}$ " ROUNDED, 22 $\frac{3}{8}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ ⑥ $\frac{1}{16}$ " ROUNDED, 23" FROM 0°, $\frac{3}{4}$ " FROM Φ
⑦ $\frac{3}{32}$ " LINEAR, 23 $\frac{1}{8}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ ⑧ $\frac{5}{32}$ " LINEAR, 24" FROM 0°, $\frac{1}{4}$ " FROM Φ



⑨ $\frac{1}{8}$ " LINEAR, 24" FROM 0°, $\frac{1}{8}$ " FROM Φ ⑩ $\frac{1}{32}$ " ROUNDED, 24 $\frac{5}{8}$ " FROM 0°, $\frac{1}{8}$ " FROM Φ
⑪ $\frac{5}{32}$ " LINEAR, 24 $\frac{5}{8}$ " FROM 0°, $\frac{3}{8}$ " FROM Φ ⑫ $\frac{1}{64}$ " ROUNDED, 25 $\frac{1}{4}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ
⑬ $\frac{5}{32}$ " LINEAR, 27 $\frac{1}{4}$ " FROM 0°, $\frac{1}{2}$ " FROM Φ ⑭ $\frac{3}{16}$ " LINEAR, 27 $\frac{1}{2}$ " FROM 0°, $\frac{3}{8}$ " FROM Φ

ANII REVIEW

ANII [Signature]
DATE 12-10-88

Richard B. Weber 12/9/88
Ch. Bluck 12/9/88

078

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 110
SYST/COMP LOOP A 10" ACCUM. DISCHG LINE PROCEDURE CPL ISI-8 REV.0
EXAMINER Benny A. Martin II Harry M. Johnson^I DATE 11-16-88
LEVEL II

[illegible]



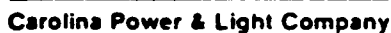
REPORT NO. N/A

PAGE 1 OF 1

VISUAL EXAMINATION
DATA SHEET FOR
NUTS,BOLTS,STUDS & WASHERS

JOB NO. WR: A 88-AHTB1 UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

QA NDE ISI 6 Rev. 0 10/85



080

REPORT NO. N/A

PAGE 1 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS,BOLTS,STUDS & WASHERS

PROJECT *RNP*

JOB NO. WR+A 88-AHGI1 UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

SYSTEM: SAFETY INJECTION		COMPONENT NAME: VALVE SI-875D	COMPONENT ID NO.: BONNET STUDS, NUTS & WASHERS	
CLASS: CLASS 1	LOCATION/ISOMETRIC: CPL-110 Rev. 3			
PROCEDURE: NDEP 611	REV: 6	METHOD:	VT-1 <input checked="" type="checkbox"/>	VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	DIRECT <input checked="" type="checkbox"/>	REMOTE <input type="checkbox"/>	VIDEO RECORDING NO: N/A	
EQUIPMENT USED: FLASHLIGHT MIRROR, 12' TAPE.				

[illegible]

*** COMMENTS/NOTES:**

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANII REVIEW
ANII HL
DATE 12-28-88

1	EXAMINER: <i>Bill J. Jullough</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2	EXAMINER: <i>John W. Ruse</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>	
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>	
REVIEWED BY: <i>Lt. Ruse</i>		LEVEL: <i>7/2</i>	DATE: <i>12/28/88</i>
REVIEWER COMMENTS/NOTES:			
<i>Richard B. Weber 12/28/88</i>			

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-110
 SYST/COMP LOOP A 10" ACCUM. DISCH. LINE PROCEDURE CPL TBA-100 REV. 0
 EXAMINER Norm A. Bellini / Ralph Churchill I DATE 11-16-88
 LEVEL D
 EXAMINER Paul J. Kovalick / Larry M. Jekuman I DATE 11-16-88
 LEVEL D

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	800886
S/N	08078E/08079E	G20209	62408	62410	NA
SIZE	NA	0.5"	0.25"	0.25"	NA
FREQ.	NA	5 MHz	2.25 MHz	2.25 MHz	NA
ANGLE	NA	0°	45°	45°	NA
COUPLANT: <u>SONOTRACE 40</u> BATCH # <u>8767</u>					

WELD IDEN.	SURFACE 2"	S	MINIMUM		MAXIMUM		ANGLE		REMARKS
			DIR. °	CALCULATED THICKNESS	DIR. °	CALCULATED THICKNESS	DIR. °	CALCULATED ANGLE	
2	NA	X	0"	1.155"	17"	1.245"	2.6"	48°	ANGLE CHECK TAKEN ON OUTERDOSE OF ELBOW
3A	NA	X	0"	1.19"	17"	1.21"	2.2"	43°	
4	X	NA	0"	1.19"	8"	1.22"	2.2"	43°	
10	NA	X	25"	1.125"	10"	1.23"	2.2"	42°	
10A	X	NA	3"	1.18"	25"	1.22"	2.2"	42°	
16	NA	X	0"	1.13"	8"	1.15"	2.4"	46°	

ANII REVIEW

ANII #

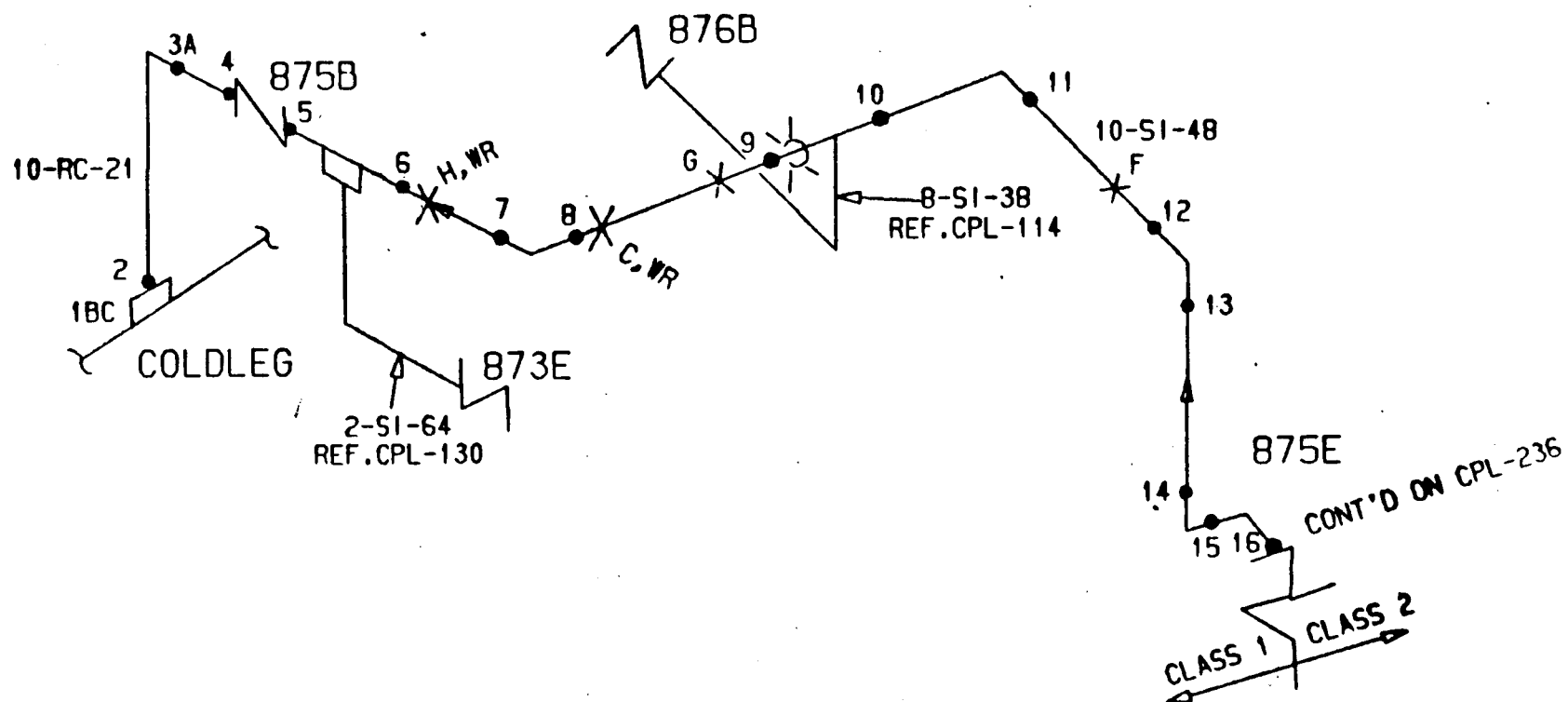
DATE 11-22-88

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/21/88
 Jm Black 11/21/88

SPRING HANGERS

G



082

CPL-111

REV 2

H. B. ROBINSON S. E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION: LOOP B 10" ACCUM. DISCHG. LINE				
LINE NO. 10-SI-48	CPL-111	REV.	2	

083

1989

WESTINGHOUSE FORM 46762

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-III
SYST/COMP: LOOP B 10" ACCUM. DISCHG. LINE PROCEDURE CPL IST-II REKO
EXAMINER Wayne M. Johnson II Paul J. Konallo-II DATE 12-12-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>	<u>M/T</u>
CLEANER <u>MAGNAFLUX</u>	<u>886017</u>	EQUIPMENT _____
PENETRANT <u>MAGNAFLUX</u>	<u>851045</u>	_____
DEVELOPER <u>MAGNAFLUX</u>	<u>888019</u>	EXAM. MEDIUM _____
REMOVER <u>MAGNAFLUX</u>	<u>886017</u>	BLACK-LIGHT CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

087

SURFACE INDICATION DATA

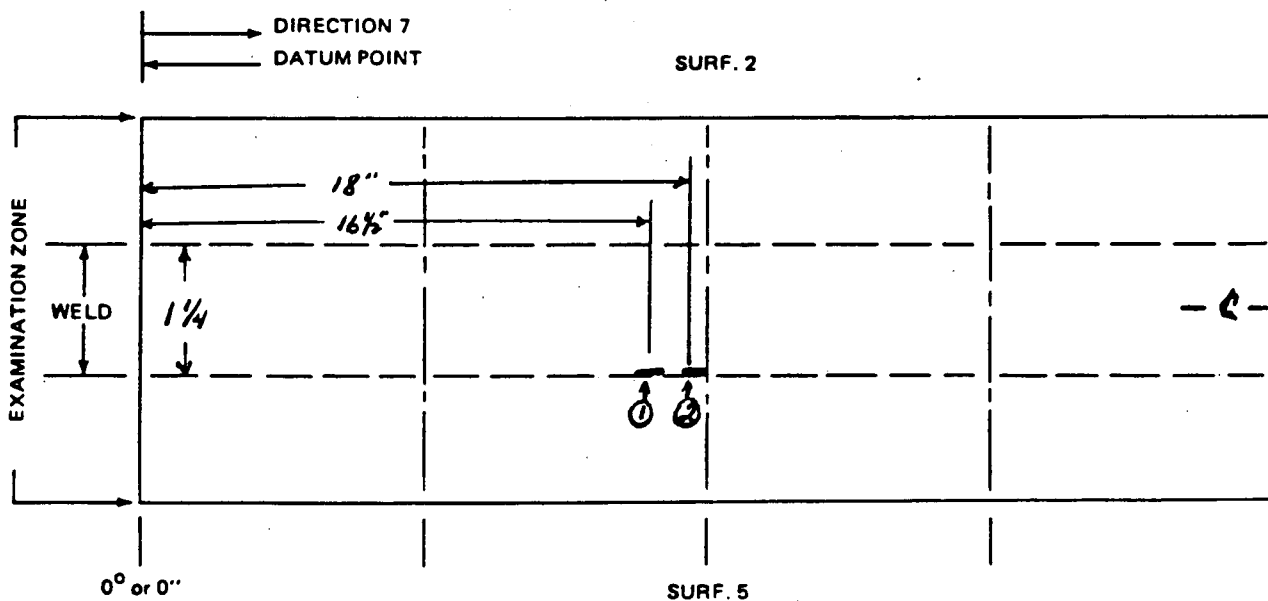
PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-111
SYST/COMP LOOP B 10" ACQU. DISCHG. LINE PROCEDURE CPL IST-11 REV.0
EXAMINER Henry M. Johnson II Paul J. Krall II DATE 12-12-88
LEVEL II

PT ✓ MT WELD NO. 14

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① 1/8" LINEAR, 5/8" FROM 6, 16 1/2" FROM 0°

② 1/8" LINEAR, 5/8" FROM 6, 18" FROM 0°



ANII REVIEW
ANII
DATE 12-14-88

Richard B. Weber 12/12/88
Ed Block 12/13/88

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-111
SYST/COMP LOOP "B" 10" ACCUM. DISCHG LINE PROCEDURE CPL ISI-8 REV.0
EXAMINER Gene A. Martin II DATE 12-4-88
LEVEL II

[illegible]

REPORT NO. N/A

PAGE 1 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS,BOLTS,STUDS & WASHERS

PROJECT *RNP*

JOB NO. WR4A 88-ALES 1 UNIT ☐ 2 ☒ 3 ☐ 4 ☐

SYSTEM: SAFETY INJECTION		COMPONENT NAME: VALVE SI-875B		COMPONENT ID NO.: BONNET STUDS, NUTS & WASHERS	
CLASS: CLASS 1		LOCATION/ISOMETRIC: CPL-111 Rev.2			
PROCEDURE: NDEP 611		REV: 6		METHOD: VT-1 <input checked="" type="checkbox"/> VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>	
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		DIRECT <input checked="" type="checkbox"/>		REMOTE <input type="checkbox"/> VIDEO RECORDING NO: N/A	
EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE					

[illegible]

*** COMMENTS/NOTES:**

* ANCHOR DARLING
ASSEMBLY OWG. 11542.

ANII REVIEW
ANII WIC
DATE 12-28-88

1 EXAMINER: <i>Bill J. Allright</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2 EXAMINER: <i>John W. Ruse</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>
REVIEWED BY: <i>ke [signature]</i>	LEVEL: <i>7a</i>	DATE: <i>12/28/88</i>
REVIEWER COMMENTS/NOTES:		
<i>Richard G. Weber 12/28/88</i>		

REPORT NO. N/A

PAGE 2 OF 2

VISUAL EXAMINATION
DATA SHEET FOR
NUTS, BOLTS, STUDS & WASHERS

PROJECT *KNP*

JOB NO. *WR4A 88-ALF01*

UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

SYSTEM: SAFETY INJECTION

COMPONENT
NAME: VALVE SI-875 E

COMPONENT
ID NO.: *ROCKET STUDS NUTS & WASHERS*

CLASS: Class 2

LOCATION/ISOMETRIC: CPL-111 REV. 2

PROCEDURE: *NDEP 611*

REV: 6

METHOD.

VT-1 ☒VT-2 ☐VT-3 ☐VT-4 ☐

REPLICATION: YES ☐ NO ☒

DIRECT ☒

REMOTE

VIDEO RECORDING NO:

EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE

[illegible]

* COMMENTS/NOTES:

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANIL REVIEW

ANI

DATE 12-28-88

1 EXAMINER: *Bill Dullberg*

LEVEL: 77

DATE: 12-16-58

2 EXAMINER: John W. Ryan

LEVEL: π

DATE 12-16-88

SATISFACTORY ☒

UNSATISFACTORY 

NO REPORTABLE INDICATIONS ☒

REPORTABLE INDICATIONS 17A

REVIEWED BY:

LEVEL: 7/2

DATE: 12/29/98

REVIEWER COMMENTS/NOTES:

Richard C. Weber 2/25/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-111

SYST/COMP LOOP B 10" ACCUM. DISCHG. LINE PROCEDURE CPL-TBA-100 REV. 0

EXAMINER Wm. H. B. Gynn & Ralph Churchill I DATE 11-16-88

EXAMINER George Minn II & Gary M. Ackerman DATE 11-16-88

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	# 800886
S/N	08078E/08079E	G20209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5MHZ	2.25 MHZ	2.25 MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT: SONOTRACE 40			BATCH # 8767		

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Heber 11/20/88
JMB/ML 11/21/88

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL - 111
 SYST/COMP LOOP "B" 10" ACCUM. DISCHG. PROCEDURE CPL TBA-100 REV.0
 EXAMINER Anna A. Bolinger / Ralph Churchill I DATE 11-18-88
 LEVEL B
 EXAMINER Paul J. Krallo / Robert L. Casert I DATE 11-18-88
 LEVEL B

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	KBA	KBA	# 800886
S/N	08078E/08018E	G20209	80093	80087	N/A
SIZE	N/A	0.5"	0.5"	0.5"	N/A
FREQ.	N/A	5 MHZ	5 MHZ	5 MHZ	N/A
ANGLE	N/A	0°	45°	44°	N/A
COUPLANT:		SONOTRACE 40		BATCH # 8767	

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/20/88
 & a Block 11/24/88

EXAMINATION SUMMARY
FOR

094

1989

WESTINGHOUSE FORM 46762

[illegible]

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-112
SYST/COMP. LOOP C 10" ACCUM. DISCHG. LINE PROCEDURE CPL-151-11, REV. 0
EXAMINER Amel A. Byrne II - Stanley J. Jekman II DATE 11-21-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

100

SURFACE INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-112
SYST/COMP Loop C 10" Accum. Dischg. Line PROCEDURE CPL-151-11, Rev. 0
EXAMINER Amela B. Yip II DATE 11-21-88
LEVEL II

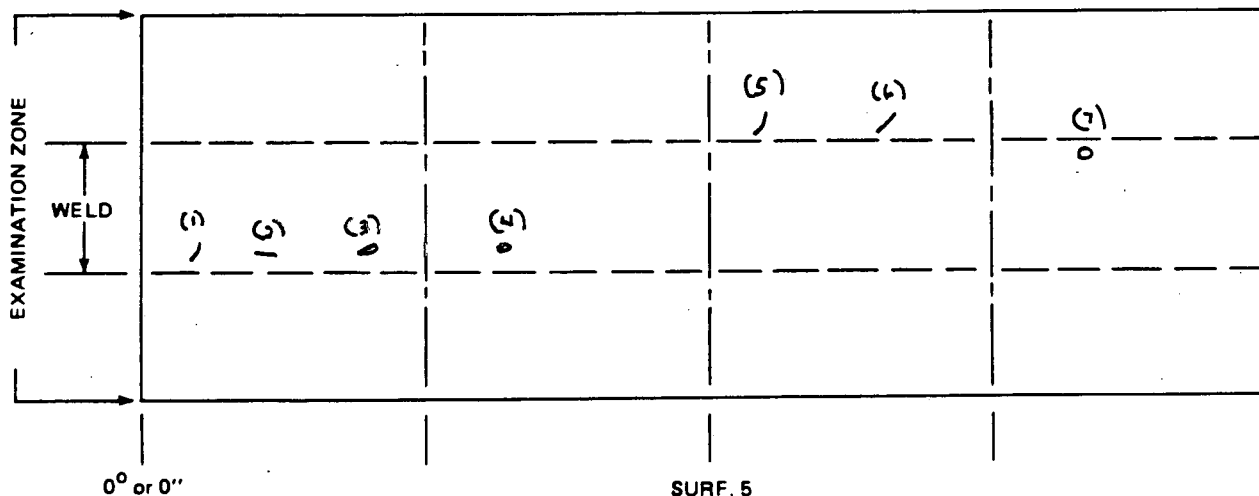
PT X MT WELD NO. 19

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS (1) $3/32$ " Linear, $3/4$ " From C/L weld, Located $7 3/4$ " CW From 0" Datum
(2) $9/64$ " Linear, $3/4$ " From C/L weld, Located $9 1/2$ " CW From 0" Datum
(3) $1/16$ " Rounded, 1" From C/L weld, Located $13 1/2$ " CW From 0" Datum
(4) $3/32$ " Rounded, $3/4$ " From C/L weld, Located 14" CW From 0" Datum
(5) $1/8$ " Linear, $3/4$ " From C/L weld, Located $21 1/2$ " CW From 0" Datum

DIRECTION 7
DATUM POINT

SURF. 2



(6) $3/32$ " Linear, $3/4$ " From C/L weld, Located 24" CW From 0" Datum
(7) $2/32$ " Rounded, $1/2$ " From C/L weld, Located $27 1/8$ " From 0" Datum

ANII REVIEW

ANII 11/23/88

DATE 11-25-88

Richard B. Weber 11/23/88
J. Black 11/23/88

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-112
SYST/COMP LOOPC 10" ACCUM. DISCHG. LINE PROCEDURE CPL-ISI-8 REVO
EXAMINER Wm. N. B. Jr. II DATE 11-21-88
LEVEL I

[illegible]

[illegible]

[illegible]

Carolina Power & Light Company

REPORT NO. N/A

PAGE 1 OF 1

VISUAL EXAMINATION
DATA SHEET FOR
NUTS,BOLTS,STUDS & WASHERS

PROJECT RNP JOB NO. WR4A 88-ALFA 1 UNIT ☐ 2 ☒ 3 ☐ 4

SYSTEM: SAFETY INJECTION		COMPONENT NAME: VALVE SI-875C		COMPONENT ID NO.: BONNET STUDS, NUTS & WASHERS	
CLASS: CLASS 1		LOCATION/ISOMETRIC: CPL-112		Rev. 3	
PROCEDURE: NDEP 611		REV: 6		METHOD: VT-1 <input checked="" type="checkbox"/> VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>	
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		DIRECT <input checked="" type="checkbox"/>		REMOTE <input type="checkbox"/> VIDEO RECORDING NO: N/A	
EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE					

[illegible]

*** COMMENTS/NOTES:**

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANII REVIEW

ANIL [Signature]
DATE 12-28-88

1	EXAMINER: <i>Bill J. Jolly</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2	EXAMINER: <i>John W. King</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>	

NO REPORTABLE INDICATIONS ☒

REPORTABLE INDICATIONS *DF*

REVIEWED BY: Lt [Signature]

LEVEL: 7/2

DATE: 12/28/88

REVIEWER COMMENTS/NOTES:

Richard B. Weber 12/28/88

Carolina Power & Light Company

REPORT NO. 2/A

PAGE 1 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS,BOLTS,STUDS & WASHERS

PROJECT RNP

JOB NO. 88-AA XL 2 (WRSA) UNIT ☐ 2 ☒ 3 ☐ 4 ☐

SYSTEM: SAFETY INJECTION		COMPONENT NAME: VALVE ST-875F		COMPONENT ID NO.: BANNET STUDS, NUTS & WASHERS	
CLASS: CLASS 1		LOCATION/ISOMETRIC: CPL-112		Rev. 3	
PROCEDURE: NDEP 611		REV: 6		METHOD: VT-1 <input checked="" type="checkbox"/> VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>	
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		DIRECT <input checked="" type="checkbox"/>		REMOTE <input type="checkbox"/> VIDEO RECORDING NO: N/A	
EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE					

[illegible]

X COMMENTS/NOTES:

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANII REVIEW
ANII 141
DATE 12-28-88

1 EXAMINER: <i>B. J. Sullivan</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2 EXAMINER: <i>John W. Ryan</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>
REVIEWED BY: <i>lt R. D. Weber</i>	LEVEL: <i>N/A</i>	DATE: <i>12/28/88</i>
REVIEWER COMMENTS/NOTES: <div style="text-align: right;"><i>Richard D. Weber 12/28/88</i></div>		

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-112

SYST/COMP LOOP "C" 10" ACCUM. DISCHG. PROCEDURE CPL TBA-100 REV.0

EXAMINER Amelia B. Givins II / Ralph Churchill I DATE 11-17-88
LEVEL D

EXAMINER Paul J. Kovallo II / Robert A. Casert I DATE 11-17-88
LEVEL D

	TRANSDUCER				
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	#800886
S/N	080786/08079E	620209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5MHZ	2.25 MHZ	2.25 MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT: SONOTRACE 40 BATCH # 8767					

WELD IDEN.	SURFACE 2°	5°	MINIMUM		MAXIMUM		ANGLE		REMARKS
			DIR 5° LOCATION	CALCULATED THICKNESS	DIR 5° LOCATION	CALCULATED THICKNESS	DIR 5° ANGLE	CALCULATED ANGLE	
13A	N/A	X	7"	1.14"	26"	1.195"	2.15"	42°	PIPE TO PIPE WELD
13A	X	N/A	7"	1.11"	26"	1.18"	2.20"	43°	PIPE TO PIPE WELD

ANII REVIEW
ANII AS
DATE 11-22-88

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/20/88
In Black 11/21/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

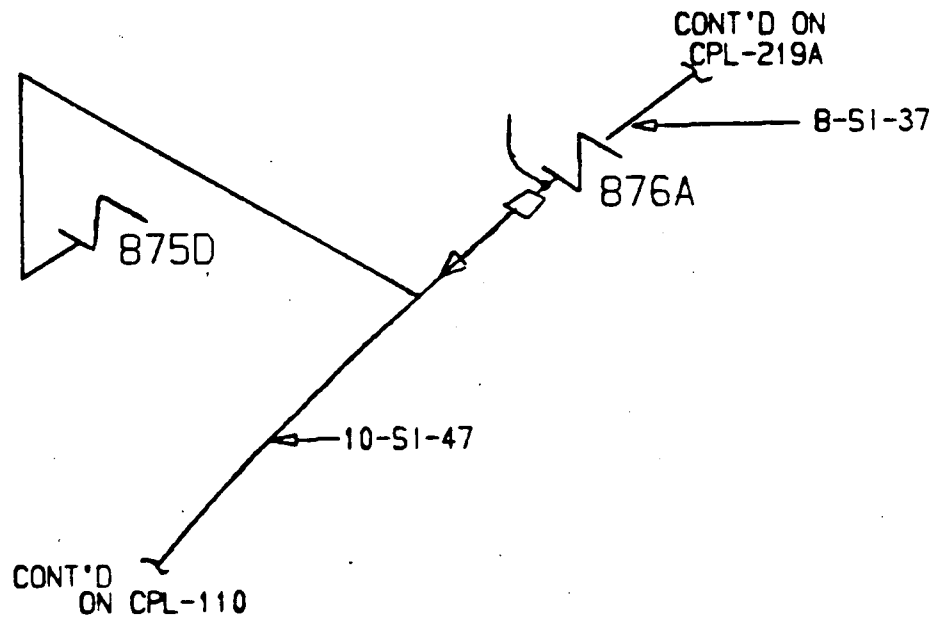
PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-112
 SYST/COMP LOOP C 10" ACCUM. DISCHG LINE PROCEDURE CPL TBA-100 REV.0
 EXAMINER Sam A. Martin II DATE 11-16-88
 LEVEL D
 EXAMINER Amelia B. Quinn II DATE 11-16-88
 LEVEL D

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	800886
S/N	08078E/08079E	620209	62408	62410	NA
SIZE	NA	0.5"	0.25"	0.25"	NA
FREQ.	NA	5 MHz	2.25 MHz	2.25 MHz	NA
ANGLE	NA	0°	45°	45°	NA
COUPLANT: SONOTRACE 40 BATCH # 8767					

		MINIMUM		NOMINAL		MAXIMUM		REMARKS
WELD LINE	SURFACE 2°	DIR 9° LOCATION	CALCULATED THICKNESS	DIR 9° LOCATION	CALCULATED THICKNESS	DIR 0°	CALCULATED ANGLE	
19	X	NA	0"	17"	1.112"	17"	1.305"	2.5" 48°
								ANGLE CHECK TAKEN ON OUTERDOSE OF ELBOW
								<div style="border: 1px solid black; padding: 5px;"> ANII REVIEW ANII <u>[Signature]</u> DATE <u>11-22-88</u> </div>

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 4/20/88
 J. P. [Signature] 11/21/88



CPL-113 REV 2

H.B. ROBINSON S.E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION -LOOP A-8" RHR RETURN				
LINE NO. 8-SI-37	CPL- 113	REV.	2	

EXAMINATION SUMMARY
FOR

110

1989

WESTINGHOUSE FORM 46762

[illegible]

[illegible]

CP&L

Carolina Power & Light Company

QA-RT-1
REV. 2




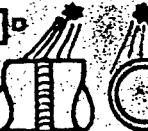
RADIOGRAPHIC NDE REPORT

PAGE 1 OF 1

DATE 12/8/88

PROJECT HER	JOB NO.	UNIT <input type="checkbox"/> 1 <input checked="" type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	DATE
DRAWING CPL-113 R-2	SYSTEM RHR	LINE 8-SI-37	WELD/ITEM NUMBER WELD #1
DESIGN CLASS/CATEGORY		ACCEPTANCE STANDARD 77 EDITION <input checked="" type="checkbox"/> ASME111 <input type="checkbox"/> VIII <input type="checkbox"/> B31.1 <input type="checkbox"/> AWS D1.1 <input type="checkbox"/> OTHER	

MTL TYPE 316 S/S	MTL THICKNESS .800"	OD/LENGTH 24"	SURFACE FINISH: <input checked="" type="checkbox"/> AS WELDED <input type="checkbox"/> GROUND <input type="checkbox"/> OTHER	NDE PROCEDURE NO. 101
STAGE OF MFG. <input checked="" type="checkbox"/> INFO <input type="checkbox"/> REPAIR <input type="checkbox"/> ROOT <input type="checkbox"/> INTERMEDIATE <input checked="" type="checkbox"/> FINAL		JOINT DESIGN <input type="checkbox"/> BRN <input type="checkbox"/> BKS <input type="checkbox"/> INS <input checked="" type="checkbox"/> OPN. BT <input type="checkbox"/> N/A <input type="checkbox"/> SOCKET <input type="checkbox"/> OTHER		

X-RAY		ISOTOPE		LEAD SCREENS	
MAKE N	IRIDIUM 192 <input checked="" type="checkbox"/> COBALT 60 <input type="checkbox"/>	FRONT <input type="checkbox"/> CENTER <input checked="" type="checkbox"/> BACK <input type="checkbox"/>			
KVP 15	SIZE 107 LENGTH 1291	D05 <input type="checkbox"/> D10 <input checked="" type="checkbox"/>			
FOCAL SPOT SIZE 1/8"	CURIES	RT STANDARD SET-UP (CHECK ONE)			
FILM MFG. EKC M19	ASTM CLASS <input checked="" type="checkbox"/> 2 <input checked="" type="checkbox"/>	A  B 			
FFD 9"	EXPOSURE TIME MIN. 10 SEC.	C  D 			
PENETRATOR SIZE 15	INTL S/S ASTM <input type="checkbox"/> ASME <input checked="" type="checkbox"/>	E <input type="checkbox"/> OTHER (ATTACH SKETCH)			
PENETRATOR SOURCE SIDE <input type="checkbox"/> FILM SIDE <input checked="" type="checkbox"/>					
SHIM MTL S/S THICK 1/8"	COLLIMATION YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>				
RADIOGRAPHER BLACK	CERT. LEVEL II	RT COMPANY CP&L			
VIEWING SINGLE <input checked="" type="checkbox"/> COMPOSITE <input type="checkbox"/>	FILM PROCESSING <input type="checkbox"/> AUTOMATIC <input checked="" type="checkbox"/> MANUAL	TEMPERATURE 68°F			

LOCATION MARKERS	SENSITIVITY	WELD	DENSITY	PENETRATOR	ACCEPT	REJECT	POROSITY	SLAG INCL	CRACK	INCOMPLETE PENET.	INCOMPLETE FUSION	UNDERCUT	ROOT UNDERCUT	BURN-THRU	CRATER PIT/CRACK	ROOT CONVEXITY	ROOT CONCAVITY	TUNGSTEN	UNCOM. INSERT	SURFACE DEFECTS	ARTIFACTS	REMARKS
D-1	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	21.2	STATE "N.A." IF NO APPARENT DISCONTINUITIES
<p>LOCATION MARKERS:</p> <p>'O' PLACED TOP DEAD CENTER OF PIPE</p> <p>'I' PLACED 5.6" AWAY FM 'O' IN DIRECTION B</p> <p>NOTE: THIS WELD RADIOGRAPHED TO VERIFY THAT THE WT INDICATION NOTED DURING EXAM DATED 11-9-88 WAS GEOMETRY RELATED - DUE TO ROOT CONVEXITY CP&L 12/10/88</p>																						

INTERPRETER Black	CERTIFICATION LEVEL II	FILM EVALUATION DATE 12/8/88
--------------------------	-------------------------------	-------------------------------------

IF APPLICABLE CONTRACTOR REVIEWER	TITLE
FILM REVIEW DATE	COMMENTS
IF APPLICABLE CP&L QA REVIEW	DATE 12/18/88 IF APPLICABLE A.N.I.A. 12/11/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

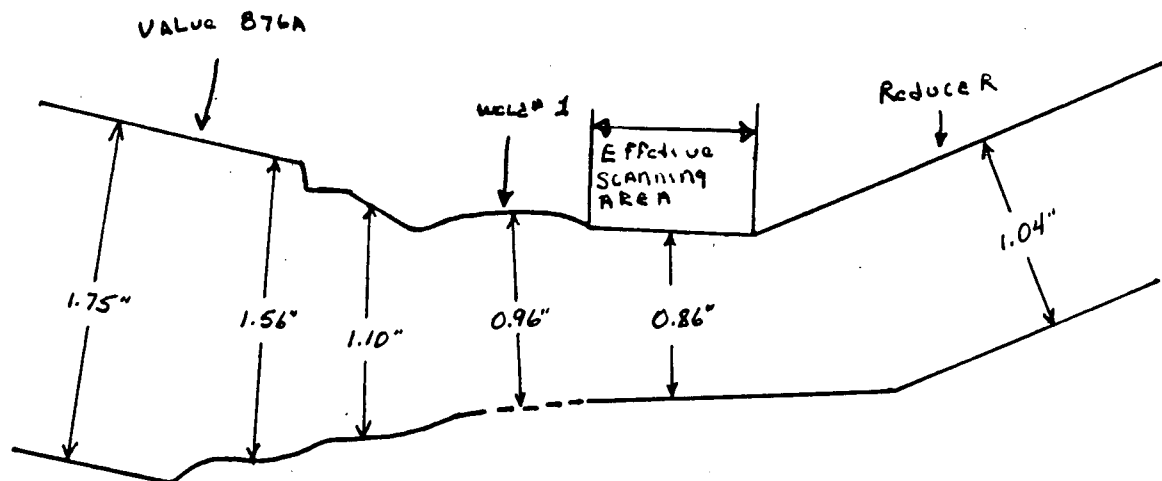
115

LIMITATION TO EXAMINATION

PLANT H.B. Robinson UNIT 2 SKETCH CPL-113
SYST/COMP Loop A 8" RHR Return PROCEDURE CPL ISI-206, Rev. 0
EXAMINER Norman B. Blym II Paul J. Kvallo II DATE 11-19-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): 1

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



ANII REVIEW
ANII [Signature]
DATE 12-11-88

Richard B. Weber 12/11/88
Jim Black 12/11/88

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-113
SYST/COMP. LOOP "A" 8" RHR RETURN PROCEDURE CPL-IST-11 REV. 0
EXAMINER Robert S. Cant II / Ralph G. Hurschfeld I DATE 11-19-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

117

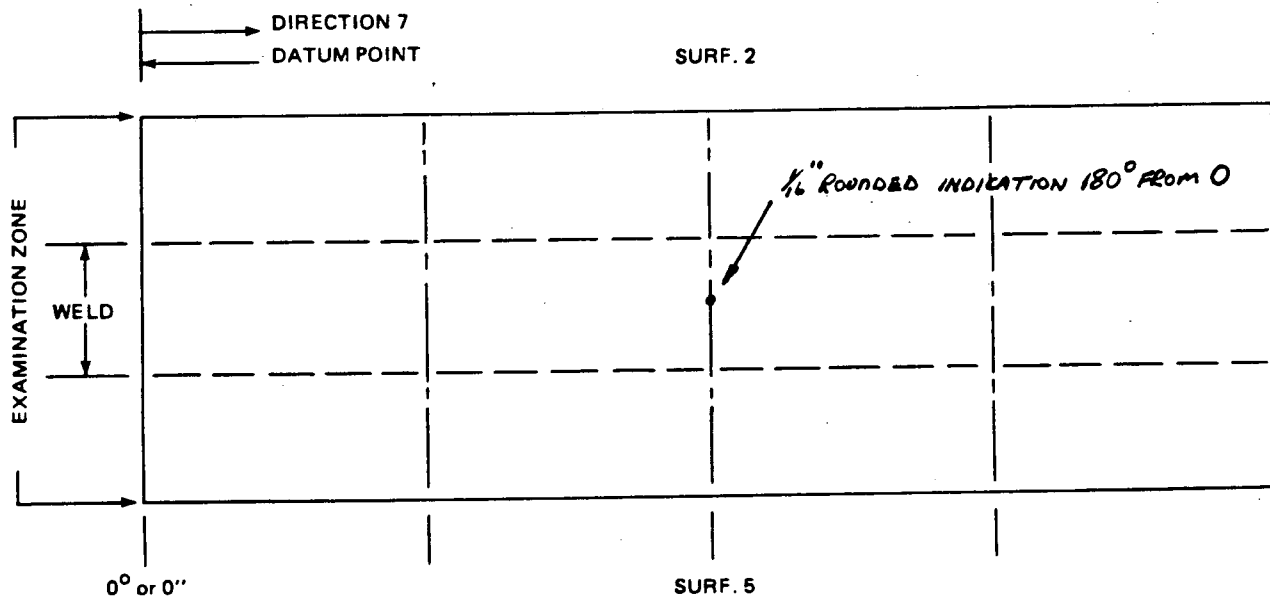
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-113
SYST/COMP LOOP 'A' 8" RHR RETURN PROCEDURE CPL-ISI-11 REV. 0
EXAMINER Robert J. Casati II DATE 11-19-88
LEVEL II

PT X MT WELD NO. 1

VISUAL AIDS FLASHLIGHT, SIX INCH RULE, MIRROR

REMARKS 1/16" ROUNDED INDICATION ON CENTERLINE OF WELD, 180° FROM 0
DATUM



ANII REVIEW
ANII [Signature]
DATE 11-26-88

Richard B. White 11/20/88
duBlack 11/24/88

PLANT H B ROBINSON UNIT 2 SKETCH CPL-113
SYST/COMP LOOP A-8 RHR RETURN PROCEDURE CPL-151-8 REV. 0
EXAMINER Kevin A Morini II DATE 12-9-88
LEVEL II

[illegible]

REPORT NO. N/A

PAGE 1 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS, BOLTS, STUDS & WASHERS

PROJECT *RNP*

JOB NO. WR4A 88-AHTC1 UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

SYSTEM: SAFETY INJECTION		COMPONENT NAME: VALVE SI-876 A	COMPONENT ID NO.: BINNET STUDS, NUTS, + WASHERS	
CLASS: CLASS 1	LOCATION/ISOMETRIC: CPL-113 Rev.2			
PROCEDURE: NDEP 611	REV: 6	METHOD	VT-1 <input checked="" type="checkbox"/>	VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	DIRECT <input checked="" type="checkbox"/>	REMOTE <input type="checkbox"/>	VIDEO RECORDING NO: N/A	
EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE				

[illegible]

*** COMMENTS/NOTES:**

*ANCHOR DARLING
ASSEMBLY DWG. 11542

ANII REVIEW
ANII HL
DATE 12-28-88

1 EXAMINER: <i>Bill Jullough</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2 EXAMINER: <i>John W. Rums</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>
REVIEWED BY: <i>ke Rums</i>	LEVEL: <i>N/A</i>	DATE: <i>12/28/88</i>
REVIEWER COMMENTS/NOTES:		
<i>Richard B. White 12/28/88</i>		

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

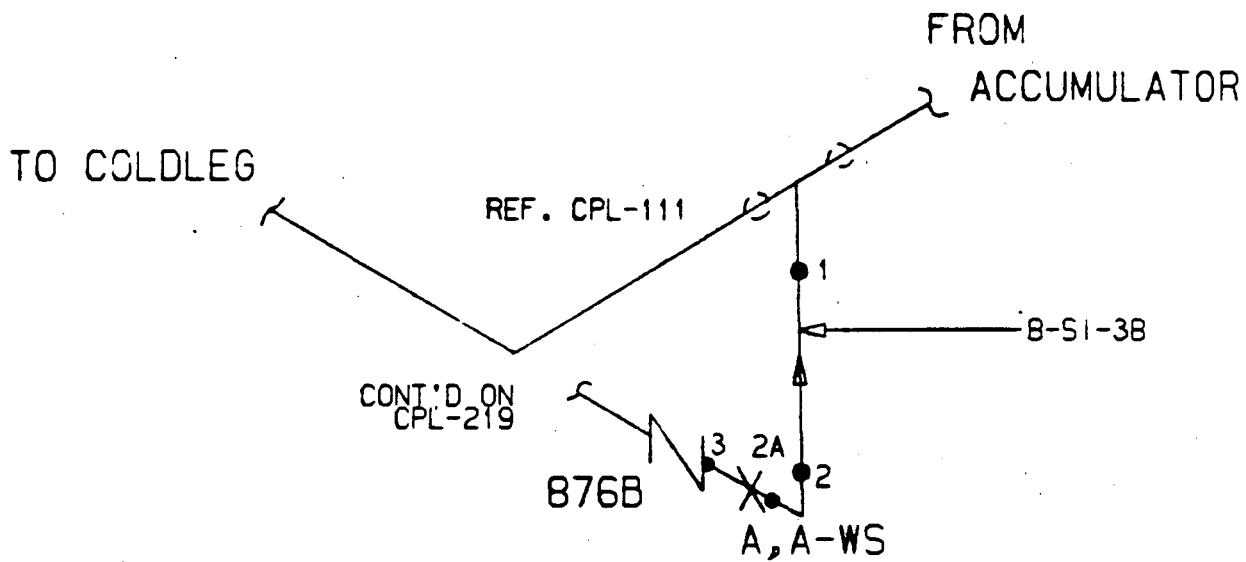
PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-113
SYST/COMP LOOPA-8" RHR RETURN PROCEDURE CPL-TBA-100 REVO
EXAMINER Mark A. Babin II DATE 11-19-88
LEVEL II
EXAMINER Ralph Churchill I DATE 11-19-88
LEVEL II

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC	KBA	KBA	KBA	#800886
S/N	08078E/08018E	620209	80093	80087	N/A
SIZE	N/A	0.5"	0.5"	0.5"	N/A
FREQ.	N/A	5MHZ	5MHZ	5MHZ	N/A
ANGLE	N/A	0°	45°	44°	N/A
COUPLANT: SONOTRACE 40			BATCH #8767		

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETATION

Tru Black 11/23/88
Richard B. Weber 11/23/88



CPL-114 REV 3

H.B. ROBINSON S.E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION -LOOP B-B"RHR RETURN				
LINE NO. B-SI-38	CPL-114	REV.	3	

122

1989

[illegible]

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

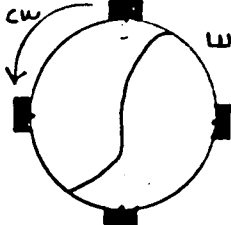
125

LIMITATION TO EXAMINATION

PLANT H.B. Robinson UNIT 2 SKETCH CPL-114
SYST/COMP LOOP B 8" RHR RETURN PROCEDURE CPL-IST-206, Rev. 0
EXAMINER Nmela A. Bolyin II Paul J. Korall II DATE 12-5-88
LEVEL II

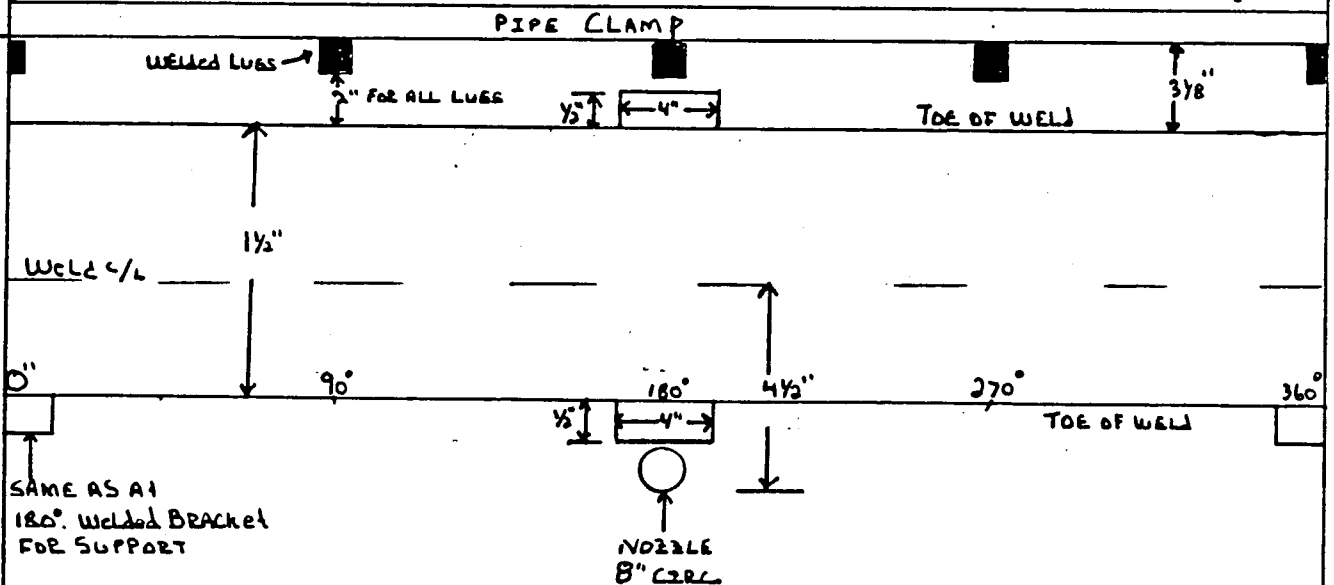
RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): Weld 2A and Welded Lugs A-WS

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.

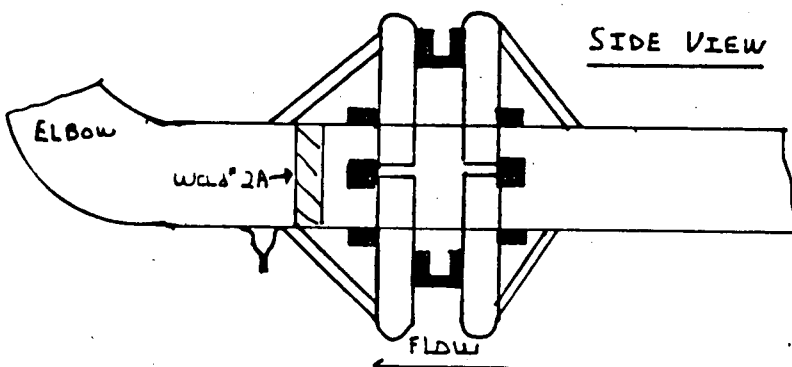


Welded Lugs A1 0°, 6.875°, 18.75°, 25.5° CW

Flow
↓



SAME AS A1
180° Welded Bracket
FOR SUPPORT



SIDE VIEW

ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/6/88
Endcheck 12/6/88

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-114
SYST/COMP. LOOP B 8" RHR RETURN PROCEDURE CPL-151-11, REV. 0
EXAMINER Paul J. Kovello-II Gary M. Jackson II DATE 12-12-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

[illegible]

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

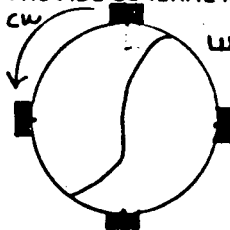
131

LIMITATION TO EXAMINATION

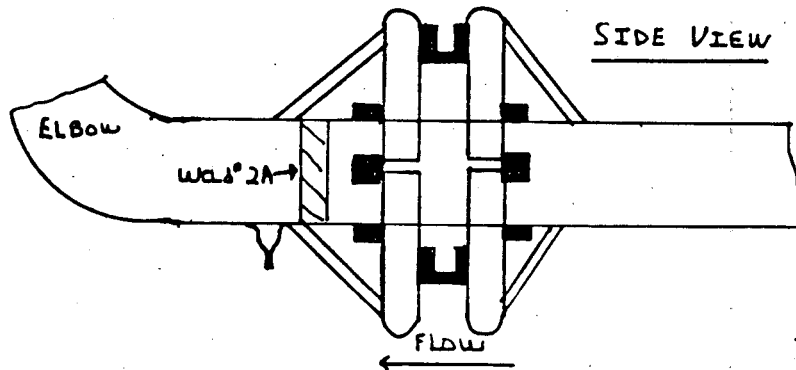
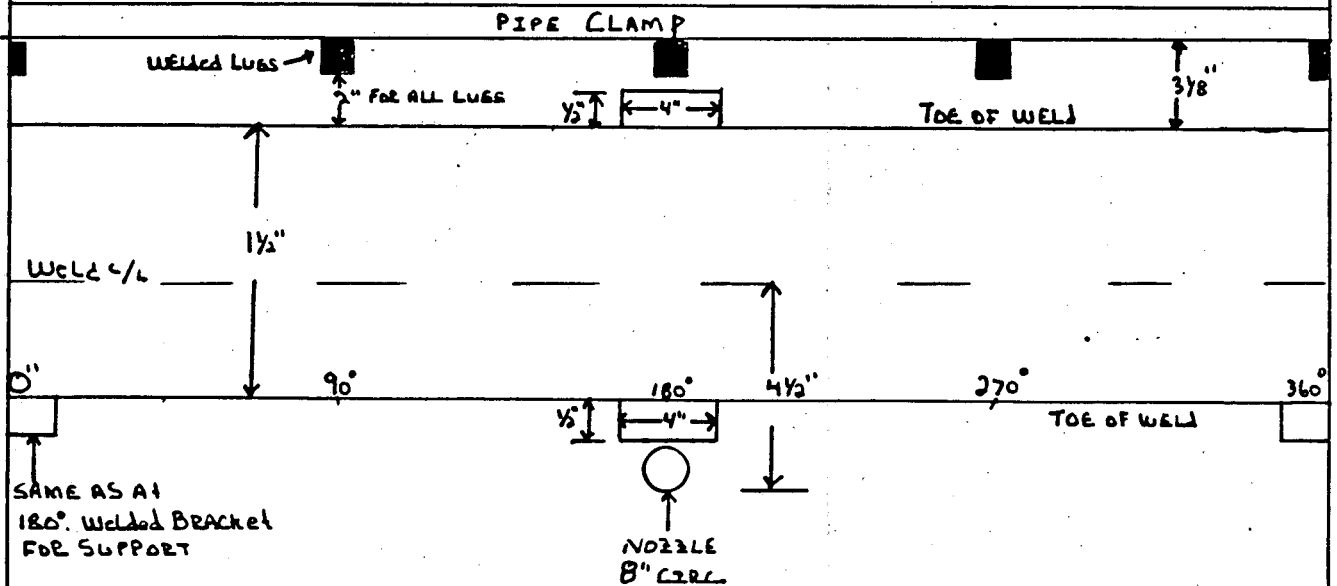
PLANT H.B. Robinson UNIT 2 SKETCH CPL-114
SYST/COMP Loop B 8" RHR RETURN PROCEDURE CPL-IST-206, Rev. 0
EXAMINER Nmela Bolyn II Bud J. Kovalchuk II DATE 12-5-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): Weld #2A and Welded Lugs A-Ws

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



WELDED LUGS AT 0°, 6.875°, 18.75°, 25.5° CW



SIDE VIEW

ANII REVIEW

ANII [Signature]

DATE 12-6-88

Richard B. Weber 12/6/88
Jim Black 12/6/88

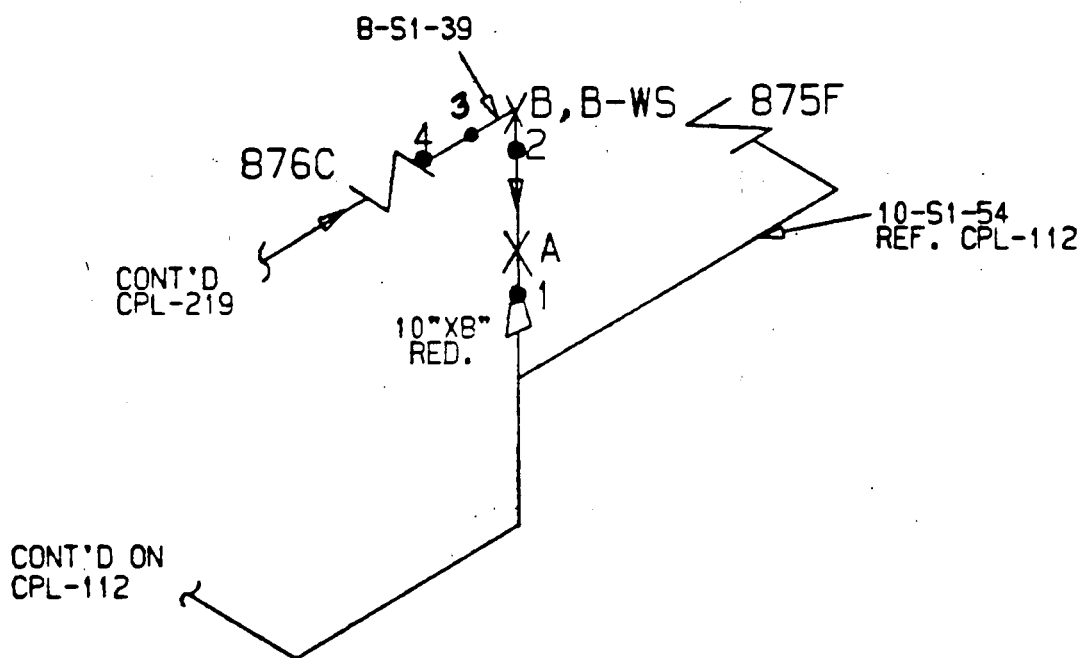
SPRING HANGERS

B

WELDED SUPPORT

B-WS

137



CPL-115

REV 2

H.B. ROBINSON S.E. PLANT			
UNIT NO. 2			
DESCRIPTION -LOOP C-B"RHR RETURN			
LINE NO.	8-SI-39	CPL-115	REV. 2

EXAMINATION SUMMARY
FOR

138

1989

WESTINGHOUSE FORM 46762

[illegible]

[illegible]

PLANT H. B. ROBISON UNIT 2 SKETCH CPL-115
SYST/COMP. LOOP C - 8" RHR RETURN PROCEDURE CPL-ISI-11 REV.0
EXAMINER Nm A. Byrnie II / Ralph Churchfield I DATE 11-19-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-115

SYST/COMP LOOP "B" RHR RETURN PROCEDURE CPL-TBA-100 REV.0

EXAMINER Norm A. Bohm II / Robert S. Casat I DATE 11-14-88

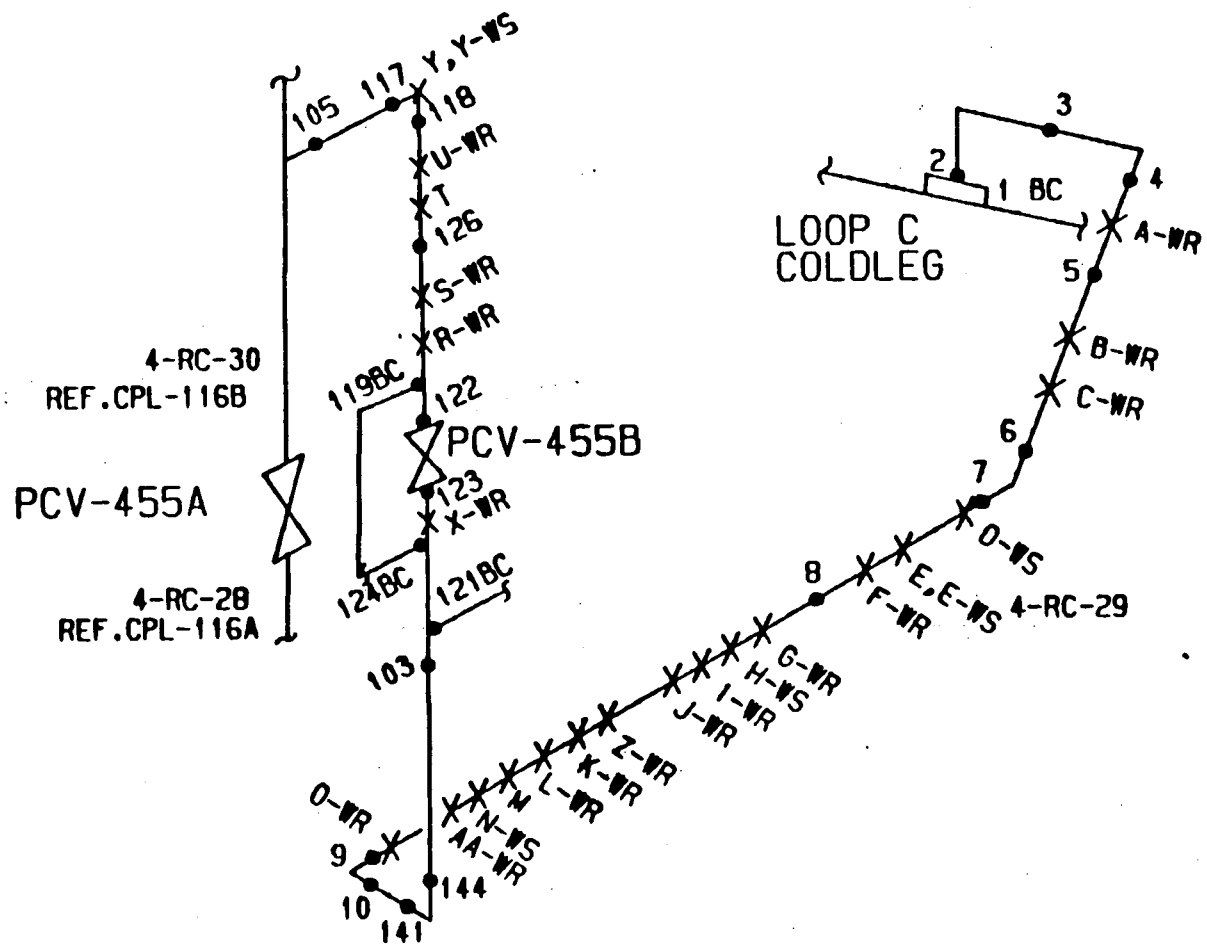
EXAMINER Henry A. Min. III / Ralph Churchill I DATE 11-14-88

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	* 800886
S/N	08078E/08079E	G20209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5MHZ	2.25 MHZ	2.25 MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT: SONOTRACE 40			BATCH # 8767		

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/20/88
La Black 11/23/88



SPRING HANGERS	
D, H, N	
WELDED SUPPORT	
E-WS	
Y-WS	
N-WS	
D-WS	
H-WS	

CPL-116 REV 3	
H. B. ROBINSON S. E. PLANT	
UNIT NO. 2	
DESCRIPTION: LOOP C-4" SPRAY LINE	
LINE NO	4-RC-29
CPL-116	REV 3

146

1989

WESTINGHOUSE FORM 46762

[illegible]

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

149

LIMITATION TO EXAMINATION

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116

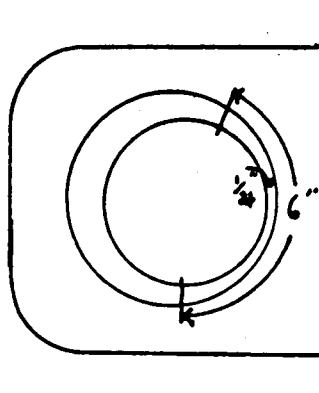
SYST/COMP 4" SPRAY LINE LOOP "C" PROCEDURE CPL-TSI-206 REV. 0

EXAMINER Paul J. Kavella II George A. Smith DATE 12-2-88
LEVEL II

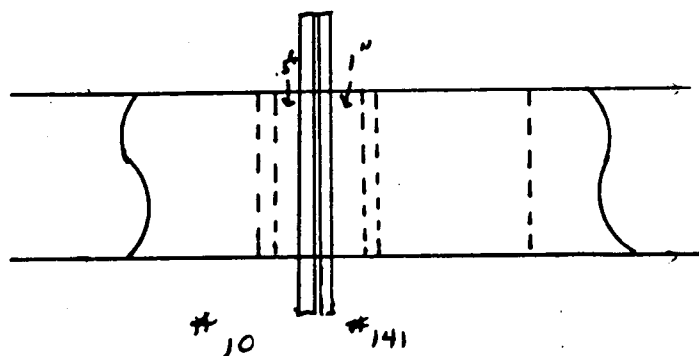
RELATED TO: U/T ☒ P/T _____ M/T _____ V/T _____ ITEM(S): 10, 141

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.

SIDE VIEW



FRONT VIEW



ANII REVIEW
ANII HC
DATE 12-6-88

Richard B. Weber 12/5/88

On Hanch 12/3/88

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116

SYST/COMP. LOOP C" 4" SPRAY LINE PROCEDURE CPL-ISI-11 REV.0

EXAMINER Paul J. Kovalls II Henry A. Moir III DATE 12-1-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>88G017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>85L045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>88B019</u>
REMOVER <u>MAGNAFLUX</u>	<u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116
 SYST/COMP LOOP C 4" SPRAY LINE PROCEDURE CPL TBA-100 REV0
 EXAMINER Nm A. Bryn II DATE 11-19-88
 EXAMINER Paul J. Kovallo II DATE 11-19-88
 LEVEL D

	TRANSDUCER				CAL. BLOCK
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	
MAKE	SONIC	KBA	KBA	NA	800886
S/N	080786/080786	620209	031238	NA	NA
SIZE	NA	0.5"	0.375"	NA	NA
FREQ.	NA	5 MHz	2.25 MHz	NA	NA
ANGLE	NA	0°	45°	45° WEDGE	NA
COUPLANT: SONOTRACE 40 BATCH # 8767					

WELD ID	SURFACE	DIR 7°	RIM D		RIM D		CALCULATED ANGLE	REMARKS
			LOCATION	CALCULATED THICKNESS	LOCATION	CALCULATED THICKNESS		
10	X	NA	4"	0.510"	10"	0.560"	1.0"	42°
141	NA	X	4"	0.510"	10"	0.560"	1.0"	42°

ANII REVIEW

ANII

DATE 11-26-88

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

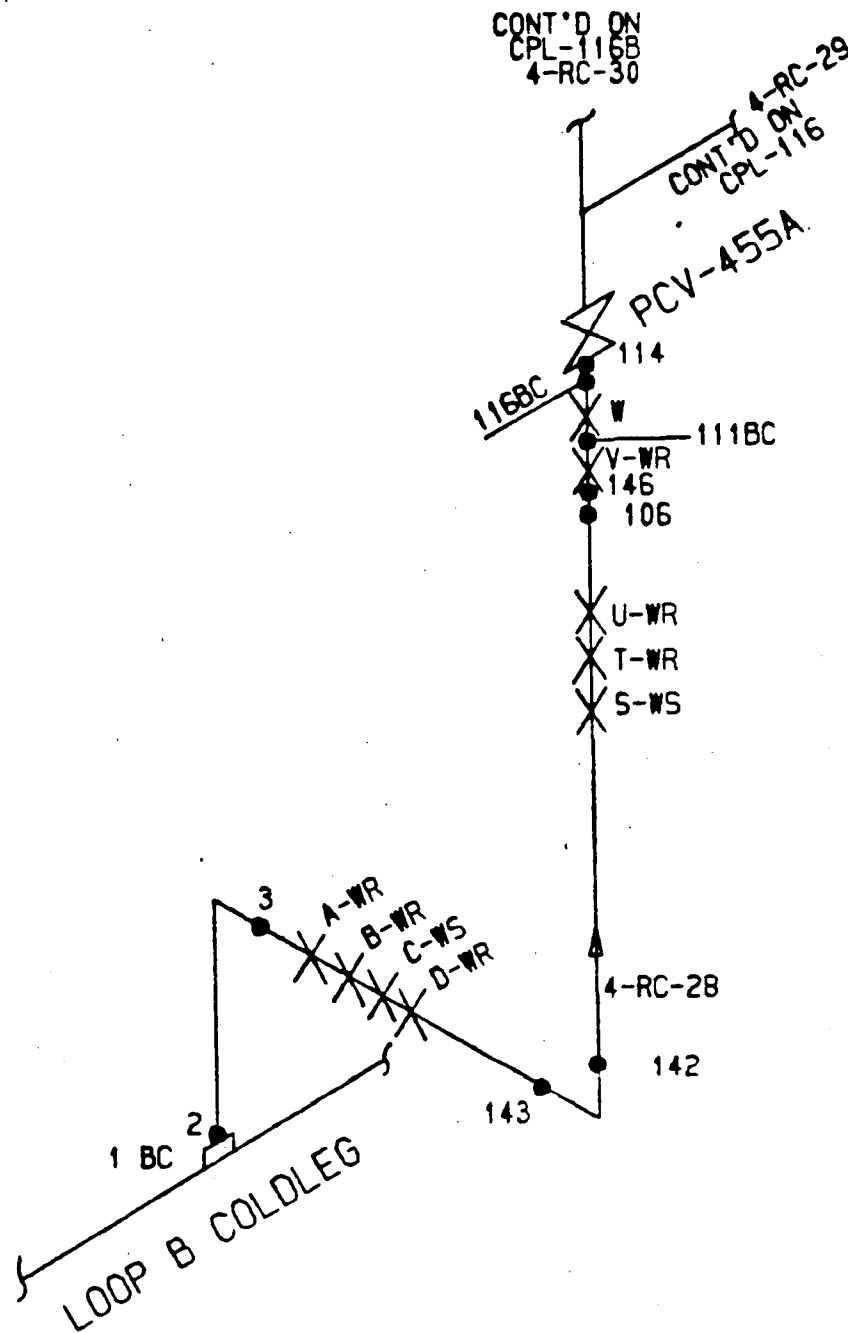
Richard B. Weber 11/25/88
 Ch Block 11/26/88

C

WELDED SUPPORT

S-WS

C-WS



CPL-116A REV 3

H.B. ROBINSON S.E. PLANT			C F & L
UNIT NO. 2			
DESCRIPTION LOOP B-4" SPRAY LINE			
LINE NO. 4-RC-28	CPL-116A REV.	3	

153

1989

[illegible]

[illegible]

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 116A
SYST/COMP. Loop B 4" Spray Line PROCEDURE CPL-ISI-11, Rev. 0
EXAMINER Harry M. Rekeem II Norma A. Byrns II DATE 11-23-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>88G017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>85L045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>88B019</u>
REMOVER <u>MAGNAFLUX</u>	<u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116A
 SYST/COMP Loop B 4" Spray Line PROCEDURE CPL-ISI-100, Rev. 0
 EXAMINER Norman A. B. Griffin II DATE 11-23-88
 LEVEL B
 EXAMINER _____ DATE _____
 LEVEL B

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC	KBA	KBA	N/A	800886
S/N	0801BE	G20209	031238	N/A	N/A
SIZE	N/A	0.5"	0.375"	N/A	N/A
FREQ.	N/A	5MHz	2.25MHz	N/A	N/A
ANGLE	N/A	0°	45°	45° wedge	N/A
COUPLANT: SONOTRACE 40			BATCH # 8767		

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

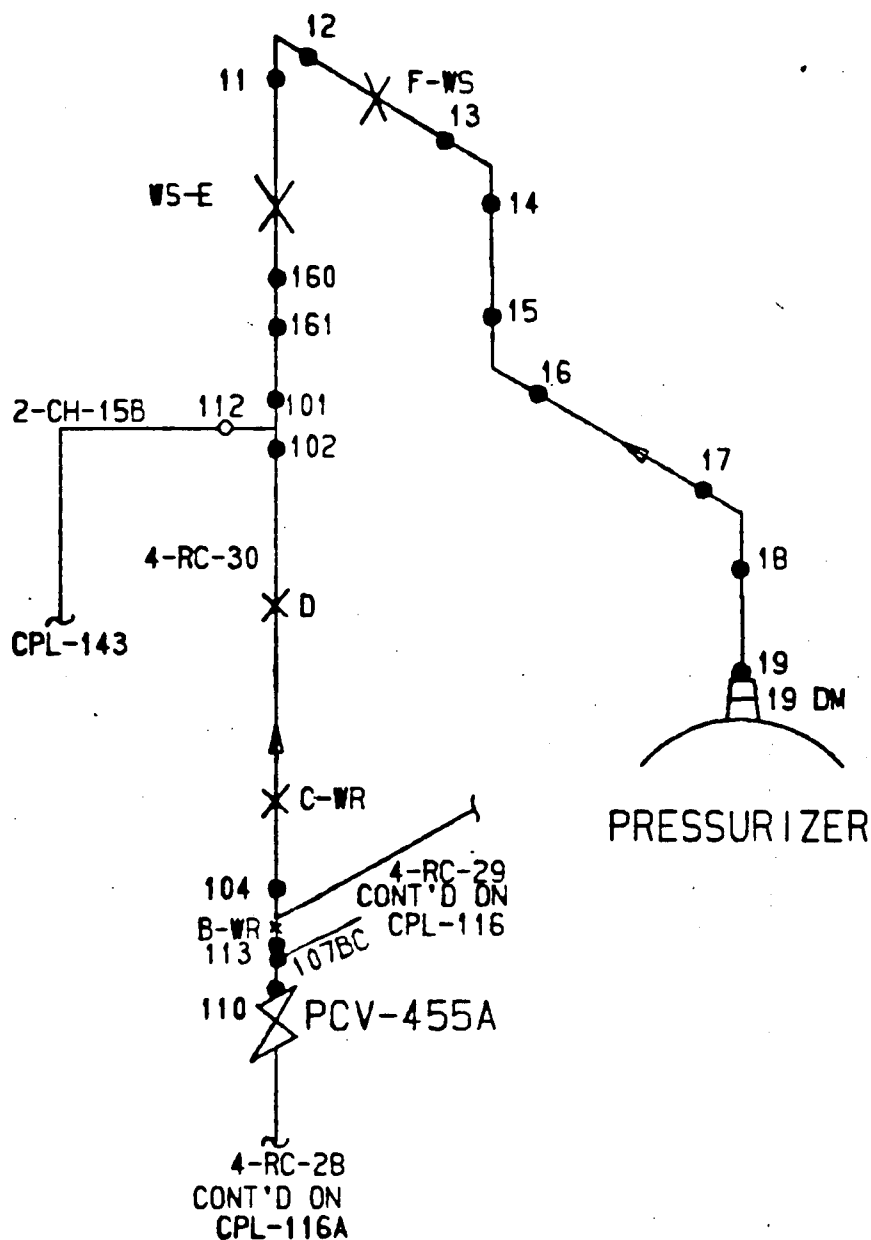
Richard B. Weber 11/26/88
Lu Black 11/26/88

SPRING HANGERS

F

WELD SUPPORT

F-WS



CPL-116B REV 3

H.B. ROBINSON S.E. PLANT			C P & L
UNIT NO. 2			
DESCRIPTION LOOPS B&C-4" SPRAY LINE			
LINE NO. 4-RC-30	CPL-116B REV.	3	

159

1989

WESTINGHOUSE FORM 46762

[illegible]

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

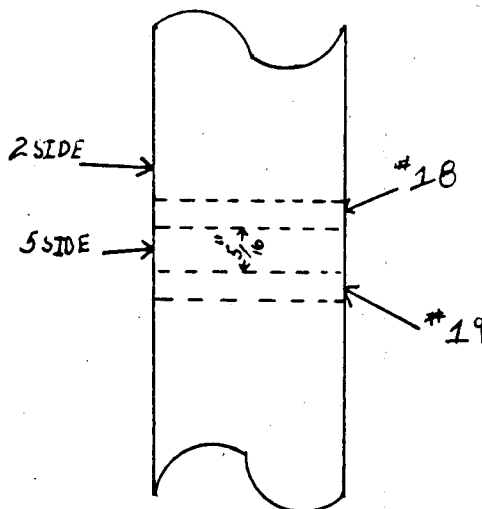
162

LIMITATION TO EXAMINATION

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116B
SYST/COMP LOOPS B&C 4" SPRAY LINE PROCEDURE CPL-ISI-206 REV 0
EXAMINER Paul J. Kovallo-II DATE 12-3-88
LEVEL II

RELATED TO: U/T ✓ P/T _____ M/T _____ V/T _____ ITEM(S): Weld #18

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88

Ch Black 12/3/88

163

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116B
SYST/COMP. LOOP B & C 4" SPRAY LINE PROCEDURE CPL IST-11 REV.0
EXAMINER Norval A. Bryn II Ralph C. Chafford I DATE 12-1-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

164

SURFACE INDICATION DATA

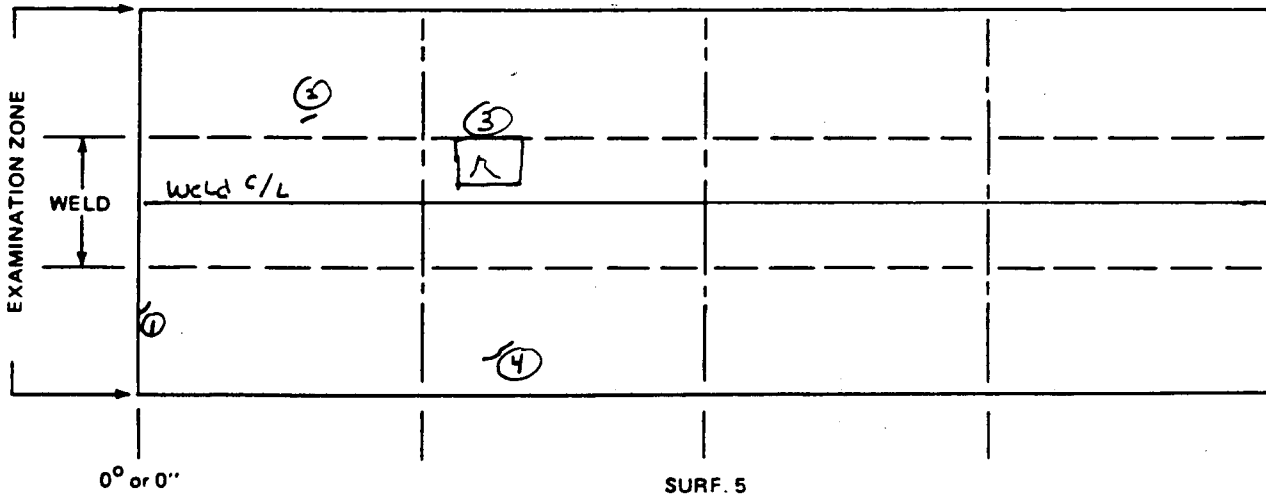
PLANT H.B. Robinson UNIT 2 SKETCH CPL-116B
SYST/COMP Loop B+C 4" Spray Line PROCEDURE CPL-ISI-11, Rev. 0
EXAMINER Amelia B. Griffin II / Ralph Churchfield I DATE 12-1-88
LEVEL II

PT X MT WELD NO. 18

VISUAL AIDS FLASHLIGHT, MIRROR

- REMARKS (1) 0.06" LINEAR, 1/2" FROM C/L WELD, LOCATED AT 0" DATUM POINT
(2) 0.08" LINEAR, 1/2" FROM C/L WELD, LOCATED AT 3" CW FROM 0" DATUM POINT
(3) 0.16" by 0.12" SQUARE AREA with Numerous Rounded Indications, Separated by Less than 1/8", 1/8" FROM C/L WELD, LOCATED AT 4 9/16" CW FROM 0" DATUM POINT.
(4) 0.070" LINEAR, 7/8" FROM C/L WELD, LOCATED AT 4 3/4" FROM 0" DATUM POINT

DIRECTION 7
DATUM POINT
SURF. 2



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
Ch. Black 12/5/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

165

SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-116B
SYST/COMP Loop B+C 4" Spray Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Nm A. B. Jr II / Ralph Churchill I DATE 12-1-88
LEVEL II

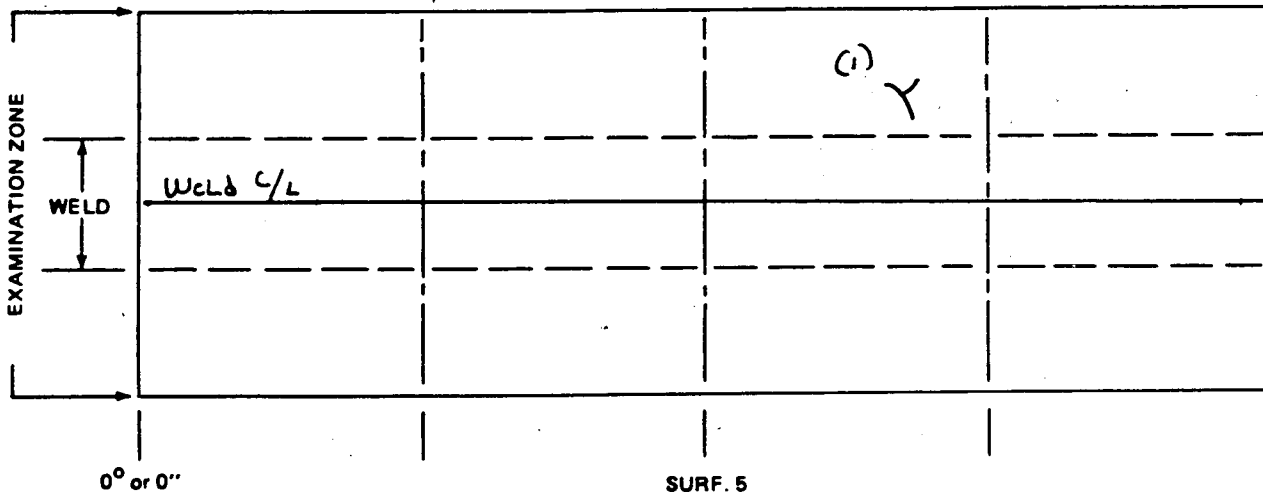
PT X MT WELD NO. 161

VISUAL AIDS FlashLight, MIRROR

REMARKS ^① 0.2" Linear, 1/2" From C/L weld, Located 10 1/2" CW FROM 0"
Datum Point.

DIRECTION 7
DATUM POINT

SURF. 2



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
Lm Black 12/5/88

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116 B
SYST/COMP LOOP B+C 4" SPRAY LINE PROCEDURE CPL IST-8 REV. 0
EXAMINER Mr. A. Boykin II / Ralph Churchill I DATE 12-1-88
LEVEL II

[illegible]

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

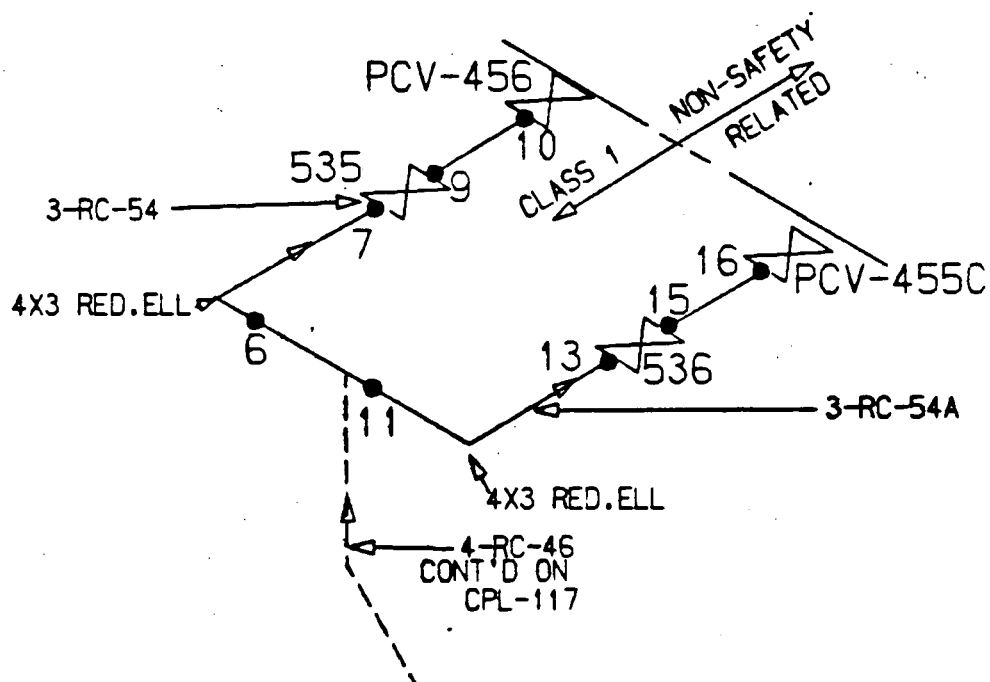
PLANT H.B. Robinson UNIT 2 SKETCH CPL-116B
 SYST/COMP Loop B+C 4" Spray Line PROCEDURE CPL-TBA-100, Rev. 0
 EXAMINER Nm A. Boyer II / Ralph Churchill I DATE 12-2-88
 EXAMINER _____ DATE _____
 LEVEL 2

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	Sonic	KBA	KBA	N/A	800886
S/N	08079E	D10578	031238	N/A	N/A
SIZE	N/A	0.50"	0.375"	N/A	N/A
FREQ.	N/A	5.0MHZ	2.25MHZ	N/A	N/A
ANGLE	N/A	0°	45°	45° wedge	N/A
COUPLANT: SONOTrace 40		BATCH # 8767			

WELD LINE	SURFACE 7°	DIP 9°	MINIMUM		MAXIMUM		ANGLE		REMARKS
			DIP LOCATION	CALCULATED THICKNESS	DIP LOCATION	CALCULATED THICKNESS	DIP D	CALCULATED ANGLE	
18	X	N/A	11"	0.62"	7½"	0.78"	1.0"	39°	THICKNESS & ANGLE VERIFICATION TAKEN ON ELBOW SIDE. ANGLE VERIFICATION TAKEN ON THIN PART OF ELBOW. UNABLE TO CHECK PIPE SIDE DUE TO PROXIMITY OF WELD # 19
161	X	N/A	11½"	0.49	6"	0.52"	28/32"	40°	Pipe to Pipe weld
161	N/A	X	8½"	0.47"	2½"	0.48"	28/32"	42°	Pipe to Pipe weld
									<div style="border: 1px solid black; padding: 5px;"> ANII REVIEW ANII <i>[Signature]</i> DATE <u>12-6-88</u> </div>

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 12/5/88
Enf. Luck 12/3/88



CPL-117A

REV 2

H.B. ROBINSON S.E. PLANT	C
UNIT NO. 2	P
DESCRIPTION 4" PRESSURIZER RELIEF LINE	&
LINE NO. 3-RC-54, 54A CPL-117A REV. 2	L

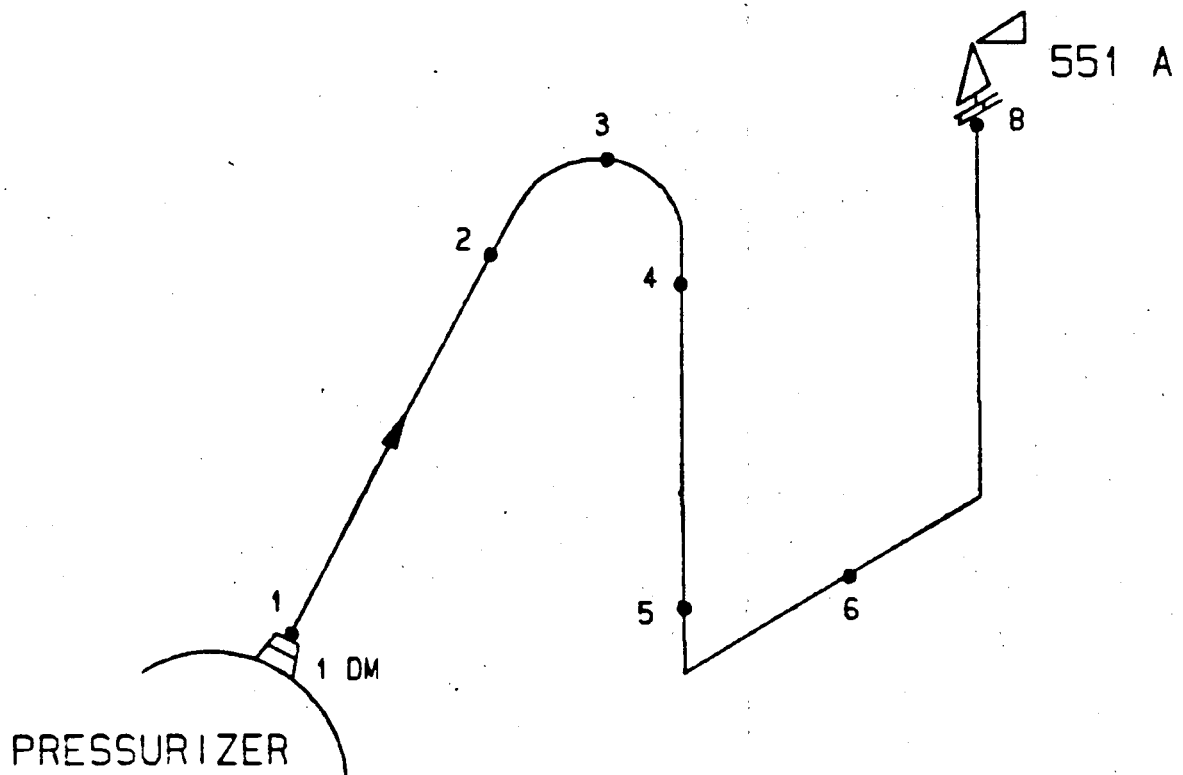
169

1989

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-117A
SYST/COMP 4" PRESSURIZER RELIEF LINE PROCEDURE CPL ISI-8 REV. 0
EXAMINER Vincent A. Boyrin II / Ralph Churchill I DATE 12-1-88
LEVEL II

FORM 45934B



CPL-118

REV 2

H.B. ROBINSON S.E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION 4" PRESSURIZER SAFETY LINE				
LINE NO. 4-RC-42	CPL-118	REV.	2	

CPL-118

172

1989

WESTINGHOUSE FORM. 62

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-118
SYST/COMP 4" PRESSURIZER SAFETY LINE PROCEDURE CPL ISI-8 REV.0
EXAMINER Arnold A. Bolin II / Ralph Chandler I DATE 12-1-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

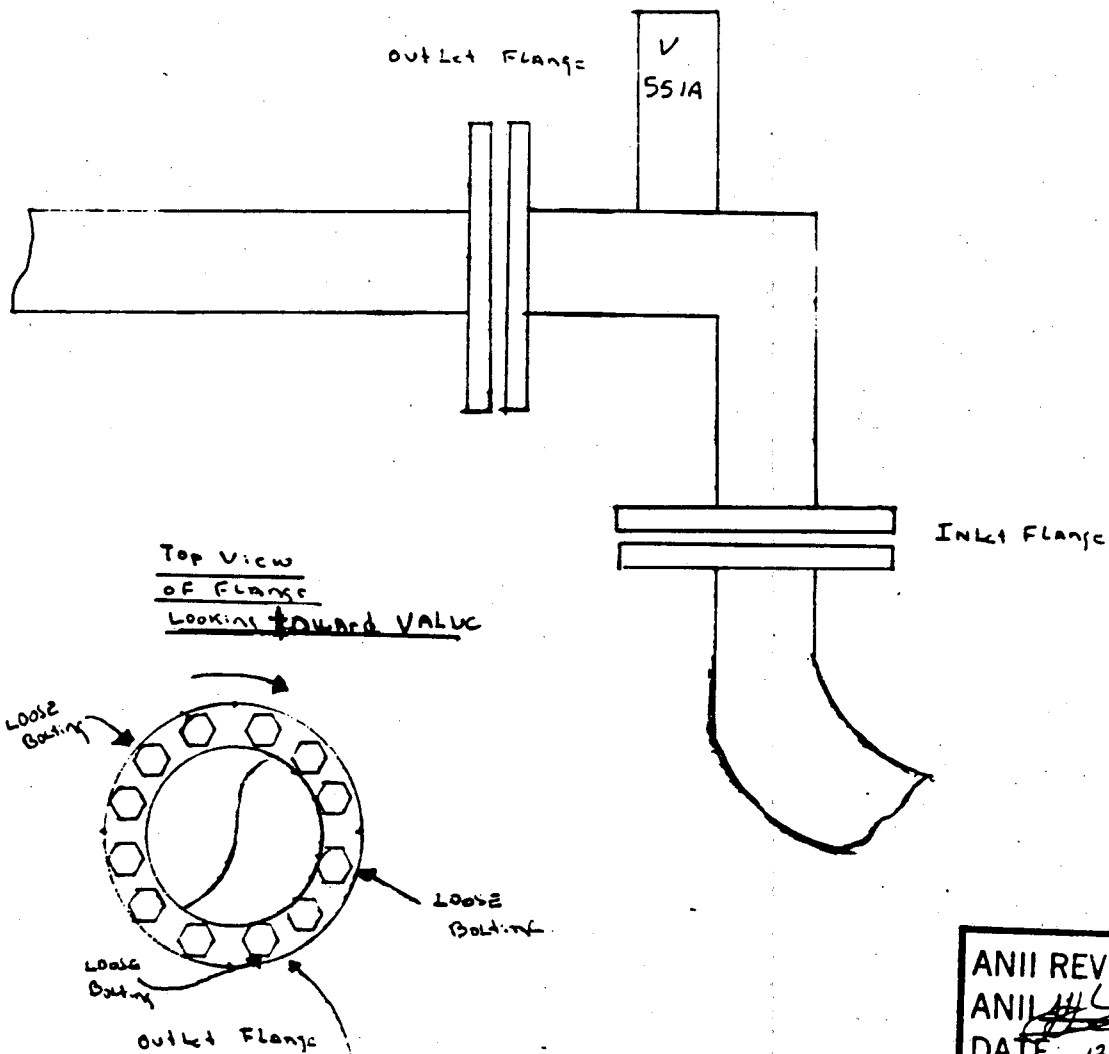
174

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-118
 SYST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-TSI-8 Rev 0
 EXAMINER Norman A. Bohne II / Ralph Churchill I DATE 12-2-88
 LEVEL B

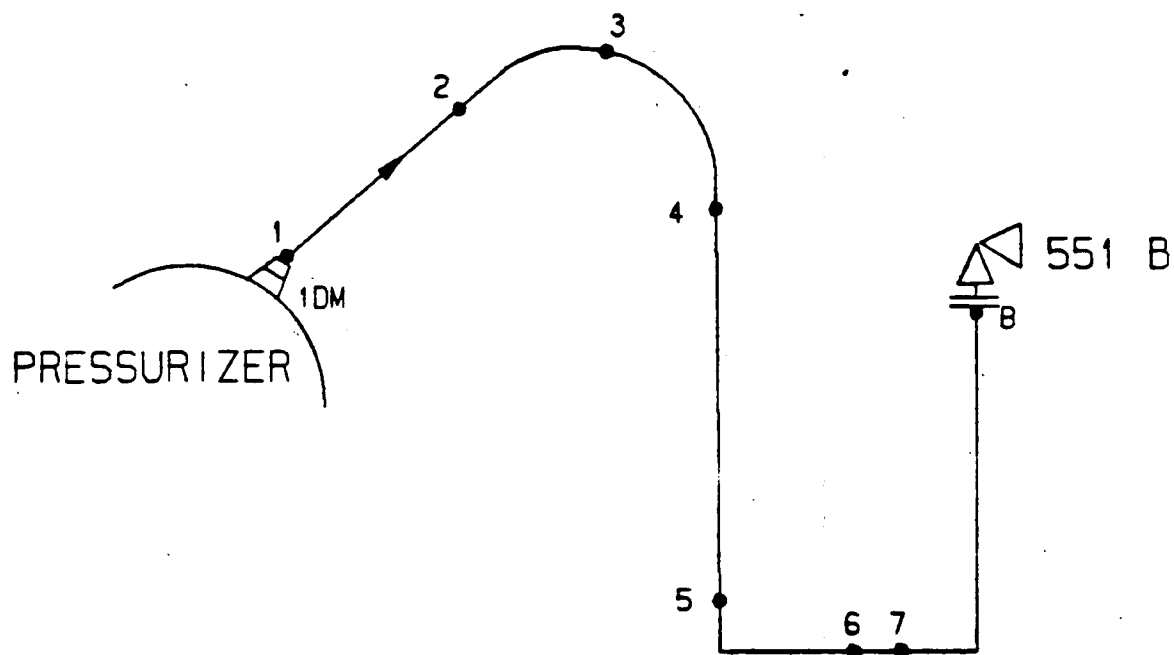
DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. V 551A

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
 ANII [Signature]
 DATE 12-6-88

Richard B. Weber 12/5/88
 DuBlock 12/5/88



CPL-118A

REV 2

H.B. ROBINSON S.E. PLANT	C F & L
UNIT NO. 2	
DESCRIPTION 4" PRESSURIZER SAFETY LINE	
LINE NO. 4-RC-43 CPL-118A REV. 2	

176

1989

WESTINGHOUSE FORM 46762

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

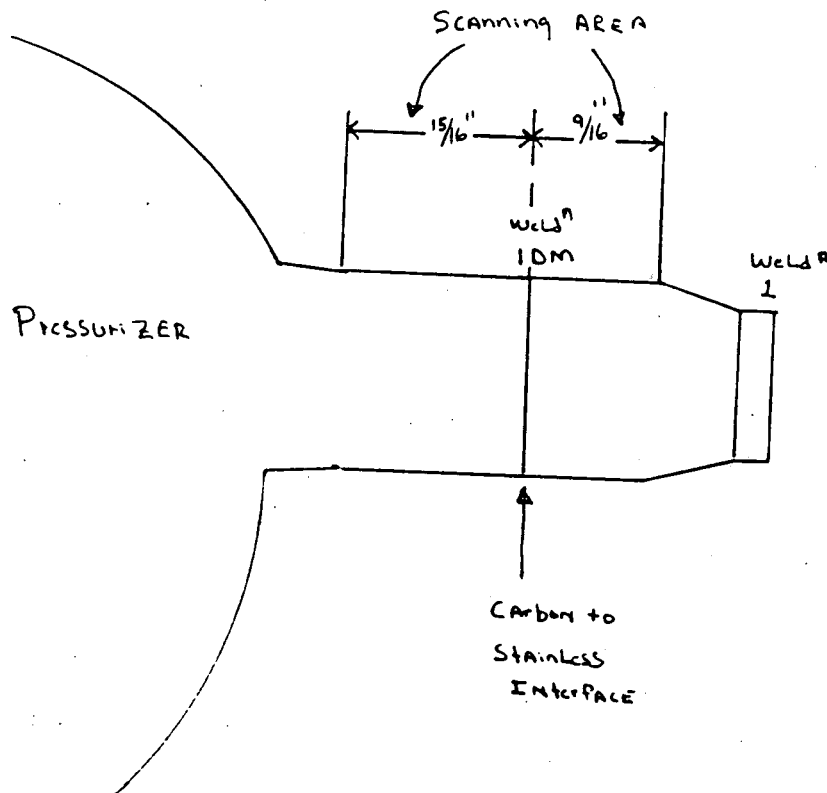
179

LIMITATION TO EXAMINATION

PLANT H.B. Robinson UNIT 2 SKETCH CPL-118A
SYST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-IST-206, Rev. C
EXAMINER Paul J. Kovalle-IT DATE 12-3-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): IDM

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
En Block 12/9/88

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 118A
SYST/COMP. 4" PRESSURIZER SAFETY LINE PROCEDURE CPL ISI-11 REV. 0
EXAMINER Amelia Boykin II / Ralph Churchill I DATE 12-1-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

ANII REVIEW
ANII *[Signature]*
DATE 12-6-88

Richard B. Weber 12/5/88
J. B. Lane 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

181

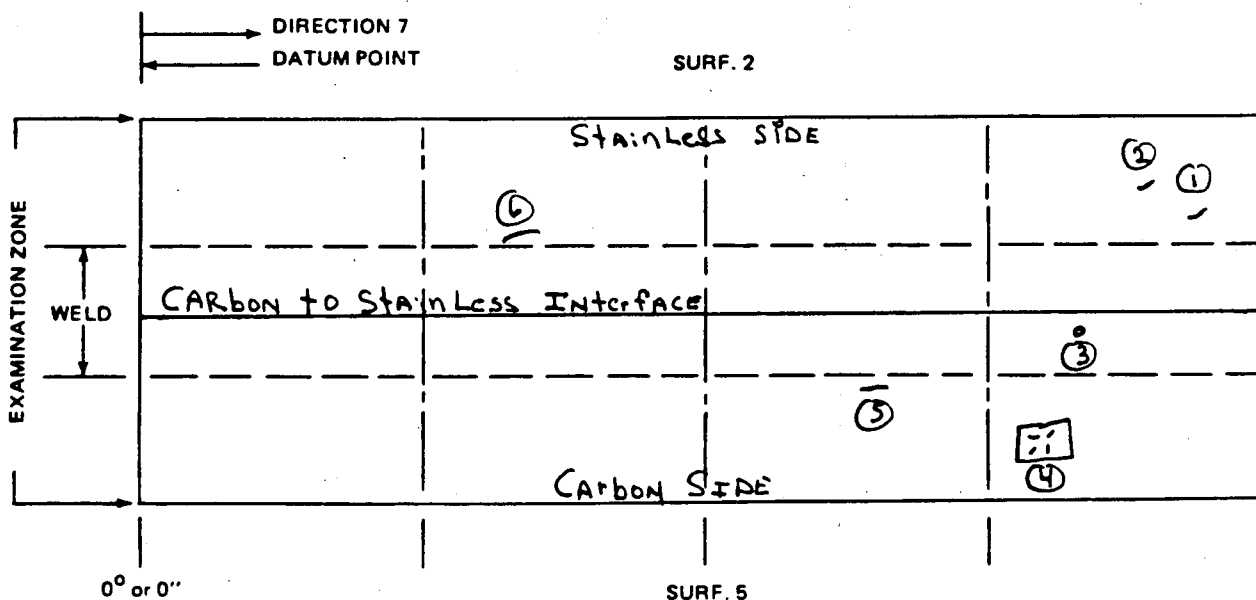
SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-118A
SYST/COMP 4" PRESSURIZER SAFETY Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Norm A. Bolger II / Ralph Churchfield I DATE 12-1-88
LEVEL II

PT X MT WELD NO. 1 DM

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① $3/32"$ Linear, $1^{3}/32"$ FROM INTERFACE, LOCATED AT $1"$ CCW FROM $0"$ Datum Point
② $1/16"$ Linear and $1/32"$ Rounded, $1^{5}/32"$ FROM INTERFACE, LOCATED $1^{1}/4"$ CCW FROM
 $0"$ Datum Point.
③ $1/16"$ Rounded, $1/8"$ FROM INTERFACE, LOCATED $2^{3}/4"$ CCW FROM $0"$ Datum Point.



④ $3/8"$ by $5/8"$ SQUARE AREA WITH 3: $1/16"$ LINEAR'S AND 1: $3/32"$ LINEAR, $2^{1}/32"$ FROM INTERFACE, LOCATED AT $3"$ CCW FROM $0"$ DATUM POINT.

⑤ $3/32"$ LINEAR, $3/16"$ FROM INTERFACE, LOCATED $5^{1}/2"$ CCW FROM $0"$ DATUM POINT.

⑥ $1/16"$ LINEAR, $3/8"$ FROM INTERFACE, LOCATED $6^{1}/4"$ CW FROM $0"$ DATUM POINT.

ANII REVIEW

ANII [Signature]
DATE 12-6-88

Richard B. Hahn 12/5/88

John Black 12/5/88

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

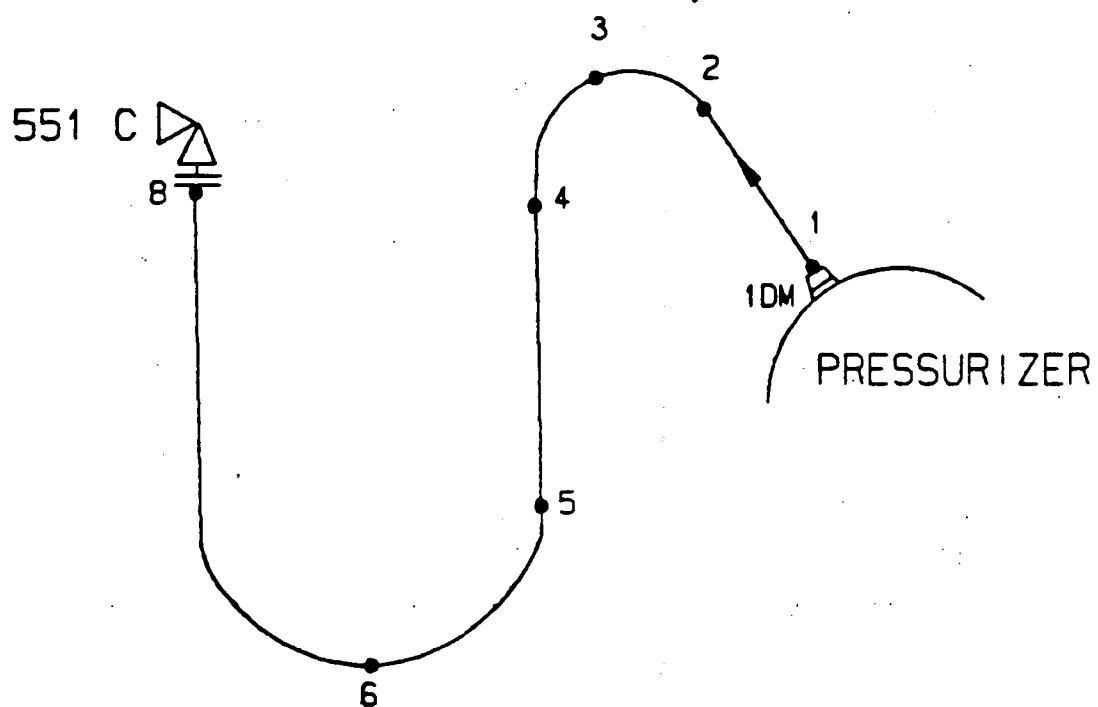
PLANT H.B. Robinson UNIT 2 SKETCH CPL-118A
 SYST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-TBA-100, Rev.0
 EXAMINER Nmela A. Boyini II / Ralph Churchfield II DATE 12-2-88
 LEVEL II
 EXAMINER _____ DATE _____
 LEVEL II

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	Sonic	KBA	KBA	N/A	800886 ¹²
S/N	08079E	D10578	031238	N/A	N/A
SIZE	N/A	0.50"	0.375"	N/A	N/A
FREQ.	N/A	5.0MHZ	2.25MHZ	N/A	N/A
ANGLE	N/A	0°	45°	45° wedge	N/A
COUPLANT: SONDTRACE 40			BATCH ¹² 8767		

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 12/5/88
E. Block 12/3/88



CPL-118B REV 2

H.B. ROBINSON S.E. PLANT			C P & L
UNIT NO. 2			
DESCRIPTION 4" PRESSURIZER SAFETY LINE			
LINE NO. 4-RC-45	CPL-118B REV.	2	

EXAMINATION SUMMARY
FOR

SKETCH

CPL-118B

184

1989

[illegible]

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

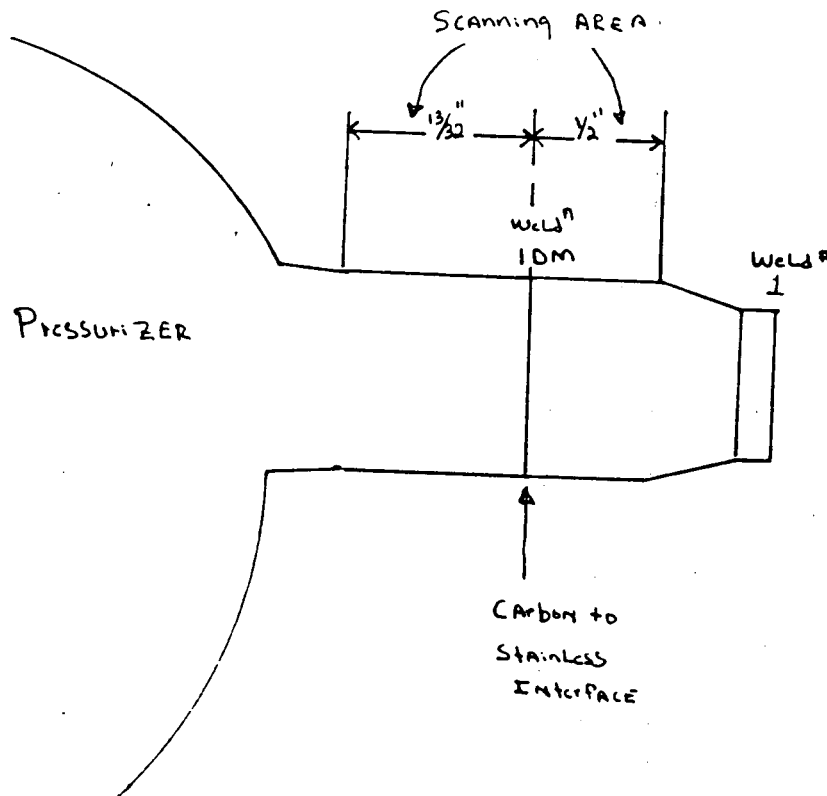
187

LIMITATION TO EXAMINATION

PLANT H.B. Robinson UNIT 2 SKETCH CPL-118B
SYST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-ISI-206, Rev. 0
EXAMINER Paul J. Kovalen-IT DATE 12-3-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): IDM

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88

In Sheet 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

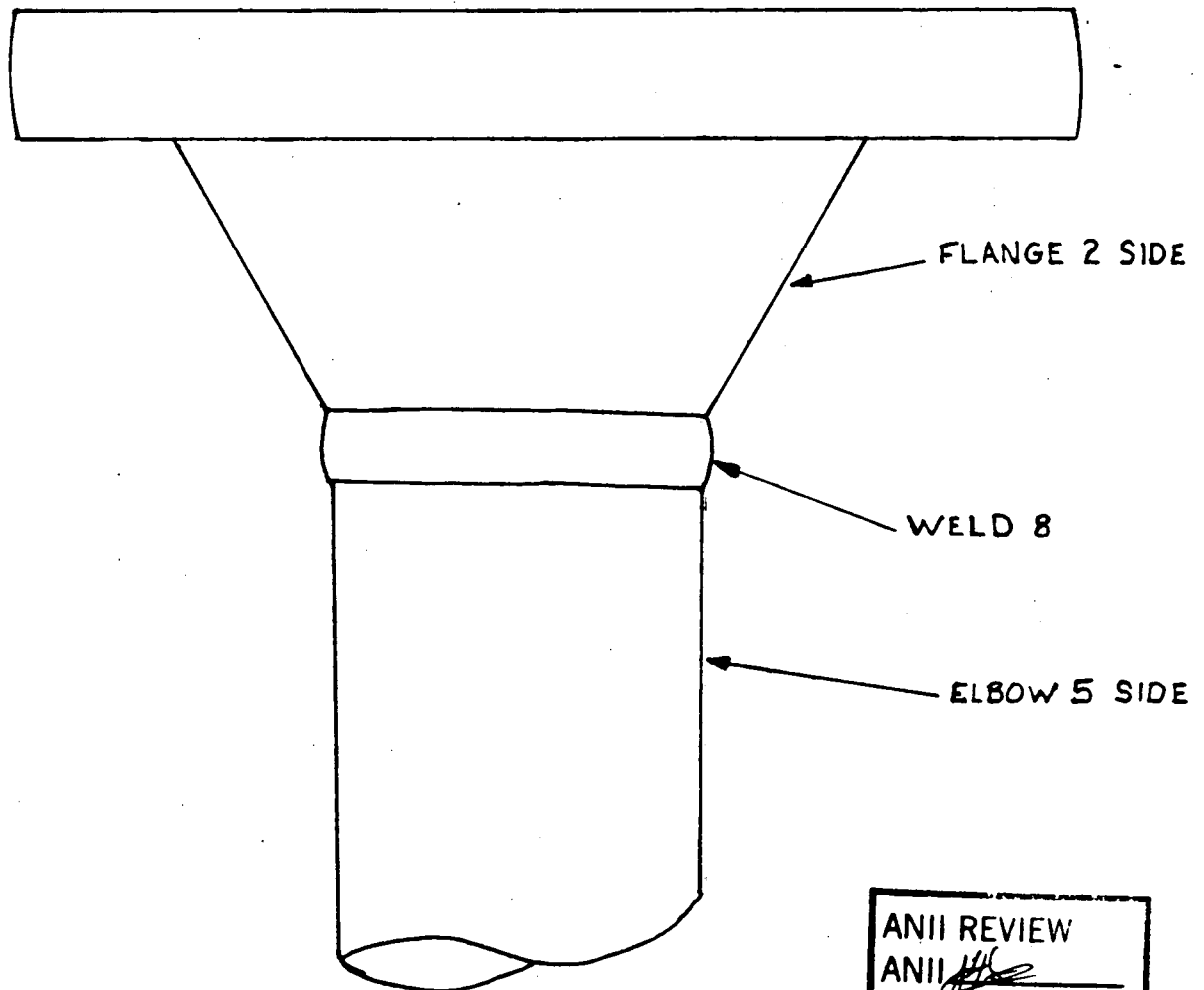
188

LIMITATION TO EXAMINATION

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-118 B
SYST/COMP 4" PRESSURIZER SAFETY LINE PROCEDURE CPL-TSI-206 REV.0
EXAMINER Paul J. Kroll II DATE 12-3-88
LEVEL II

RELATED TO: U/T ☒ P/T _____ M/T _____ V/T _____ ITEM(S): WELD # 8

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
Black 12/3/88

189

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-118B
SYST/COMP. 4" PRESSURIZER SAFETY LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Nma A. Bohm II / Ralph Churchfield I DATE 12-1-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

190

SURFACE INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-118B
SYST/COMP 4" PRESSURIZER SAFETY Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Amelia B. B. II / Ralph Churchill DATE 12-1-88
LEVEL II

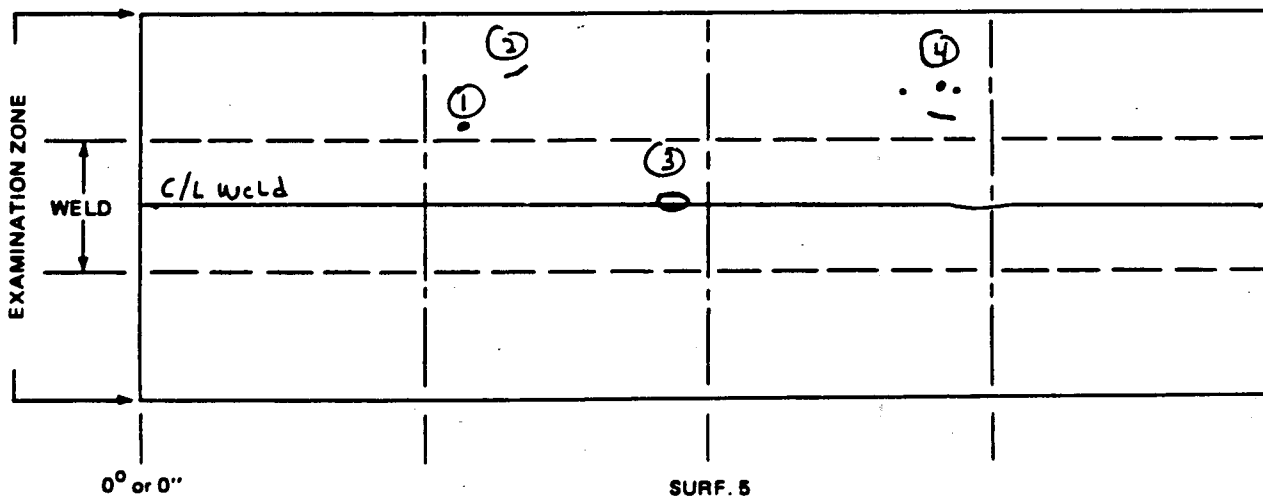
PT X MT WELD NO. 8

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① 1/16" Rounded, 1/2" FROM C/L weld, Located at 4 1/2" CW FROM 0" Datum Point
② 1/16" Linear, 7/16" FROM C/L weld, Located at 4 3/4" CW FROM 0" Datum Point
③ 3/8" Rounded, At C/L weld, Located at 7" CW FROM 0" Datum Point
④ 5/64" Linear with 2:1/32" Rounded and 1/64" Round Ind. Within 1/2" FROM 5/64" Linear End, 1/2" FROM C/L weld, Located at 11 1/2" CW FROM 0" Datum Point.

DIRECTION 7
DATUM POINT

SURF. 2



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
LM Black 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

191

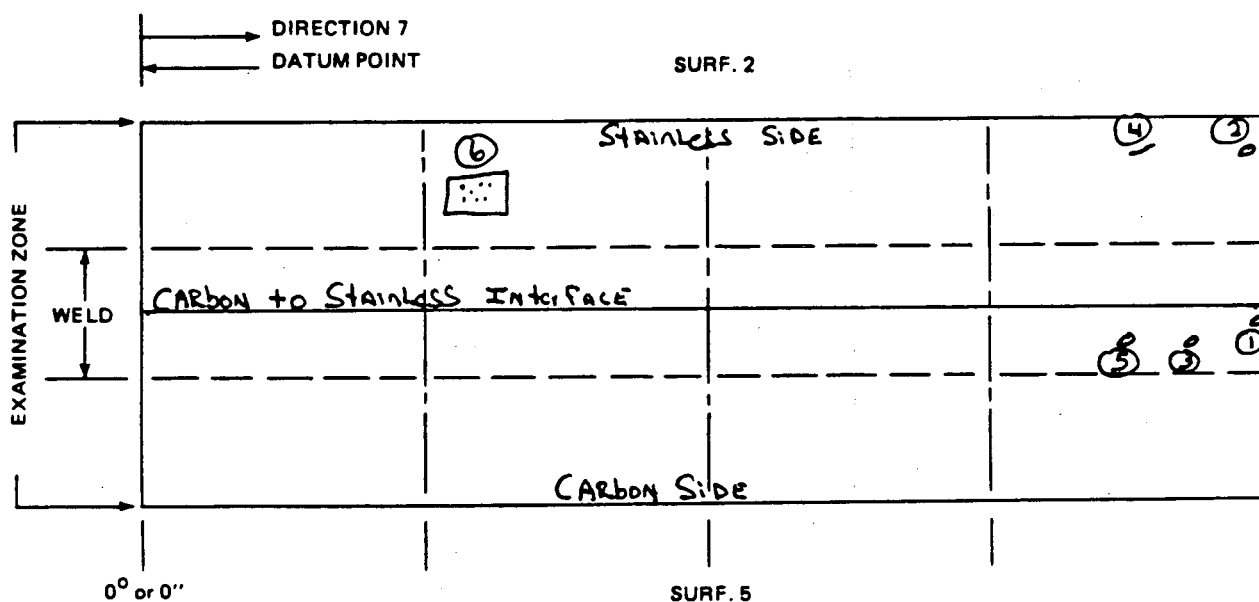
SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-1188
SYST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Norm A. Babin II / Ralph Churchill I DATE 12-1-88
LEVEL II

PT X MT WELD NO. 1 DM

VISUAL AIDS Flashlight, Mirror

REMARKS ① $\frac{1}{16}$ " Rounded, $\frac{1}{4}$ " FROM INTERFACE, LOCATED AT $\frac{7}{8}$ " CCW FROM 0" Datum Point.
② $\frac{1}{16}$ " Rounded, $\frac{3}{4}$ " FROM INTERFACE, LOCATED AT $\frac{7}{8}$ " CCW FROM 0" Datum Point
③ $\frac{3}{32}$ " Rounded, $\frac{3}{16}$ " FROM INTERFACE, LOCATED AT 1" CCW FROM 0" Datum Point
④ $\frac{1}{16}$ " Linear, $\frac{3}{4}$ " FROM INTERFACE, LOCATED AT $1\frac{1}{4}$ " CCW FROM 0" Datum Point



- ⑤ $\frac{1}{8}$ " Rounded, $\frac{5}{32}$ " FROM INTERFACE, LOCATED AT $1\frac{3}{8}$ " CCW FROM 0" Datum Point.
⑥ $\frac{1}{4}$ " by $\frac{1}{4}$ " SQUARE AREA WITH SEVEN ROUNDED IND. LESS THAN $\frac{1}{8}$ " SEPARATED BY LESS THAN $\frac{1}{16}$ ", 1" FROM INTERFACE, LOCATED AT $4\frac{1}{2}$ " CCW FROM 0" Datum Point.

ANII REVIEW
ANII

DATE 12-6-88

Richard B. Weber 12/5/88
On Block 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-110B

SVST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-TBA-100, Rev. 0

EXAMINER Amelia Boyer II / Ralph Edmundfield I DATE 12-2-88
LEVEL B

EXAMINER _____ DATE _____
LEVEL B

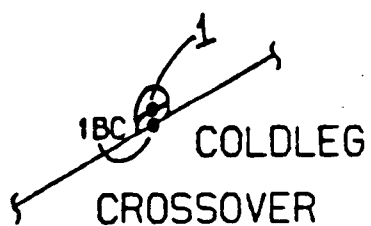
		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	Sonic	KBA	KBA	N/A	800986
S/N	08079E	D10578	031238	N/A	N/A
SIZE	N/A	0.50"	0.375"	N/A	N/A
FREQ.	N/A	5.0 MHz	2.25 MHz	N/A	N/A
ANGLE	N/A	0°	45°	45° Wedge	N/A
COUPLANT: <u>Sonotrace 40</u>		BATCH # <u>8767</u>			

WELD LINE	SURFACE 2°	SURFACE 5°	THICKNESS		THICKNESS		ANGLE		REMARKS
			DIR. 2° LOCATION	CALCULATED THICKNESS	DIR. 5° LOCATION	CALCULATED THICKNESS	DIR. 2° ANGLE	CALCULATED ANGLE	
1DM	X	X	0"	0.63"	4 3/4"	0.71"	N/A	N/A	Weld was scanned across the available scanning area on both 2 + 5 side. UNABLE to do ANGLE Beam Verification, Due to Limited scanning AREA.
8	N/A	X	13"	0.60	7	0.78"	3 1/32"	39°	ANGLE Verification taken on thin part of elbow. Weld # 8 is a elbow to Flange weld.

ANII REVIEW
ANIL *[Signature]*
DATE 12-6-88

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 12/5/88
Dr. Black 12/3/88



CPL-120 REV 3 MOD-959

H.B. ROBINSON S.E. PLANT	C P & L
UNIT NO. 2	
DESCRIPTION LOOP B-3" RTD RETURN LINE	
LINE NO. 3-RC-77 CPL-120 REV. 3	

194

1989

WESTINGHOUSE FORM 46762

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-120
SYST/COMP. LOOP B 3" RTD RETURN LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Alvin M. Ackerman^{II} Paul J. Kovalick^{-II} DATE 12-9-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-120
 SYST/COMP LOOP "B" 3" RTD RETURN LINE PROCEDURE CPL TRA-100 REV.0
 EXAMINER Amel A. Bafni II / Ralph Churchill I DATE 11-17-88
 LEVEL B
 EXAMINER Paul J. Amello II / Robert L. Cant I DATE 11-17-88
 LEVEL B

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	# 800886
S/N	08078E/08079E	620209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5 MHZ	2.25 MHZ	2.25 MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT: SONOTRACE 40 BATCH #8767					

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Water 4/20/88
JMB Black 11/21/88

SPRING HANGERS

WELDED SUPPORT

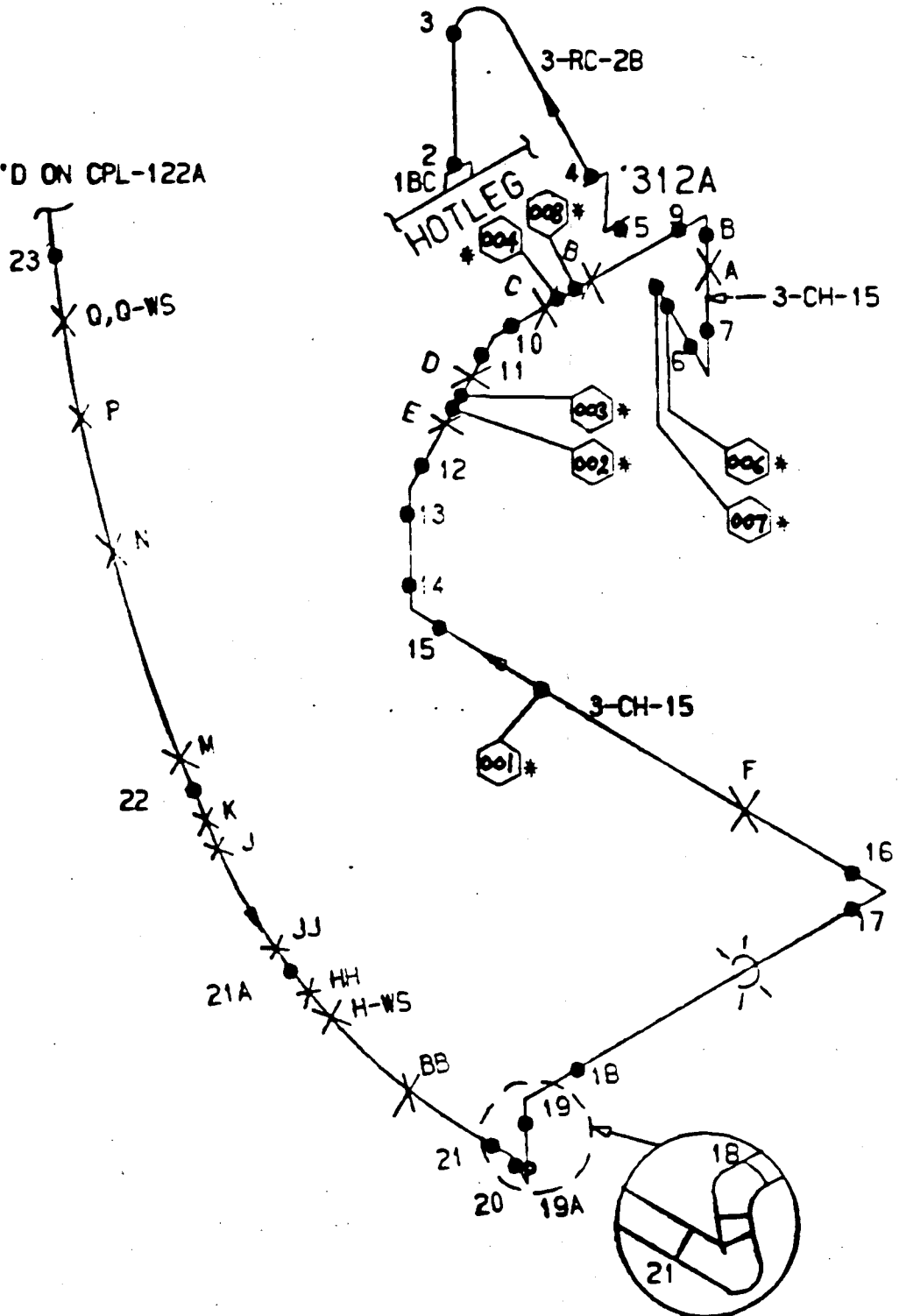
O-WS
H-WS

197

* MOD. 713

DWG. FSM-713-348 REV. 4

CONT'D ON CPL-122A



CPL-122 IRREGULAR TWIST REV 3

H.B. ROBINSON S.E. PLANT

UNIT NO. 2

DESCRIPTION LP.A 3" ALT. CHARGING LINE

LINE NO. 3-CH-15 | CPL-122 REV. | 3

198

1989

WESTINGHOUSE FORM 46762

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122
SYST/COMP. LOOP 'A' 3" ALT. CHARGING LINE PROCEDURE CPL-ISI-11 REV.0
EXAMINER Robert J. Cassatt, II DATE 11-27-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122
SYST/COMP LOOP A 3" ALT CHARGING LINE PROCEDURE CPL-IST-8 REV.0
EXAMINER Barry A. Moir II Robert L. Carnit DATE 11-27-88
LEVEL II

FORM 45934B

SPRING HANGERS

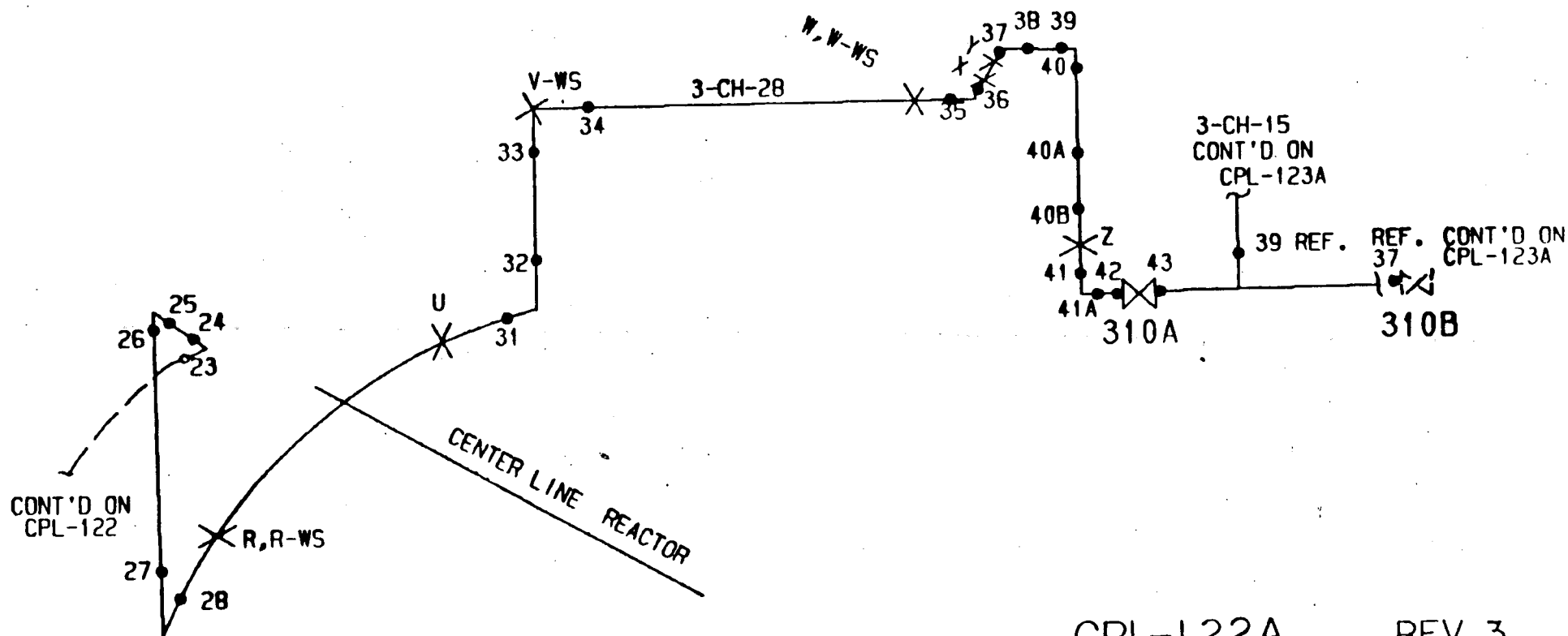
X, Y

WELDED SUPPORTS

W-WS

R-WS

V-WS



CPL-122A

REV 3

H. B. ROBINSON S. E. PLANT	
UNIT NO. 2	
DESCRIPTION: LP.A 3" ALT. CHARGING LINE	
LINE NO. 3-CH-28	CPL-122A REV. 3

201

CPL & L

EXAMINATION SUMMARY
FOR

202

1989

WESTINGHOUSE FORM 46762

[illegible]

203

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122A
SYST/COMP. LP-A 3" ALT CHARGING LINE PROCEDURE CPL IST-11 REV.0
EXAMINER Nancy M. Ackerman II DATE 11-20-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX 88G017</u>
PENETRANT	<u>MAGNAFLUX 85L045</u>
DEVELOPER	<u>MAGNAFLUX 88B019</u>
REMOVER	<u>MAGNAFLUX 88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122A
SYST/COMP. LP. A 3" ALT. CHARGING LINE PROCEDURE CPLISS 11 Rev. 0
EXAMINER George A. Morini II DATE 12-17-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

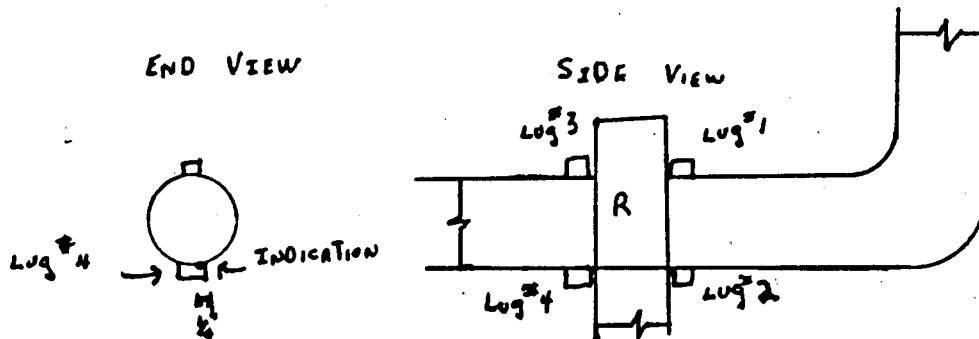
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

205

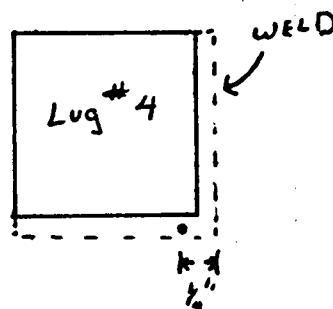
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122A
SYST/COMP LP A 3" ALT. CHARGING LINE PROCEDURE CPL 151 11 REV. 0
EXAMINER Garry A. Morini II DATE 12-17-88
LEVEL II

PT X MT WELD NO. R-WS



INDICATION: $\frac{3}{16}$ " ROUNDED $\frac{1}{4}$ " FROM EDGE OF Lug #4



ANII REVIEW
ANII [Signature]
DATE 12-19-88

Richard B. Weber 12/19/88
E. M. H. 12/19/88

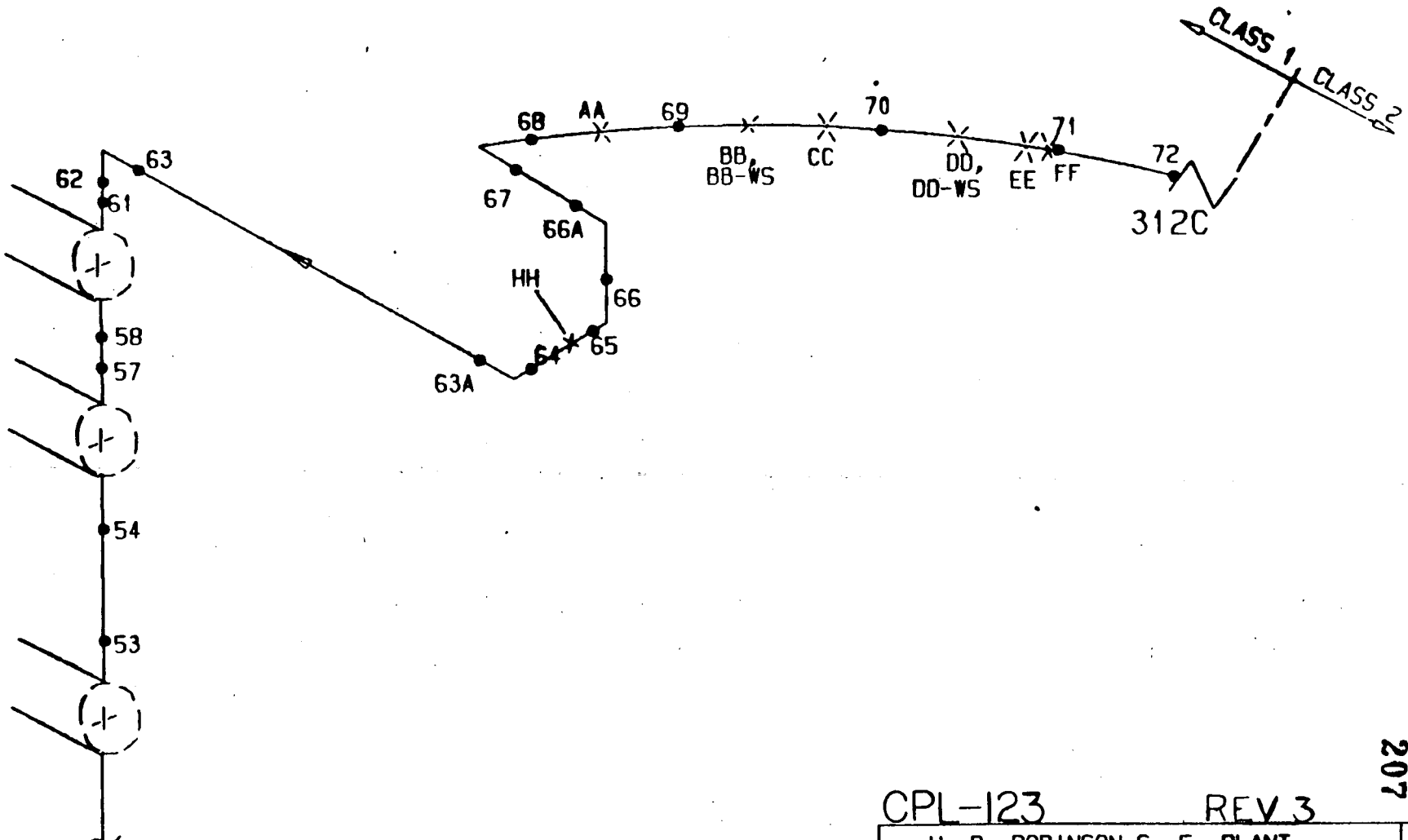
PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122A
SYST/COMP LOOP "A" 3" ALT. CHARGING LINE PROCEDURE CPL-TSI-8 REV.0
EXAMINER George A. Moir II DATE 11-19-88
LEVEL II

[illegible]

WELDED SUPPORTS

AA-WS
BB-WS
DD-WS

REGENERATIVE
HEAT EXCHANGER
MULTIPLE SHELL



CONT'D ON CPL-123A

CPL-123

REV 3

H. B. ROBINSON S. E. PLANT	
UNIT NO. 2	
DESCRIPTION:	LOOP B 3" CHGNG LINE (1 OF 3)

207

CPL &

1989

WESTINGHOUSE FORM 40762

[illegible]

209

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-123
SYST/COMP. LOOP B 3" CHGNG. LINE PROCEDURE CPL ISI-11 REV. 0
EXAMINER Greg A Morini II DATE 12-11-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

210

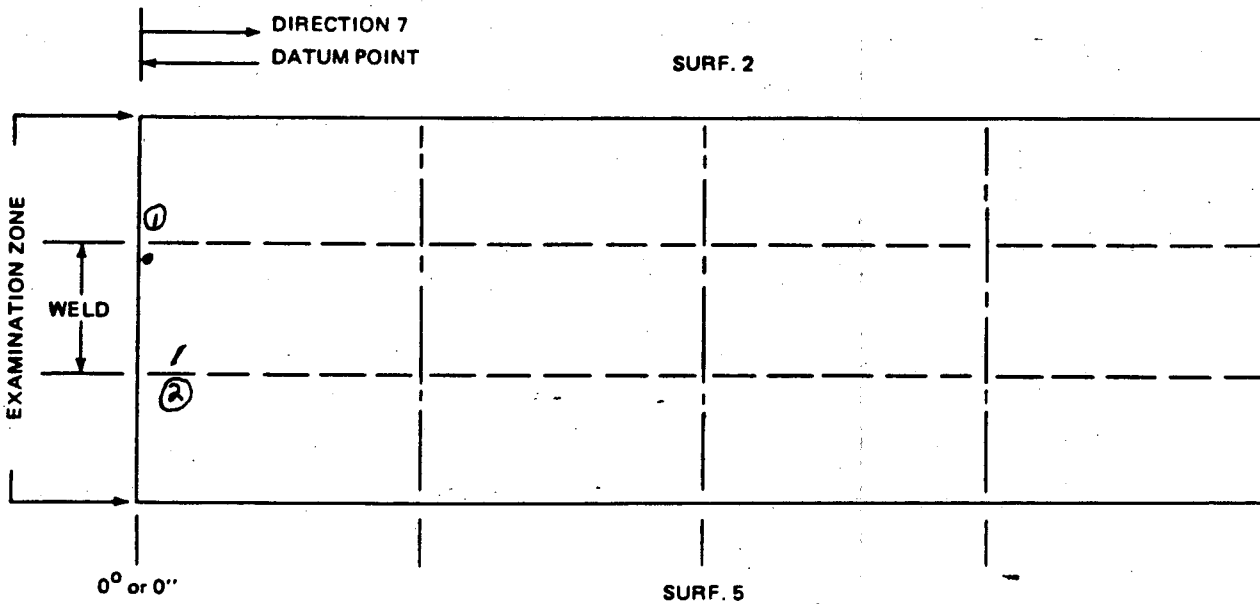
SURFACE INDICATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL-123
SYST/COMP LOOP B 3" CHGNG. LINE PROCEDURE CPL-SSI-11 REV 0
EXAMINER Greg A Morini II DATE 12-11-88
LEVEL II

PT X MT WELD NO. 64

VISUAL AIDS FLASHLIGHT

REMARKS ① (NRI) 3/32" ROUNDED, 1/8" FROM 0°, 3/16" FROM WELD &
② (RI) 1/8" LINEAR, 3/8" FROM 0°, 1/4" FROM WELD &



ANII REVIEW
ANII [Signature]
DATE 12-12-88

Richard B. Weber 12/11/88
Ch Black 12/11/88

211

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-123
SYST/COMP LOOP B 3" CHGNG LINE PROCEDURE CPL ISI-8 REV.0
EXAMINER Ken A. McInitt / Hmel A. Bolypin II DATE 11-30-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

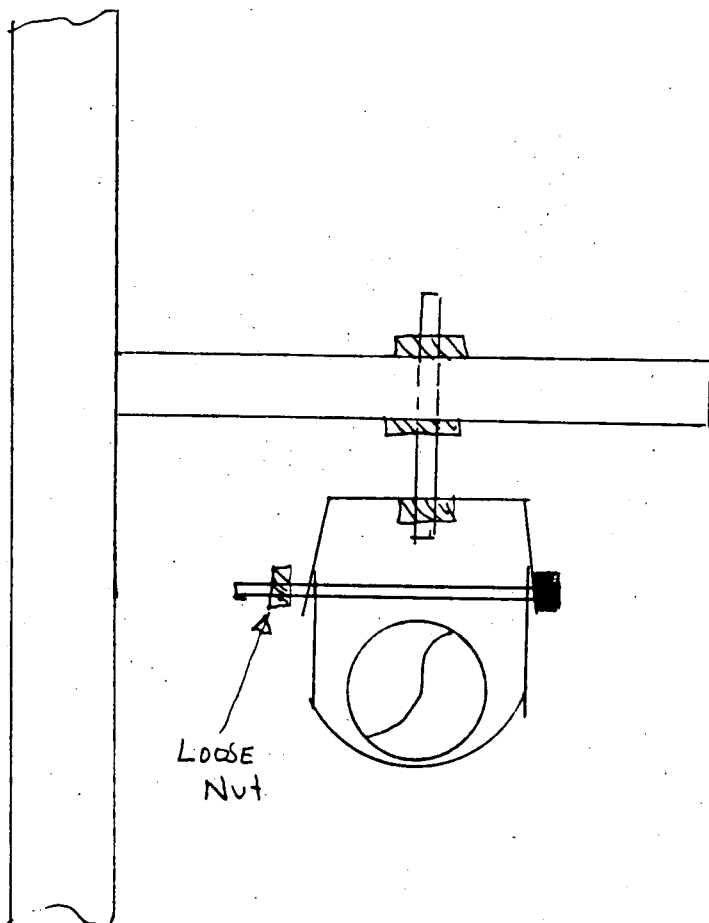
212

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-123
SYST/COMP Loop B 3" CHARGING Line PROCEDURE CPL-ISI-B, Rev. 0
EXAMINER Ann A. Bollin II Henry A. Morin II DATE 11-30-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger
EE

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW

ANII [Signature]

DATE 12-4-88

Richard B. Weber 11/30/88
Ch Black 12/3/88

SPRING HANGERS

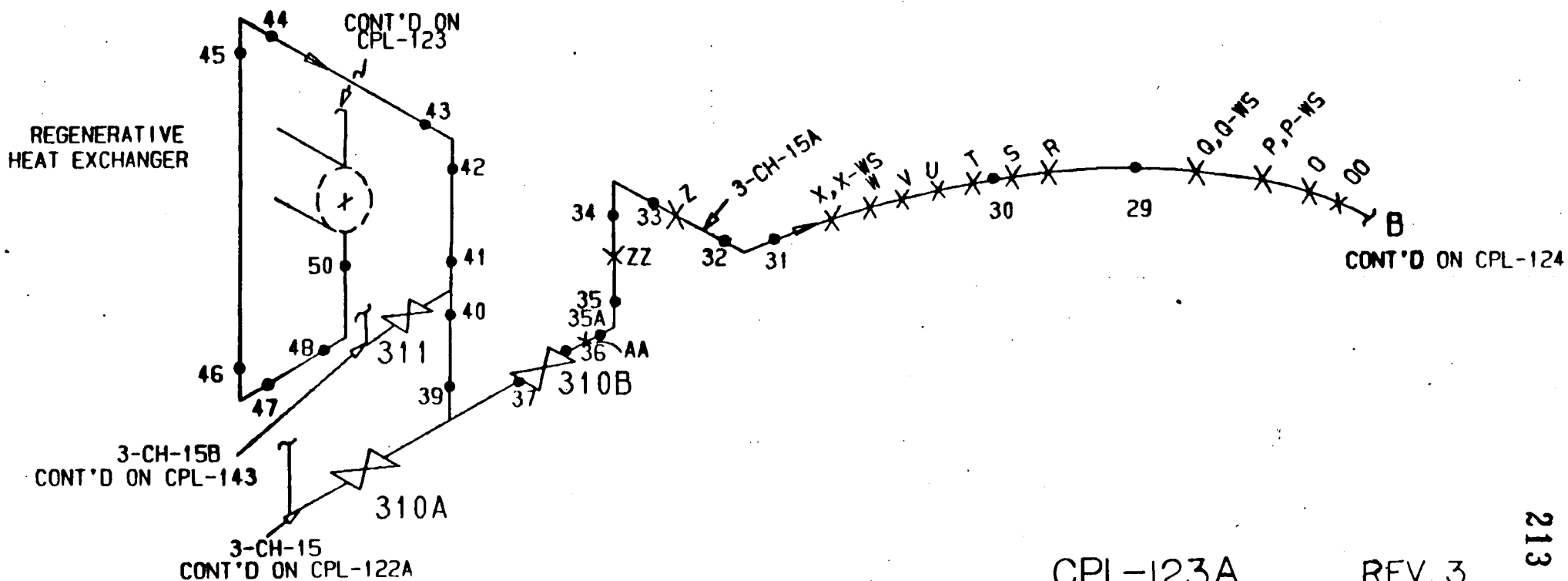
Z

WELDED SUPPORT

O-WS

X-WS

P-WS



CPL-123A

REV 3

H. B. ROBINSON S. E. PLANT

UNIT NO. 2

DESCRIPTION: LOOP B 3" CHRGING
LINE (2 OF 3)

LINE NO 3-CH-15A CPL-123A REV 3

213

CPL-123A

EXAMINATION SUMMARY
FOR

1989

SKETCH

CPL-123A

214

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-123A
SYST/COMP. LOOP "B" 3" CHARGING LINE PROCEDURE CPL TSI-11 REV. 0
EXAMINER Nancy M. (Pekerman) II DATE 11-19-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-123A
SYST/COMP. LOOP B 3" CHEUNG LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER A. J. Moini II DATE 11-20-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> 886017
PENETRANT	<u>MAGNAFLUX</u> 85L045
DEVELOPER	<u>MAGNAFLUX</u> 88B019
REMOVER	<u>MAGNAFLUX</u> 886017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

217

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL - 123 A
SYST/COMP LOOP B 3" CHGNG LINE PROCEDURE CPL ISI-8 REV.0
EXAMINER Greg A. Moir II DATE 11-19-88
LEVEL II

[illegible]

SNUBBERS

J

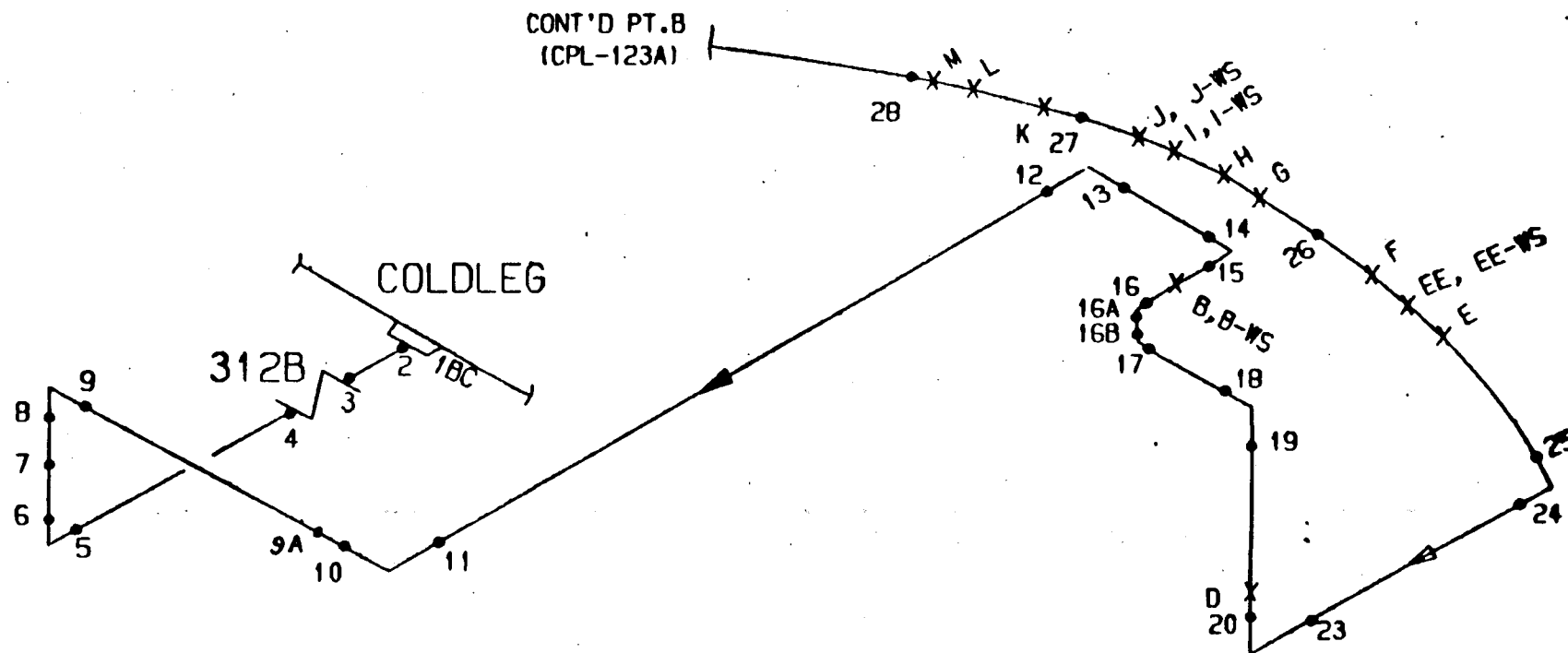
WELDED SUPPORT

B-WS

I-WS

J-WS

EE-WS



CPL-124

REV 3

H. B. ROBINSON S. E. PLANT

UNIT NO. 2

DESCRIPTION: LOOP B 3RD CHILING LINE (3 OF 3)

LINE NO. 3-CH-15A CPL-124 REV 3

218

CPL-124

219

1989

WESTINGHOUSE FORM 7-3782

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-124
SYST/COMP. LOOP B 3" CHGNG LINE PROCEDURE CPL-ISI-11 REV.0
EXAMINER Danny M. Jekumar II DATE 11-23-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

221

SURFACE INDICATION DATA

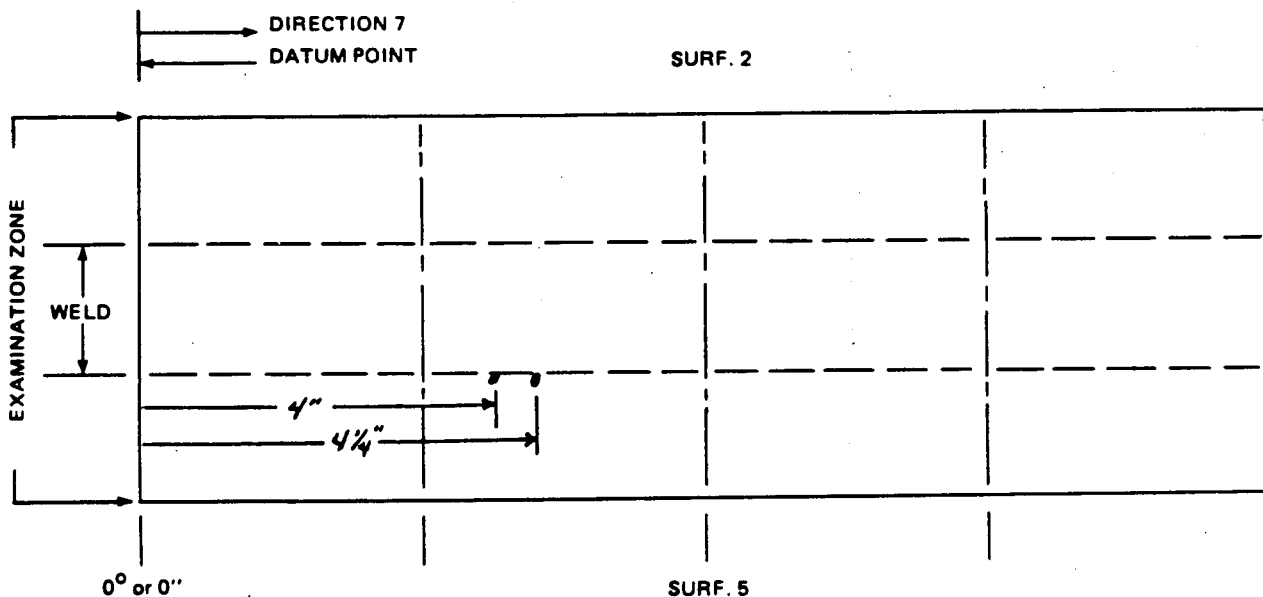
PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-124
SYST/COMP LOOP B 3" CHGNG LINE PROCEDURE CPL ISI-11-REV.0
EXAMINER Nancy M. DeKuman II DATE 11-23-88
LEVEL II

PT V MT WELD NO. 10

VISUAL AIDS FLASHLIGHT - MIRROR

REMARKS TWO ROUNDED INDICATIONS SEPERATED BY 1/4"

INDICATION #1 - 1/16" INDICATION #2 - 3/32"



ANII REVIEW
ANII [Signature]
DATE 11-26-88

Richard B. Weber 11/26/88
Jh Black 11/26/88

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

SURFACE EXAMINATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-124

SYST/COMP. LOOP B 3" CHGNG LINE PROCEDURE CPL-151-11, REV. 0

EXAMINER Paul J. Kovallo - II Steven M. Zukerman - II DATE 12-12-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>88G017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>85L045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>88B019</u>
REMOVER <u>MAGNAFLUX</u>	<u>88G017</u>

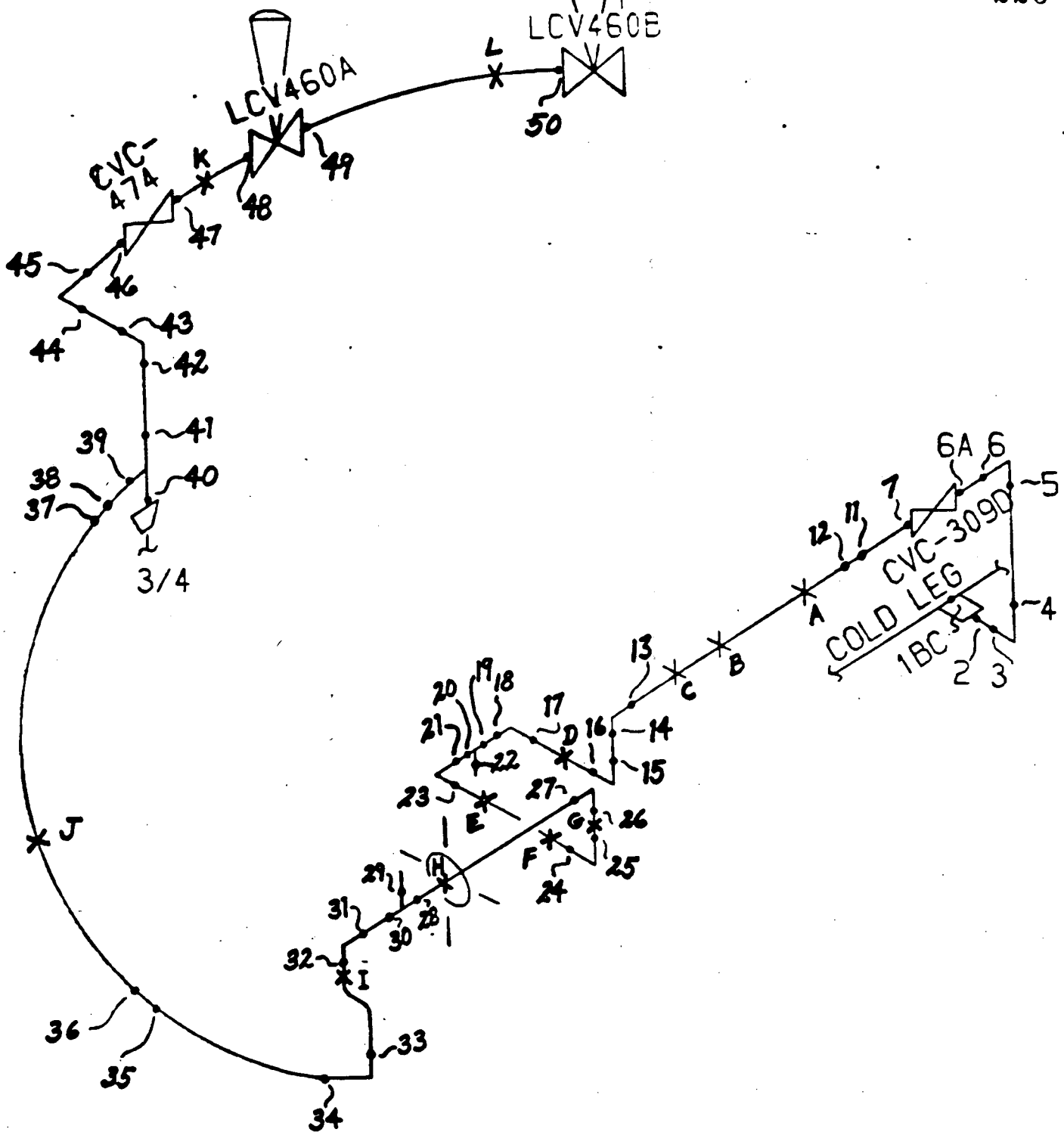
M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]



NOTES:

WELDS 8,9,&10 DELETED BY MOD-B91

CPL-125	REV 3
H.B. ROBINSON S.E. PLANT	
UNIT NO. 2	
DESCRIPTION: LOOP A 2" LETDOWN LINE	
LINE NO. 2	REV 3

EXAMINATION SUMMARY
FOR

SKETCH
CPL-125

224

1989

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-125
SYST/COMP. LOOP A 2" LETDOWN LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Nancy M. Jakeman II / Ralph Churchill DATE 11-27-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

PLANT H.B. Robinson UNIT 2 SKETCH CPL-125
SYST/COMP. LOOP A 2" Letdown LINE PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Amela B. Jovin II Samuel Morris II Robert S. Cantor DATE 12-10-88
LEVEL II

M/T

EQUIPMENT. _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

FORM 45935C

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

227

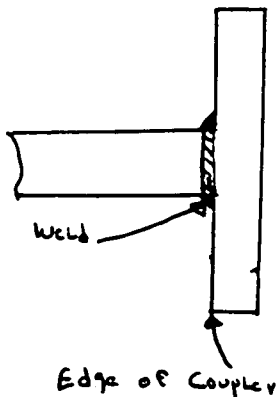
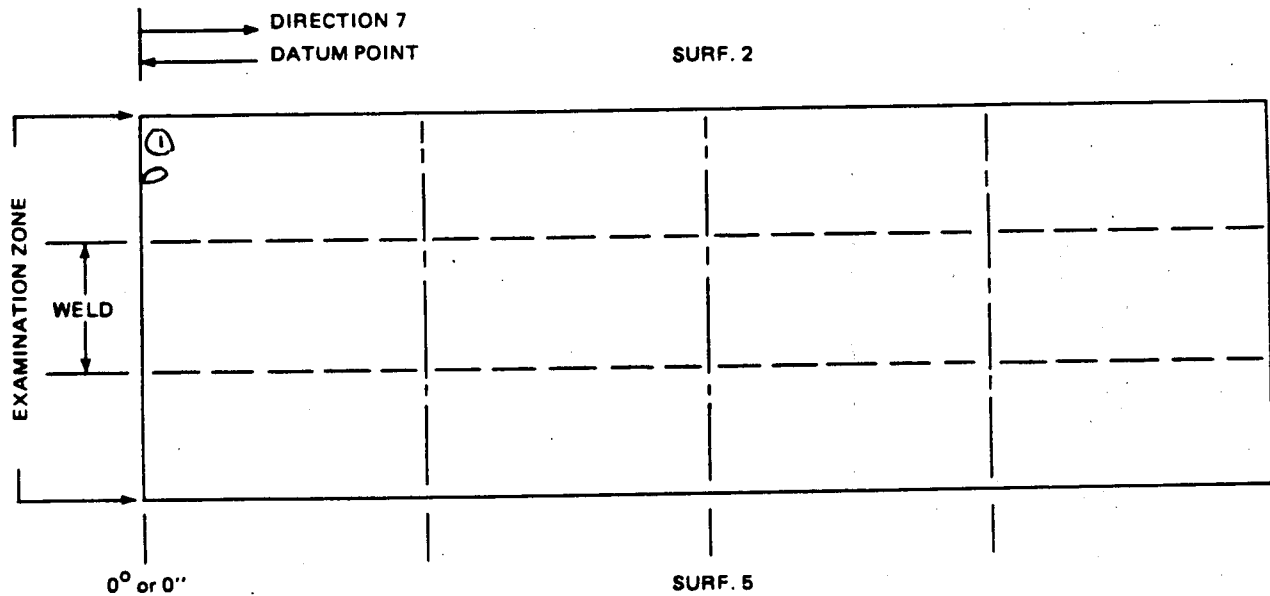
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-125
SYST/COMP Loop A 2" Letdown Line PROCEDURE CPL-ISI-11, Rev. 0
EXAMINER Amel A. Baffa Ken A. Main Robert L. Lantieri DATE 12-10-88
LEVEL II

PT X MT. _____ WELD NO. 48

VISUAL AIDS Flashlight, MIRROR

REMARKS (1) 1/8" ROUNDED AT 0" DATUM POINT, 3/8" FROM EDGE OF COUPLER



Flow Determined by Ascending Weld Numbers

ANII REVIEW
ANII [Signature]
DATE 12-12-88

Richard B. Water 12/11/88
EnBlack 12/11/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

228

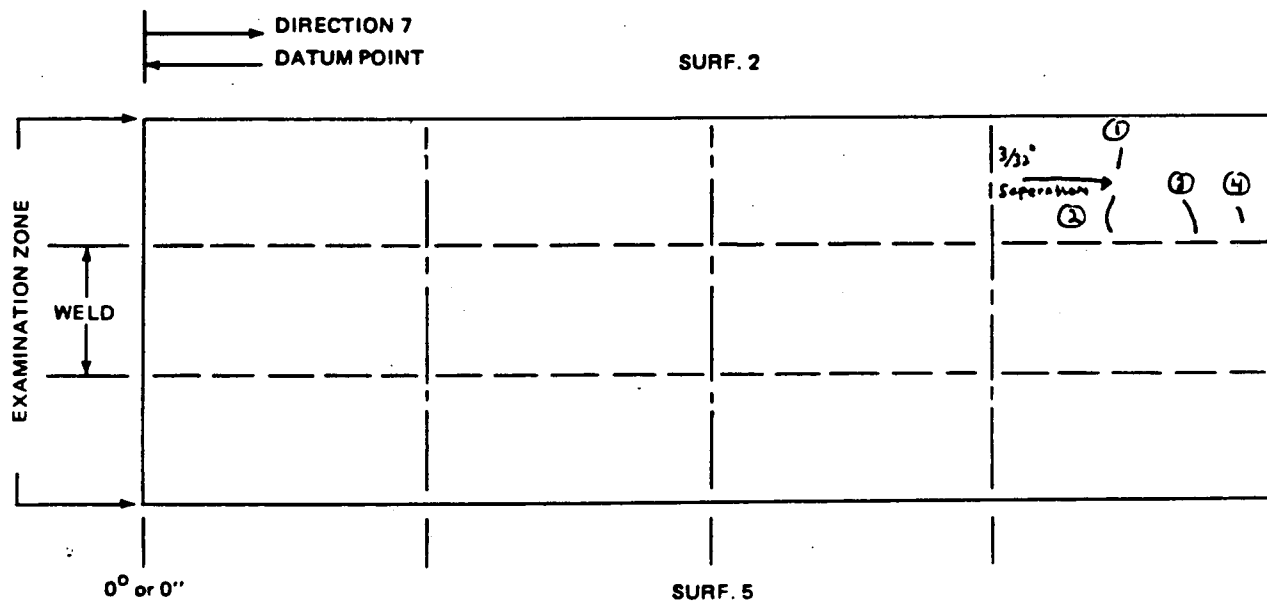
SURFACE INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-125
SYST/COMP Loop A 2" Letdown Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Amelia Boggs II DATE 12-10-88
LEVEL II

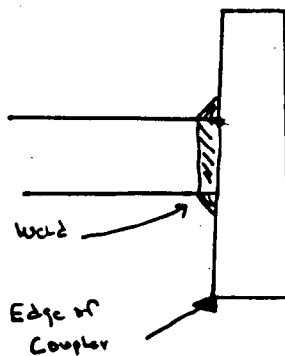
PT X MT WELD NO. 50

VISUAL AIDS Flashlight, MIRROR

REMARKS ① 1/16" Linear, 5/16" FROM Edge of Coupler, Located at 15/16" CCW FROM 0" Datum Point.
② 1/8" Linear, 3/32" FROM Edge of Coupler, Located At 15/16" CCW FROM 0" Datum Point
③ 1/8" Linear, 1/32" FROM Edge of Coupler, Located At 7/8" CCW FROM 0" Datum Point
④ 3/64" Linear, 1/16" FROM Edge of Coupler, Located at 3/8" CCW FROM 0" Datum Point



Flow Determined by Ascending Weld Numbers



ANII REVIEW
ANII 141
DATE 12-12-88

Richard B. Weber 12/11/88
E. Black 12/11/88

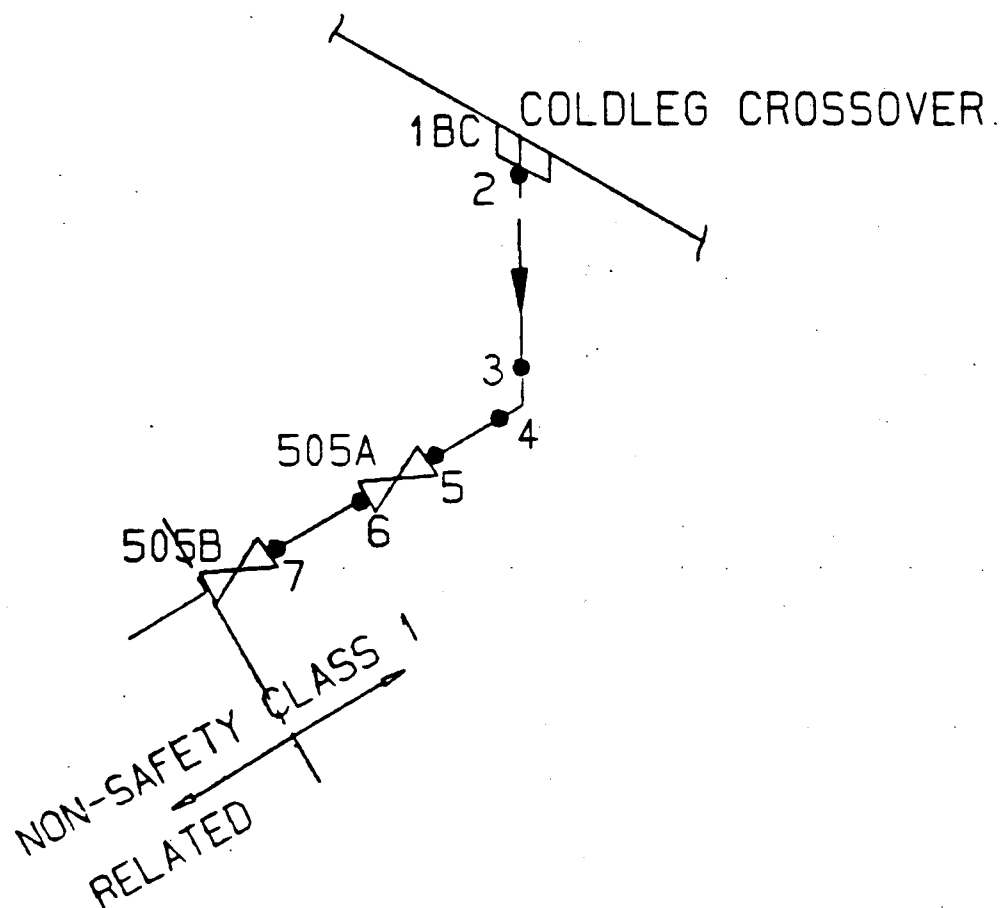
229

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-125
SYST/COMP LOOP A 2" LETDOWN LINE PROCEDURE CPL-IST-8 REV.0
EXAMINER Henry A. Meier II Norman M. Johnson³ DATE 11-27-88
LEVEL II

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-125
SYST/COMP LOOP A 2" LETDOWN LINE PROCEDURE CPL-151-8 REV. 0
EXAMINER Sam A Morini II DATE 12-9-88
LEVEL II

[illegible]



CPL-126

REV 2

H.B. ROBINSON S.E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION: LOOP A 2" DRAIN LINE				
LINE NO. 2-RC-40	CPL- 126	REV.	2	

EXAMINATION SUMMARY
FOR

1989

SKETCH

CPL-126

232

[illegible]

SURFACE EXAMINATION DATA

233

EXAMINER Robert L. Cassat II DATE 11-27-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

234

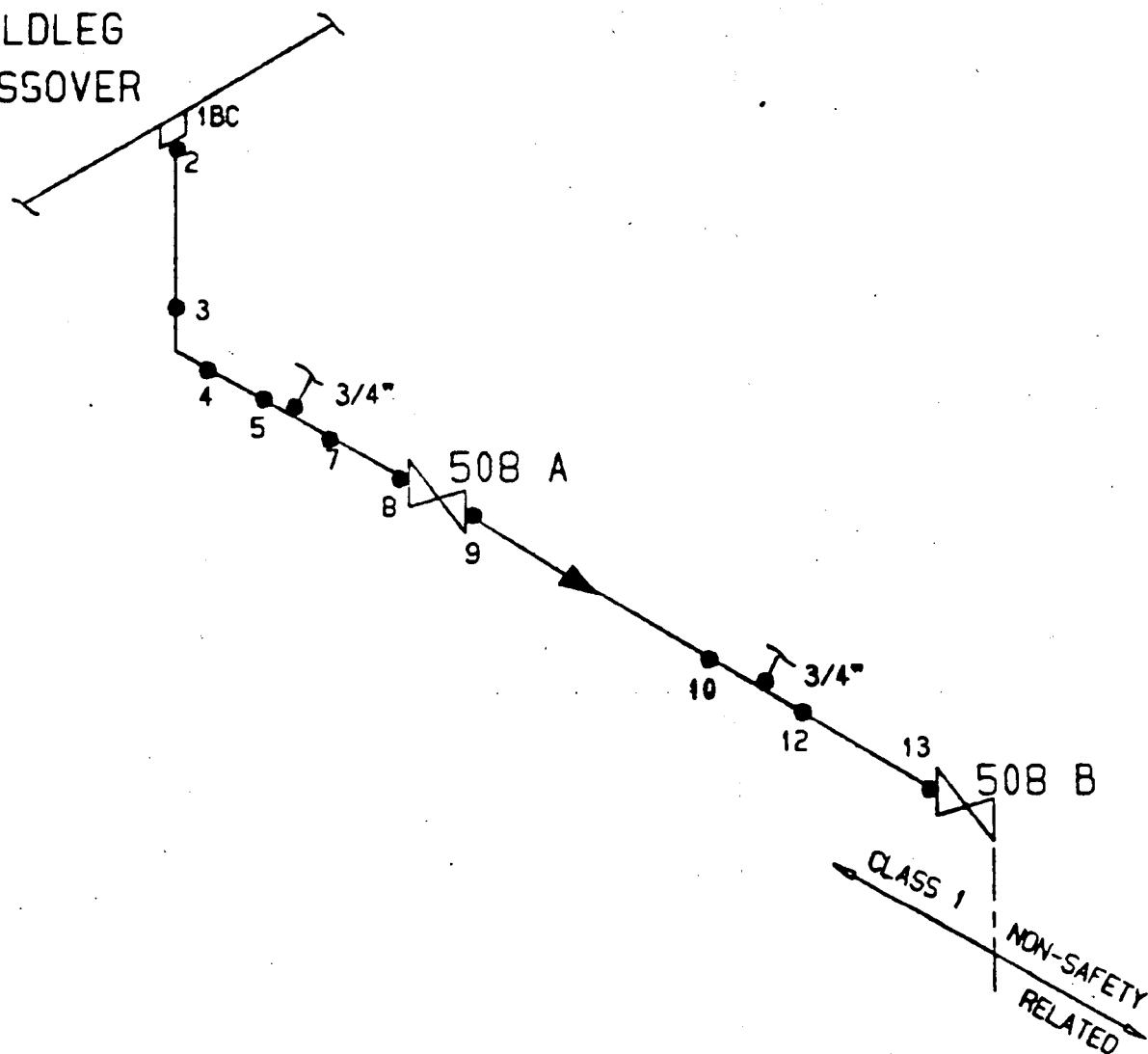
PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-126

SYST/COMP LOOP A 2" DRAIN LINE PROCEDURE CPL-ISI-8 REV.0

EXAMINER Gerry A. Morini II / Ralph Churchill I DATE 11-27-88
LEVEL II

[illegible]

COLDLEG
CROSSOVER



CPL-127 REV 2

H.B. ROBINSON S.E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION: LOOP B 2" DRAIN LINE				
LINE NO. 2-RC-39	CPL- 127	REV.	2	

236

1989

WESTINGHOUSE FORM 40762

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-127
SYST/COMP. LOOP B 2" DRAIN LINE PROCEDURE CPL-ISI-11 REV.0
EXAMINER Robert L. Crockett II DATE 12-9-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

238

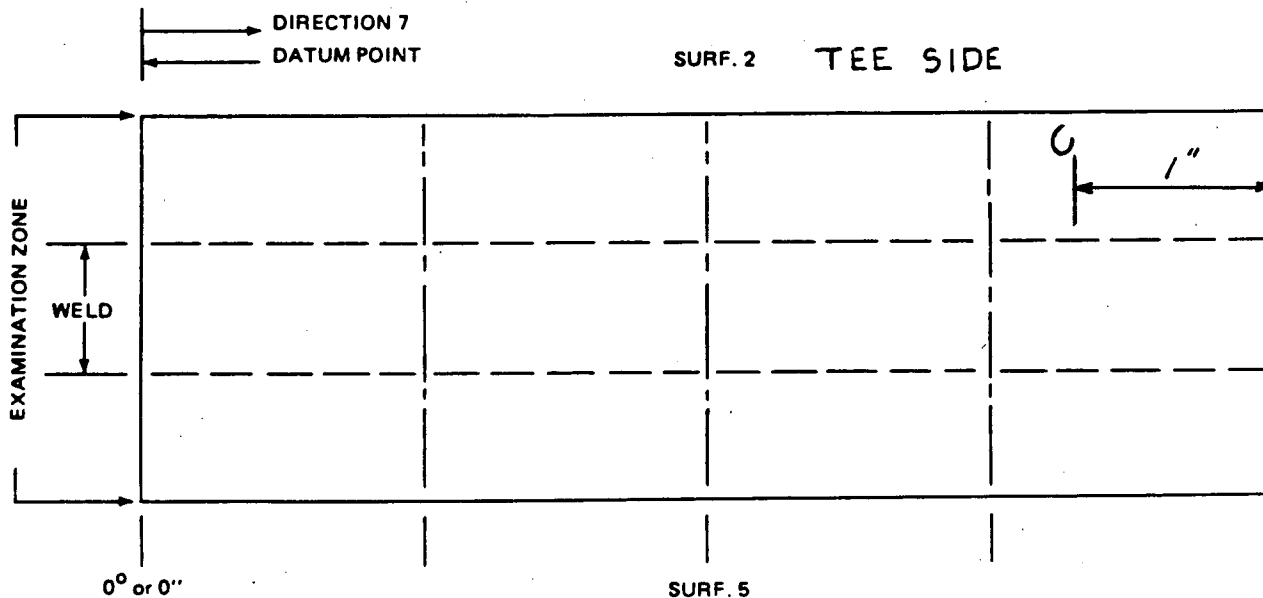
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-127
SYST/COMP LOOP B 2" DRAIN LINE PROCEDURE CPL-132-11 REV. 0
EXAMINER Robert J. Casat II DATE 12-9-88
LEVEL II

PT ✓ MT WELD NO. 5

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS 3/8" CURVILINEAR, 3/4" FROM TOE ON 2 SIDE 1" CCW FROM 0

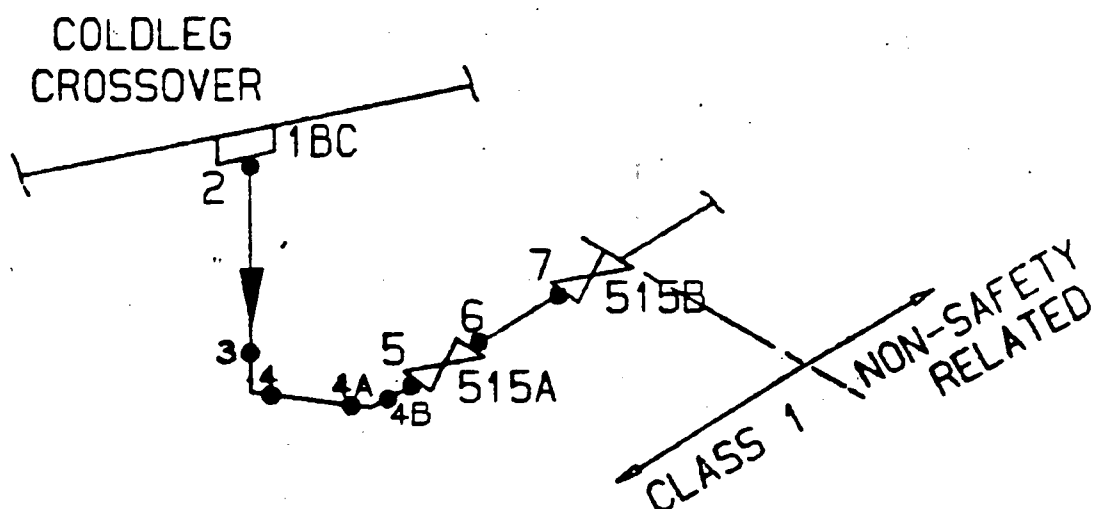


ANII REVIEW
ANII [Signature]
DATE 12-11-88

Richard B. Weber 12/11/88
Joe Black 12/11/88

PLANT HB ROBINSON UNIT 2 SKETCH CPL-127
SYST/COMP LOOP B 2" DRAIN LINE PROCEDURE CPL-151-8 REV. 0
EXAMINER Amelia Bolfin II DATE 12-9-88
LEVEL II

[illegible]



CPL-128 REV 2

H.B. ROBINSON S.E. PLANT				C P & L
UNIT NO. 2				
DESCRIPTION: LOOP C-2" DRAIN LINE				
LINE NO. 2-RC-3B	CPL- 128	REV.	2	

241

1989

WESTINGHOUSE FORM 46762

[illegible]

242

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-128
SYST/COMP. LOOP C 2" DRAIN LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Robert J. Cassat II DATE 11-21-88
LEVEL II

M/T

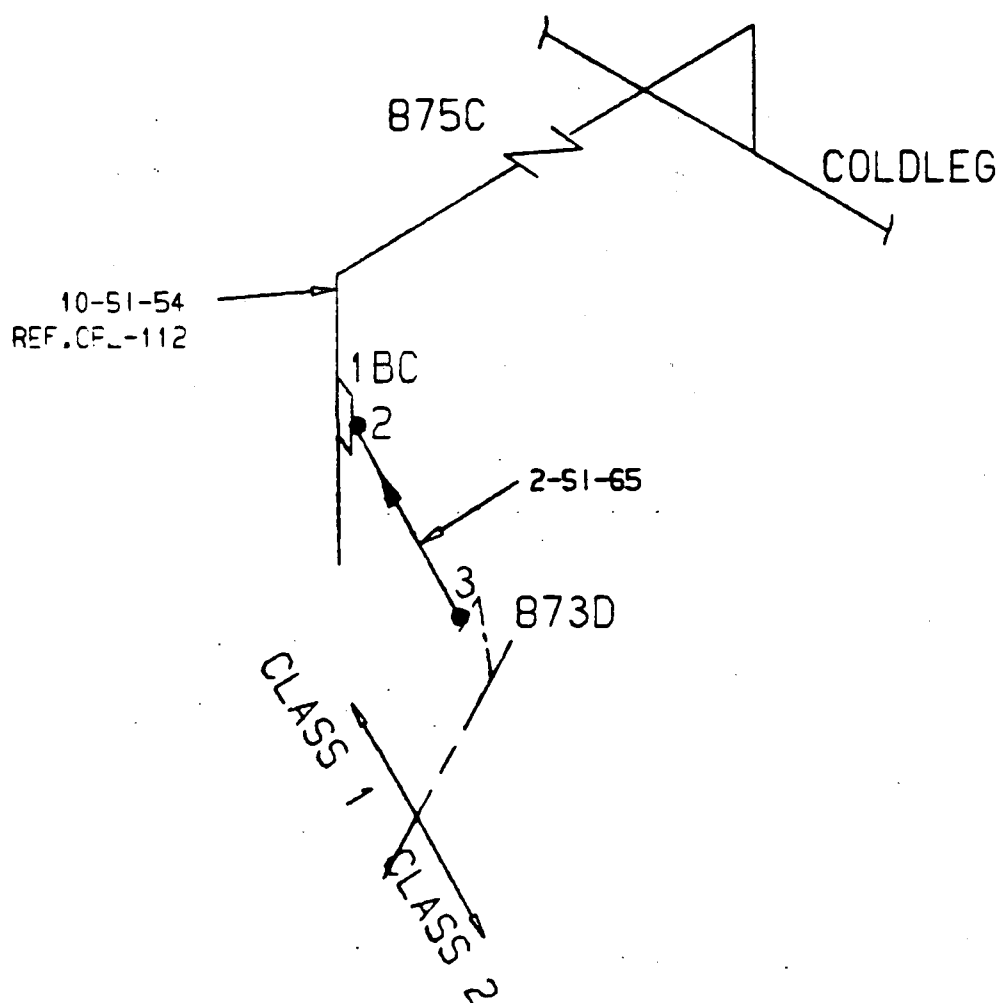
EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]



CPL-131

REV 2

H.B. ROBINSON S.E. PLANT			
UNIT NO. 2			
DESCRIPTION: LOOP C-2" SIS B.I.T. LINE			
LINE NO. 2-SI-65	CPL- 131	REV.	2

244

1989

WESTINGHOUSE FORM 46762

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-131
SYST/COMP. LOOP C 2" SIS B.L.T. LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Norman Dekuman II Robert J. Cassatt II DATE 12-8-88
LEVEL II

M/T

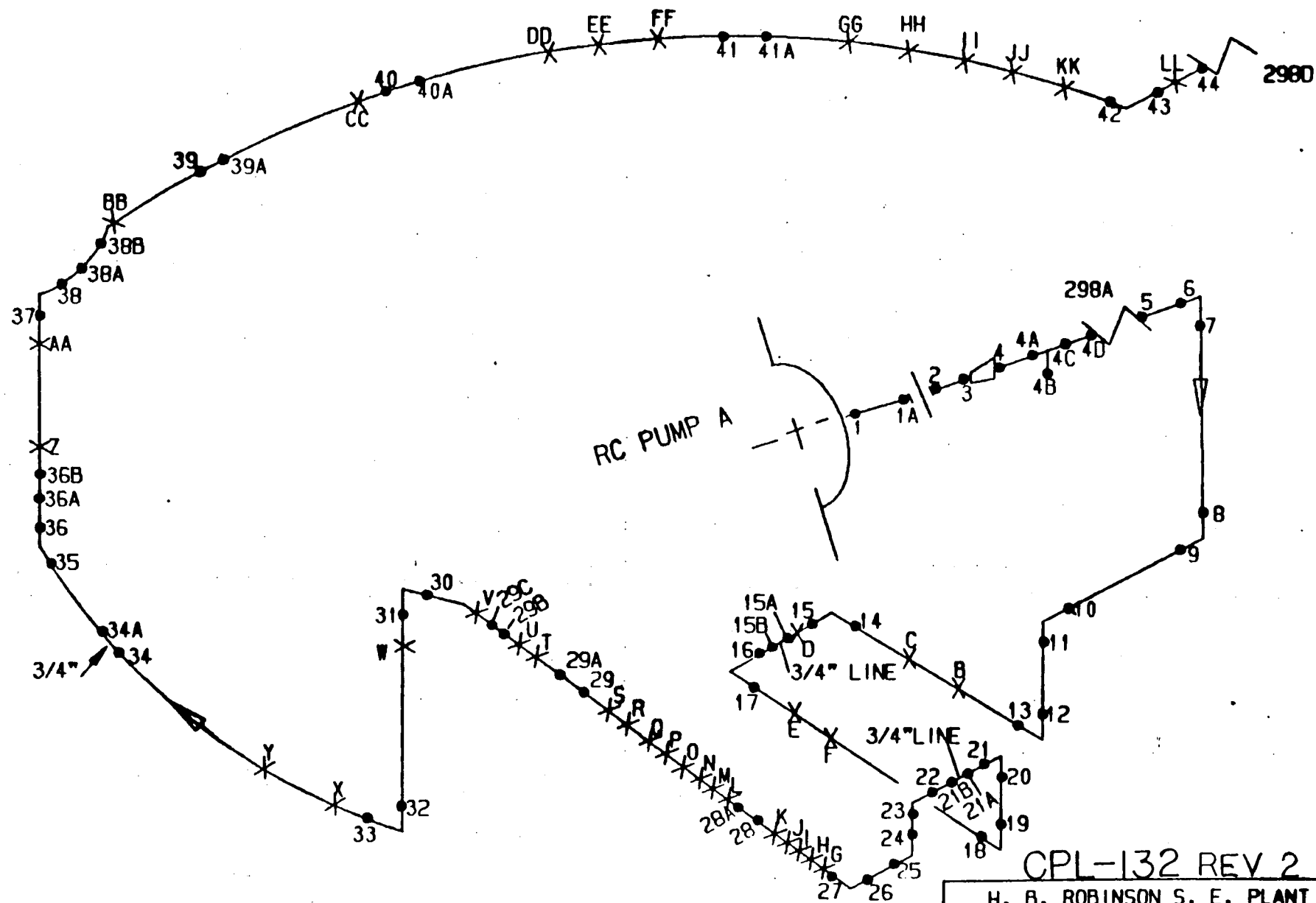
EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]



CPL-132 REV 2

H. B. ROBINSON S. E. PLANT			C P & 1
UNIT NO. 2			
DESCRIPTION: LOOP A 2" SEAL INJECT. LINE			
LINE NO. 2-CH-BC	CPL-132 REV.	2	

247

1989

WESTINGHOUSE FORM 46762

[illegible]

248

PLANT H.B. ROBINSON UNIT 2 SKETCH CP4-132
SYST/COMP. LOOP A 2" SEAL INJECT. LINE PROCEDURE CP11ST-II REV 0
EXAMINER Shawn M. Jakubas² / Ralph Churchill I DATE 11-27-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

PLANT H.B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SCAL INJECT. Line PROCEDURE CPL-IST-206, Rev. 0
EXAMINER Amela A. Bolgrin II DATE 12-5-88
LEVEL II

[illegible]

250

PLANT H. B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" Seal Inject. Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Amelia B. Bolyin II DATE 11-29-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

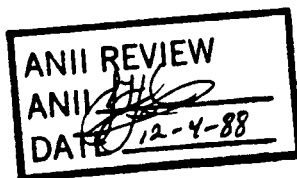
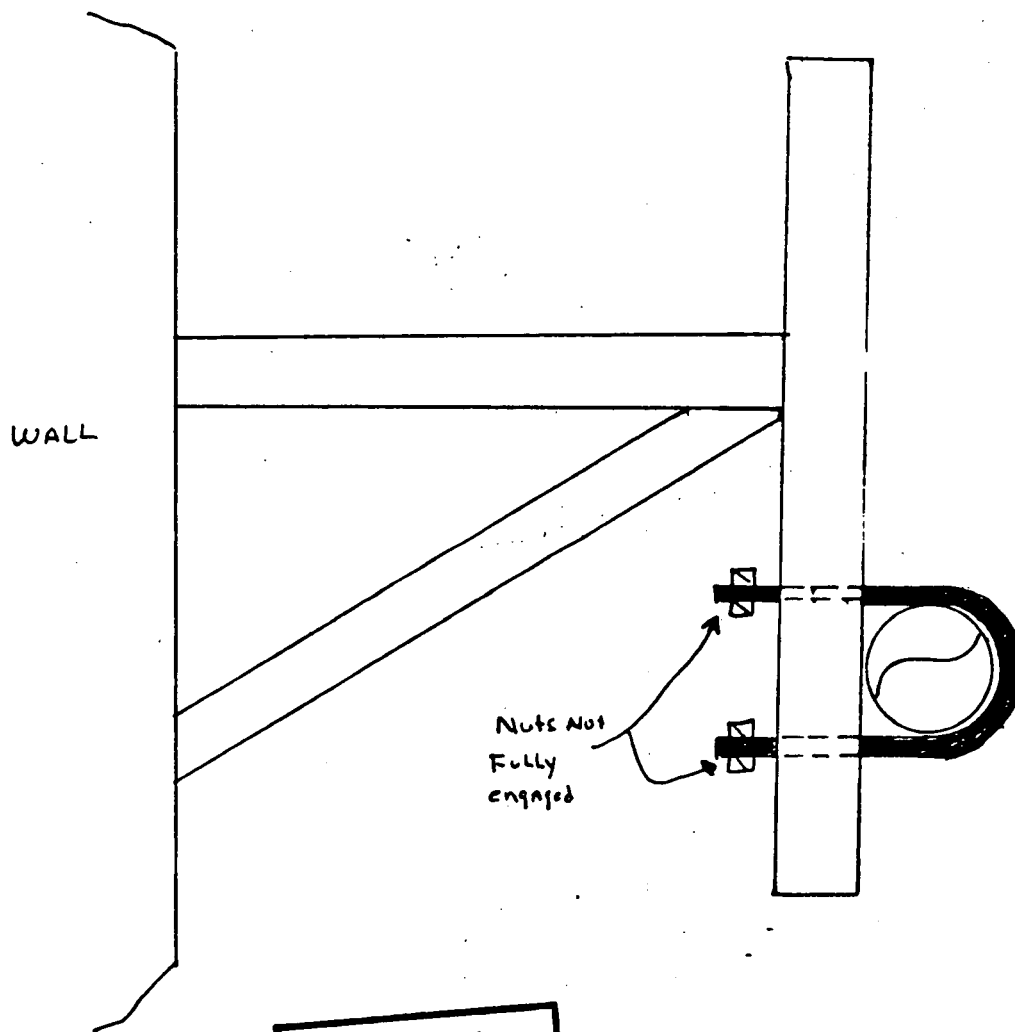
251

GENERAL - INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SEAL INJECT. Line PROCEDURE CPL-ISI-B, Rev. C
EXAMINER Nm A. Bolyin II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger DD
C

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
Dr. Buech 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

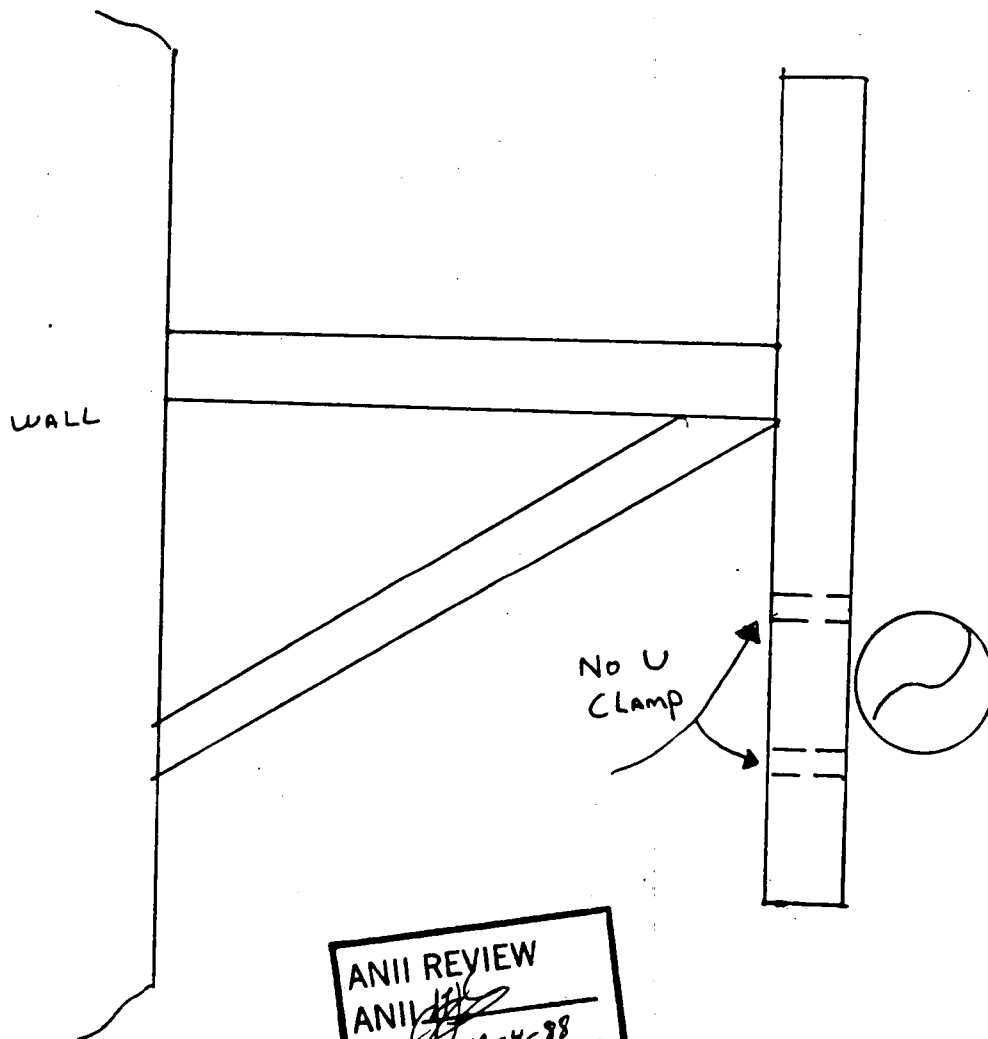
252

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SCAL INJECT. Line PROCEDURE CPL-ISI-8, Rev. 0
EXAMINER Amel A. Bolyin II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger GG

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/30/88
H. Black 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

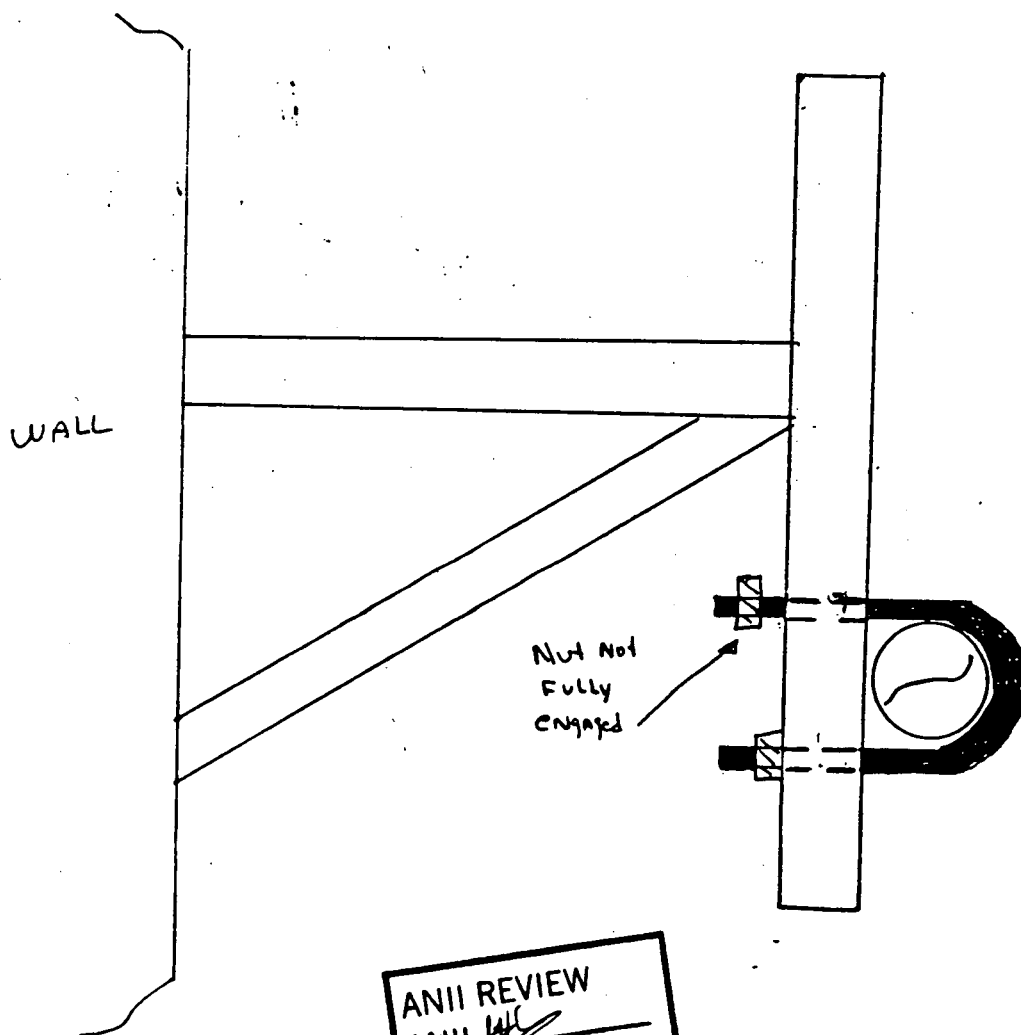
253

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SEAL INJECT. Line PROCEDURE CPL-IST-B, Rev. 0
EXAMINER 11 mcl A. Bollyn II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger II

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/30/88
JB Black 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

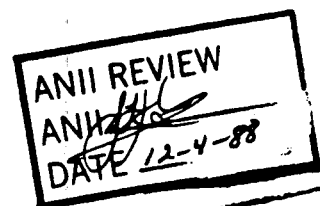
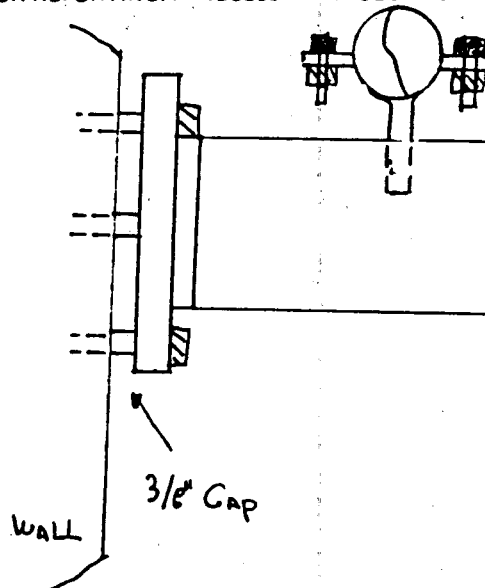
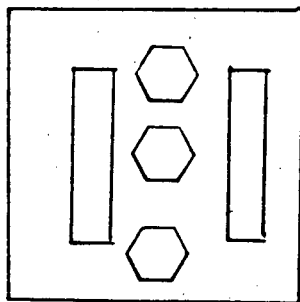
254

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SCAL INJECT. Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Nm A. Belfin II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger JJ

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
JWB 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

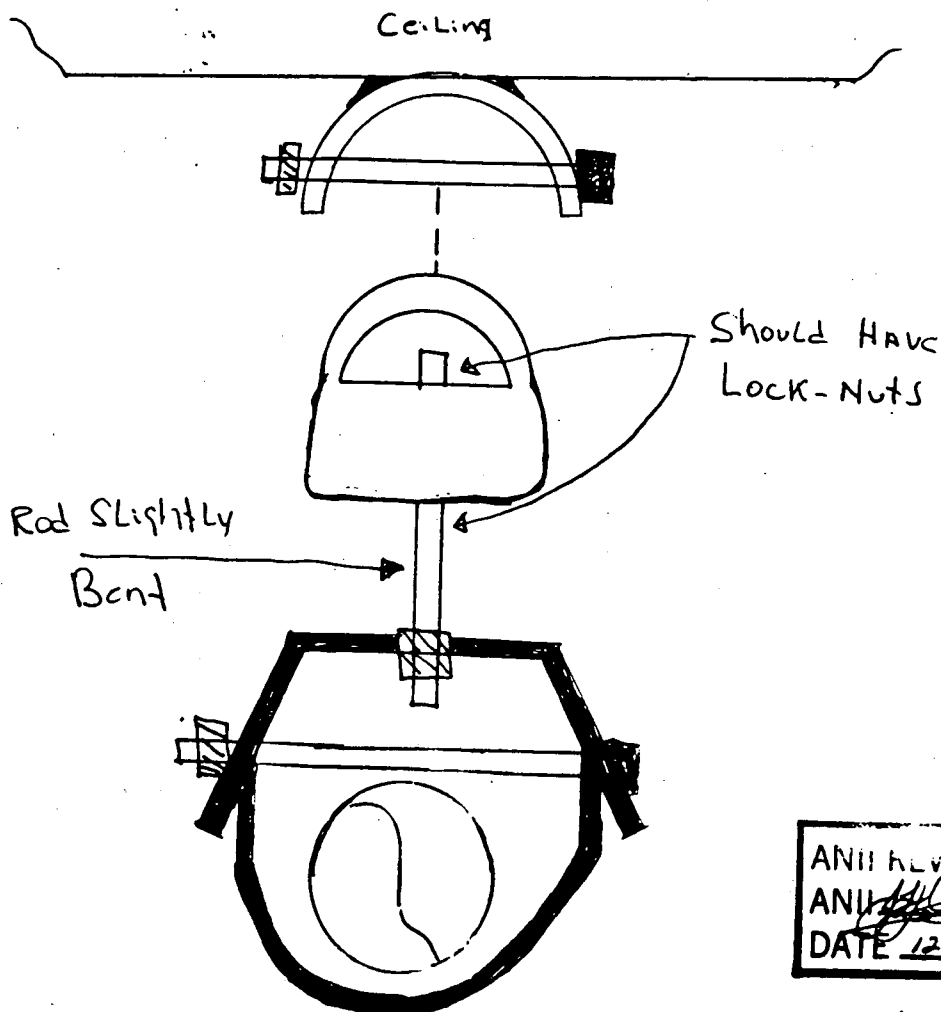
255

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" Seal INJECT. Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Amel A. Bolghin II DATE 11-29-88
LEVEL 2

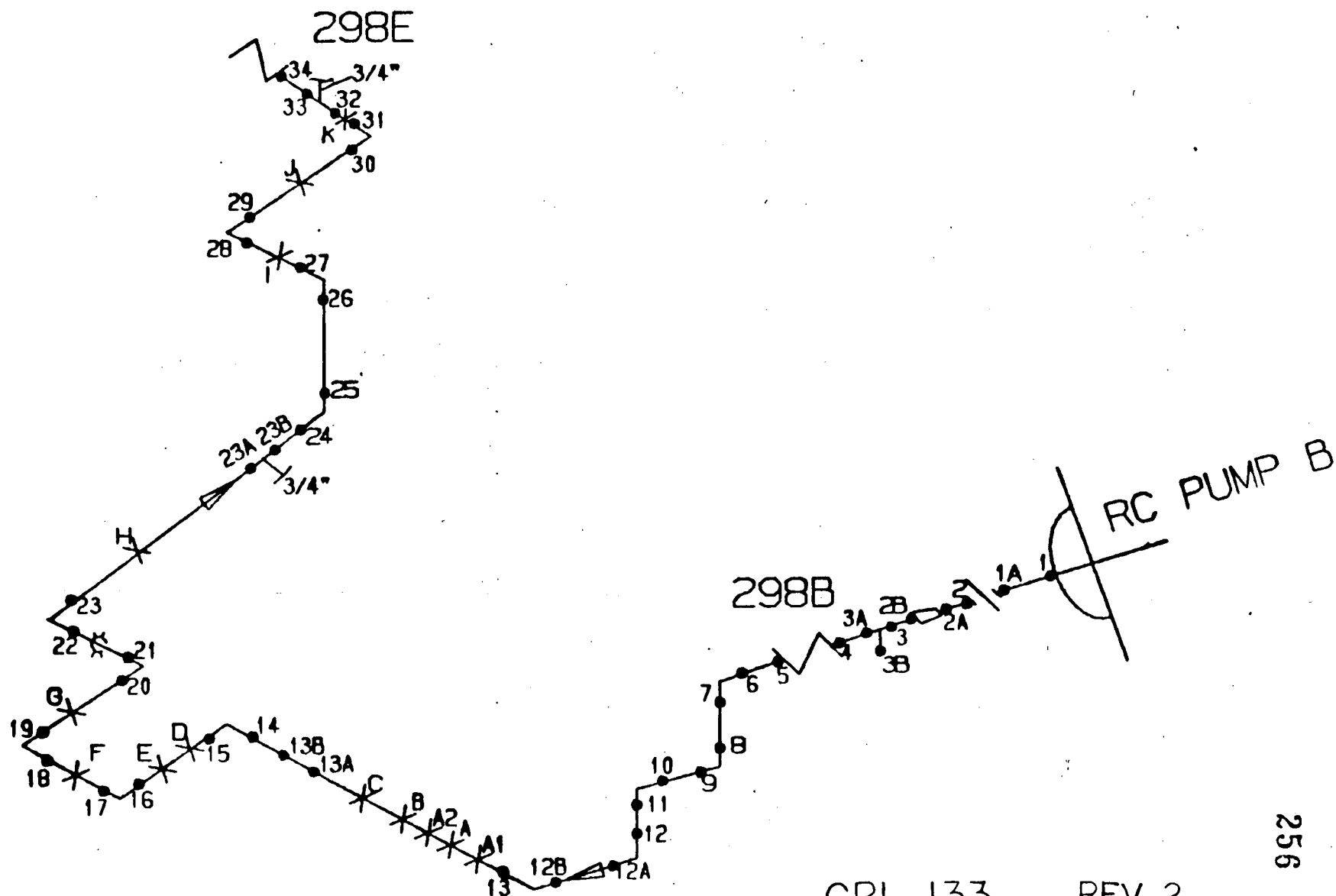
DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger LL

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/30/88
Dr. Black 12/3/88



CPL-133 REV 2

H. B. ROBINSON S. E. PLANT

UNIT NO. 2

DESCRIPTION: LOOP B 2" SEAL
INJECT. LINE

LINE NO. 2-CH-RR CPL-133 REV

256

CUT &

EXAMINATION SUMMARY
FOR

257

1989

WESTINGHOUSE FORM 46762

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-133
SYST/COMP Loop B 2" SEAL INJECT. LINE PROCEDURE CPL-ISI-8, Rev. 0
EXAMINER Annala Bolyin II DATE 11-27-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

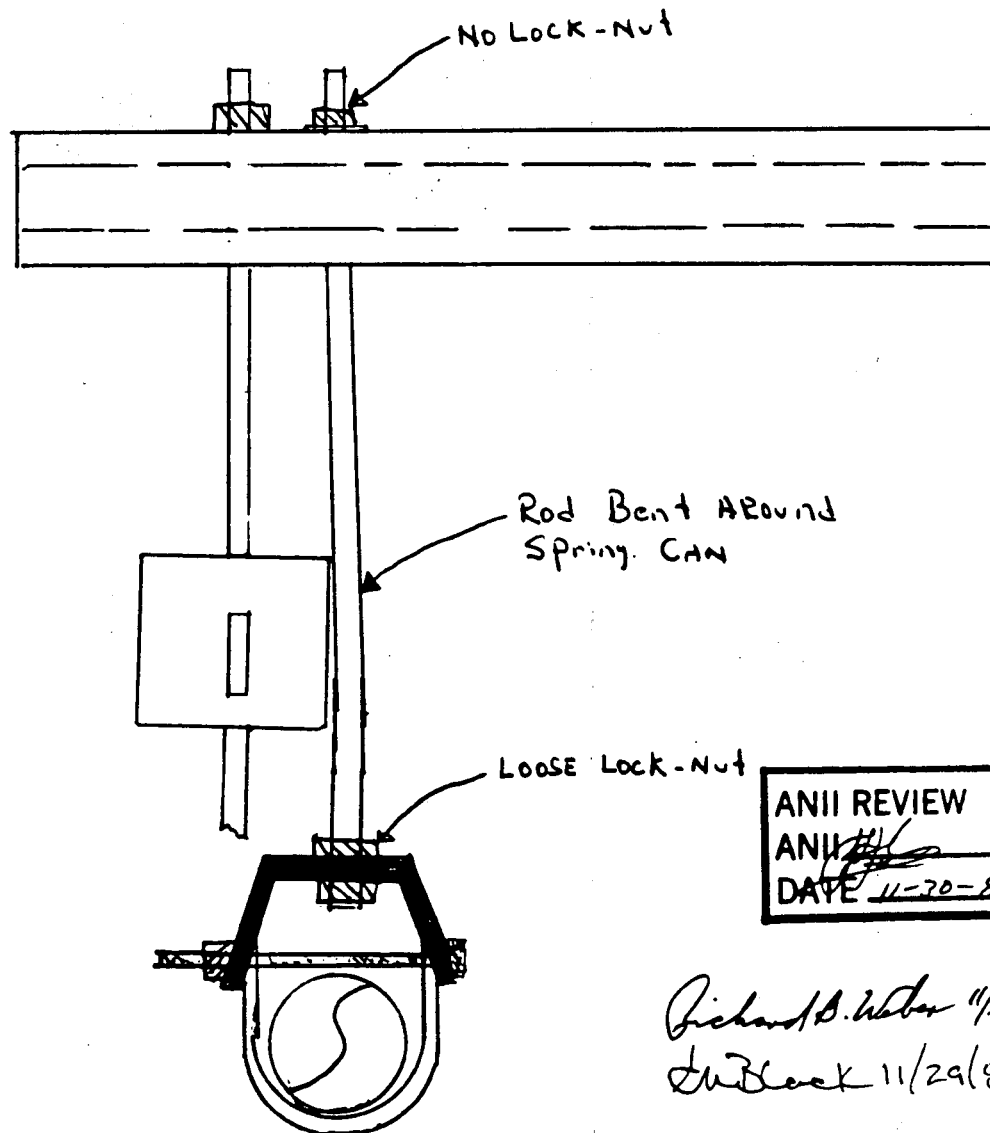
259

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-133
SYST/COMP LOOP B 2" SCAL INJECT. LINE PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Amr A. Bofin II DATE 11-27-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger I

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW

ANII [Signature]
DATE 11-30-88

Richard B. Weber 11/29/88
Lu Black 11/29/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

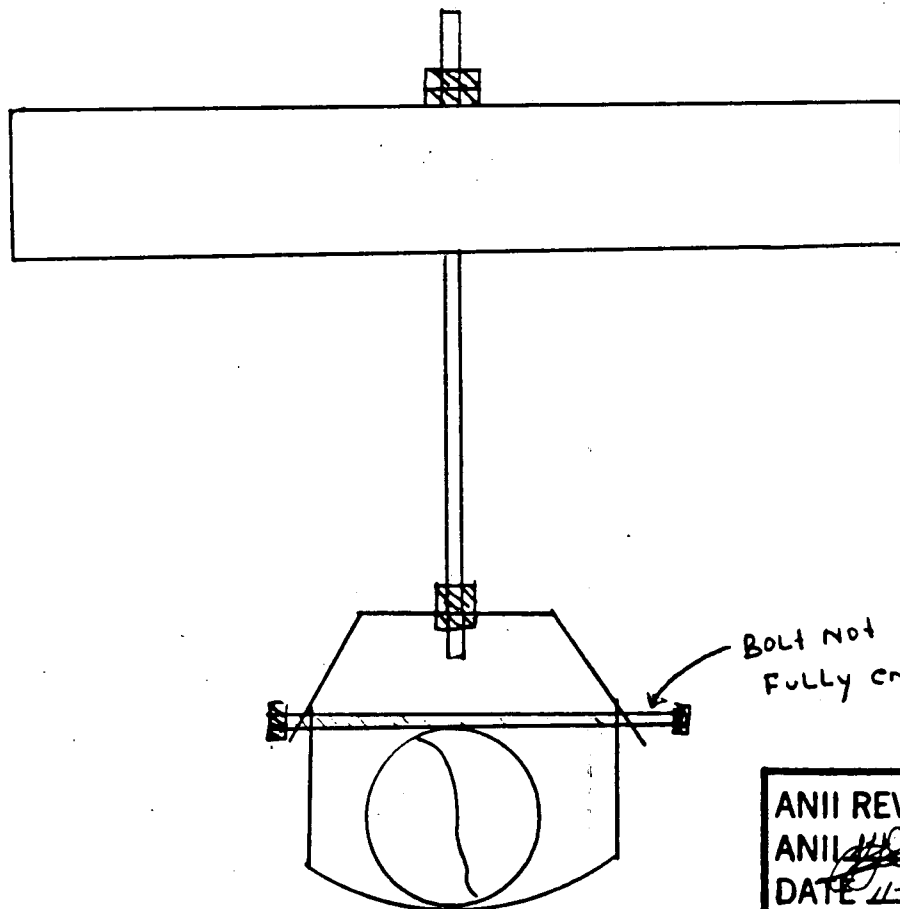
260

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-133
SYST/COMP Loop B 2" Seal Inject. Line PROCEDURE CPL-TSI-B, Rev. 0
EXAMINER Michael A. Bolvin II DATE 11-27-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger K

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Bolt Not
Fully Engaged

ANII REVIEW
ANII [signature]
DATE 11-30-88

Richard B. Weber 11/29/88
C. Black 11/29/88

262

1989

WESTINGHOUSE FORM 46762

[illegible]

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 134
SYST/COMP. LOOPC 2" SEAL INJECT. LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Beryl A. Moore II Arnold A. Boffin II DATE 11-21-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> 88G012
PENETRANT	<u>MAGNAFLUX</u> 85L045
DEVELOPER	<u>MAGNAFLUX</u> 88B019
REMOVER	<u>MAGNAFLUX</u> 88G017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

264

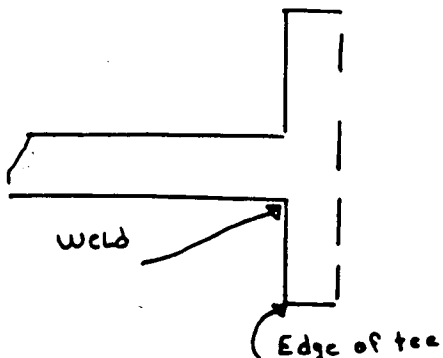
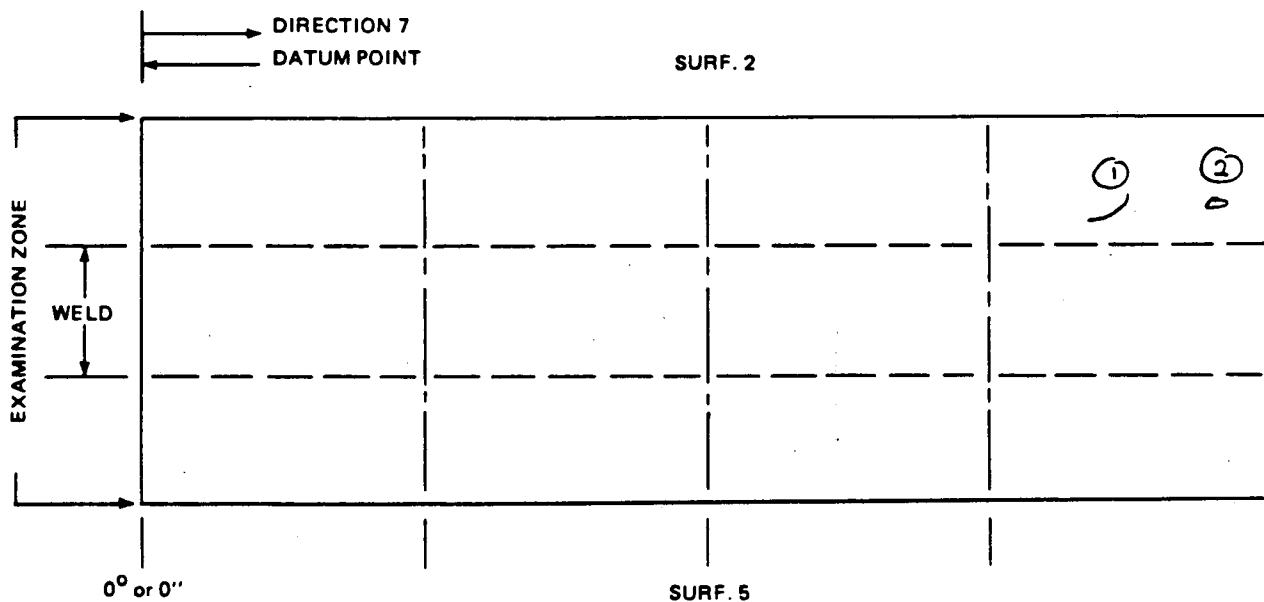
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP LOOP C 2" SEAL INJECT. LINE PROCEDURE CPL ISI-11, Rev. 0
EXAMINER Amelia A. Bolger II Gary A. Martin II DATE 11-21-88
LEVEL II

PT X MT WELD NO. 16A

VISUAL AIDS MIRROR, FLASHLIGHT

REMARKS ① 1/4" Linear, 1/4" FROM Edge of Tee, Located 1/2" CCW FROM 0" Datum
② 3/32" Rounded, 1/32" FROM Edge of tee, Located 1/4" CCW FROM 0" Datum



ANII REVIEW
ANII 11/29/88
DATE 11-28-88

Richard B. Weber 11/29/88
En Black 11/29/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

265

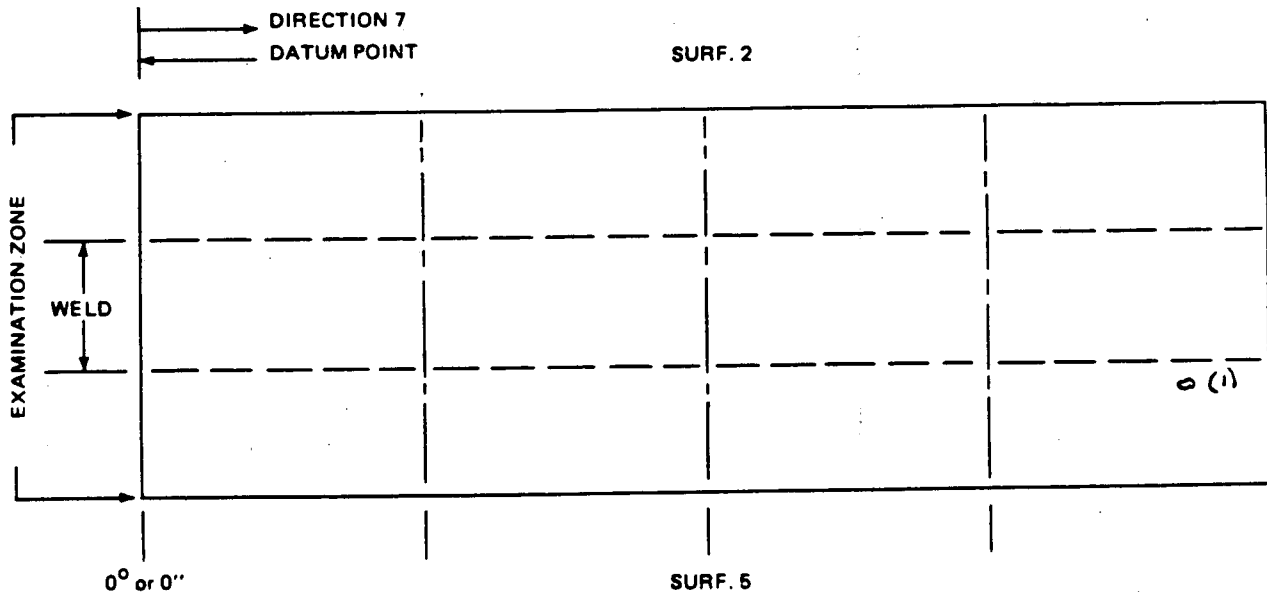
SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP Loop C 2" Seal INJECT. Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Nmela Blynn II Henry A. Main II DATE 11-21-88
LEVEL II

PT X MT WELD NO. 18

VISUAL AIDS MIRROR, FLASHLIGHT

REMARKS (1) 1/16" Rounded, 5/16" FROM C/L OF WELD, LOCATED 1/2" CCW FROM
0" Datum



ANII REVIEW
ANII [Signature]
DATE 11-30-88

Richard B. Weber 11/29/88
W. Black 11/29/88

266

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP. LOOPC 2" SEAL INJECT. LINE PROCEDURE CPL-ISI-11 REVO
EXAMINER Robert L. Carrat #1 Ralph Churchfield I DATE 11-22-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP LOOPC 2" SEAL INJECT. LINE PROCEDURE CPL ISI-8 REV.0
EXAMINER George A. Morini II DATE 11-21-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

VISUAL EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP LOOP C 2" SEAL INJECT. LINE PROCEDURE CPL ISI-8 REV. 0
EXAMINER Henry A. Moiré II DATE 11-22-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

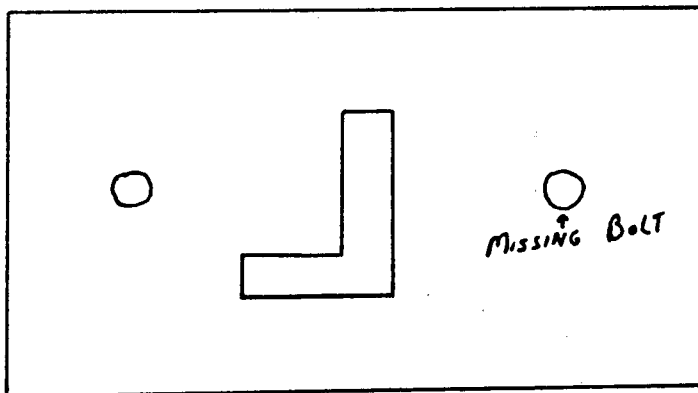
269

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP LOOP C 2" SEAL INJECT LINE PROCEDURE CPL ISI-8 REV. 0
EXAMINER George A. Moir II DATE 11-22-88
LEVEL II

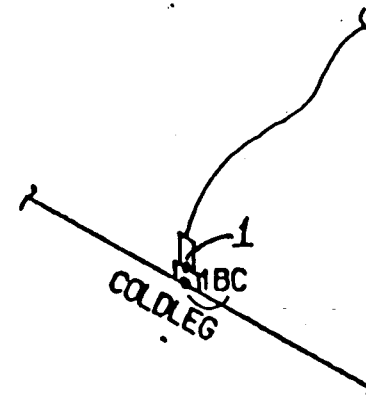
DETECTED BY U/T _____ P/T _____ M/T _____ V/T ☒ IDENT NO. HANGER G

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 11-26-88

Richard B. Weber 11/26/88
Lu Black 11/26/88



CPL-138

REV 3

Mod-959

270

H. B. ROBINSON S. E. PLANT			C P & L
UNIT NO. 2			
DESCRIPTION: LP. 8 2"X1 1/2" COLD LEG AND			
LINE NO. 2-RC-80	CPL-138	REV. 3	

271

1989

WESTINGHOUSE FORM 46782

[illegible]

PLANT H.B. Robinson UNIT 2 SKETCH CPL-138
SYST/COMP. L.P. B 2"X1" 1/2" Coldleg RTD ByPASS PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Amelia Bolgin II DATE 12-11-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	MAGNAFLUX 88G017
PENETRANT	MAGNAFLUX 85L045
DEVELOPER	MAGNAFLUX 88B019
REMOVER	MAGNAFLUX 88G017

M/T

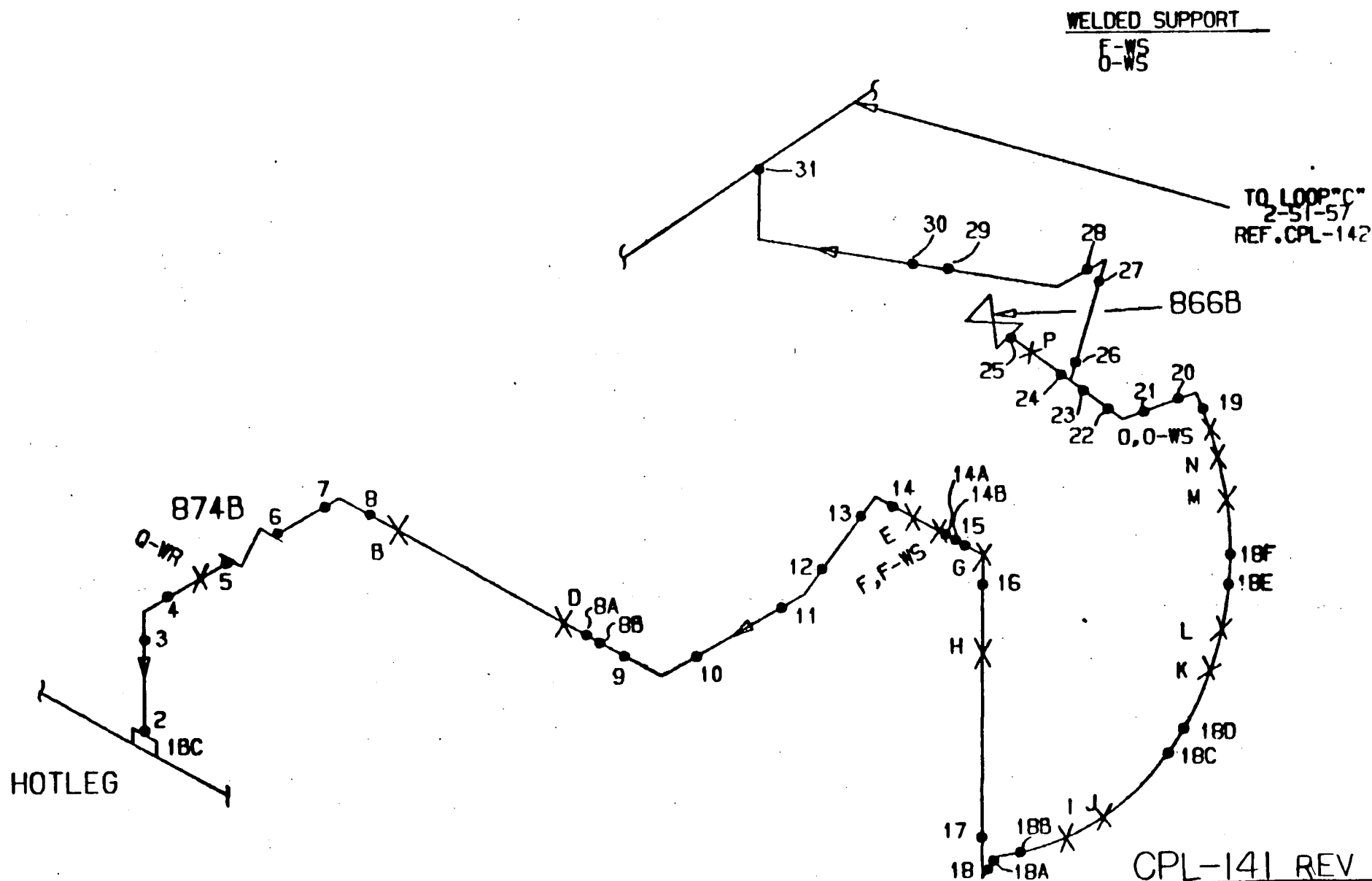
EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]



273

CPL-141 REV 2	
H. B. ROBINSON S. E. PLANT	
UNIT NO. 2	
DESCRIPTION: LP B 2" STS PLEG HIGH HEAD INJ	
LINE NO, 2-SI-56	CPL-141 REV. 2

CPL &

274

1989

[illegible]

275

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP. LOOP B 2" SIS HLEG HIGH HEAD INJ. PROCEDURE CPL-ISI-11 REV 0
EXAMINER Robert S. Hunt II / Ralph Churchillfield I DATE 11-23-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

276

PLANT H. B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP. Lp B 2" SPS H/Leg High HEAD PROCEDURE CPL-ISI-11, Rev. D
EXAMINER Arnold A. Bolgrim II DATE 12-10-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNA FLUX</u>	<u>88G017</u>
PENETRANT <u>MAGNA FLUX</u>	<u>85L045</u>
DEVELOPER <u>MAGNA FLUX</u>	<u>88B019</u>
REMOVER <u>MAGNA FLUX</u>	<u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

277

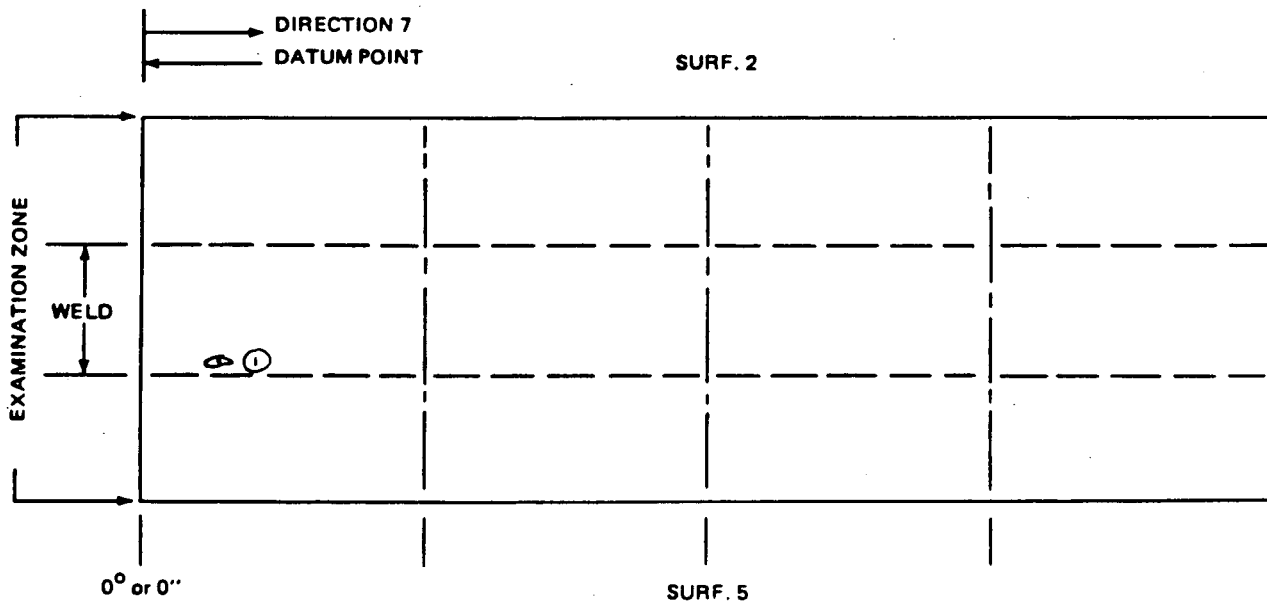
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP LPB 2" SIS HLEG High HEAD PROCEDURE CPL-ISI-11, Rev. 0
EXAMINER Nm A. Bollym DATE 12-10-88
LEVEL II

PT X MT WELD NO. 18C

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① 0.15" Rounded, 0.15" FROM C/L WELD ON COUPLER SIDE,
LOCATED AT 2.8" CW FROM 0" DATUM POINT (Bleed-out FROM
A PIN HOLE IN WELD)



ANII REVIEW
ANII [Signature]
DATE 12-12-88

Richard B. Walter 12/11/88
Erin Cook 12/12/88

279

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 141
SYST/COMP. Lp. B 2" SIS HLEG High Head INT. PROCEDURE CPL-ESI-11, Rev. 0
EXAMINER Nmrl A. Bolfin II DATE 12-12-08
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

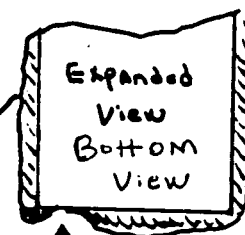
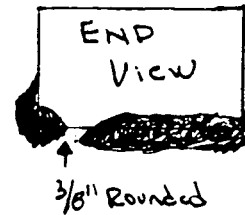
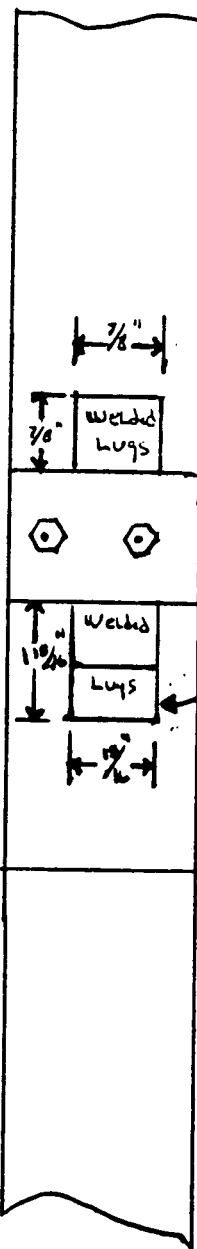
280

SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP L.P.B 2" SIS H Leg. High Head INS. PROCEDURE CPL-IST-11, Rev. 0
EXAMINER N. Mel A. Bolger II DATE 12-12-88
LEVEL II

PT X MT WELD NO. F-WS

Bottom
View



$\frac{3}{8}$ " Rounded
Due to incomplete
weld.

WALL

ANII REVIEW
ANII [Signature]
DATE 12-14-88

Richard B. Weber 12/13/88
E. H. Black 12/13/88

PLANT H. B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS MLEG High Head Inj PROCEDURE CPL-ISI-8, Rev 0
EXAMINER Arnold A. Bolyin II DATE 11-25-88
LEVEL II

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS H. leg High Head INJ. PROCEDURE CPL-IST-B, Rev. 0
EXAMINER Nora A. Bilgim II DATE 11-23-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

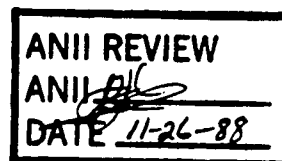
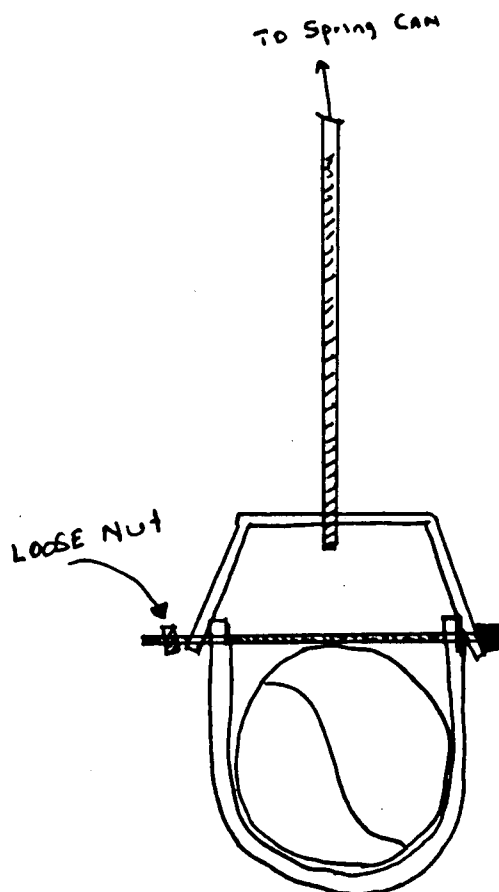
283

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS H-Log High Head INj. PROCEDURE CPL-151-B, Rev. 0
EXAMINER Donald A. Blynn II DATE 11-23-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. E

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/25/88
Ch Black 11/26/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

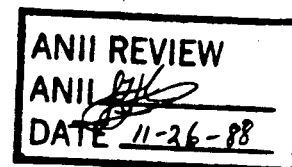
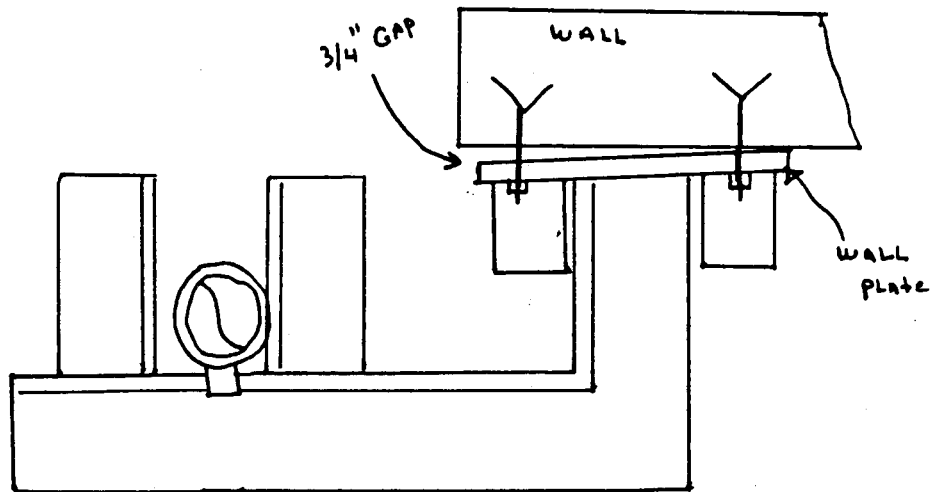
284

GENERAL - INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS H-Leg High Head INJ. PROCEDURE CPL-151-8, Rev 0
EXAMINER Nora A. Blynn II DATE 11-23-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. F

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/25/88
Ch Block 11/26/88

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL- 141
SYST/COMP LP B 2" SIS HLEG High Head INJ. Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Anna A. Boffin DATE 11-29-88
LEVEL II

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

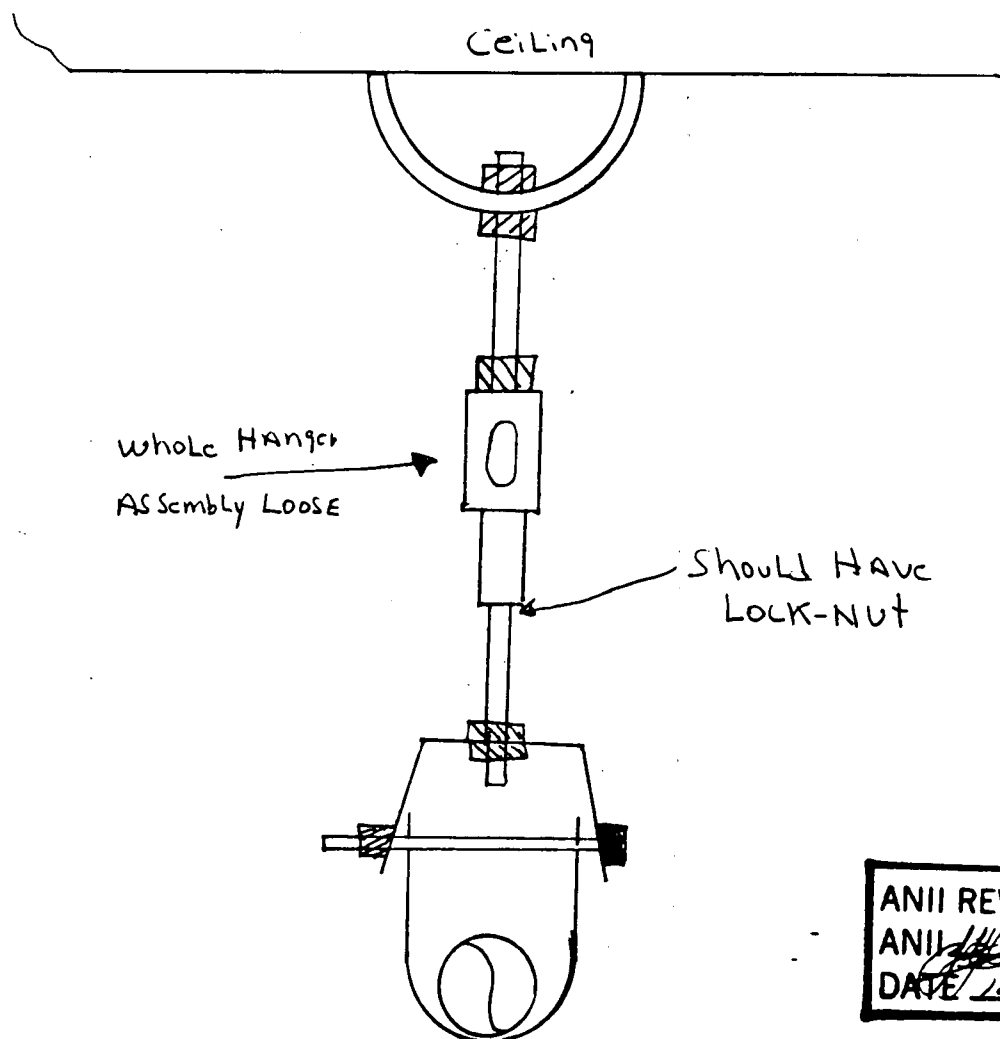
286

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP LP B 2" SIS HLEG High HEAD INJ. LINE PROCEDURE CPL-IST-8, Rev. C
EXAMINER Amelia A. Bolger II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger 6

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-1-88

Richard B. Weber 11/30/88
EnBlack 11/30/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

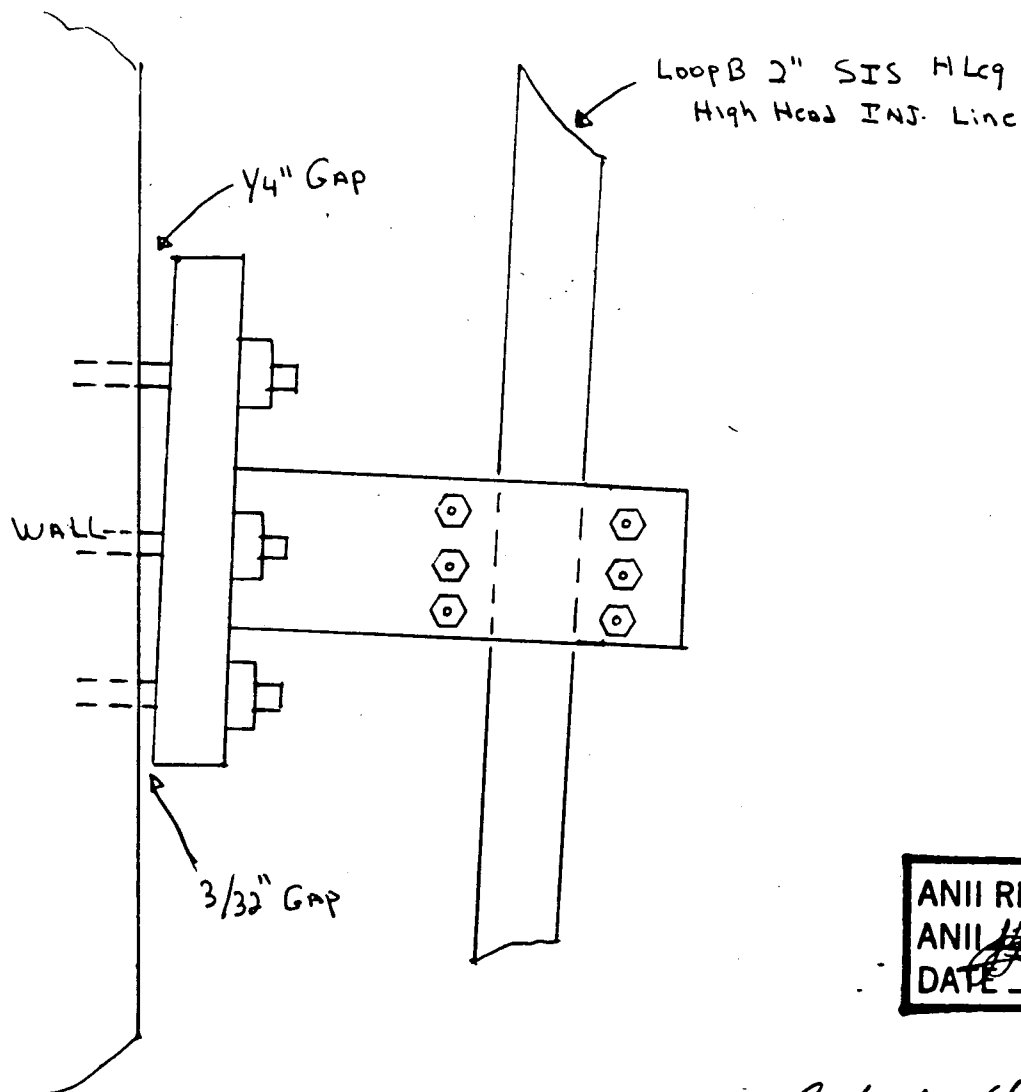
287

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS Hdg High Head INS. Line PROCEDURE CPL-ISI-8, Rev. 0
EXAMINER Wm A. Bolyin II DATE 11-29-88
LEVEL 2

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger H
C.

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII WLB
DATE 12-1-88

Richard D. Weber 11/30/88
Ch Black 11/30/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

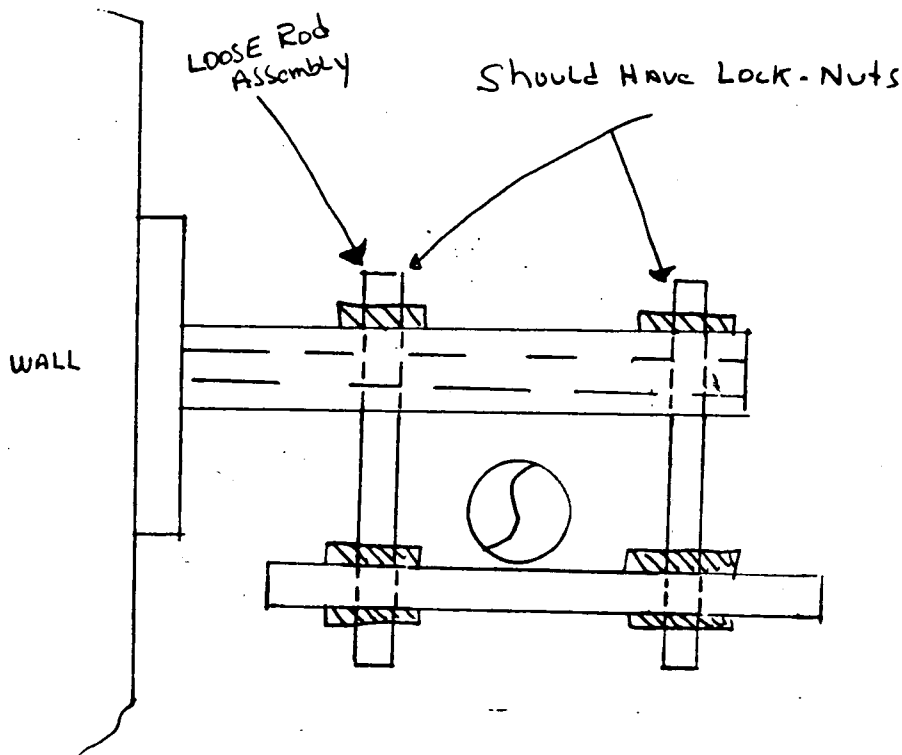
288

GENERAL - INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP LP B 2" SIS H Leg High Head INJ. Line PROCEDURE CPL-IST. B, Rev. C
EXAMINER Nm A. Bolger II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger I

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
E. Black 11/30/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

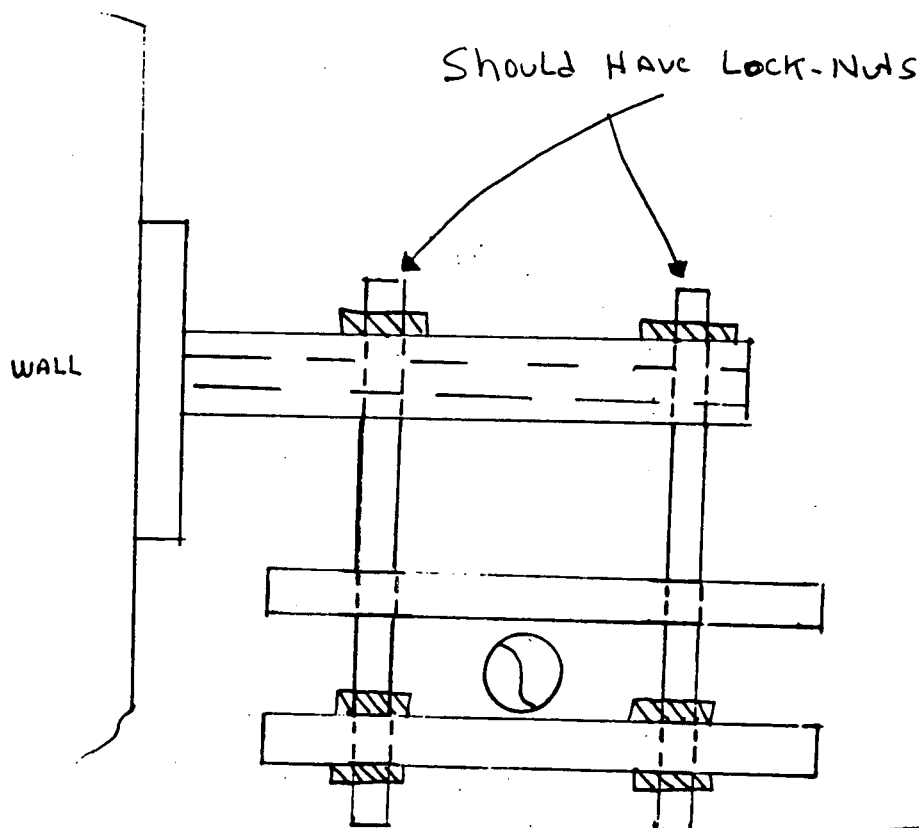
289

GENERAL - INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP LP B 2" SIS H Leg High Head INT. Line PROCEDURE CPL-IST-B, Rev. 0
EXAMINER Amela Boljin II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger J
C.

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 4/30/88
DuBlack 11/30/88

290

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-141
 SYST/COMP LP B 2" SIS H Leg High Head INT. Line PROCEDURE CPL-IST. B, Rev. 0
 EXAMINER Amela A. Balfin II DATE 11-29-88
 LEVEL II

Richard B. Weber 11/30/88
 En Black 11/30/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

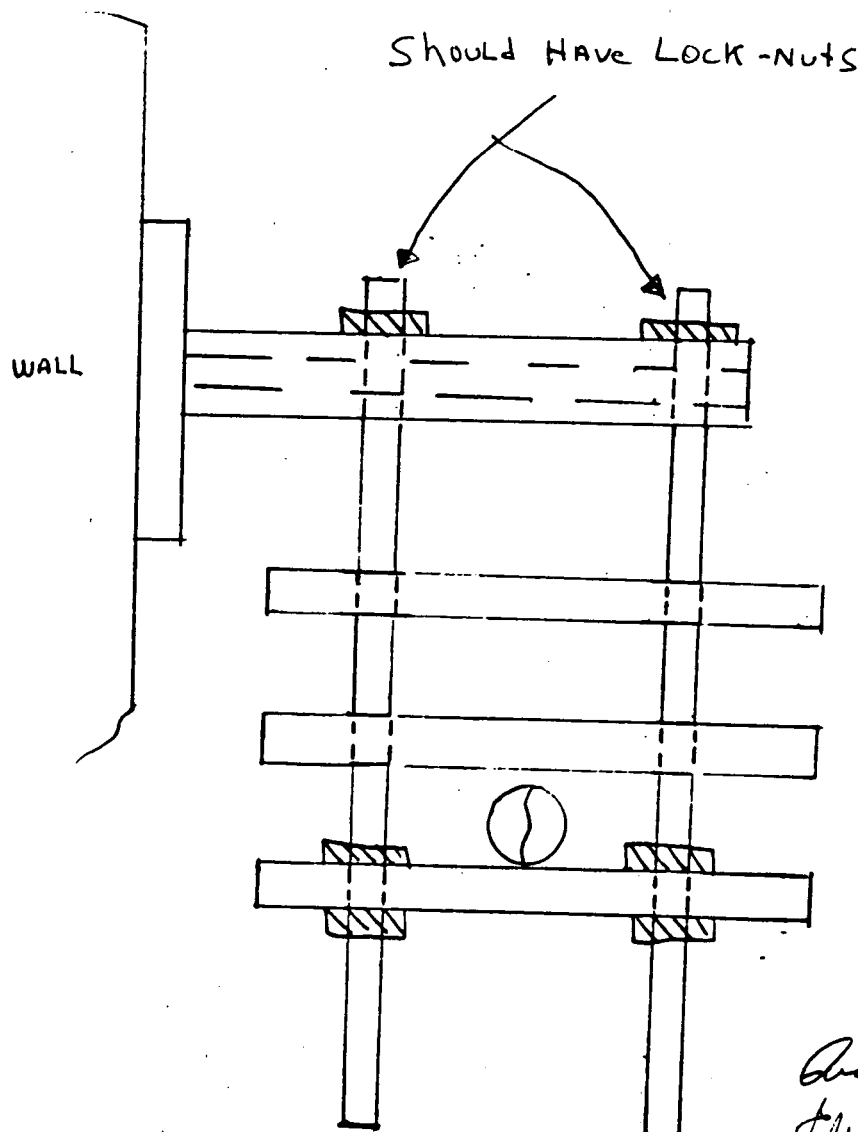
291

GENERAL - INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP LP B 2" SIS H Leg High Head INT. Line PROCEDURE CPL-IST. B, Rev. 0
EXAMINER Amela Bollin II DATE 11-29-88
LEVEL B

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger N
C.

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII RE
ANIL [Signature]
DATE 12-1-88

Richard B. Weber 11/30/88
Ch Block 11/31/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

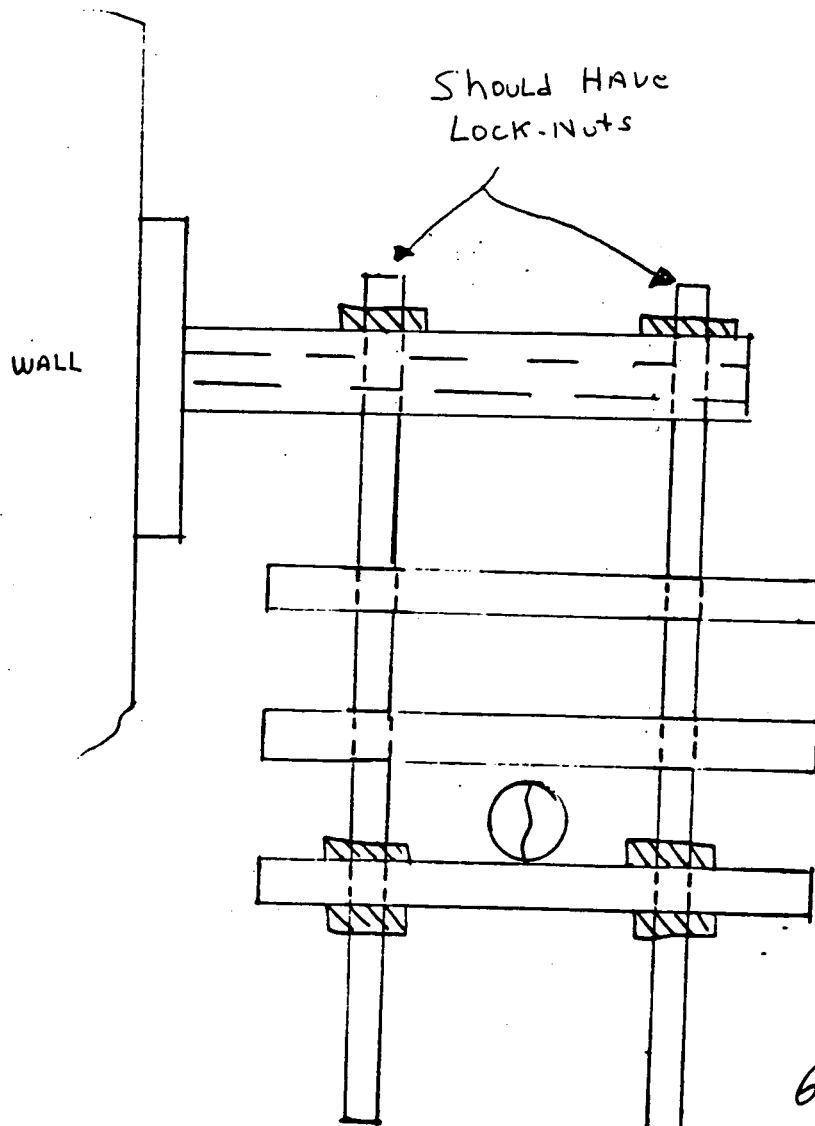
292

GENERAL - INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP LP B 2" SIS Hleg High Head INT. Line PROCEDURE CPL-ISI-B, Rev. 0
EXAMINER Amelia A. Bolin II DATE 11-29-88
LEVEL 2

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger P

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

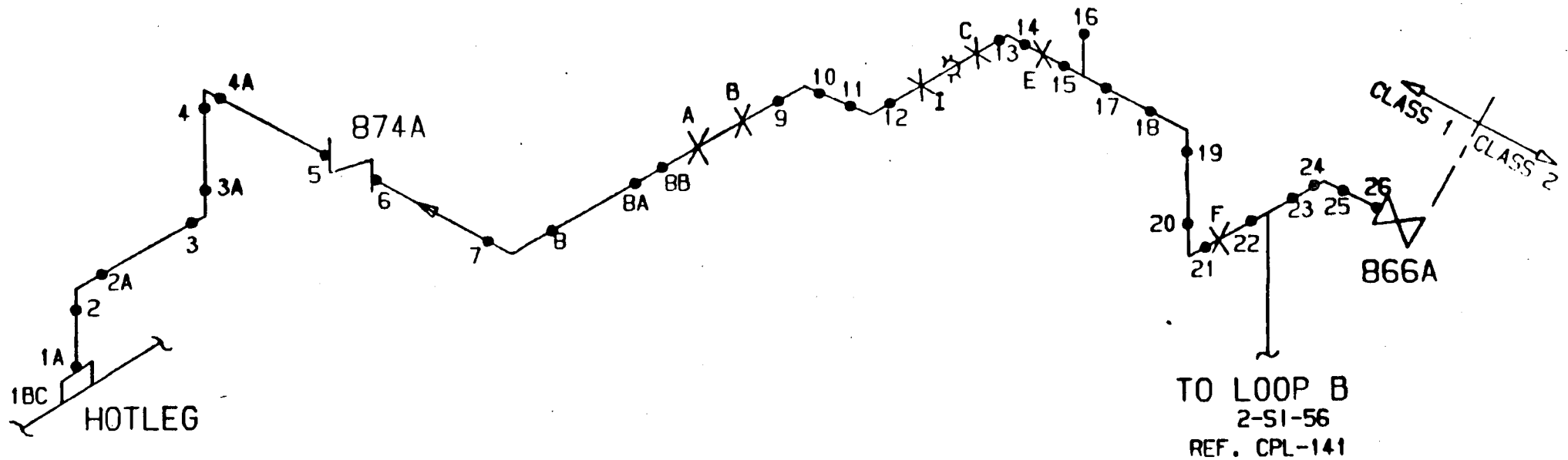


ANII REVIEW
ANII [Signature]
DATE 12-1-88

Richard B. Weber 11/30/88
Ch Block 11/30/88

SPRING HANGERS

F, I



CPL-142 REV 3

H. B. ROBINSON S. E. PLANT			C P & L
UNIT NO. 2			
DESCRIPTION: LOOP C 2" PLEG HIGH HEAD INJ.			
LINE NO. 2-SI-57	CPL-142	REV. 3	

293

294

1989

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-142
SYST/COMP. LOOP C 2"H. LEG HIGH HEAD INT. PROCEDURE CPL ISI-11 REV.0
EXAMINER Samy M. Moir II Samy M. Jackson II DATE 11-21-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

296

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-142
SYST/COMP. LOOP "C" 2" H. LEG HIGH HEAD INJ. PROCEDURE CPL-IST-11 REV.0
EXAMINER Robert S. Cant II / Ralph Churchfield I DATE 11-22-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

297

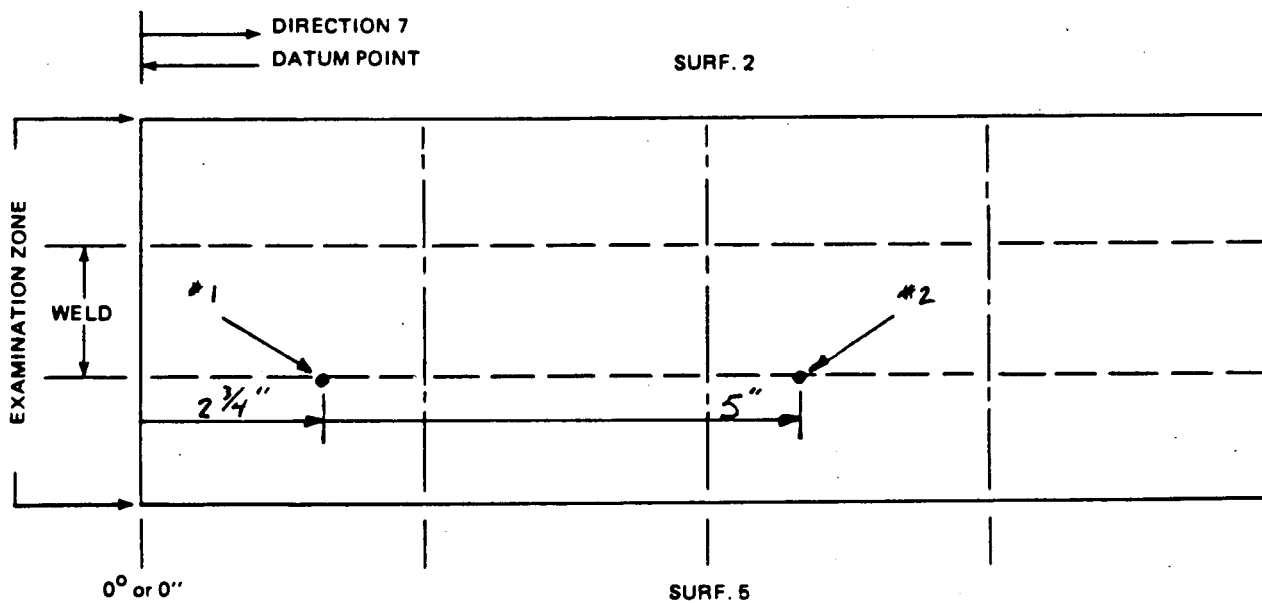
SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-142
SYST/COMP LOOP "C" 2" H. LEG HIGH HEAD INT. PROCEDURE CPL-ISI-11 REV. 0
EXAMINER Robert J. Casati DATE 11-22-88
LEVEL II

PT X MT WELD NO. 10

VISUAL AIDS FLASHLIGHT, MIRROR, 6" RULE

REMARKS TWO 1/16" ROUNDED INDICATIONS OCCURRING AT TOE ON
5 SIDE OF WELD #1 AT 2 3/4" FROM O #2 AT 5" FROM O



ANII REVIEW
ANII
DATE 11-26-88

Richard B. Weber 11/23/88
LW Black 11/25/88

PLANT H. B ROBINSON UNIT 2 SKETCH CPL-142
SYST/COMP. LOOPC 2" H. LEG HIGH HEAD INJ. PROCEDURE CPL-ISI-11 REVO
EXAMINER Robert A. Cant #1 Ralph Churchill I DATE 11-22-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	MAGNAFLUX 88G017
PENETRANT	MAGNAFLUX 85L045
DEVELOPER	MAGNAFLUX 88B019
REMOVER	MAGNAFLUX 88G017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-142
SYST/COMP LOOP C 2" H LEG HIGH HEAD INJ. PROCEDURE CPL ISI-8 REV.0
EXAMINER Georg A Morini II DATE 11-21-88
LEVEL II

[illegible]

300

PLANT H B ROBINSON UNIT 2 SKETCH CPL-142

SYST/COMP LOOP C 2" HT EG. HIGH HEAD INS. PROCEDURE CPL-151-8 REV. 0

EXAMINER George A Morine II DATE 12-9-88
LEVEL II

[illegible]

WELDED SUPPORT

D-WS
G-WS
I-WS
S-WS

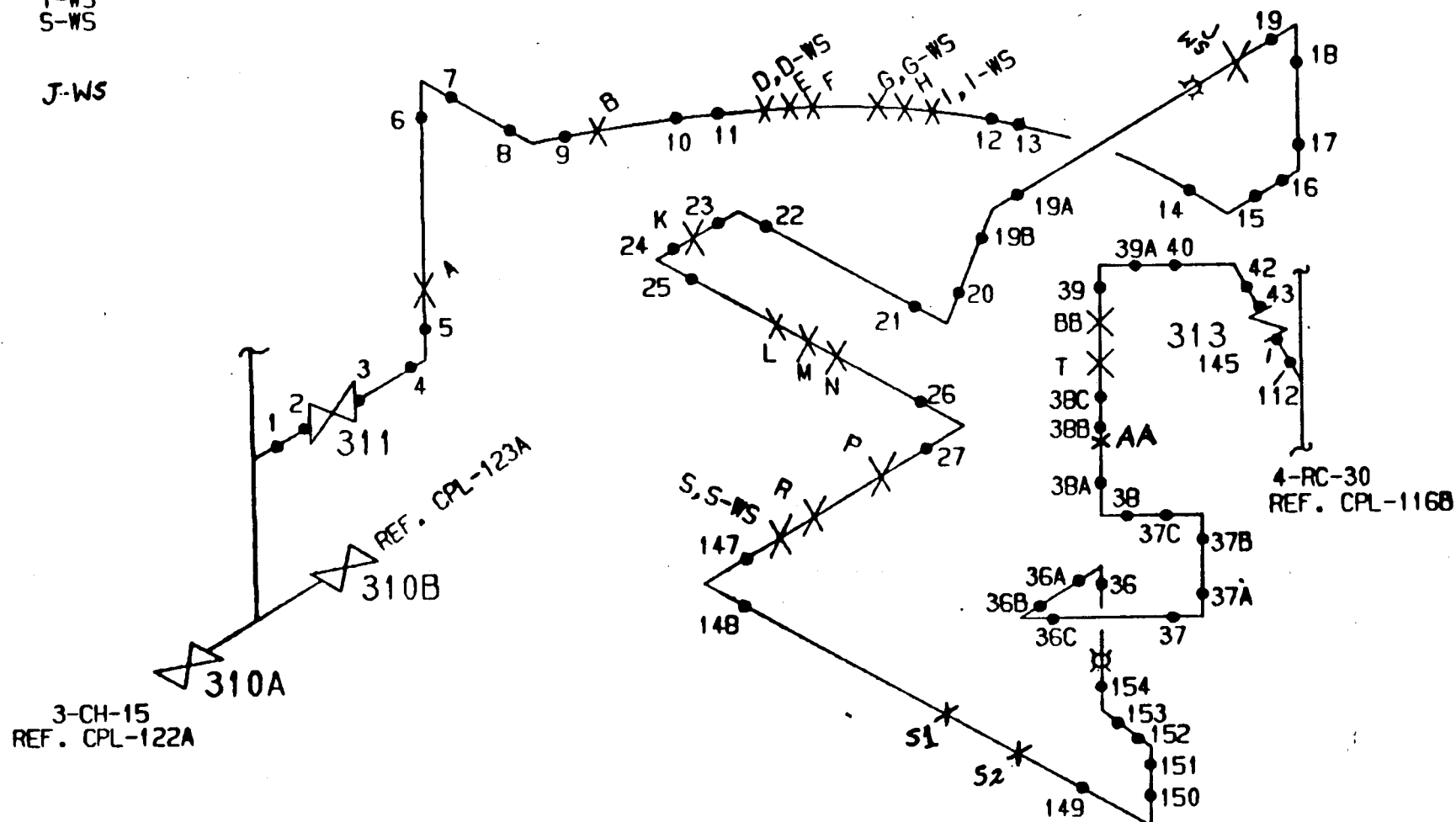
J-WS

SPRING

T

SNUBBERS

B



CPL-143 REV 3

H. B. ROBINSON S. E. PLANT
UNIT NO. 2
DESCRIPTION: 2" AUXILIARY SPRAY LINE
LINE NO. 2-CH-15B CPL-143 REV 3

301

CPL-143

EXAMINATION SUMMARY
FOR

302

1989

WESTINGHOUSE FORM 46762

[illegible]

303

1989

WESTINGHOUSE FORM 46762

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP. 2" AUXILIARY SPRAY LINE PROCEDURE CPL IST-11 REV.0
EXAMINER Nancy M. Jekuman II DATE 11-19-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP. 2" AUXILIARY SPRAY LINE PROCEDURE CPL-ISI-11 REV.0
EXAMINER George A. Morin Jr / Ralph Churchfield I DATE 11-21-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	MAGNAFLUX 88G017
PENETRANT	MAGNAFLUX 85L045
DEVELOPER	MAGNAFLUX 88B019
REMOVER	MAGNAFLUX 88G017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 143
SYST/COMP. 2" AUXILIARY SPRAY LINE PROCEDURE CPL - ISI - 11, Rev. 0
EXAMINER Amel A. Bohlin II DATE 12-9-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

307

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP 2" AUXILIARY SPRAY LINE PROCEDURE CPL ISI-8 REV.0
EXAMINER Henry A. Moore II DATE 11-19-88
LEVEL II

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP 2" AUX. SPRAY LINE PROCEDURE CPL-IST-B, Rev. 0
EXAMINER George A. Morris II Paul J. Kovallo-I DATE 11-25-88
LEVEL II

FORM 45934B

309

PLANT H.B. Robinson UNIT 2 SKETCH CPL - 143
SYST/COMP 2" Auxiliary Spray Line PROCEDURE CPL-ISR-B, Rev. 0
EXAMINER Amelia A. Bolyard II DATE 12-8-88
LEVEL I

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

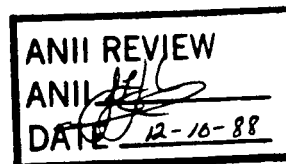
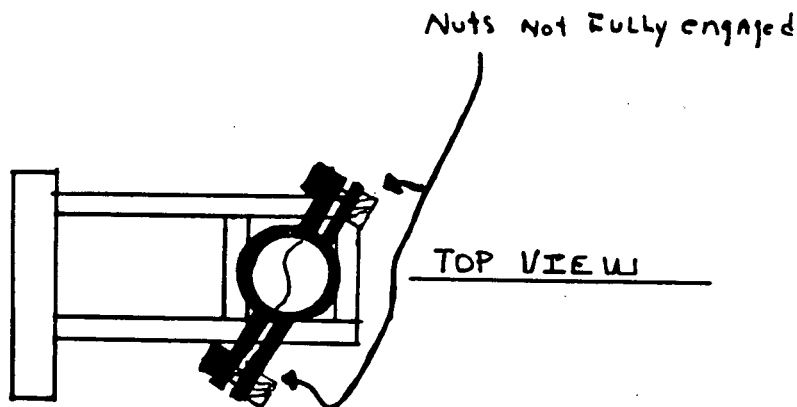
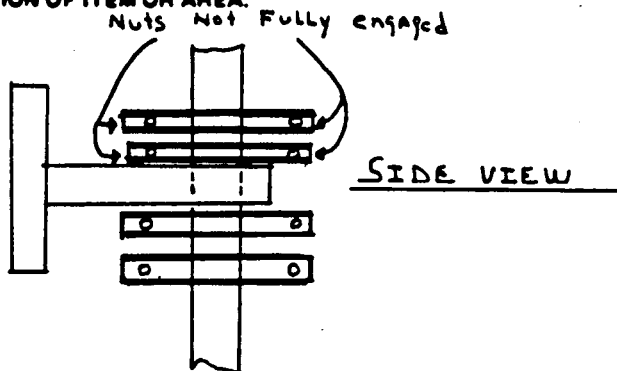
310

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-143
 SYST/COMP 2" Auxiliary SPRAY LINE PROCEDURE CPL-IST-8, Rev. 0
 EXAMINER Wm A. Bollman II DATE 12-8-88
 LEVEL II

DETECTED BY WT _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger AA

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 12/9/88
 C. Blunk 12/9/88

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP 2" Auxiliary Spray Line PROCEDURE CPL-ISI-8, Rev.0
EXAMINER Amelia Bolger II DATE 11-22-88
LEVEL II

FORM 45934B

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

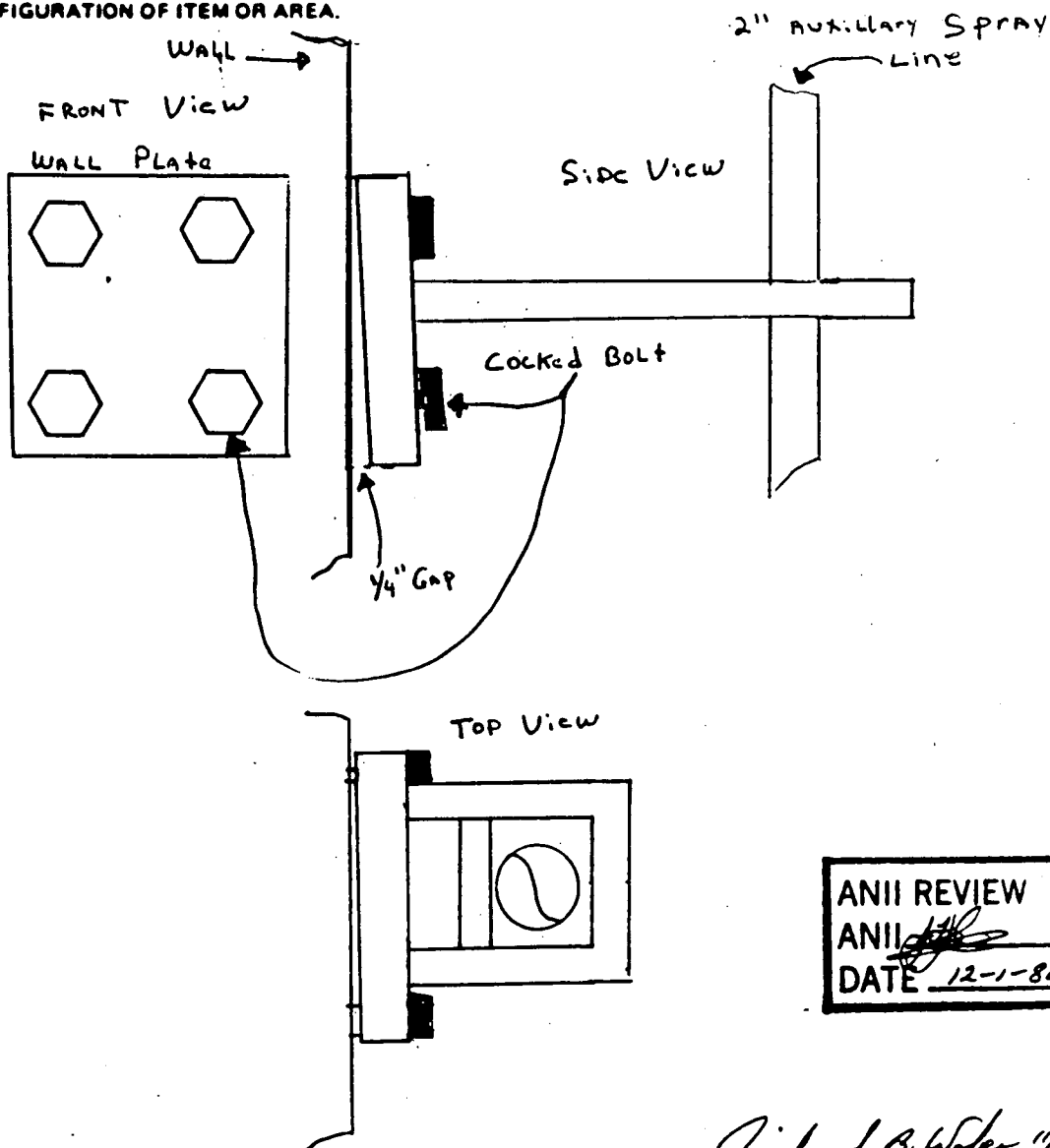
312

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP 2" Auxiliary Spray Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Amel A Bohin II DATE 11-22-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger BB

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-1-88

Richard B. Weber 11/30/88
J. Black 11/30/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

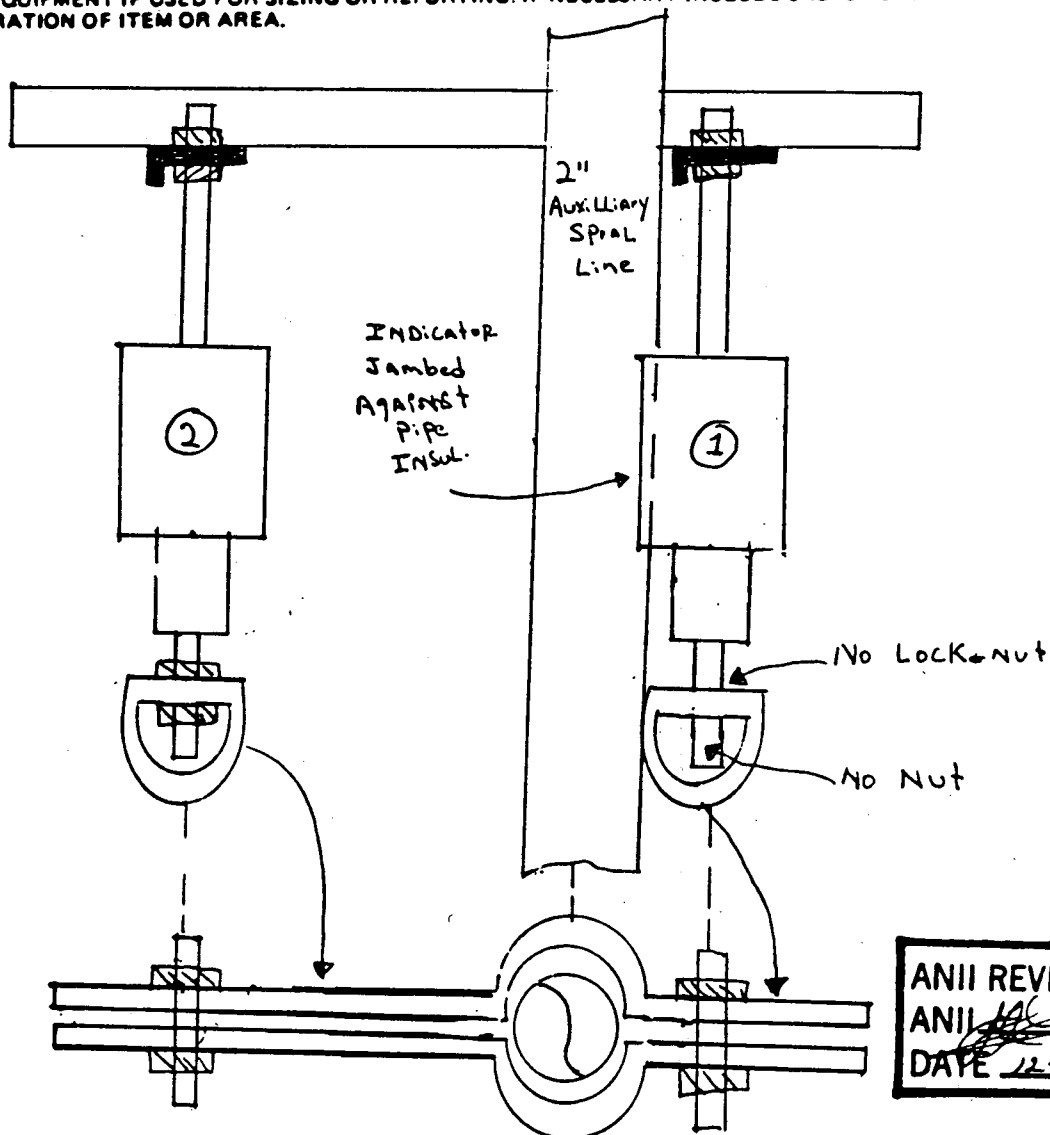
313

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-143
 SYST/COMP 2" Auxiliary Spray Line PROCEDURE CPL-IST-8, Rev. 0
 EXAMINER N. M. A. Berlin II DATE 11-22-88
 LEVEL II

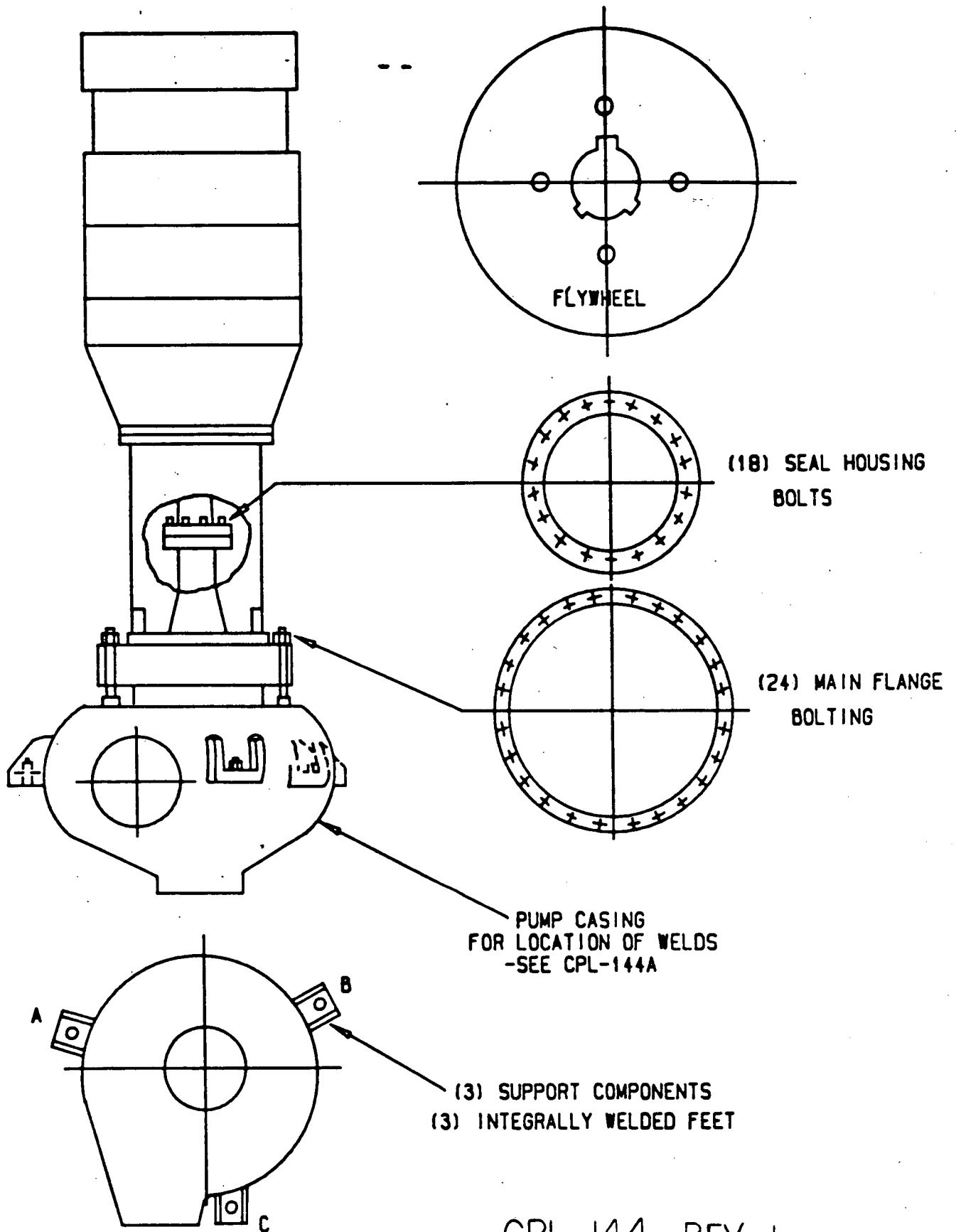
DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger T

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
 ANII ML
 DATE 12-1-88

Richard B. Weber 11/30/88
 CW Black 11/30/88



CPL-144 REV 1

H.B. ROBINSON S.E. PLANT		
UNIT NO. 2		
DESCRIPTION REACT-COOLANT PUMPS A,B,&C		
LINE NO.	CPL-144	REV. 1

1989

WESTINGHOUSE FORM 46762

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

316

ULTRASONIC EXAMINATION DATA
FOR RC PUMP FLYWHEELS

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-144
SYST/COMP REACT-COOLANT PUMP FLYWHEELS PROCEDURE CPL IST-41 REV 0
EXAMINER Paul J. Kovallo II Steve M. Anderson I DATE 1-2-89
LEVEL II

EQUIPMENT		TRANSDUCERS	
INST. S/N <u>SONIC MARK I</u> <u>#11226E</u>	PERIPHERY EXAM.	GAGE HOLE AND KEYWAY CORNER	
REP. RATE <u>3K</u>	SER. NO. <u>C29343</u>	SER. NO. <u>L83003</u>	
REJECT <u>OFF</u>	SIZE <u>0.75" DIA.</u>	SIZE <u>0.375" X 1.0"</u>	
DAMPING <u>MIN</u>	FREQ. <u>2.25 MHZ</u>	FREQ. <u>2.25 MHZ.</u>	
FILTER <u>H1</u>	ANGLE <u>0°</u>	ANGLE <u>0°</u>	
COUPLANT <u>SONOTRACE 40</u> <u>#8767</u>			

CALIBRATION

1. PERIPHERY - REAM BOLT HOLE REFLECTION	UPPER PLATE <u>60%</u> FSH	CAL. TIME/CHECK <u>0905/0930</u>
	LOWER PLATE <u>80%</u> FSH	
2. KEYWAY CORNER - BORE BACK REFLECTION	<u>✓</u> (VERIFY 90% MIN.)	CAL. TIME/CHECK <u>0840/0900</u>
3. RADIAL GAGE HOLE - REAM BOLT HOLE REFLECTION - NEAR <u>80%</u> FSH		CAL. TIME/CHECK <u>0815/0835</u>
	FAR <u>28%</u> FSH	

	IDENT. NUMBER	UT RESULTS			REMARKS
		NI	NRI	RI	
PERIPHERY	PUMP 1	<input checked="" type="checkbox"/>			PUMP "A" - FLYWHEEL EXAMINED IN PLACE.
	PUMP 2				
	PUMP 3				
	PUMP 4				
KEYWAY COR.	PUMP 1	<input checked="" type="checkbox"/>			PUMP "A" - FLYWHEEL EXAMINED IN PLACE.
	PUMP 2				
	PUMP 3				
	PUMP 4				
RADIAL GA. HOLE	PUMP 1	<input checked="" type="checkbox"/>			PUMP "A" - FLYWHEEL EXAMINED IN PLACE.
	PUMP 2				
	PUMP 3				
	PUMP 4				

Richard B. Weber 1/3/89

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

317

ULTRASONIC EXAMINATION DATA
FOR RC PUMP FLYWHEELS

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-144
SYST/COMP. REACT. COOLANT PUMP FLYWHEELS PROCEDURE CPL 251-41 REV.0
EXAMINER Paul J. Kovallo-II Harry M. Anderson DATE 1-1-89
LEVEL II

EQUIPMENT		TRANSDUCERS	
INST. S/N <u>SONIC MARK I</u> <u>#11226E</u>	PERIPHERY EXAM.	GAGE HOLE AND KEYWAY CORNER	
REP. RATE <u>3K</u>	SER. NO. <u>C29343</u>	SER. NO. <u>483003</u>	
REJECT <u>OFF</u>	SIZE <u>0.75" DIA</u>	SIZE <u>0.375" X 1.0"</u>	
DAMPING <u>MIN</u>	FREQ. <u>2.25 MHZ.</u>	FREQ. <u>2.25 MHZ.</u>	
FILTER <u>H1</u>	ANGLE <u>0°</u>	ANGLE <u>0°</u>	
COUPLANT <u>SONOTRACE 40</u> <u>#8767</u>			

CALIBRATION

1. PERIPHERY - REAM BOLT HOLE REFLECTION	UPPER PLATE <u>65%</u> FSH	CAL. TIME/CHECK <u>1610/1645</u>
	LOWER PLATE <u>80%</u> FSH	
2. KEYWAY CORNER - BORE BACK REFLECTION	<u>✓</u> (VERIFY 90% MIN.)	CAL. TIME/CHECK <u>1650/1710</u>
3. RADIAL GAGE HOLE - REAM BOLT HOLE REFLECTION - NEAR	<u>80%</u> FSH	CAL. TIME/CHECK <u>1715/1735</u>
	FAR <u>30%</u> FSH	

	IDENT. NUMBER	UT RESULTS			REMARKS
		NI	NRI	RI	
PERIPHERY	PUMP 1				<u>PUMP "B". FLYWHEEL EXAMINED IN PLACE.</u>
	PUMP 2	<input checked="" type="checkbox"/>			
	PUMP 3				
	PUMP 4				
KEYWAY COR.	PUMP 1				<u>PUMP "B". FLYWHEEL EXAMINED IN PLACE.</u>
	PUMP 2	<input checked="" type="checkbox"/>			
	PUMP 3				
	PUMP 4				
RADIAL GA. HOLE	PUMP 1				<u>PUMP "B". FLYWHEEL EXAMINED IN PLACE.</u>
	PUMP 2	<input checked="" type="checkbox"/>			
	PUMP 3				
	PUMP 4				

Richard B. Weber 4/3/89

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

318

ULTRASONIC EXAMINATION DATA
FOR RC PUMP FLYWHEELS

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 144
SYST/COMP. REACT-COOLANT PUMP FLYWHEEL PROCEDURE CPL IST-41 REV.0
EXAMINER Henry A. Morin II Harry M. Johnson DATE 11-18-88
LEVEL II

EQUIPMENT

TRANSDUCERS

INST. S/N #08018E PERIPHERY EXAM. GAGE HOLE AND KEYWAY CORNER
REP. RATE 3K SER. NO. H04313 SER. NO. 483003
REJECT OFF SIZE 1.0" DIA SIZE 0.375" x 1.0"
DAMPING MIN FREQ. 2.25 MHZ. FREQ. 2.25 MHZ.
FILTER OFF ANGLE 0° ANGLE 0°
COUPLANT SONOTRACE 40
#8767

CALIBRATION

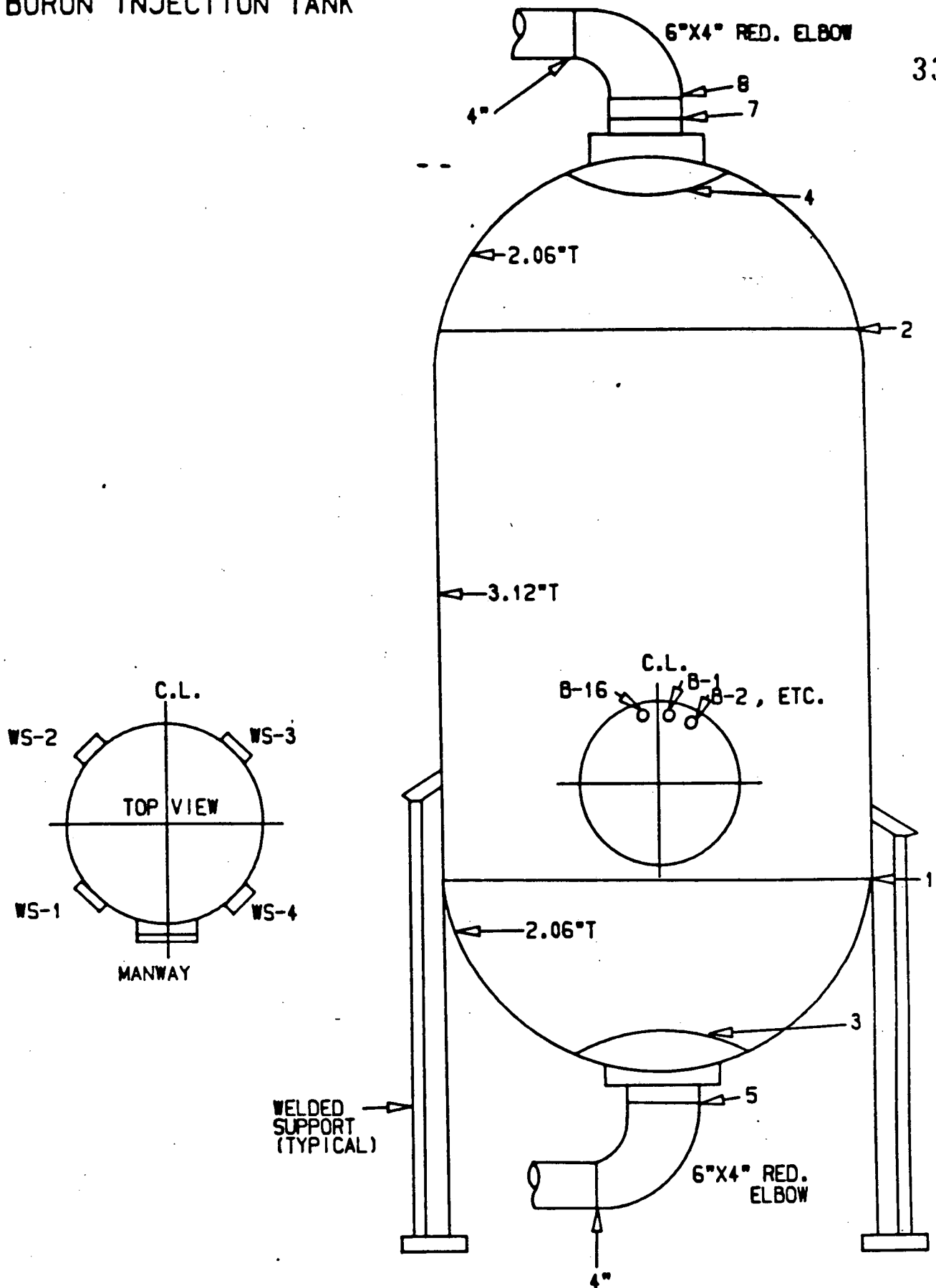
1. PERIPHERY - REAM BOLT HOLE REFLECTION UPPER PLATE 65% FSH CAL. TIME/CHECK 1600/1645
LOWER PLATE 80% FSH
2. KEYWAY CORNER - BORE BACK REFLECTION ✓ (VERIFY 90% MIN.) CAL. TIME/CHECK 1430/1500
3. RADIAL GAGE HOLE - REAM BOLT HOLE REFLECTION - NEAR 80% FSH CAL. TIME/CHECK 1510/1550
FAR 35% FSH

	IDENT. NUMBER	UT RESULTS			REMARKS
		NI	NRI	RI	
PERIPHERY	PUMP 1				<u>PUMP C FLYWHEEL EXAMINED IN PLACE</u>
	PUMP 2				
	PUMP 3	X			
	PUMP 4				
KEYWAY COR.	PUMP 1				<u>PUMP C FLYWHEEL EXAMINED IN PLACE</u>
	PUMP 2				
	PUMP 3	X			
	PUMP 4				
RADIAL GA. HOLE	PUMP 1				<u>PUMP C FLYWHEEL EXAMINED IN PLACE</u>
	PUMP 2				
	PUMP 3	X			
	PUMP 4				

Richard B. Weber 11/24/88
Ch. Black 11/21/88

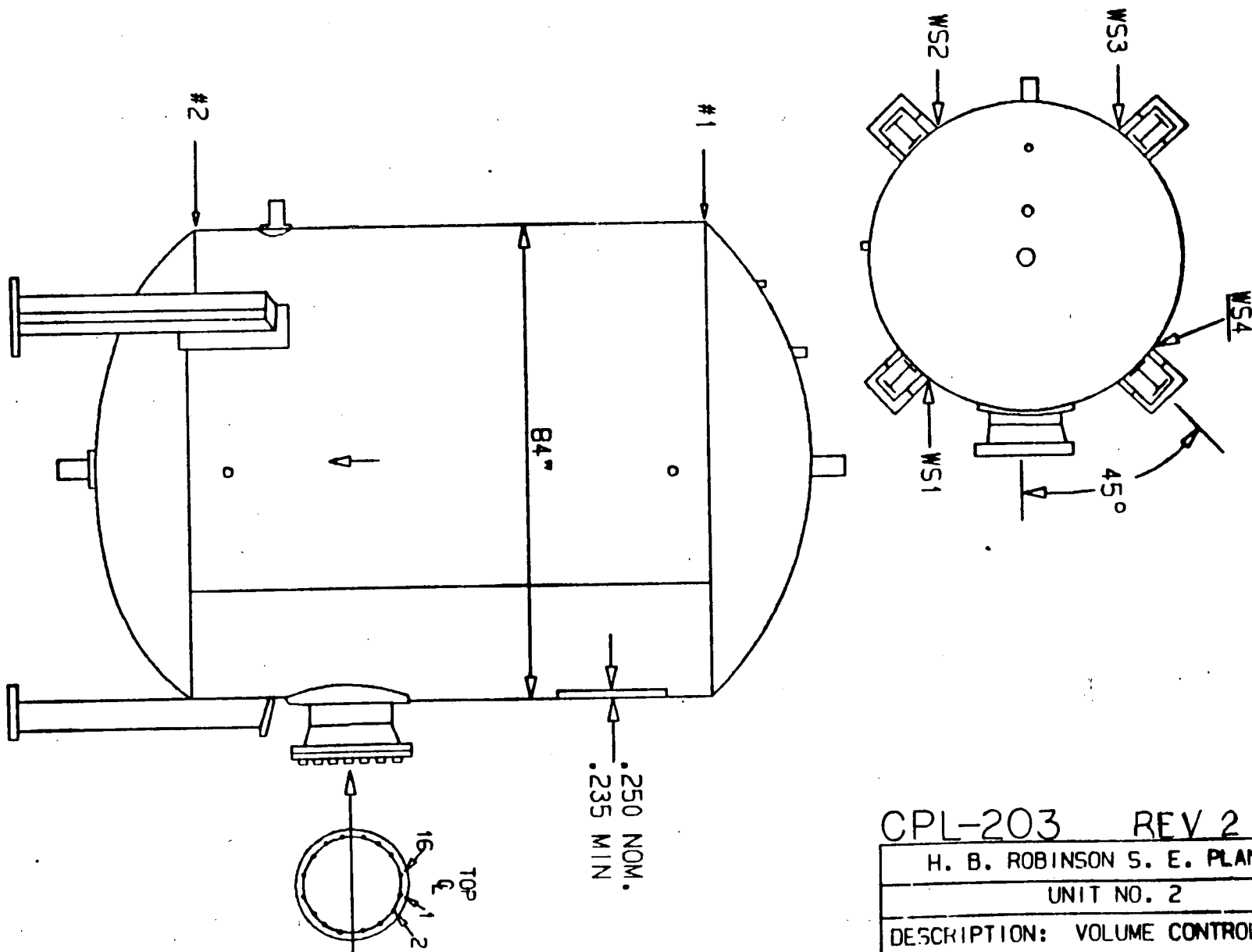
BORON INJECTION TANK

332



CPL-202 REV 1

H.B. ROBINSON S.E. PLANT				C F & L
UNIT NO. 2				
DESCRIPTION: BORON INJECTION TANK				
LINE NO.	CPL 202	REV	1	



CPL-203 REV 2

H. B. ROBINSON S. E. PLANT

UNIT NO. 2

DESCRIPTION: VOLUME CONTROL TANK

LINE NO. N/A CPL-203 REV 2

335

CCL&S

EXAMINATION SUMMARY
FOR

1989

SKETCH

CPL-203

336

[illegible]

337

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-203
SYST/COMP. VOLUME CONTROL TANK PROCEDURE CPL 1ST-11. REV.0
EXAMINER Beryl A. Moirini II Walter M. Johnson I DATE 11-17-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

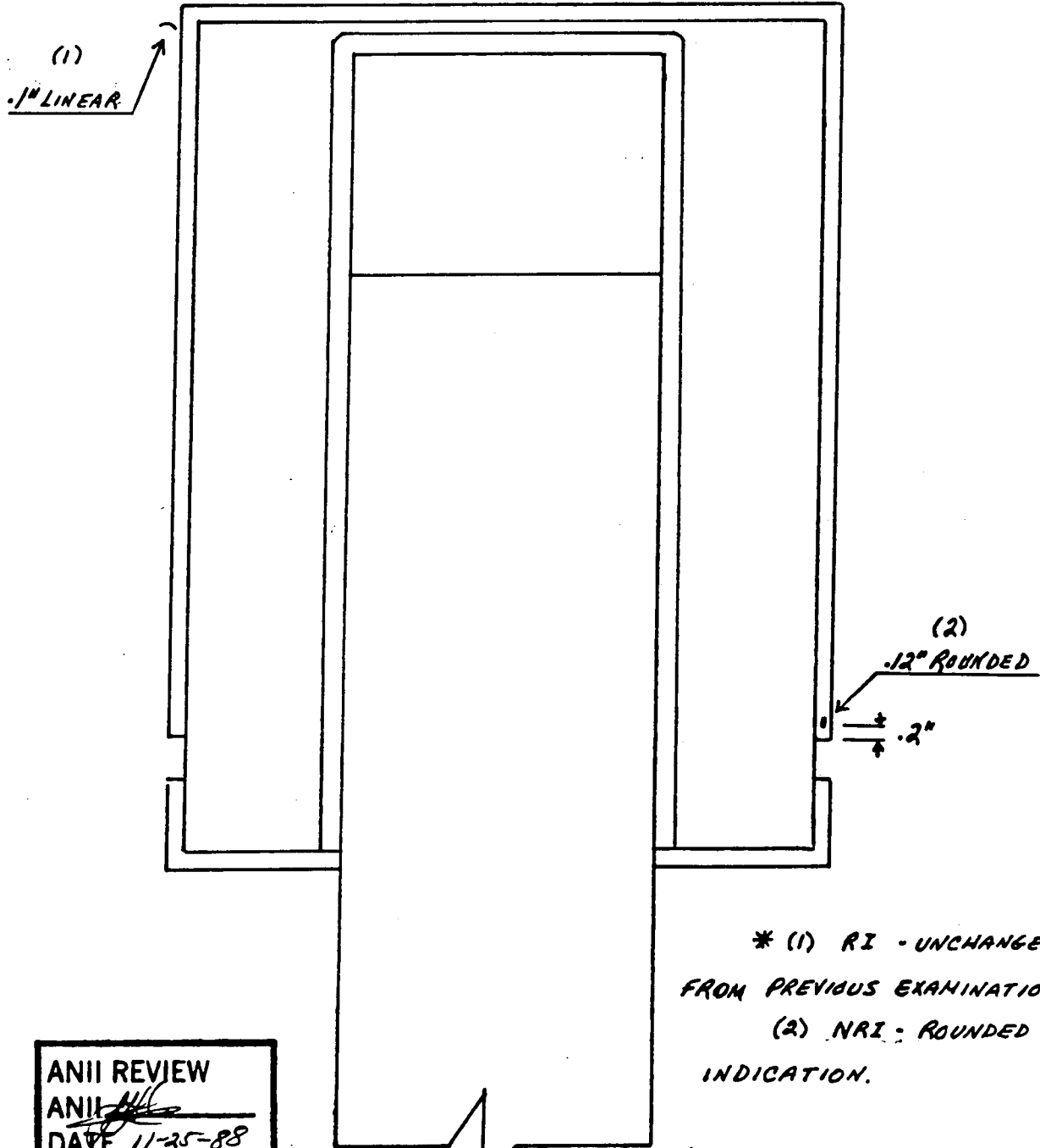
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

338

SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-203
SYST/COMP VOLUME CONTROL TANK PROCEDURE CPL ISI-11 REV. 0
EXAMINER George M. Main II DATE 11-17-88
LEVEL II

PT ✓ MT WELD NO. WS 3



* (1) RI - UNCHANGED
FROM PREVIOUS EXAMINATION
(2) NRI : ROUNDED
INDICATION.

ANII REVIEW
ANII
DATE 11-25-88

✓ Richard B. Weber 11/20/88
L. M. Black 11/20/88

339

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-203
SYST/COMP. VOLUME CONTROL TANK PROCEDURE CPL ISI-11 REV.0
EXAMINER Georg A Moimi DATE 11-18-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

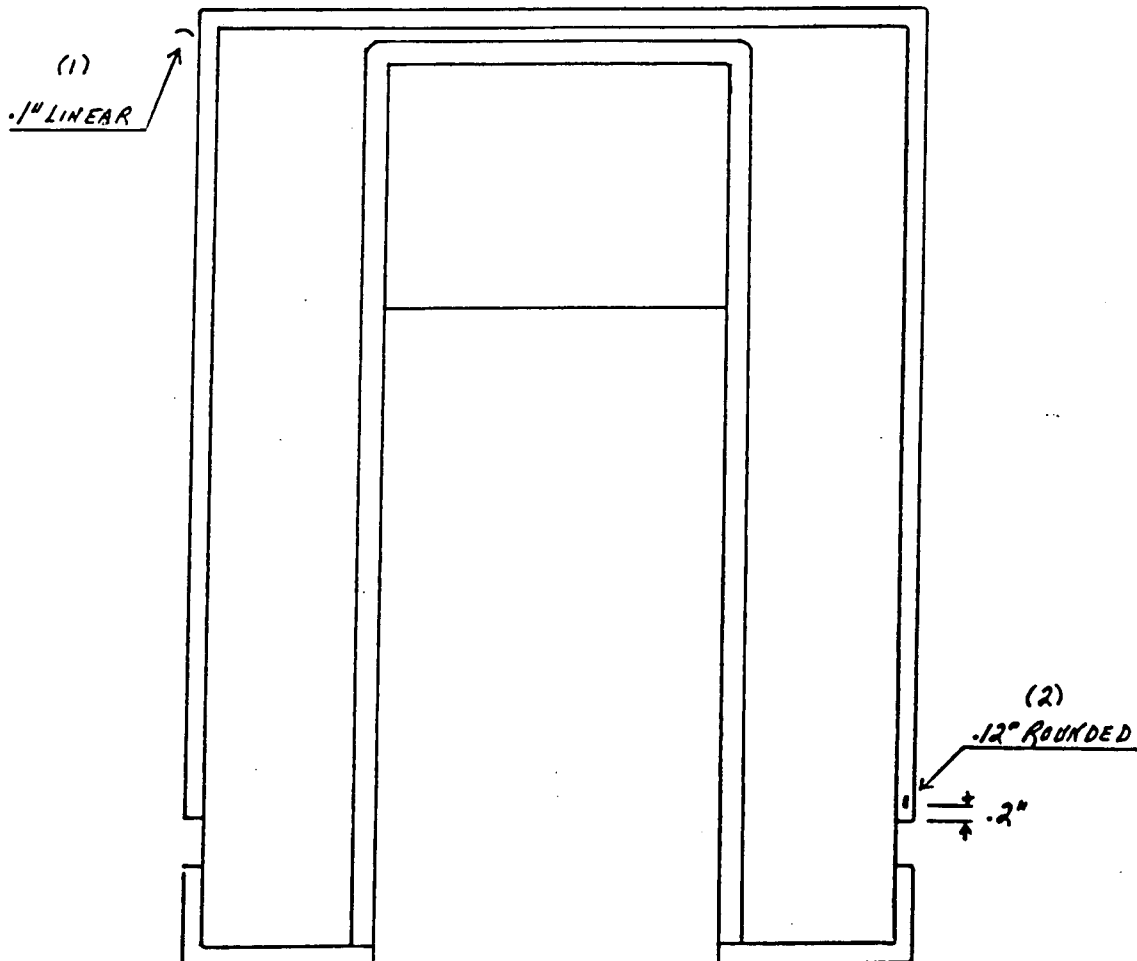
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

340

SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-203
SYST/COMP VOLUME CONTROL TANK PROCEDURE CPL ISI-11 REV.0
EXAMINER George A. Morini DATE 11-18-88
LEVEL II

PT ✓ MT WELD NO. WS3



INDICATIONS
UNCHANGED FROM
EXAM. ON 11-17-88

* (1) RI - UNCHANGED
FROM PREVIOUS EXAMINATION
(2) NRI - ROUNDED
INDICATION.

ANII REVIEW
ANII [Signature]
DATE 11-26-88

✓ Richard B. White 11/20/88
L. Black 11/26/88

1989

WESTINGHOUSE FORM 46762

[illegible]

343

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-215
SYST/COMP LOOP A FEED WATER PROCEDURE CPL-151-8 REV. 0
EXAMINER Go. [Signature] / Ralph Churchill DATE 11-27-88
LEVEL II

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

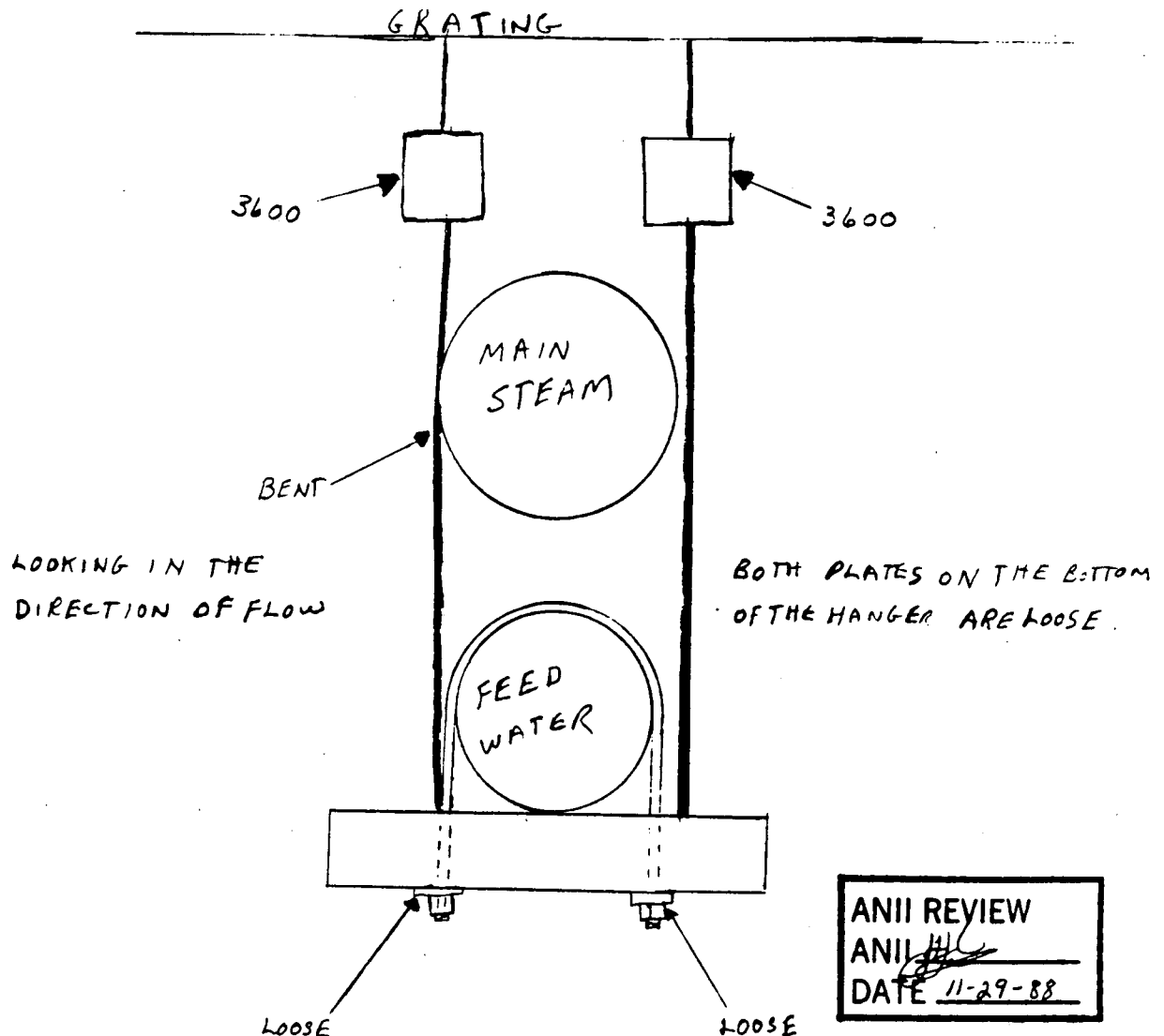
344

GENERAL - INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-215
SYST/COMP LOOP A FEED WATER PROCEDURE CPL-151-8 REV. 0
EXAMINER John Blaylock III Ralph Churchill I DATE 11-27-88
LEVEL II

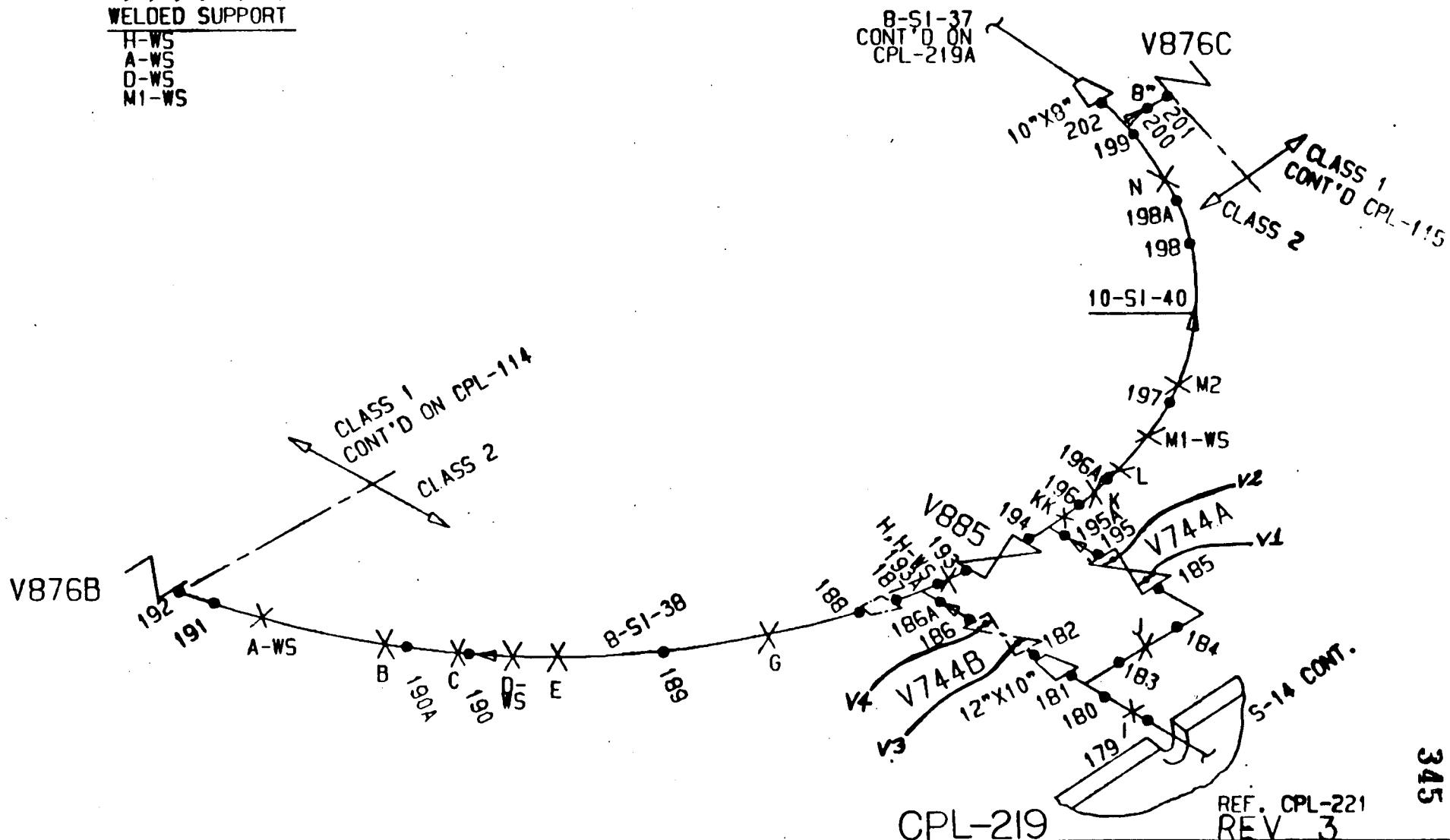
DETECTED BY U/T _____ P/T _____ M/T _____ V/T ☒ IDENT NO. LWS

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Water 11/27/88
J. Blaylock 11/28/88

SPRING HANGERS
 A,B,D,G,KK,M1,M2
 WELDED SUPPORT
 H-WS
 A-WS
 D-WS
 M1-WS



H. B. ROBINSON S. E. PLANT	
UNIT NO. 2	
DESCRIPTION: SIS & RHR RETURN	
LINE NO. 10-SI-40	CPL-219 REV. 3

345

CPL-219

345

1989

WESTINGHOUSE FORM 46762

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION INSPECTION SERVICES WELD ULTRASONIC EXAMINATION INSERVICE				PLANT H. B. ROBINSON				UNIT 2		SKETCH CPL-219								
				SYST/COMP. SIS RHR RETURN				PROCEDURE CPL ISI-206 REV.0										
				EXAMINER (LEVEL II) Norm A. Babin II Paul J. Kovallo II				DATE 11-27-88										
EQUIPMENT		TRANSDUCER		STRAIGHT BEAM SCAN DIRECTION 0		AXIAL SCANS DIRECTIONS 2 & 5				CIRCUMFERENTIAL SCANS DIRECTIONS 7 & 8				CALIBRATION CHECK				
INST. S/N SONIC MARK I #08078E		S/N				F28235				F28235				INITIAL TIME				
		SIZE				0.250"				0.250"				2300 11-27-88				
		FREQ.				2.25 MHZ				2.25 MHZ								
		ANGLE				60°				60°								
REP. RATE 1K		CALIBRATION REFLECTOR LOCATION		SIGNAL AMPLITUDE		SWEEP POSITION		SIGNAL AMPLITUDE		SWEEP POSITION		DISTANCE FROM SCRIBE/REF. LINE TO		DISTANCE FROM SCRIBE/REF. LINE TO				
REJECT OFF		1 T						80 %		2.0		1.1° 0.9" 1.3"		80 % 2.5 1.7" 1.4" 2.15"				
DAMPING HIN		2 T						25 %		4.0		2.1" 1.85" 2.3"		10 % 5.0 4.75" 4.35" 4.95"				
FILTER OFF		3 T						16 %		6.0		3.2" 2.85" 3.5"						
LIN. CHECK SAT														FINAL TIME				
SU CABLE 6' BNC/MCD														0020 11-28-88				
COUPLANT SONOTRACE 40 #8267														CAL. BLOCK				
														CPL-58				
														THICKNESS				
														0.890"				
														TEMP.				
														67°F				
WELD NUMBER		TEMP.	BASE METAL SCAN	SCAN DIRECTION				EXAMINATION LIMITATIONS				CROWN CONFIGURATION		RESULTS			REMARKS	
				2	5	7/8	0							NI	NRI	RI		
188		+11°F	No	YES	No	YES	No	REDUCER CONFIGURATION				AS WELDED		<input checked="" type="checkbox"/>			SEE ATTACHED	
								5 SIDE, WELD CROWN 7+8									LIMITATION TO EXAM.	
								SCAN.									SHEET. AND U.T	
																	IND. DATA Sheet	
																	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> ANII REVIEW ANII DATE 12-4-88 </div>	
																	Richard B. Weber 11/29/88 DeBlanch 12/3/88	

[illegible]

[illegible]

ANII REVIEW
ANII AK
DATE 12-4-88

Richard B. Water 11/29/88
Ann Black 11/29/88

34

— — — — —

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

351

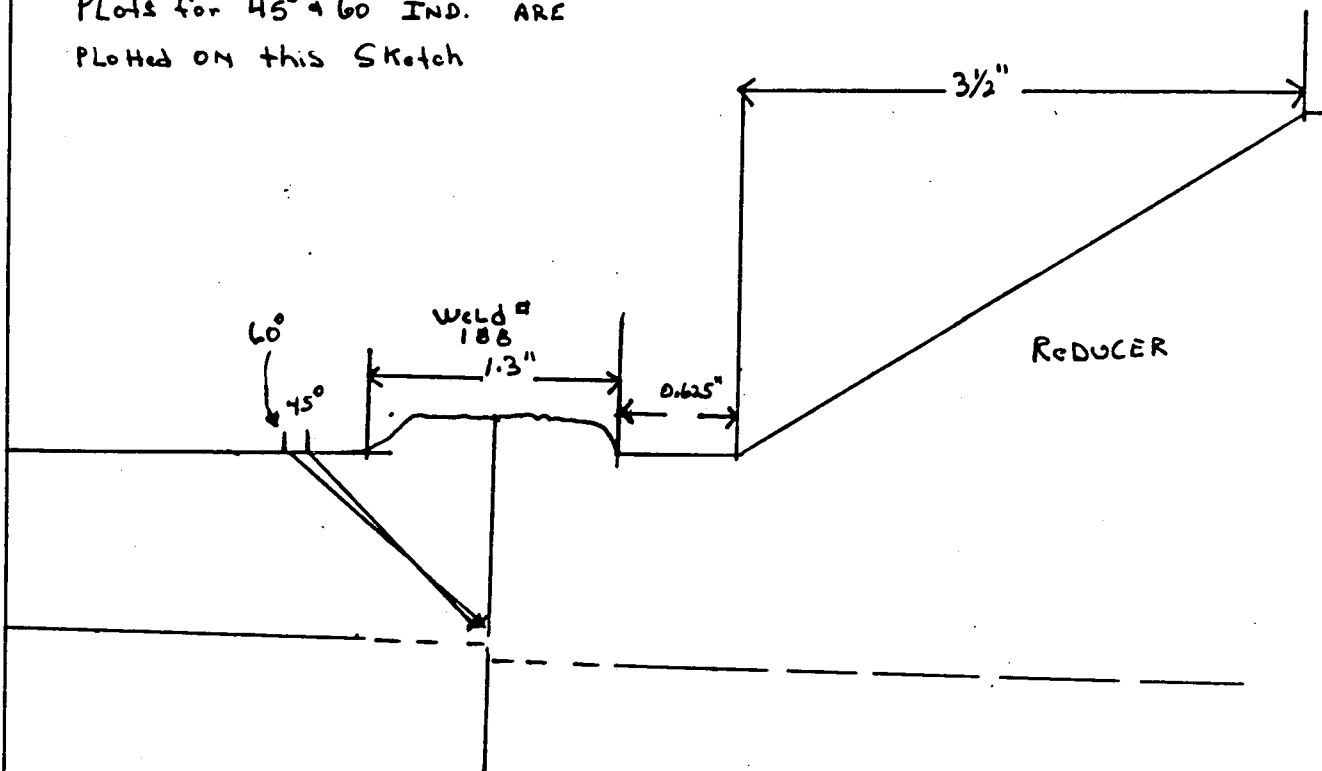
LIMITATION TO EXAMINATION

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-219
SYST/COMP SIS + RHR RETURN PROCEDURE CPL-IST-206, Rev. 0
EXAMINER Paul J. Karallo II DATE 11-27-88
LEVEL II

RELATED TO: U/T X P/T _____ M/T _____ V/T _____ ITEM(S): Weld # 188

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.

Plots for 45° & 60° IND. ARE
PLOTED ON this SKETCH



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/29/88
Ed Black 12/3/88

[illegible]

[illegible]

354

PLANT H-B. ROBINSON UNIT 2 SKETCH CPL-219
SYST/COMP. SIS & RHR RETURN PROCEDURE CPL IST-11 REV.0
EXAMINER Paul J. Kovallo - II Stanley M. Jakeman II DATE 12-11-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>88G017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>85L045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>88B019</u>
REMOVER <u>MAGNAFLUX</u>	<u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

355

SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-219
SYST/COMP SLS & RHR RETURN PROCEDURE CPL ISS-11 REV.0
EXAMINER Paul J. Kovallo-II Larry M. Johnson-II DATE 12-11-88
LEVEL II

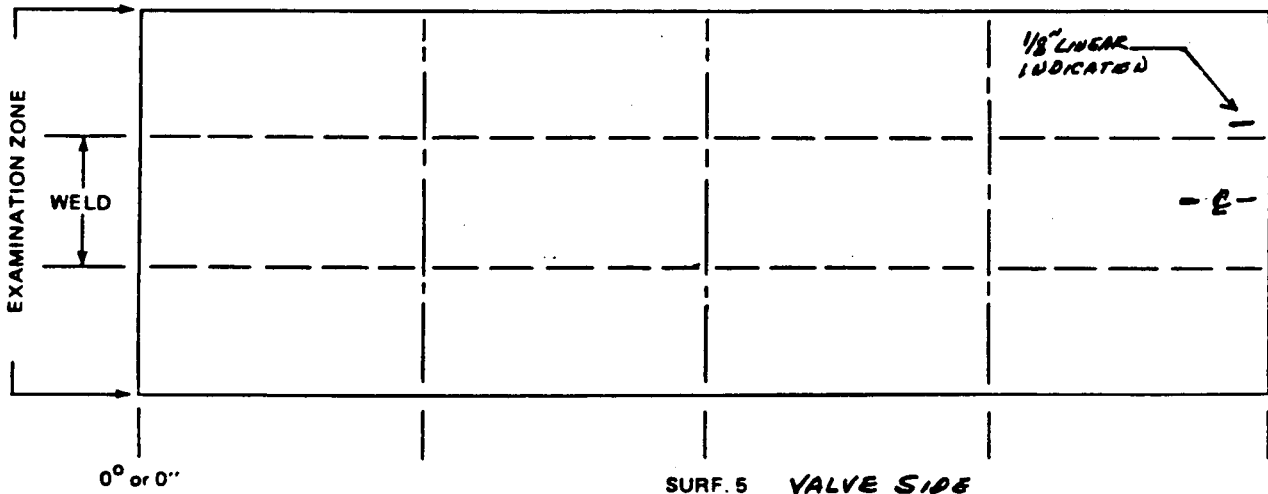
PT ✓ MT WELD NO. 186

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS 1/8" LINEAR, 3/4" FROM E OF WELD, 3/8" FROM 0° CON.

DIRECTION 7
DATUM POINT

SURF. 2



ANII REVIEW
ANII [Signature]
DATE 12-14-88

Richard B. Weber 12/13/88
Ch. Black 12/13/88

356

PLANT H. B. ROBINSON UNIT II SKETCH CPL-219
SYST/COMP. SIS + RHR RETURN PROCEDURE CPL-151-11 REV. 0
EXAMINER Steve M. Jakeman II DATE 12-10-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> <u>88G017</u>
PENETRANT	<u>MAGNAFLUX</u> <u>85L045</u>
DEVELOPER	<u>MAGNAFLUX</u> <u>88B019</u>
REMOVER	<u>MAGNAFLUX</u> <u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

357

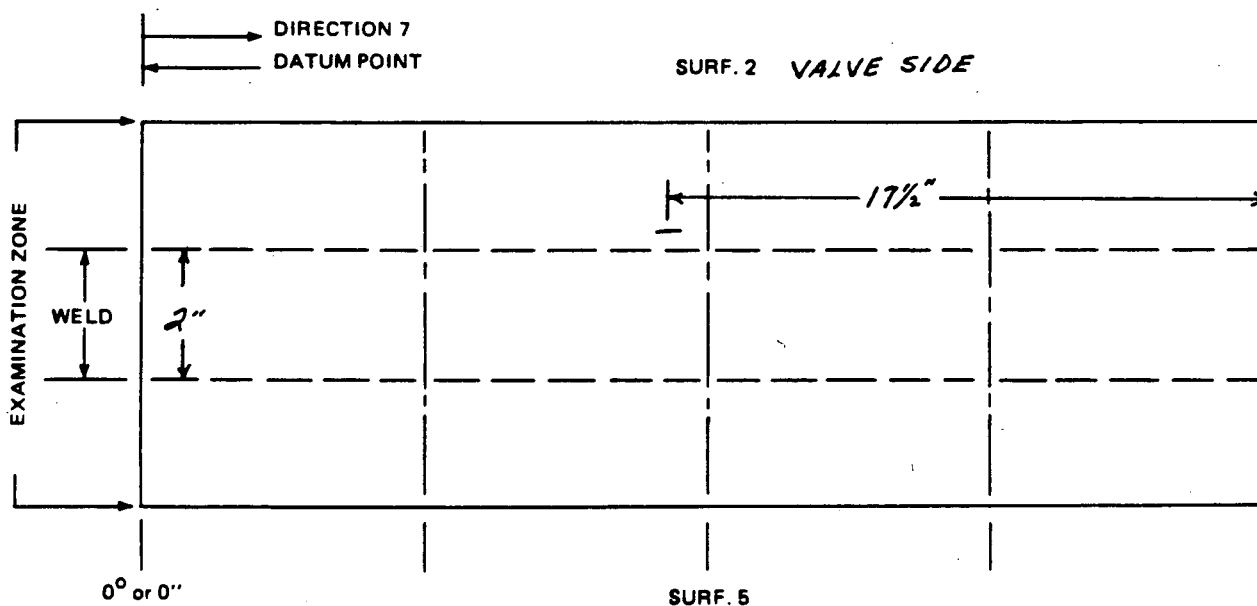
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-219
SYST/COMP SIS & RHR RETURN PROCEDURE CPL ISI-11 REV.0
EXAMINER Nancy M. Dickman II DATE 12-10-88
LEVEL II

PT ✓ MT WELD NO. V744A-VI

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS INDICATION 3/16" LINEAR, 17 1/2" CGN. FROM 0°, 1 1/4" FROM E OF WELD.



ANII REVIEW
ANII [Signature]
DATE 12-12-88

Richard B. Weller 12/11/88
Lu Blum 12-12-88

364

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-219
 SYST/COMP SIS + RHR RETURN PROCEDURE CPL. TBA-100, Rev. 0
 EXAMINER Norma A. Bopp II DATE 12-12-88
 LEVEL B
 EXAMINER Sam A. Martin II DATE 12-12-88
 LEVEL B

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC MARK 1	KBA	KBA	N/A	" 800886
S/N	06210E	B03664	031238	N/A	N/A
SIZE	N/A	0.5"	0.375"	N/A	N/A
FREQ.	N/A	2.25MHz	2.25MHz	N/A	N/A
ANGLE	N/A	0° P.C	45°	45° wedge	N/A
COUPLANT: SONOTRACE 40			BATCH " 8767		

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETATION

Richard B. Water 12/12/88
J. M. Black 12/13/88

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-219

SYST/COMP SIS & RHR RETURN PROCEDURE CPL-TBA-100, REV.0

EXAMINER Nora A. B. Chm II / Robert L. Casart I DATE 11-16-88

EXAMINER Sgt. Min. III / Ralph Churchill I DATE 11-16-88

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	# 800886
S/N	080785/080786	20209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5.0MHZ	2.25MHZ	2.25MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT: SONOTRACE 40			BATCH # 8767		

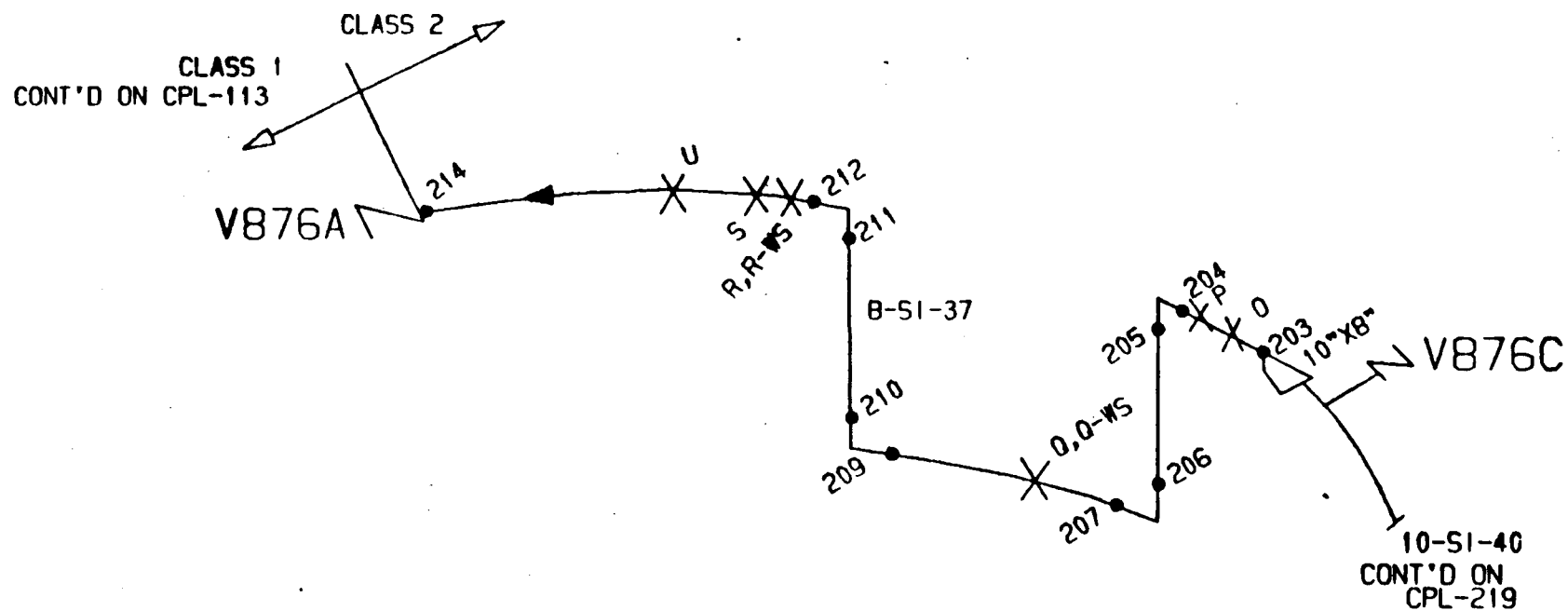
[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/20/88
EnBlock 11/21/88

WELDED SUPPORT

Q-WS
R-WS



CPL-219A REV 3

H. B. ROBINSON S. E. PLANT
UNIT NO. 2
DESCRIPTION: SIS & RHR RETURN
LINE NO. B-SI-37 CPL-219A REV 3

366

CPL-219A

EXAMINATION SUMMARY
FOR

1989

SKETCH

CPL-219A

367

[illegible]

[illegible]

[illegible]

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-219A

SYST/COMP SIS & RHR RETURN PROCEDURE CPI-TBA-100, REV. 0

EXAMINER Norm A. B. Ginn II / Ralph Churchfield I DATE 11-15-88
LEVEL D

EXAMINER _____ DATE 11-15-88

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	PANAMETRICS	# 800886
S/N	0807BE/0807AE	G20209	62408	62410	N/A
SIZE	N/A	0.5"	0.25"	0.25"	N/A
FREQ.	N/A	5.0 MAZ	2.25 MHZ	2.25 MHZ	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT: SONOTRACE 40			BATCH # 8767		

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 11/20/88
LuBuck 11/21/88

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES**

THICKNESS AND BEAM ANGLE DATA

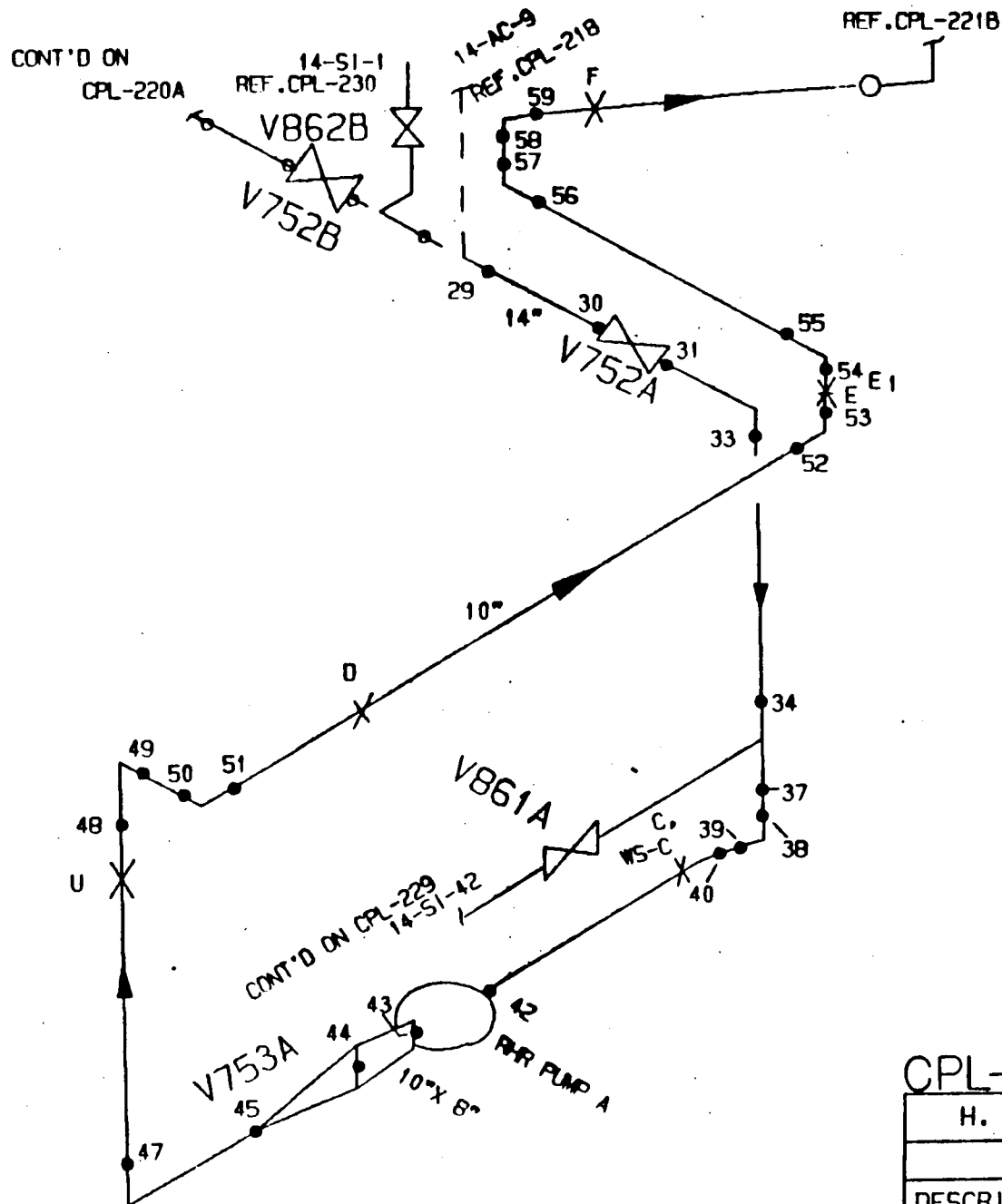
PLANT H B ROBINSON UNIT 2 SKETCH CPL-219A
 SYST/COMP SIS & RHR RETURN PROCEDURE CPL TBA-100 REV 0
 EXAMINER George A. Morris II DATE 12-16-88
 LEVEL B
 EXAMINER _____ DATE _____
 LEVEL B

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR .	CAL. BLOCK
MAKE	SONIC MK I	KB-A	KB-A	KB-A	800086
S/N	06210 E	K18421	041775	80437	N/A
SIZE	N/A	25" Dia	5" Dia	5" Dia	N/A
FREQ.	N/A	5.0 MHz	2.25 MHz	5 MHz	N/A
ANGLE	N/A	0°	45°	45°	N/A
COUPLANT:		SONOTRACE 40		BATCH 8767	

[illegible]

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 12/19/88
Lu Black 12/19/88



SPRING HANGERS

D

SNUBBERS

C

WELDED SUPPORTS

C-WS

374

CPL-220

REV 3

H. B. ROBINSON S. E. PLANT

UNIT NO. 2

DESCRIPTION: LP.A-14" RESID. HEAT REMOVAL

LINE NO. 14-AC-9 CPL-220 REV 3

CD&S

1989

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-220
SYST/COMP. LOOP A 14" RHR PROCEDURE CPL-151-11 REV.0
EXAMINER Robert L. Cant II Paul J. Kovallo II DATE 11-30-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

377

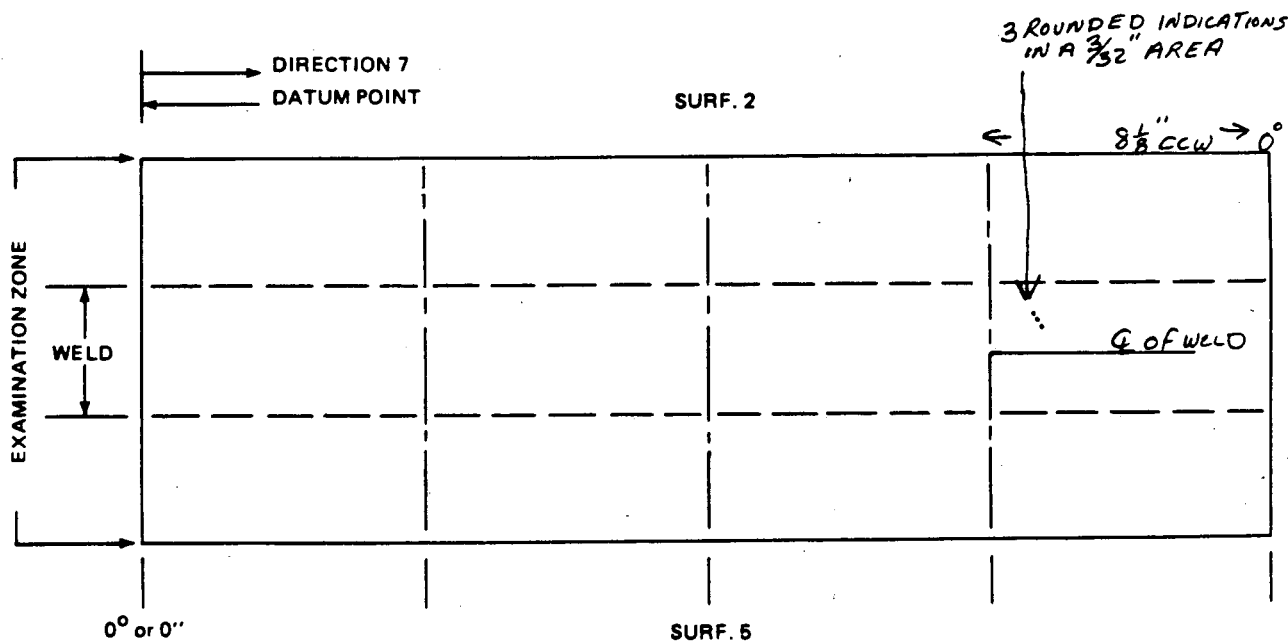
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-220
SYST/COMP LOOP A 14" RHR PROCEDURE CPL-151-11, REV 0
EXAMINER Paul J. Kovallo II DATE 11-30-88
LEVEL II

PT ✓ MT _____ WELD NO. 42

VISUAL AIDS FLASHLIGHT

REMARKS SIZE OF INDICATION APPEARS UNCHANGED



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/30/88
Ed Black 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

378

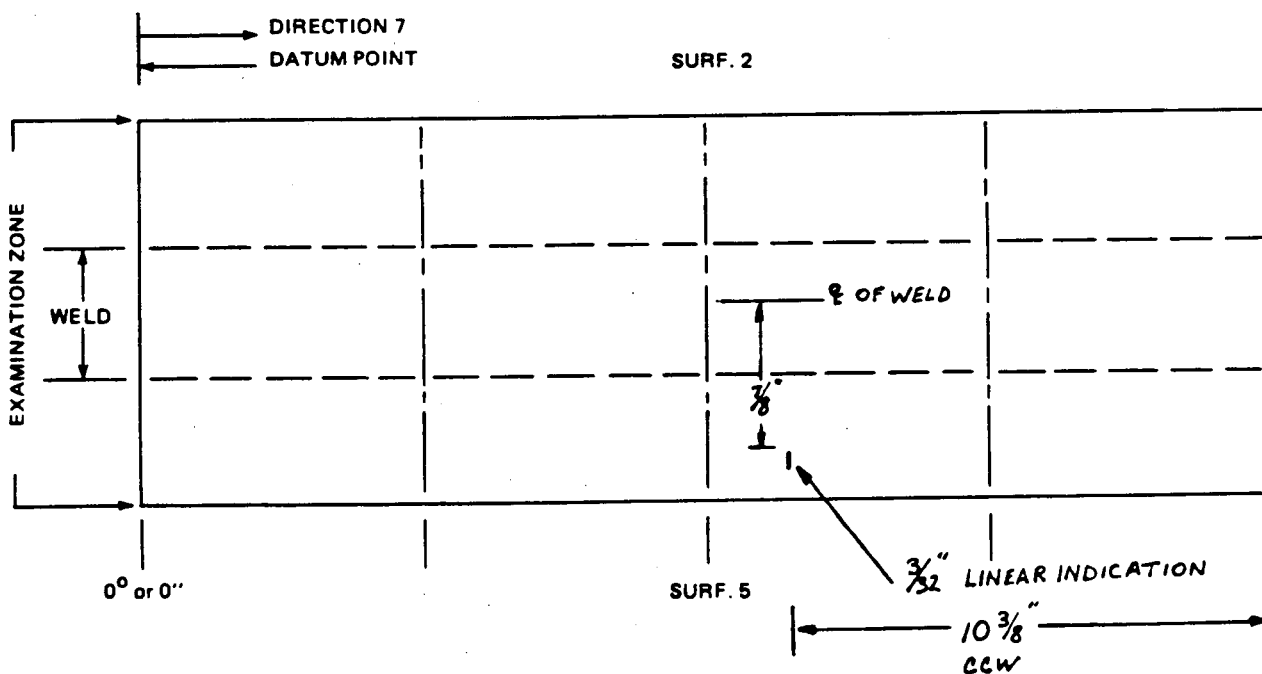
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-220
SYST/COMP LOOP A" 14" RHR PROCEDURE CPL-ISI-11 REV.0
EXAMINER Robert L. Cassat II DATE 11-30-88
LEVEL II

PT ✓ MT WELD NO. 43

VISUAL AIDS FLASHLIGHT

REMARKS AREA OF INDICATION APPEARS UNCHANGED



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/30/88
Lm Black 12/3/88

SPRING HANGERS

Z, A, H

WELDED SUPPORTS

H-WS

I-WS

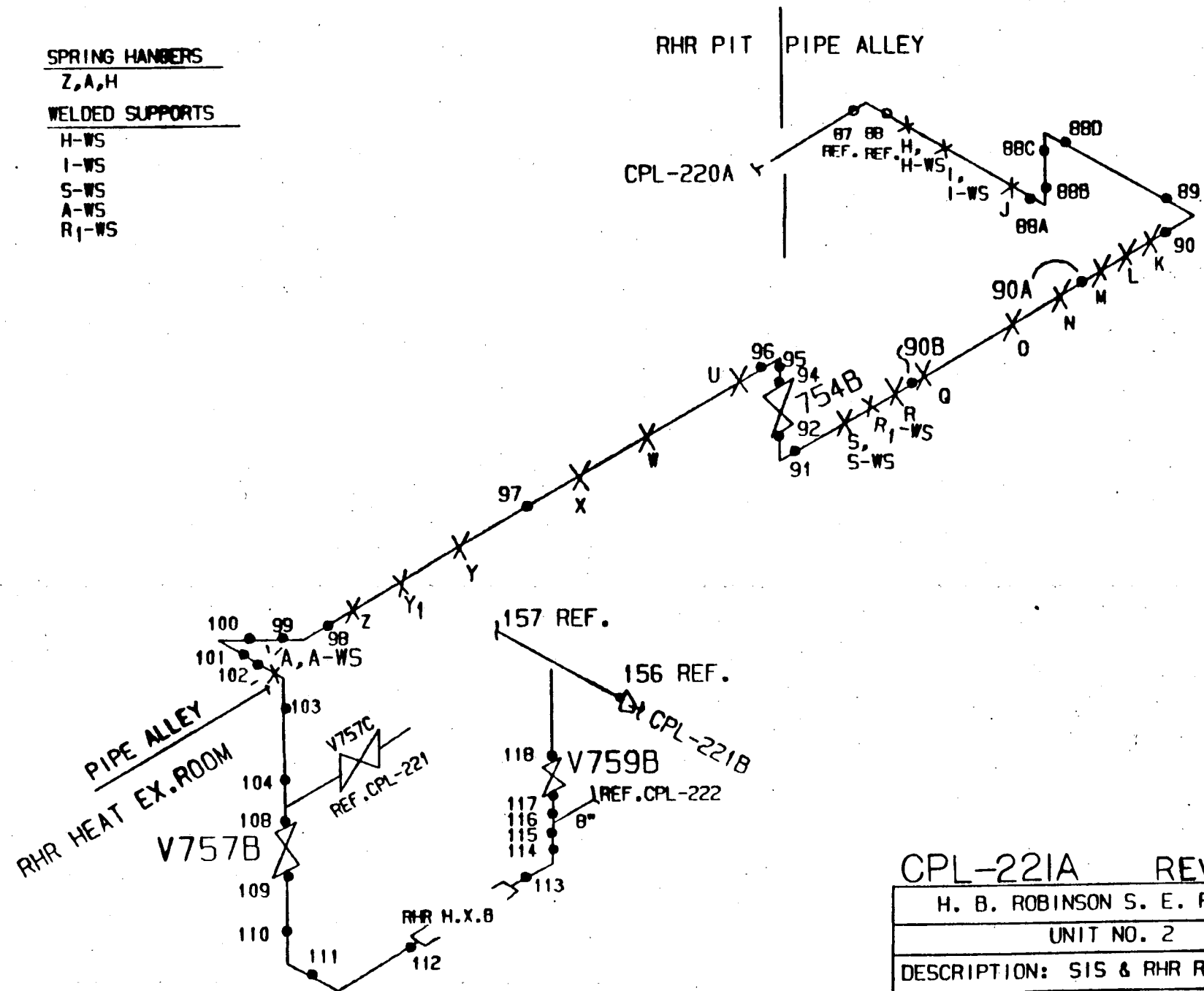
S-WS

A-WS

R₁-WS

RHR PIT PIPE ALLEY

CPL-220A



CPL-221A REV 3

H. B. ROBINSON S. E. PLANT	
UNIT NO. 2	
DESCRIPTION: SIS & RHR RETURN	
LINE NO.	10-AC-1
CPL-221A	REV 3

379

C.D. &

380

1989

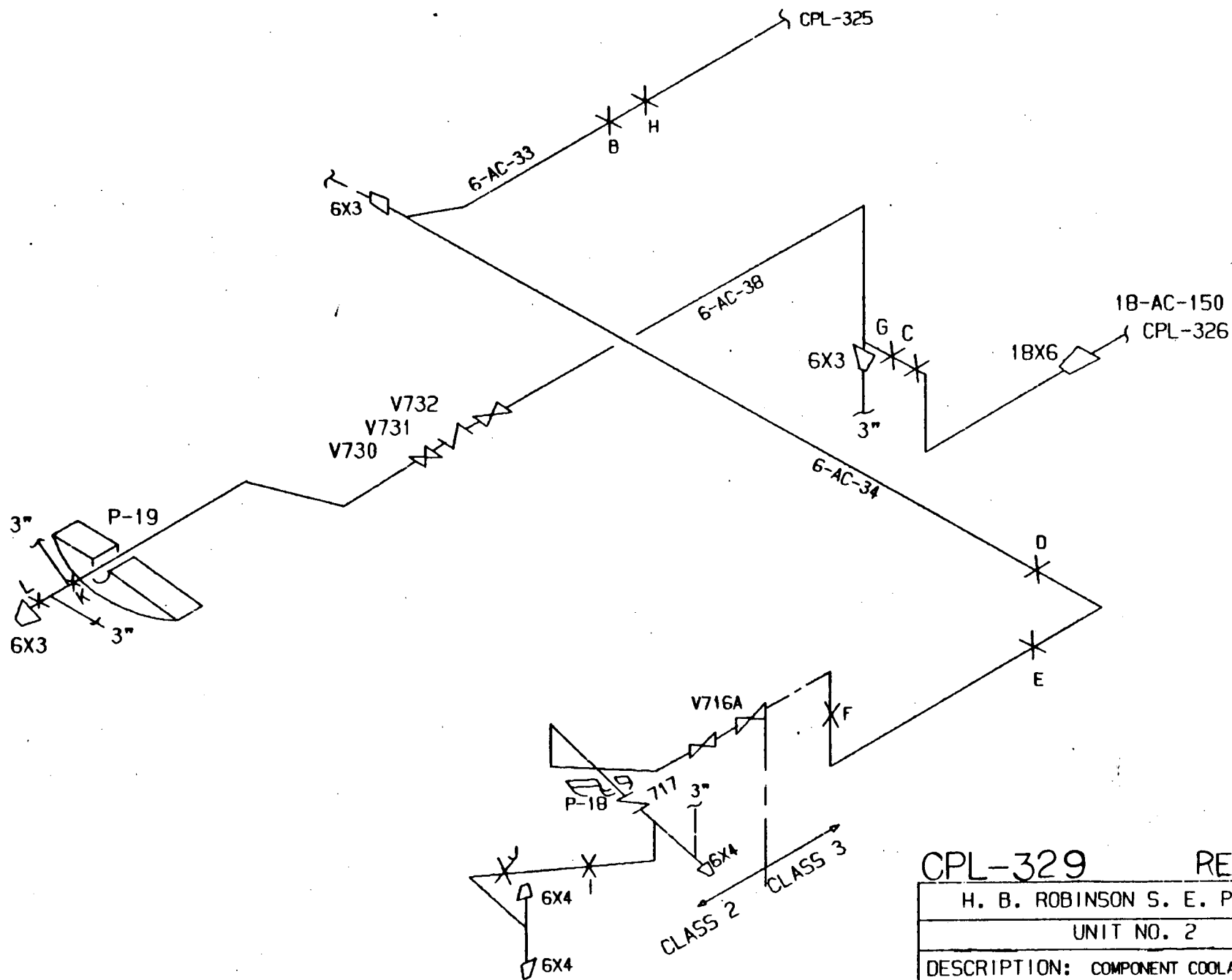
WESTINGHOUSE FORM 46762

[illegible]

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-221A
SYST/COMP SIS + RHR RETURN PROCEDURE CPL ISI-8 REV.0
EXAMINER Geary A. Minniti for G. S. Shell III DATE 11-16-88
LEVEL II

FORM 45934B

NO EXAMINATIONS THIS OUTAGE



CPL-329

REV 3

382

H. B. ROBINSON S. E. PLANT			
UNIT NO. 2			
DESCRIPTION: COMPONENT COOLANT SYSTEM			
LINE NO. 6-AC-38	CPL- 329	REV.	3

CPL-329

1989

WESTINGHOUSE FORM 46762

[illegible]

384

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-329
SYST/COMP COMPONENT COOLANT SYSTEM PROCEDURE CPL-ISI-8 REV. 0
EXAMINER Henry A. Morini II DATE 11-25-88
LEVEL II

[illegible]

B
SNUBBERS
F

The diagram shows a piping system with several components and labels:

- Valves:** BC, A, FW-7B, FCV-188, FW-V2-88, FW-88, and H.
- Flow Indicators:** FW-33 and FW-88.
- Flow Direction:** Indicated by arrows on the lines.
- Classes:** CLASS 2, CLASS 3, and CLASS 3 NON-SAFETY RELATED.
- Note:** NOTE 3 is present near valve BC.
- Other Labels:** I, D, E, F, and a hatched area near valve H.

H.B. ROBINSON S.E. PLANT			
UNIT NO. 2			
DESCRIPTION: FEEDWATER SYSTEM			
LINE NO. 16-FW-10	CPL-333	REV.	3

1989

[illegible]

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-333
SYST/COMP FEEDWATER PROCEDURE CPL-ISI-8 REV. 0
EXAMINER Harry A. Maini II Paul J. Kovacs DATE 11-15-88
LEVEL II

[illegible]

MATERIALS QUALITY SECTION

VISUAL EXAMINATION DATA SHEET FOR COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. _____

PAGE 1 OF 1

PROJECT: RNP

JOB NO.: N/A

UNIT 1 ☐ 2 ☒ 3 ☐ 4 ☐ PSI ☐ ISI ☒

SYSTEM: SERVICE WATER

COMPONENT NAME: NORTH-SERVICE WATER STRAINER

COMPONENT ID NO.: SUPPORT-W 2

S/N: N/A

CLASS: 3

LOCATION/ISOMETRIC: ISO # CPL-313A
6190800 - INTAKE STRUCTURE

PROCEDURE: NDEP-613 REV.: 10

METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒

DIRECT ☒ REMOTE ☐

VIDEO RECORDING NO: N/A

EQUIPMENT USED: FLASHLIGHT,
12' TAPE, MIRROR

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☒ RIGID SUPPORT

☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☐ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPO	COMMENTS
MISALIGNMENT		<input checked="" type="checkbox"/>				
DEBRIS		<input checked="" type="checkbox"/>				
CORROSION	<input checked="" type="checkbox"/>					<u>BOLT IN PEDESTALS CORRODED.</u>
EROSION	<input checked="" type="checkbox"/>					<u>BOLT IN PEDESTALS ERODED.</u>
STRUCTURAL INTEGRITY		<input checked="" type="checkbox"/>				
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		<input checked="" type="checkbox"/>				<u>BOLTS ARE SINGLE NUTTED.</u>
SETTING OF COMPONENT SUPPORTS	<u>N</u>	<u>A</u>				<u>DRAWING INDICATES DOUBLE.</u> <u>ACTUAL: N / DISPOSITION: N/A</u> <u>REQUIRED: A</u>
FREEDOM OF MOTION	<u>N</u>	<u>A</u>				<u>SNUBBER SETTINGS</u>
RESISTANCE TO MOVEMENT	<u>N</u>	<u>A</u>				<u>PIN - TO - PIN</u> <u>N</u>
CLEARANCE OF MOVING PARTS		<input checked="" type="checkbox"/>				<u>STROKE</u> <u>A</u>
ARC STRIKES/GOUGES *	<input checked="" type="checkbox"/>					<u>OTHER</u>

COMMENTS/NOTES: * BOLT IN PEDESTALS ARE GOUGED, MISSING THREADS.

NOTE: SINGLE NUTS DO NOT HAVE FULL THREAD ENGAGEMENT.
80 3-28-89

1	EXAMINER: <u>Bill Juley</u>	LEVEL: <u>II</u>	DATE: <u>3-28-89</u>
2	EXAMINER: <u>John A. Johnson</u>	LEVEL: <u>II</u>	DATE: <u>3-29-89</u>

SATISFACTORY ☒ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☐ REPORTABLE INDICATIONS ☐

REVIEWED BY: Richard B. Weber

LEVEL: N/A

DATE: 4/3/89

VIEWER COMMENTS/NOTES:

John A. Johnson ANII 4-3-89

MATERIALS QUALITY SECTION

VISUAL EXAMINATION DATA SHEET FOR COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. _____

PAGE 1 OF 1

PROJECT: RNP

JOB NO.: N/A

UNIT 1 ☒ 2 ☒ 3 ☐ 4 ☐

PSI ☒ ISI ☐

SYSTEM: SW

COMPONENT NORTH-SERVICE
NAME: WATER STRAINER

COMPONENT STRAINER
ID NO.: SUPPORT #1

S/N: N/A

CLASS: 3

LOCATION/ISOMETRIC: ISO # CPL-313A
6190800, INTAKE STRUCTURE

PROCEDURE: NDEP-613 REV.: 8

METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒

DIRECT ☒ REMOTE ☐

VIDEO RECORDING NO: N/A

EQUIPMENT USED: FLASHLIGHT

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☒ RIGID SUPPORT

☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☐ SPRING LOADED

12' TAPE, MIRROR

CONDITION	YES	NO	BOLTS	WELDS	COMPO	COMMENTS
MISALIGNMENT		<input checked="" type="checkbox"/>				
DEBRIS		<input checked="" type="checkbox"/>				
CORROSION	<input checked="" type="checkbox"/>					
EROSION	<input checked="" type="checkbox"/>					<u>BOLT IN PEDESTALS CORRODED.</u>
STRUCTURAL INTEGRITY	<input checked="" type="checkbox"/>					<u>BOLT IN PEDESTALS ERODED.</u>
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)	<input checked="" type="checkbox"/>					<u>SOUTHWEST CONCRETE SUPPORT IS CRACKED IN-HALF.</u>
SETTING OF COMPONENT SUPPORTS	<u>N</u>	<u>A</u>				<u>SOUTHWEST CONCRETE SUPPORT IS CRACKED IN-HALF. BOLTS ARE SINGLE NUTTED, DRAWING INDICATES DOUBLE.</u>
FREEDOM OF MOTION	<u>N</u>	<u>A</u>				<u>ACTUAL: N / DISPOSITION: N/A</u>
RESISTANCE TO MOVEMENT	<u>N</u>	<u>A</u>				<u>REQUIRED: A</u>
CLEARANCE OF MOVING PARTS		<input checked="" type="checkbox"/>				<u>SNUBBER SETTINGS</u>
ARC STRIKES/GOUGES *	<input checked="" type="checkbox"/>					<u>PIN - TO - PIN N</u>
						<u>STROKE A</u>
						<u>OTHER</u>

COMMENTS/NOTES:

* BOLT IN PEDESTALS ARE GOUNGED, MISSING THREADS.

NOTE: SINGLE NUTS DO NOT HAVE FULL THREAD ENGAGEMENT

BD 7-18-88.

1 EXAMINER: Bill Dullaghan

LEVEL: II

DATE: 7-18-88

2 EXAMINER:

LEVEL:

DATE:

SATISFACTORY ☐ UNSATISFACTORY ☒ NO REPORTABLE INDICATIONS ☐ REPORTABLE INDICATIONS ☒

REVIEWED BY: John W. Run

LEVEL: II

DATE: 7-18-88

VIEWER COMMENTS/NOTES:

Richard B. Weber 7/18/88

John W. Run
8-2-88

MATERIALS QUALITY SECTION

VISUAL EXAMINATION DATA SHEET FOR COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. _____

PAGE 1 OF 1

PROJECT: RNP

JOB NO.: N/A

UNIT 1 ☐ 2 ☒ 3 ☐ 4 ☐ PSI ☒ ISI ☐

SYSTEM: SW

COMPONENT NAME: RIGID Support

COMPONENT ID NO.: (W) SW-13-H6

S/N: N/A

CLASS: 3

LOCATION/ISOMETRIC: ISO. # CPL-313A-HANGER W SW-13-H6 - NORTH-INTAKE STRUCTURE

PROCEDURE: NDEP 613 REV.: 8

METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒

DIRECT ☒ REMOTE ☐

VIDEO RECORDING NO: N/A

EQUIPMENT USED: FLASHLIGHT, 12' TAPE, MIRROR

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☒ RIGID SUPPORT

☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☐ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPO	COMMENTS
MISALIGNMENT		<input checked="" type="checkbox"/>				
DEBRIS		<input checked="" type="checkbox"/>				
CORROSION		<input checked="" type="checkbox"/>				
EROSION		<input checked="" type="checkbox"/>				
STRUCTURAL INTEGRITY		<input checked="" type="checkbox"/>				
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		<input checked="" type="checkbox"/>				
SETTING OF COMPONENT SUPPORTS		<u>N/A</u>				ACTUAL: <u>N/A</u> DISPOSITION: <u>N/A</u> REQUIRED: <u>1/4"</u>
FREEDOM OF MOTION		<u>N/A</u>				SNUBBER SETTINGS
RESISTANCE TO MOVEMENT		<u>N/A</u>				PIN - TO - PIN <u>N</u>
CLEARANCE OF MOVING PARTS		<input checked="" type="checkbox"/>				STROKE <u>A</u>
ARC STRIKES/GOUGES		<input checked="" type="checkbox"/>				OTHER

COMMENTS/NOTES:

1	EXAMINER: <u>Bill Julegh</u>	LEVEL: <u>II</u>	DATE: <u>7-18-88</u>
2	EXAMINER:	LEVEL:	DATE:

SATISFACTORY ☒ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☐ REPORTABLE INDICATIONS ☐

REVIEWED BY: Richard B. Weber

LEVEL: II

DATE: 7-18-88

VIEWER COMMENTS/NOTES:

Richard B. Weber 7/18/88

John J. ... ANU
8-2-88

MATERIALS QUALITY SECTION

VISUAL EXAMINATION DATA SHEET FOR COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. _____

PAGE 1 OF 1

PROJECT: RNP

JOB NO.: N/A

UNIT 1 ☒ 2 ☒ 3 ☐ 4 ☐

PSI ☒ ISI ☐

SYSTEM: SW

COMPONENT SOUTH-SERVICE
NAME: WATER STRAINER

COMPONENT STRAINER
ID NO.: SUPPORT

S/N: N/A

CLASS: 3

LOCATION/ISOMETRIC: IS. # 313
190800, INTAKE STRUCTURE

PROCEDURE: NDEP 613 REV.: 8

METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒

DIRECT ☒ REMOTE ☐

VIDEO RECORDING NO: N/A

EQUIPMENT USED: FLASHLIGHT,

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☒ RIGID SUPPORT

☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☐ SPRING LOADED

12' TAPE, MIRROR

CONDITION	YES	NO	BOLTS	WELDS	COMPO	COMMENTS
MISALIGNMENT		<input checked="" type="checkbox"/>				
DEBRIS		<input checked="" type="checkbox"/>				
CORROSION		<input checked="" type="checkbox"/>				
EROSION		<input checked="" type="checkbox"/>				
STRUCTURAL INTEGRITY		<input checked="" type="checkbox"/>				
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		<input checked="" type="checkbox"/>				<u>NORTHWEST PEDESTAL SUPPORT BOLT IS TRIPLE NUTTED. DRAWING INDICATES DOUBLE.</u>
SETTING OF COMPONENT SUPPORTS		<u>N/A</u>				ACTUAL: <u>N/A</u> DISPOSITION: <u>N/A</u> REQUIRED: <u>N/A</u>
FREEDOM OF MOTION		<u>N/A</u>				SNUBBER SETTINGS
RESISTANCE TO MOVEMENT		<u>N/A</u>				PIN - TO - PIN <u>N</u>
CLEARANCE OF MOVING PARTS		<input checked="" type="checkbox"/>				STROKE <u>A</u>
ARC STRIKES/GOUGES		<input checked="" type="checkbox"/>				OTHER
COMMENTS/NOTES:						

1 EXAMINER: [Signature] LEVEL: II DATE: 7-18-88

2 EXAMINER: _____ LEVEL: _____ DATE: _____

SATISFACTORY ☒ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☐ REPORTABLE INDICATIONS ☐

REVIEWED BY: [Signature] LEVEL: II DATE: 7-18-88

VIEWER COMMENTS/NOTES: Richard B. Weber 7/18/88

[Signature] AN 11

CAROLINA POWER & LIGHT COMPANY
MATERIALS QUALITY SECTION

VISUAL EXAMINATION
DATA SHEET FOR
COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. 2 of 3

PAGE 1 OF 1

PROJECT: RNP

JOB NO.: 88-ALD 1

SYSTEM: RHR

COMPONENT NAME: RIGID SUPPORT

COMPONENT ID NO.: Support

S/N: N/A

CLASS: 2

LOCATION/ISOMETRIC: PIPE ALLEY - CPL-218 2/3

PROCEDURE: NOEP 613

REV.: 6

METHOD

VT-1 ☐

VT-2 ☐

VT-3 ☒

VT-4 ☐

REPLICATION: YES ☐

NO ☒

DIRECT ☒

REMOTE ☐

VIDEO RECORDING NO: N/A

EQUIPMENT USED: FLASHLIGHT

TYPE OF COMPONENT SUPPORT:

- ☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☒ RIGID SUPPORT

- ☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☐ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPON	COMMENTS
MISALIGNMENT		<input checked="" type="checkbox"/>				
DEBRIS		<input checked="" type="checkbox"/>				
CORROSION		<input checked="" type="checkbox"/>				
EROSION		<input checked="" type="checkbox"/>				
STRUCTURAL INTEGRITY		<input checked="" type="checkbox"/>				
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		<input checked="" type="checkbox"/>				
SETTING OF COMPONENT SUPPORTS		<u>N/A</u>				ACTUAL: <u>N/A</u> DISPOSITION: <u>N/A</u> REQUIRED: <u>N/A</u>
FREEDOM OF MOTION		<u>N/A</u>				SNUBBER SETTINGS
RESISTANCE TO MOVEMENT		<u>N/A</u>				PIN - TO - PIN <u>N/A</u>
CLEARANCE OF MOVING PARTS		<input checked="" type="checkbox"/>				STROKE <u>A</u>
ARC STRIKES/GOUGES		<input checked="" type="checkbox"/>				OTHER

COMMENTS/NOTES: HANGER CLAMP INSULATED.

1 EXAMINER: Bill Julliffe LEVEL: II DATE: 5-17-88

2 EXAMINER: John W. Run LEVEL: II DATE: 5/18/88

SATISFACTORY ☐ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☒ REPORTABLE INDICATIONS ☐

REVIEWED BY: John W. Run

LEVEL: II

DATE: 5/24/88

REVIEWER COMMENTS/NOTES:

Richard B. Weber 5/24/88

ANN - 5-31-88

**CAROLINA POWER & LIGHT COMPANY
MATERIALS QUALITY SECTION**

**VISUAL EXAMINATION
DATA SHEET FOR
COMPONENTS AND COMPONENT SUPPORTS**

REPORT NO. L of 3

PAGE 1 OF 1

PROJECT: RNP
SYSTEM: RHR

JOB NO.: 88-HEID1
COMPONENT NAME: RIGID SUPPORT

UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4 ☐ PSI ☐ ISI ☒

CLASS: 2 LOCATION/ISOMETRIC: PIPE ALLEY - CPL-218 2/3

PROCEDURE: NDEP 613 REV.: 6 METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒ DIRECT ☒ REMOTE ☐ VIDEO RECORDING NO: N/A

EQUIPMENT USED: FLASHLIGHT, MIRROR
TYPE OF COMPONENT SUPPORT:
☐ HYDRAULIC SNUBBER ☐ CONSTANT LOAD
☐ MECHANICAL SNUBBER ☐ SHOCK ABSORBER
☒ RIGID SUPPORT ☐ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPO	COMMENTS
MISALIGNMENT		✓				
DEBRIS		✓				
CORROSION		✓				
EROSION		✓				
STRUCTURAL INTEGRITY		✓				
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		✓				
SETTING OF COMPONENT SUPPORTS		N/A				ACTUAL: <u>N/A</u> DISPOSITION: <u>N/A</u> REQUIRED: <u>N/A</u>
FREEDOM OF MOTION		N/A				SNUBBER SETTINGS
RESISTANCE TO MOVEMENT		N/A				PIN - TO - PIN <u>N/A</u>
CLEARANCE OF MOVING PARTS		✓				STROKE <u>A</u>
ARC STRIKES/GOUGES		✓				OTHER

COMMENTS/NOTES:

1 EXAMINER: Bill Juley LEVEL: II DATE: 5-17-88
2 EXAMINER: John W. Run LEVEL: II DATE: 5/18/88

SATISFACTORY ☐ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☒ REPORTABLE INDICATIONS ☐

REVIEWED BY: John W. Run LEVEL: II DATE: 5/24/88

REVIEWER COMMENTS/NOTES:

Richard B. Weber
5-31-88

VISUAL EXAMINATION
DATA SHEET FOR
COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. 3 of 3

PAGE 1 OF 1

JOB NO.: 88-AE101 UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

PSI ☐ ISI ☒

PROJECT: RNP

SYSTEM: RHR

COMPONENT NAME: RIGID SUPPORT

COMPONENT ID NO.: "H"

S/N: N/A

CLASS: 2

LOCATION/ISOMETRIC: PIPE ALLEY - CPL-218 1/3

PROCEDURE: NDEP613

REV.: 6

METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒

DIRECT ☒ REMOTE ☐

VIDEO RECORDING NO: N/A

EQUIPMENT USED: FLASHLIGHT

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☒ RIGID SUPPORT

☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☐ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPO	COMMENTS
MISALIGNMENT		<input checked="" type="checkbox"/>				
DEBRIS		<input checked="" type="checkbox"/>				
CORROSION		<input checked="" type="checkbox"/>				
EROSION		<input checked="" type="checkbox"/>				
STRUCTURAL INTEGRITY		<input checked="" type="checkbox"/>				
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		<input checked="" type="checkbox"/>				
SETTING OF COMPONENT SUPPORTS		<u>N/A</u>				ACTUAL: <u>N/A</u> DISPOSITION: <u>N/A</u> REQUIRED: <u>N/A</u>
FREEDOM OF MOTION		<u>N/A</u>				SNUBBER SETTINGS
RESISTANCE TO MOVEMENT		<u>N/A</u>				PIN - TO - PIN <u>N/A</u>
CLEARANCE OF MOVING PARTS		<input checked="" type="checkbox"/>				STROKE <u>A</u>
ARC STRIKES/GOUGES		<input checked="" type="checkbox"/>				OTHER

COMMENTS/NOTES:

1 EXAMINER: Bill J. Jolly LEVEL: II DATE: 5-17-88
2 EXAMINER: John W. Run N/A LEVEL: II N/A DATE: 5/18/88 N/A

SATISFACTORY ☐ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☒ REPORTABLE INDICATIONS ☐

REVIEWED BY: John W. Run LEVEL: II DATE: 5/24/88

VIEWER COMMENTS/NOTES:

Richard B. Hebr 5/24/88

AN11 - J. J. Jolly 5-31-88

CAROLINA POWER & LIGHT COMPANY
MATERIALS QUALITY SECTION

VISUAL EXAMINATION
DATA SHEET FOR
COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. 89-AAAR 1

PAGE 1 OF 1

PROJECT: RNP

JOB NO.: 89-AAAR 1

UNIT 1 ☐ 2 ☒ 3 ☐ 4 ☐ PSI ☐ ISI ☒

SYSTEM: Reactor Coolant System

COMPONENT NAME: Spring Can Hanger

COMPONENT ID NO.: C10-H4

S/N: C10-H4

CLASS: 1

LOCATION/ISOMETRIC: Pressurizer Surge Line - Location A

PROCEDURE: 89-AAAR 1 REV.: N/A

METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒

DIRECT ☒ REMOTE ☐

VIDEO RECORDING NO: N/A

EQUIPMENT USED: flashlight

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☐ SUPPORT

☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☒ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPO	COMMENTS
MISALIGNMENT <u>N/A</u>						
DEBRIS <u>N/A</u>						
CORROSION <u>N/A</u>						
EROSION <u>N/A</u>						
STRUCTURAL INTEGRITY <u>N/A</u>						
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)						
SETTING OF COMPONENT SUPPORTS <u>N/A</u>						ACTUAL: DISPOSITION: REQUIRED:
FREEDOM OF MOTION <u>N/A</u>						SNUBBER SETTINGS
RESISTANCE TO MOVEMENT <u>N/A</u>						PIN - TO - PIN
CLEARANCE OF MOVING PARTS <u>N/A</u>						STROKE
ARC STRIKES/GOUGES <u>N/A</u>						OTHER

COMMENTS/NOTES: Inspection performed on 12.30.88 by ISI group identified a Root Check NOT NOT fully engaged. NR-89-AAAR 1 was written to install a new nut & bolt. Inspection performed on nut & bolt only.

1 EXAMINER: Bill A. Johnson

LEVEL: II

DATE: 1-16-89

2 EXAMINER:

LEVEL:

DATE:

SATISFACTORY ☒ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☐ REPORTABLE INDICATIONS ☐

REVIEWED BY: Richard B. Weber

LEVEL: N/A

DATE: 1/17/89

REVIEWER COMMENTS/NOTES:

ANII REVIEW
ANII [Signature]
DATE 1-17-89

MATERIALS QUALITY SECTION

VISUAL EXAMINATION
DATA SHEET FOR
COMPONENTS AND COMPONENT SUPPORTSREPORT NO. 89-AAAS-1PAGE 1 OF 1PROJECT: RNPJOB NO.: 89-AAAS-1UNIT 1 ☐ 2 ☒ 3 ☐ 4 ☐ PSI ☐ ISI ☒

SYSTEM:

Reactor Coolant System

COMPONENT

NAME:

COMPONENT

ID NO.: CPL-108-Hanjin C

S/N:

N/ACLASS: 1

LOCATION/ISOMETRIC:

12-RC-10PROCEDURE: NDEP-613 REV.: 9METHOD VT-1 ☐ VT-2 ☐ VT-3 ☒ VT-4 ☐REPLICATION: YES ☐ NO ☒DIRECT ☒ REMOTE ☐

VIDEO RECORDING NO:

N/AEQUIPMENT USED: flashlight

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER☐ MECHANICAL SNUBBER☒ SUPPORT☐ CONSTANT LOAD☐ SHOCK ABSORBER☐ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPON	COMMENTS
MISALIGNMENT <u>N/A</u>						
DEBRIS <u>N/A</u>						
CORROSION <u>N/A</u>						
EROSION <u>N/A</u>						
STRUCTURAL INTEGRITY	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
SETTING OF COMPONENT SUPPORTS <u>N/A</u>						ACTUAL: _____ DISPOSITION: _____ REQUIRED: _____
FREEDOM OF MOTION <u>N/A</u>						SNUBBER SETTINGS
RESISTANCE TO MOVEMENT <u>N/A</u>						PIN - TO - PIN
CLEARANCE OF MOVING PARTS <u>N/A</u>						STROKE
ARC STRIKES/GOUGES <u>N/A</u>						OTHER

COMMENTS/NOTES: Inspection performed on 12.30.88 by ESE group identified a nut check nut and the top pipe clamp nut not fully engaged. WR-89-AAAS-1 was written to install new bolts & nuts. VT-3 inspection performed on new nuts and bolts.

1 EXAMINER: J. R. JohnsonLEVEL: IIDATE: 1.31.89

2 EXAMINER:

LEVEL:

DATE:

SATISFACTORY ☒ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☐ REPORTABLE INDICATIONS ☐REVIEWED BY: Richard B. WeberLEVEL: N/ADATE: 2/2/89

REVIEWER COMMENTS/NOTES:

ANII REVIEW

ANII [Signature]DATE: 2-2-89

CAROLINA POWER & LIGHT COMPANY
MATERIALS QUALITY SECTION

VISUAL EXAMINATION
DATA SHEET FOR
COMPONENTS AND COMPONENT SUPPORTS

REPORT NO. 89-AAAT1

PAGE 1 OF 1

PROJECT: RNP

JOB NO.: 89-AAAT1

UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4 ☐ PSI ☐ ISI ☒

SYSTEM: Reactor Coolant System COMPONENT NAME: Can Hanger COMPONENT ID NO.: C-10-H1 S/N: N/A

CLASS: 1

LOCATION/ISOMETRIC: CPL-108 Pressurizer Surge Line Location F

PROCEDURE: 89-AAAT1 REV.: N/A METHOD VT-1 ☐ VT-2 ☒ VT-3 ☒ VT-4 ☐

REPLICATION: YES ☐ NO ☒ DIRECT ☒ REMOTE ☐ VIDEO RECORDING NO: N/A

EQUIPMENT USED: flashlight

TYPE OF COMPONENT SUPPORT:

☐ HYDRAULIC SNUBBER
☐ MECHANICAL SNUBBER
☐ SUPPORT

☐ CONSTANT LOAD
☐ SHOCK ABSORBER
☒ SPRING LOADED

CONDITION	YES	NO	BOLTS	WELDS	COMPON	COMMENTS
MISALIGNMENT <u>N/A</u>						
DEBRIS <u>N/A</u>						
CORROSION <u>N/A</u>						
EROSION <u>N/A</u>						
STRUCTURAL INTEGRITY <u>N/A</u>						
LOSS OF INTEGRITY AT CONNECTIONS (CRACKS TIGHTNESS OF BOLTING)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
SETTING OF COMPONENT SUPPORTS <u>N/A</u>						ACTUAL: _____ DISPOSITION: _____ REQUIRED: _____
FREEDOM OF MOTION <u>N/A</u>						SNUBBER SETTINGS
RESISTANCE TO MOVEMENT <u>N/A</u>						PIN - TO - PIN
CLEARANCE OF MOVING PARTS <u>N/A</u>						STROKE
ARC STRIKES/GOUGES <u>N/A</u>						OTHER

COMMENTS/NOTES: Inspection performed on 12-30-88 by ISI group identified the top pipe clamp nut not fully engaged. NR. 89-AAAT1 was written to install a new nut & bolt. Inspection performed on nut & bolt only.

1 EXAMINER: John A. Johnson LEVEL: II DATE: 1-16-89
2 EXAMINER: _____ LEVEL: _____ DATE: _____

SATISFACTORY ☒ UNSATISFACTORY ☐ NO REPORTABLE INDICATIONS ☐ REPORTABLE INDICATIONS ☐

REVIEWED BY: Richard B. Weber LEVEL: N/A DATE: 1/17/89

REVIEWER COMMENTS/NOTES:

ANII REVIEW
ANII [Signature]
DATE 1-17-89



PAGE 1 OF 1

**VISUAL EXAMINATION
DATA SHEET FOR
NUTS, BOLTS, STUDS & WASHERS**

JOB NO. WRA 88-ANTR1 UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

[illegible]

X COMMENTS/NOTES:

* Anchor DArLing
Assembly Dwg. 11542

ANII REVIEW
ANII 416
DATE 12-28-88

1	EXAMINER: <i>Bill Sullivan</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2	EXAMINER: <i>John W. Run</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>	
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>	
REVIEWED BY: <i>Richard B. Haber</i>		LEVEL: <i>7A</i>	DATE: <i>12/28/88</i>
REVIEWER COMMENTS/NOTES: <i>Richard B. Haber 12/28/88</i>			



PAGE 1 OF 1

**VISUAL EXAMINATION
DATA SHEET FOR
NUTS, BOLTS, STUDS & WASHERS**

JOB NO. WR 1A 88-ANGI 1 UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

[illegible]

X COMMENTS/NOTES:

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANII REVIEW
ANII HL
DATE 12-28-88

1	EXAMINER: <i>Bill Jullough</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2	EXAMINER: <i>John W. Ruse</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input checked="" type="checkbox"/>	
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input checked="" type="checkbox"/>	
REVIEWED BY: <i>Lt. Paul</i>		LEVEL: <i>7c</i>	DATE: <i>12/28/88</i>
REVIEWER COMMENTS/NOTES:			
<i>Richard B. Weber 12/28/88</i>			



PAGE 1 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS, BOLTS, STUDS & WASHERS

JOB NO. WR4A 88-ALES 1 UNIT ☐ 2 ☒ 3 ☐ 4 ☐

SYSTEM: SAFETY INJECTION		COMPONENT NAME: VALVE SI-875B	COMPONENT ID NO.: BONNET STUDS, NUTS & WASHERS	
CLASS: CLASS 1	LOCATION/ISOMETRIC: CPL-111 Rev.2			
PROCEDURE: NDEP 611 REV: 6		METHOD: VT-1 <input checked="" type="checkbox"/> VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>		
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		DIRECT <input checked="" type="checkbox"/>	REMOTE <input type="checkbox"/>	VIDEO RECORDING NO: N/A
EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE				

[illegible]

* COMMENTS/NOTES:

* ANCHOR DARLING
ASSEMBLY OWG. 11542.

ANII REVIEW
ANII WLC
DATE 12-28-88

1 EXAMINER: <i>Bill J. Lull</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2 EXAMINER: <i>John W. Ryan</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>
REVIEWED BY: <i>Richard O. Weber</i>	LEVEL: <i>NA</i>	DATE: <i>12/28/88</i>
REVIEWER COMMENTS/NOTES:		
<i>Richard O. Weber 12/28/88</i>		



REPORT NO. N/A

PAGE 4 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS, BOLTS, STUDS & WASHERS

PROJECT *KNP*

JOB NO. *WRA 88-ALFA 1*

UNIT ☐ 1 ☒ 2 ☐ 3 ☐ 4

SYSTEM:
SAFETY INJECTION

COMPONENT
NAME: VALVE ST-875C

COMPONENT
ID NO. 1 BONNET STUDS NUTS & WASHERS

CLASS: CLASS 1

LOCATION/ISOMETRIC: CPL-112 Rev. 3

PROCEDURE: *NOEP 611*

REV: 6

METHOD

VT-1 ☒VT-2 ☐VT-3 ☐VT-4 ☐

REPLICATION: YES ☐

NO ☒

DIRECT ☒

REMOTE ☐

VIDEO RECORDING NO:

EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE

*** COMMENTS/NOTES:**

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANU REVIEW

ANIL ~~12-28-88~~
DATE 12-28-88

EXAMINER: *Bill J. [Signature]*

LEVEL: II

DATE: 12-16-68

2 EXAMINER: *[Signature]*

LEVEL: TT

DATE 12-16-88

SATISFACTORY ☒

UNSATISFACTORY

NO REPORTABLE INDICATIONS ☒

REPORTABLE INDICATIONS *DA*

REVIEWED BY:

LEVEL: 7/2

DATE: 12/28/88

REVIEWER COMMENTS/NOTES:

Richard B. Weber 12/28/88



PAGE 1 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS, BOLTS, STUDS & WASHERS

JOB NO. 88-AAXL 2/1/88) UNIT ☐ 2 ☒ 3 ☐ 4 ☐

SYSTEM: <i>SAFETY INJECTION</i>		COMPONENT NAME: <i>VALVE ST-875F</i>		COMPONENT ID NO.: <i>BARNET STUDS, NUTS & WASHERS</i>	
CLASS: <i>CLASS 1</i>		LOCATION/ISOMETRIC: <i>CPL-112 Rev. 3</i>			
PROCEDURE: <i>NDEP 611</i>		REV: <i>6</i>		METHOD: VT-1 <input checked="" type="checkbox"/> VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>	
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		DIRECT <input checked="" type="checkbox"/>		REMOTE <input type="checkbox"/> VIDEO RECORDING: <i>N/A</i>	
EQUIPMENT USED: <i>FLASHLIGHT MIRROR 12' TAPE</i>					

[illegible]

COMMENTS/NOTES:

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANII REVIEW
ANII 141
DATE 12-28-88

1 EXAMINER: <u>Bill J. Sullivan</u>	LEVEL: <u>II</u>	DATE: <u>12-16-88</u>
2 EXAMINER: <u>John W. Ryan</u>	LEVEL: <u>II</u>	DATE: <u>12-16-88</u>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>
REVIEWED BY: <u>lt [Signature]</u>	LEVEL: <u>MA</u>	DATE: <u>12/25/88</u>
REVIEWER COMMENTS/NOTES: <div style="text-align: right;"><u>Richard L. Weber</u> 12/25/88</div>		



PAGE 1 OF 1

VISUAL EXAMINATION DATA SHEET FOR NUTS, BOLTS, STUDS & WASHERS

JOB NO. 88-ALFF2 (WR+1) UNIT ☐ 2 ☒ 3 ☐ 4 ☐

SYSTEM: SAFETY/INJECTION		COMPONENT NAME: VALVE ST-876B		COMPONENT ID NO.: 80mm STUDS, NUTS & WASHERS	
CLASS: CLASS 1		LOCATION/ISOMETRIC: CPL-114 Rev.3			
PROCEDURE: NDEP611		REV: 6		METHOD: VT-1 <input checked="" type="checkbox"/> VT-2 <input type="checkbox"/> VT-3 <input type="checkbox"/> VT-4 <input type="checkbox"/>	
REPLICATION: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		DIRECT <input checked="" type="checkbox"/>		REMOTE <input type="checkbox"/> VIDEO RECORDING NO: N/A	
EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE					

[illegible]

*** COMMENTS/NOTES:**

* ANCHOR JARLING.
ASSEMBLY DNG. 11542.

ANII REVIEW
ANII *[Signature]*
DATE 12-28-88

1	EXAMINER: <i>Bruce J. Kelly</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
2	EXAMINER: <i>John W. Rury</i>	LEVEL: <i>II</i>	DATE: <i>12-16-88</i>
SATISFACTORY <input checked="" type="checkbox"/>		UNSATISFACTORY <input type="checkbox"/>	
NO REPORTABLE INDICATIONS <input checked="" type="checkbox"/>		REPORTABLE INDICATIONS <input type="checkbox"/>	
REVIEWED BY: <i>LT P. O.</i>		LEVEL: <i>NA</i>	DATE: <i>12/20/88</i>
REVIEWER COMMENTS/NOTES:			
<i>Richard B. Weber 12/28/88</i>			

Carolina Power & Light Company

REPORT NO. N/A

PAGE 4 OF 4

**VISUAL EXAMINATION
DATA SHEET FOR
NUTS,BOLTS,STUDS & WASHERS**

PROJECT *RNP*

JOB NO. *WRFA 88-ALF62*

UNIT 1 ☐ 2 ☒ 3 ☐ 4 ☐

SYSTEM:
SAFETY INJECTION

COMPONENT
NAME: VALVE ST-876C

COMPONENT	QTY	UNIT	PRICE	TOTAL
ID NO. 1 BONNET STUDS, NUTS & WASHERS				

CLASS: CLASS I

LOCATION/ISOMETRIC: CPL-115 Rev. 2

PROCEDURE: *NDEP 611*

REV: 6

METHOD

VT-1 ☒VT-2 ☐VT-3 ☐VT-4 ☐

REPLICATION: YES ☐

NO ☒

DIRECT ☒

REMOTE

VIDEO RECORDING NO:

EQUIPMENT USED: FLASHLIGHT, MIRROR, 12' TAPE

[illegible]

*** COMMENTS/NOTES:**

* ANCHOR DARLING
ASSEMBLY DWG. 11542.

ANII REVIEW

ANU

DATE 12-28-88

EXAMINER: *Billy J. Walker*

LEVEL:

DATE: 12-16-88

2 EXAMINER: *John W. Roper*

LEVEL:

DATE 12-16-88

SATISFACTORY ☒

UNSATISFACTORY ☒ A

NO REPORTABLE INDICATIONS ☒

REPORTABLE INDICATIONS

REVIEWED BY:

LEVEL 1

DATE: 12/28/88

REVIEWER COMMENTS/NOTES:

Richard B. Weber 12/29/98

H.B. ROBINSON

SUMMARY OF
RECORDED INDICATIONS

1988

pg 2 of 2

SKETCH REFERENCE	METHOD/ITEM IDENTIFICATION			EVALUATION ⊗	UTILITY DISPOSITION			REFERENCE
	VOLUMETRIC	SURFACE	VISUAL		ACCEPT	CORRECT	MONITOR	
CPL-132 CPL-132 CPL-133 CPL-133 CPL-134		16A	II JJ I K	1-A 1-A 1-A 1-A 2	✓ 	✓ ✓ ✓ ✓		88-AMLJ1 88-AMNS1 88-AMLL1 88-AMLM1 88-AMNW1
CPL-134 CPL-141 CPL-141 CPL-141 CPL-141		18C F-WS	G E F	1-A 2 2-3-A 1-A 1-A	✓ ✓ ✓ ✓ ✓	✓ 		88-AMNT1 IWB-3514-3 88-AMLP1 88-AMNX1
CPL-141 CPL-141 CPL-141 CPL-141 CPL-143			G H I V866B AA	1-A 1-A 1-A 1-A 1-A	✓ ✓ ✓ ✓ ✓	✓ 		88-AMLN1 88-AMNY1 88-AMLQ1 88-AMJU1 88-AMQE1
CPL-143 CPL-143 CPL-203 CPL-215 CPL-219		WS-3 186	BB T L-WS	1-A 1-A 5 1-A 2	✓ ✓ ✓ ✓	✓ ✓ 		89-AAWT1 88-AMLR1 IWB-3516-2 88-AMHJ1 IWB-3514-3
CPL-219 CPL-220 CPL-220 CPL-329		V1 42 43	 A	1-A 5 5 8	✓ ✓ ✓ ✓	✓ 		E.CALC.#89-01 89-AAAU1 IWB-3514-3 IWB-3514-3 REMOVED

- * 1. NOT ACCEPTABLE
- 2. ACCEPTABLE
- 3. NOT SERVICE INDUCED
- 4. UNDER INVESTIGATION
- 5. PRIOR EXISTING

- 6. ACCEPTANCE LIMITS NOT SPECIFIC
- 7. OUTSIDE EXAMINATION ZONE
- 8. FOR INFORMATION ONLY
- 9. MORE PREP. REQUIRED
- 10. N/A - NOT APPLICABLE

RECOMMENDATIONS

- A. CORRECT
- B. FURTHER INVESTIGATION
- C. FUTURE MONITORING
- D. SUPPLEMENTARY EXAMINATION

NOTE: UTILITY MUST REVIEW ALL ⊗ EVALUATIONS TO DETERMINE NECESSARY DISPOSITION

⊗/COORD./DESIGNEE John B. King 1-17-89
DATE

Richard B. Weber 3/9/89
FOR UTILITY DATE

SURFACE EXAMINATION DATA

EXAMINER Paul J. Kovallo - II Robert J. Cassatt DATE 11-21-88
LEVEL II

BLACK-LIGHT
CHECK TIME _____

ANII REVIEW
ANII ~~FILE~~
DATE 11-26-88

Richard B. Weber 11/23/88
John Black 11/24/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

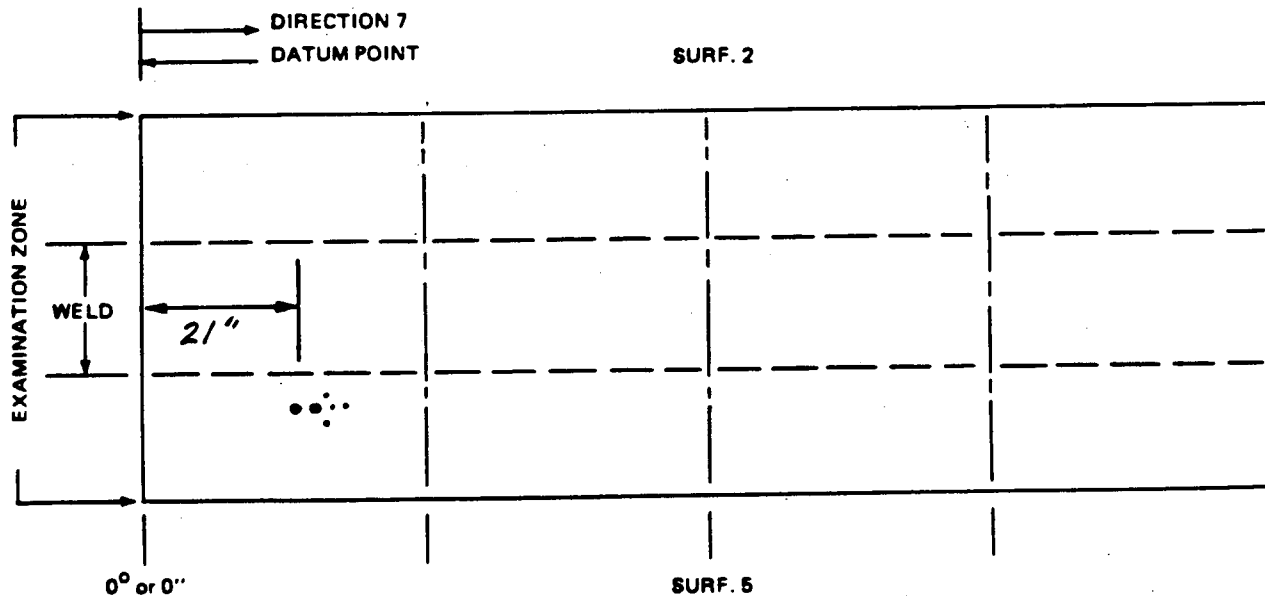
SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-107 B
SYST/COMP REACTOR COOLANT SYSTEM "C" PROCEDURE CPL-TST-11 REV. 0
EXAMINER [Signature] DATE 11-21-88
LEVEL II

PT X MT _____ WELD NO. 5 DM

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS APPROX. SIX ROUNDED INDICATIONS SEPARATED BY LESS THAN
1/8", CONTAINED WITHIN AN AREA 3/16" BY 1/2". LOCATED 21" FROM
1/2" ABOVE TOE OF WELD ON THE S SIDE.



ANII REVIEW
ANII [Signature]
DATE 11-26-88

Richard B. Weber 4/26/88
Jim Black 11/26/88

SURFACE EXAMINATION DATA

EXAMINER George A. Morini II & Nancy M. Jackson II DATE 11-26-88
LEVEL II

BLACK-LIGHT
CHECK TIME _____

ANIL REVIEW
ANIL *821*
DATE 11-29-88

Richard B. Weber 11/29/88
 Stu Black 11/28/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

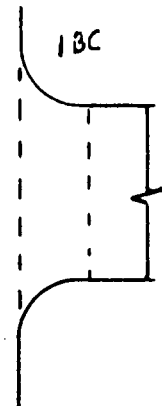
GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP 14" & 12" PRESS. SURGE LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Henry A. Morini Jr. Larry M. Johnson DATE 11-26-88
LEVEL II

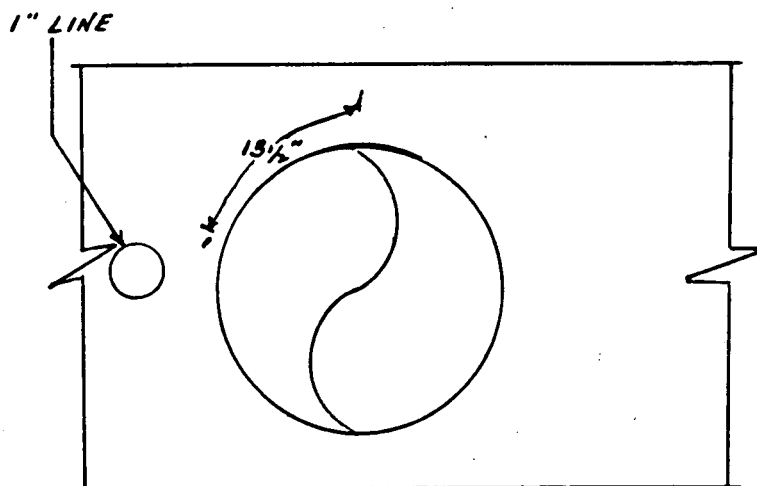
DETECTED BY U/T _____ P/T ✓ M/T _____ V/T _____ IDENT NO. 1 BC

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

SIDE VIEW



FRONT VIEW



ANII REVIEW
ANII HIC
DATE 11-29-88

- (1) INDICATION LENGTH $5/64"$, $7/8"$ FROM NOZZLE WELD ON
R.C. PIPE $13\frac{1}{2}"$ FROM O°.

Richard B. Waters 11/29/88
L. Black 11/28/88

VISUAL EXAMINATION DATA

PLANT H. B. ROBINSON UNIT II SKETCH CPL-108
SYST/COMP PRESSURIZER SURGE LINE PROCEDURE CPL-151-8 REV.0
EXAMINER John B. Kishall III Larry M. Johnson DATE 12-30-88
LEVEL II

FORM 45934B

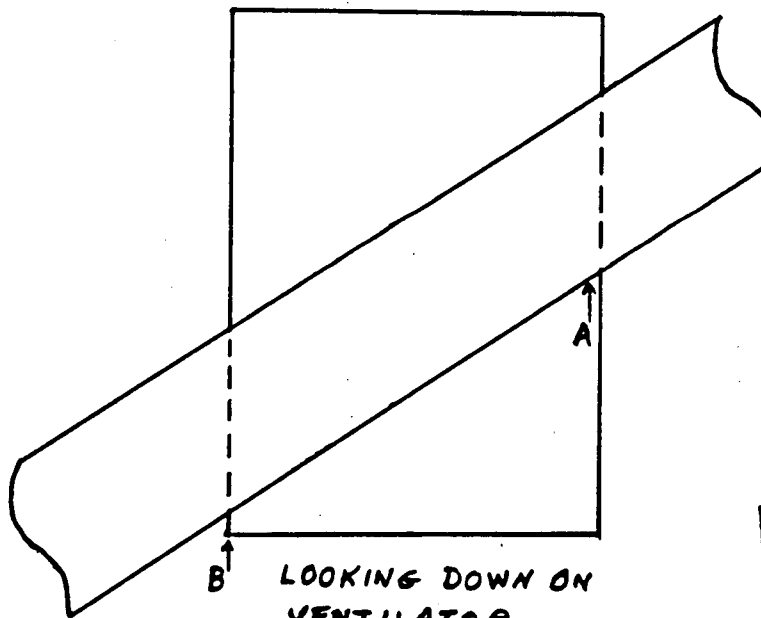
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

LIMITATION TO EXAMINATION

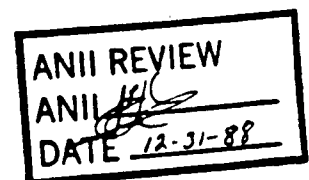
PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-108
SYST/COMP PRESSURIZER SURGE LINE PROCEDURE CPL ISI-8 REV D
EXAMINER [Signature] DATE 12-30-88
LEVEL II

RELATED TO: U/T _____ P/T _____ M/T _____ V/T ☒ ITEM(S) SURGE LINE AT VENT.

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.



LOOKING DOWN ON
VENTILATOR
B OPPOSITE OF A



Richard B. Weber 12/31/88

SURFACE EXAMINATION DATA

EXAMINER: Samuel J. Korman² Paul J. Kovall - II DATE: 12-4-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

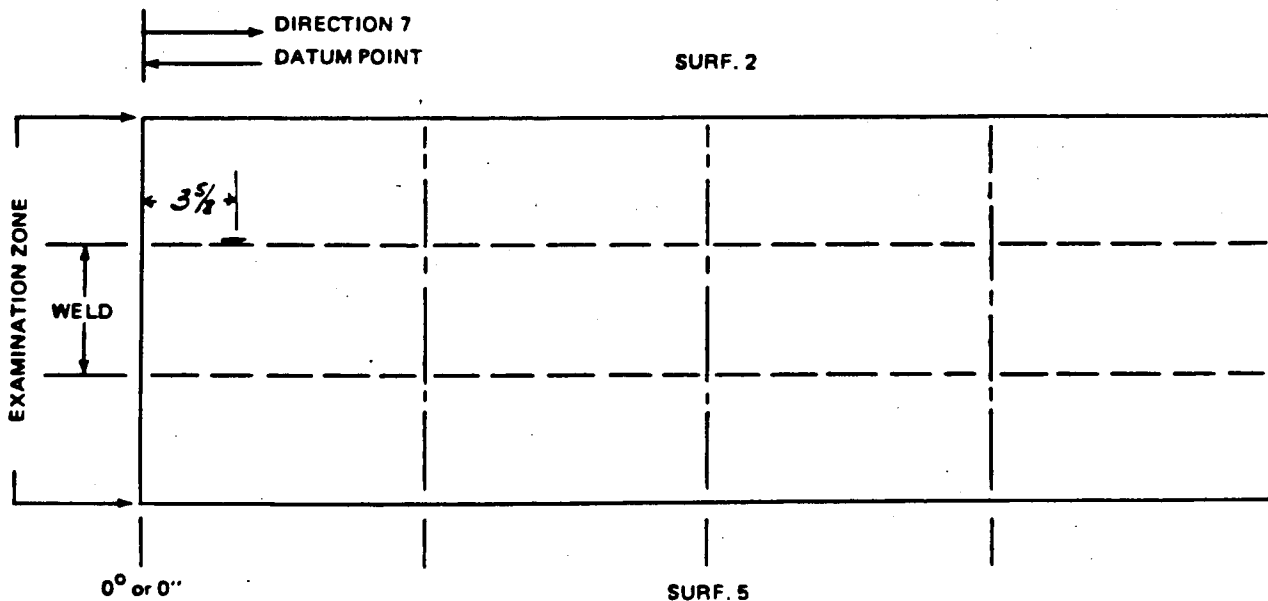
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-110
SYST/COMP LOOP A 10" ACCUM DISCHG LINE PROCEDURE CPL ISI-11 REV 0
EXAMINER Henry M. Johnson II Paul J. Kovallo II DATE 12-4-88
LEVEL II

PT ✓ MT WELD NO. 10A

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS 1/8" LINEAR INDICATION, 11/16" FROM & OF WELD ON T&E OF WELD.



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/6/88
DuBlack 12/6/88

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-110
SYST/COMP. LOOP A 10" ACCUM DISCHG LINE PROCEDURE CPL-ISI-11 REV.0
EXAMINER Henry M. Osterman, Jr. / Ralph G. Harrell, Jr. DATE 12-7-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> <u>886017</u>
PENETRANT	<u>MAGNAFLUX</u> <u>852045</u>
DEVELOPER	<u>MAGNAFLUX</u> <u>888019</u>
REMOVER	<u>MAGNAFLUX</u> <u>886017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-110

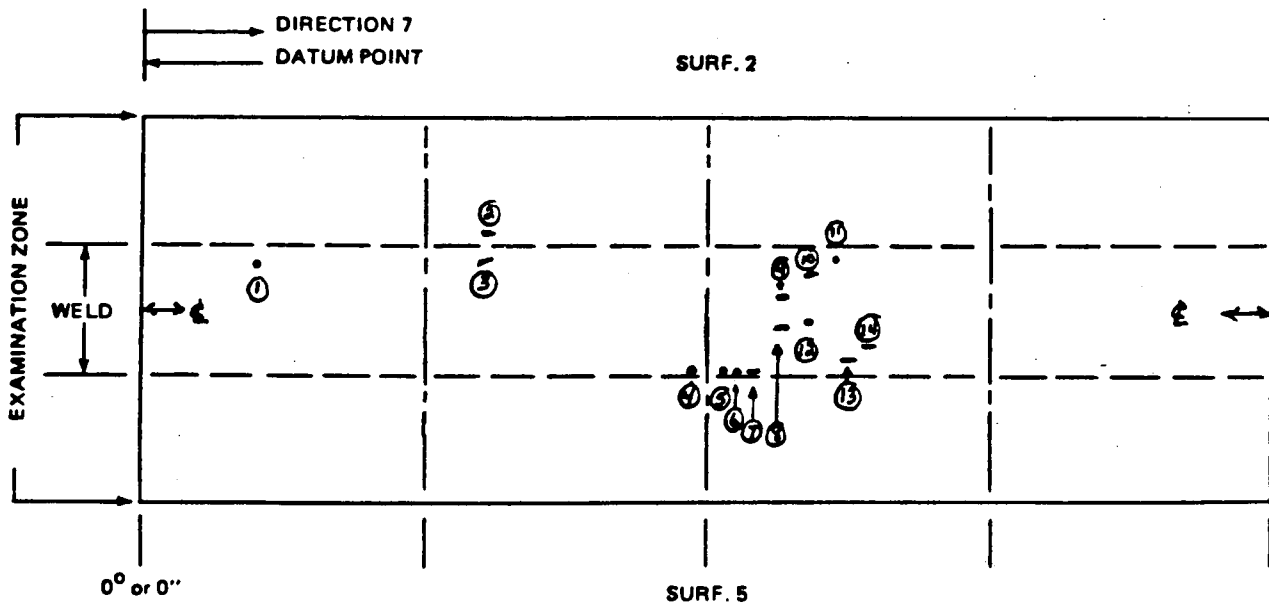
SYST/COMP LOOP A 10" ACCUM. DISCHG. LINE PROCEDURE CPL ISI-11 REV. 0

EXAMINER Sam M. Johnson II / Ralph Churchill I DATE 12-7-88
LEVEL II

PT ✓ MT WELD NO. 16

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① $\frac{3}{32}$ " ROUNDED, 5" FROM 0°, $\frac{1}{2}$ " FROM Φ ② $\frac{3}{32}$ " LINEAR, 15" FROM 0°, $1\frac{1}{4}$ " FROM Φ
③ $\frac{1}{8}$ " LINEAR, 15" FROM 0°, $\frac{3}{4}$ " FROM Φ ④ $\frac{1}{16}$ " ROUNDED, $22\frac{1}{2}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ
⑤ $\frac{1}{16}$ " ROUNDED, $23\frac{1}{8}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ ⑥ $\frac{1}{16}$ " ROUNDED, 23" FROM 0°, $\frac{3}{4}$ " FROM Φ
⑦ $\frac{3}{32}$ " LINEAR, $23\frac{1}{8}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ ⑧ $\frac{5}{32}$ " LINEAR, 24" FROM 0°, $\frac{1}{4}$ " FROM Φ



⑨ $\frac{1}{8}$ " LINEAR, 24" FROM 0°, $\frac{1}{2}$ " FROM Φ ⑩ $\frac{1}{32}$ " ROUNDED, $24\frac{5}{8}$ " FROM 0°, $\frac{1}{2}$ " FROM Φ
⑪ $\frac{5}{32}$ " LINEAR, $24\frac{5}{8}$ " FROM 0°, $\frac{3}{8}$ " FROM Φ ⑫ $\frac{1}{64}$ " ROUNDED, $25\frac{1}{4}$ " FROM 0°, $\frac{3}{4}$ " FROM Φ
⑬ $\frac{5}{32}$ " LINEAR, $27\frac{1}{4}$ " FROM 0°, $\frac{1}{2}$ " FROM Φ ⑭ $\frac{5}{16}$ " LINEAR, $27\frac{1}{2}$ " FROM 0°, $\frac{3}{8}$ " FROM Φ

ANII REVIEW

ANII John

DATE 12-10-88

Richard B. Weber 12/9/88

Ch. Black 12/9/88

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-III

SYST/COMP. LOOP B 10" ACCUM. DISCHG. LINE PROCEDURE CPL EST-11 REKO

EXAMINER Stanley M. Jackson II Paul J. Kovallo II DATE 12-12-88

LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	MAGNAFLUX RRG-017
PENETRANT	MAGNAFLUX 851045
DEVELOPER	MAGNAFLUX 888019
REMOVER	MAGNAFLUX 886017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-111

SYST/COMP LOOP B 10" ACIDIC DISCHG LINE PROCEDURE CPL IST-11 REV.0

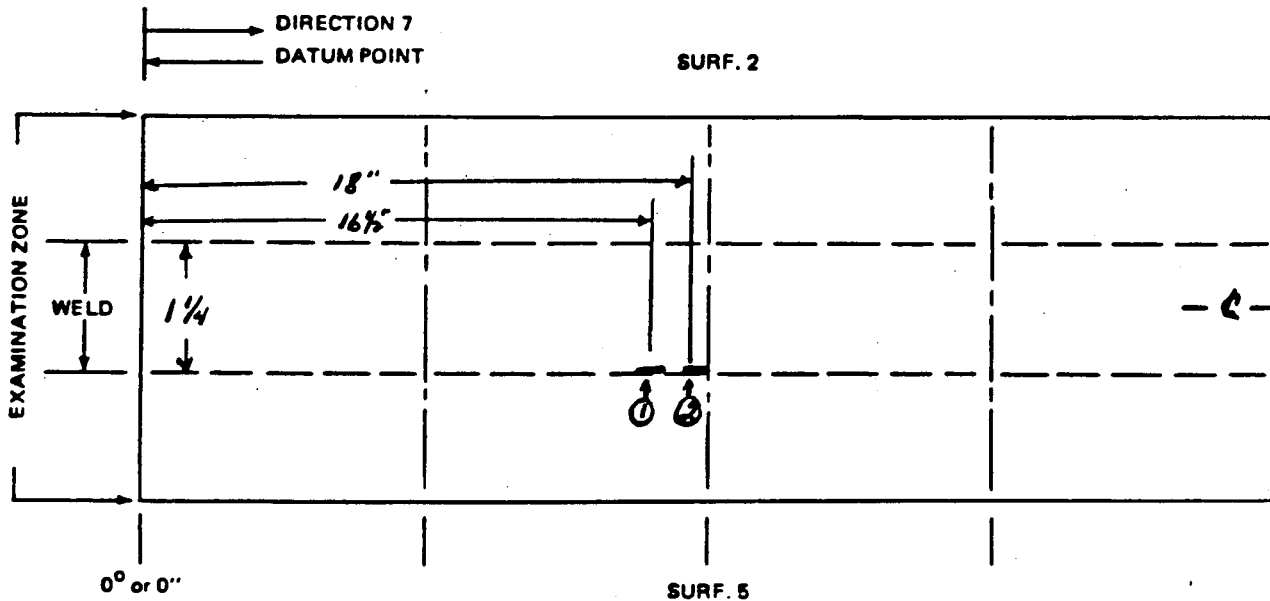
EXAMINER Henry M. Johnson II Paul J. Kralik II DATE 12-12-88
LEVEL II

PT V MT WELD NO. 14

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① 1/8" LINEAR, 5/8" FROM E, 16 1/2" FROM O"

② 1/8" LINEAR, 5/8" FROM E, 18" FROM O"



ANII REVIEW
ANII [Signature]
DATE 12-14-88

Richard B. Weber 12/12/88
Joe Black 12/13/88

SURFACE EXAMINATION DATA

SYST/COMP. LOOP C 10" ACCUM. DISCHG. LINE PROCEDURE CPL-151-11, REV. 0

EXAMINER Amel N. Byrne II - Shay M. Jackson II DATE 11-21-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-112
SYST/COMP Loop C 10" ACCUM. DISCHG. Line PROCEDURE CPL-151-11, Rev. 0
EXAMINER Amela B. M. II Harry M. Klemm DATE 11-21-88
LEVEL II

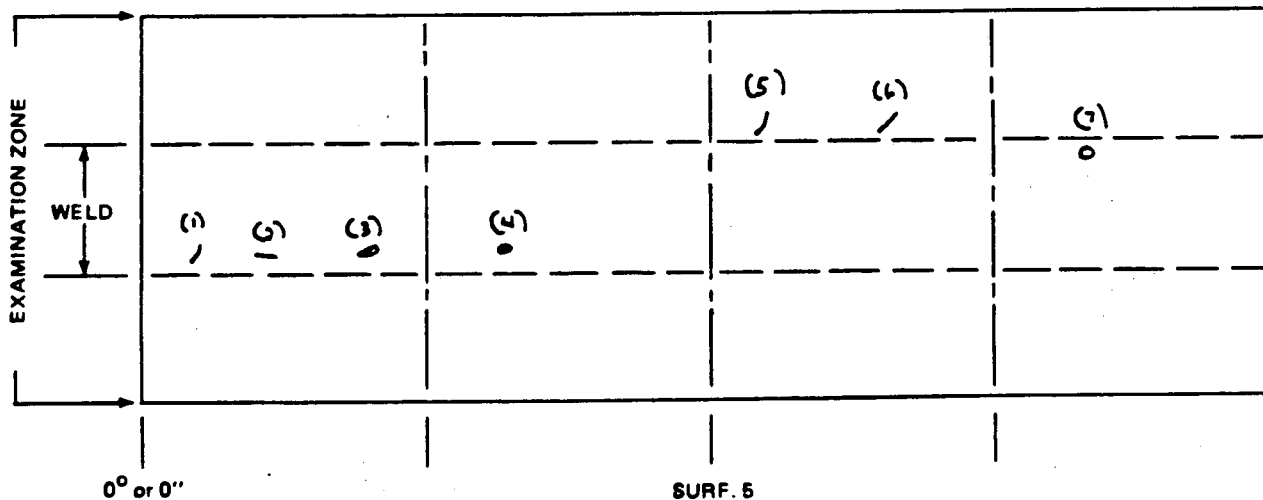
PT X MT WELD NO. 19

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS (1) $3/32$ " Linear, $3/4$ " FROM C/L weld, Located $7 3/4$ " CW FROM 0" Datum
(2) $9/64$ " Linear, $3/4$ " FROM C/L weld, Located $9 1/2$ " CW FROM 0" Datum
(3) $1/16$ " Rounded, 1" FROM C/L weld, Located $13 1/2$ " CW FROM 0" Datum
(4) $3/32$ " Rounded, $3/4$ " FROM C/L weld, Located 14" CW FROM 0" Datum
(5) $1/8$ " Linear, $3/4$ " FROM C/L weld, Located $21 1/2$ " CW FROM 0" Datum

DIRECTION \rightarrow 7
DATUM POINT \leftarrow

SURF. 2



(6) $3/32$ " Linear, $3/4$ " FROM C/L weld, Located 24" CW FROM 0" Datum
(7) $2/32$ " Rounded, $1/2$ " FROM C/L weld, Located $27 1/8$ " FROM 0" Datum

ANII REVIEW
ANII [Signature]
DATE 11-25-88

Richard B. Weber 11/23/88
JWB 11/23/88

VISUAL EXAMINATION DATA

[illegible]

ANII REVIEW
ANII *[Signature]*
DATE 12-19-88

Richard B. Weber 12/19/88

VISUAL EXAMINATION DATA

[illegible]

SURFACE EXAMINATION DATA

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX 88G017</u>
PENETRANT	<u>MAGNAFLUX 85L045</u>
DEVELOPER	<u>MAGNAFLUX 88B019</u>
REMOVER	<u>MAGNAFLUX 88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

FORM 45935C

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-116B
SYST/COMP Loop B+C 4" Spray Line PROCEDURE CPL-FST-11, Rev. 0
EXAMINER Norman B. Gynn II / Ralph Churchill F DATE 12-1-88
LEVEL II

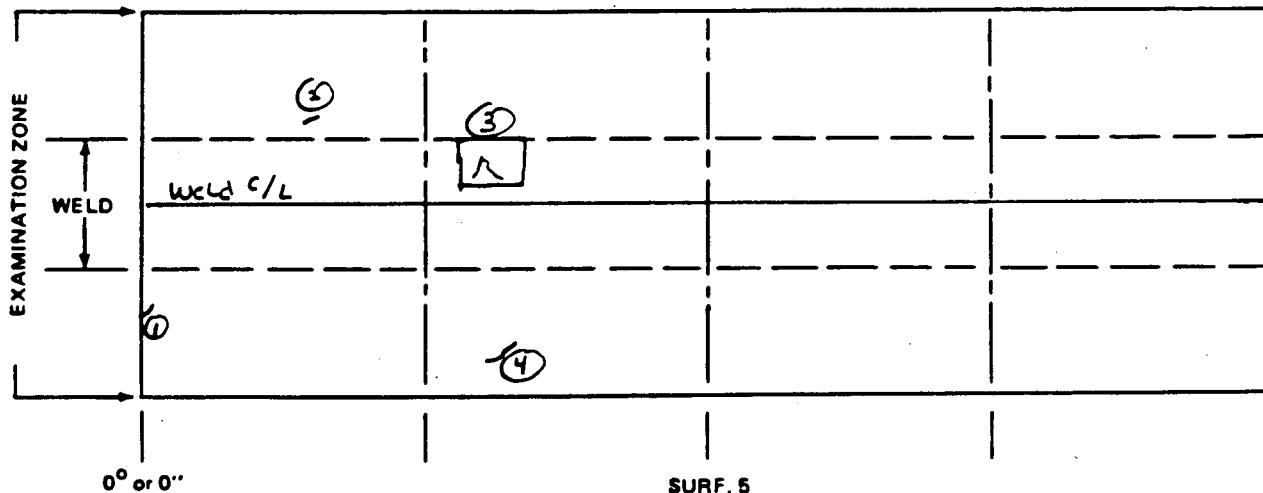
PT X MT WELD NO. 18

VISUAL AIDS Flashlight, Mirror

REMARKS (1) 0.06" Linear, 1/2" FROM C/L weld, Located At 0" Datum Point
(2) 0.08" Linear, 1/2" FROM C/L weld, Located At 3" CW FROM 0" Datum Point
(3) 0.16" by 0.12" SQUARE AREA with Numerous Rounded Indications,
Separated by Less than 1/8", 1/8" FROM C/L weld, Located At 4 9/16" CW
FROM 0" Datum Point.
(4) 0.078" Linear, 7/8" FROM C/L weld, Located At 4 3/4" FROM 0" Datum Point

DIRECTION ↑
DATUM POINT ←

SURF. 2



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
Ch. Black 12/5/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

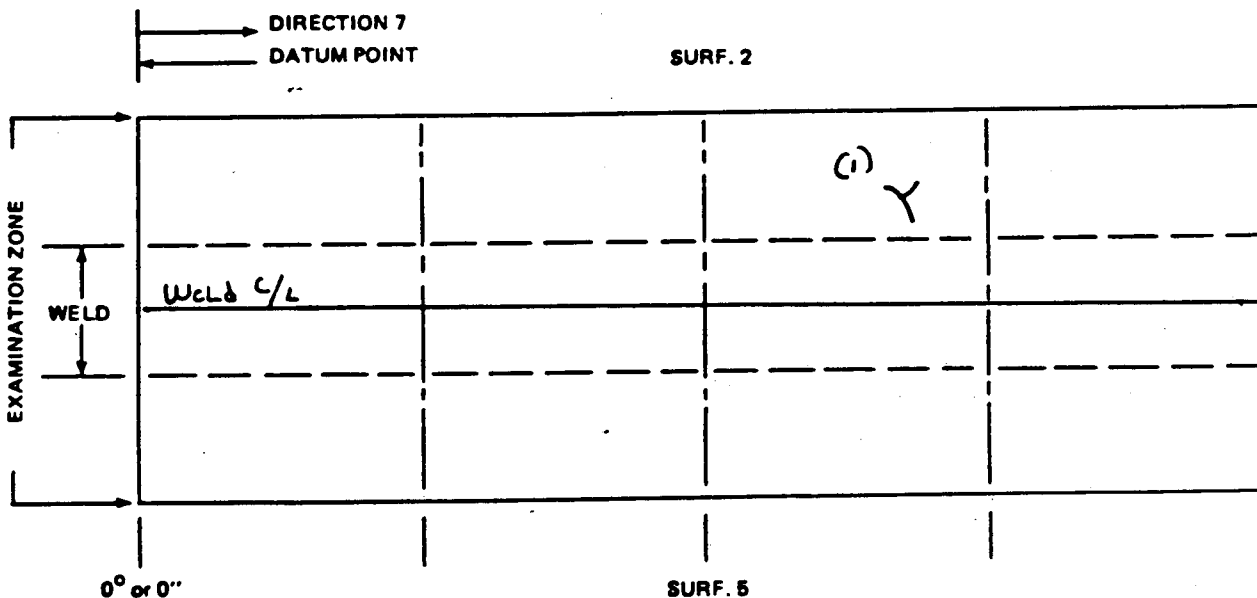
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-116B
SYST/COMP Loop B+C 4" Spray Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Nm A. B. Jr II / Ralph Churchill I DATE 12-1-88
LEVEL II

PT X MT WELD NO. 161

VISUAL AIDS Flashlight, MIRROR

REMARKS ^① 0.2" Linear, 1/2" FROM C/L WELD, LOCATED 10 1/2" CW FROM 0"
Datum Point.



ANII REVIEW
ANII 111
DATE 12-6-88

Richard B. Weber 12/5/88
Lm Black 12/5/88

VISUAL EXAMINATION DATA

EXAMINER Mr. A. Bolin II / Ralph Chisfield DATE 12-1-88
LEVEL II

[illegible]

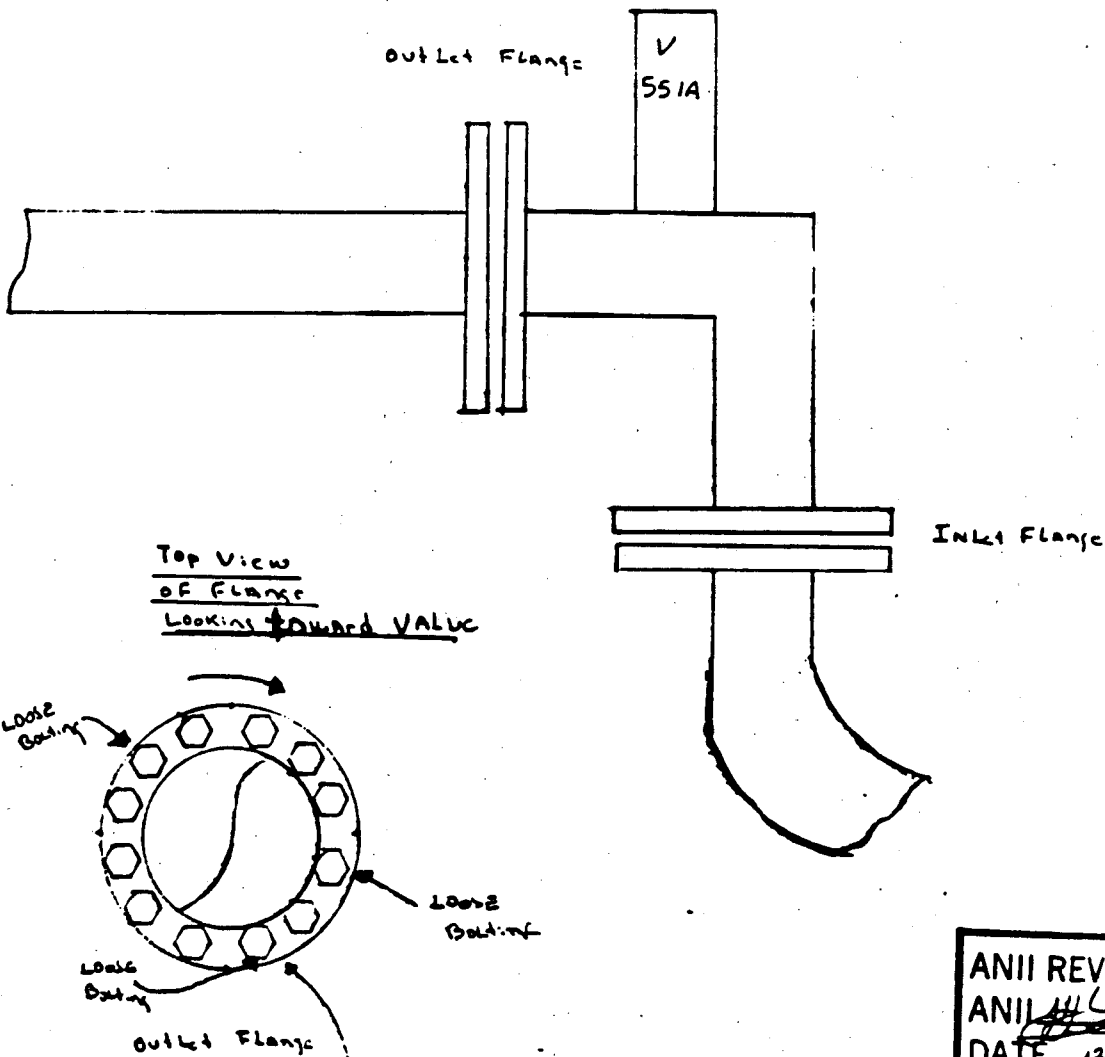
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-118
SYST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-TSI-8 Rev. 0
EXAMINER Norman A. Boyle II / Ralph Churchill I DATE 12-2-88
LEVEL II

DETECTED BY WT _____ P/T _____ M/T _____ V/T X IDENT NO. V 551A

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
Ch Block 12/3/88

VISUAL EXAMINATION DATA

PLANT H.B. ROBINSON UNIT II SKETCH CPL-118
SYST/COMP PRESSURIZER SAFETY LINE PROCEDURE CPL-151-8 REV.0
EXAMINER Gen Blayshell III Laurel M. Jackson^I DATE 12-30-88
LEVEL II

[illegible]

SURFACE EXAMINATION DATA

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

ANII REVIEW
ANII *[Signature]*
DATE 12-6-88

Richard B. Weber 12/5/88
LH Block 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

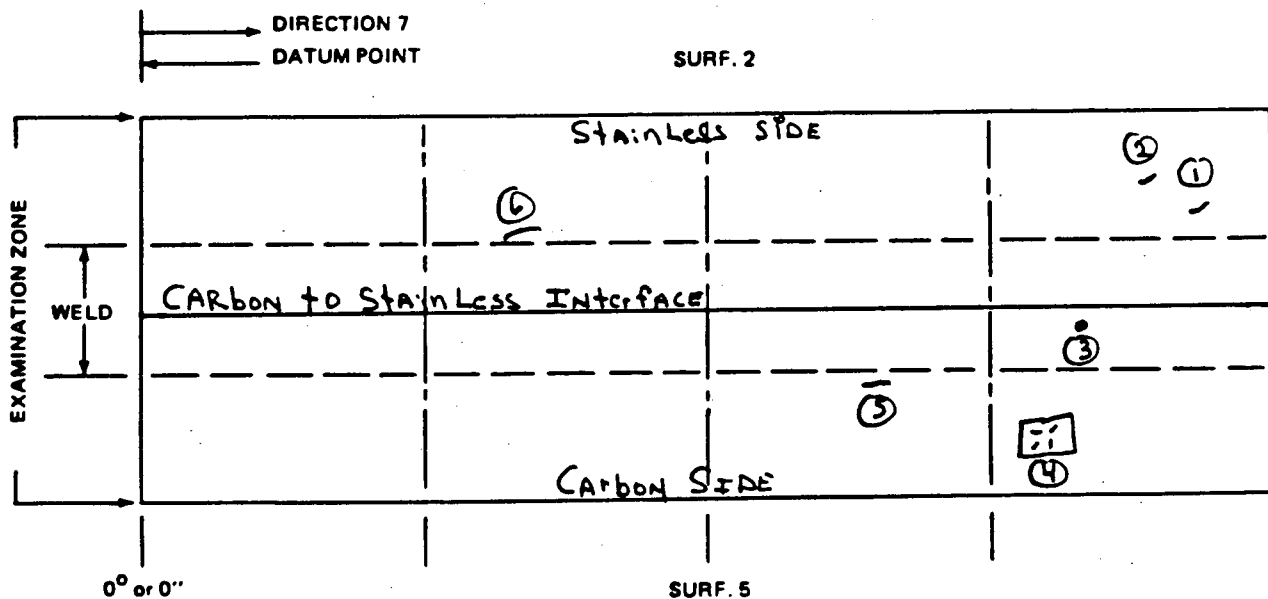
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-118A
SYST/COMP 4" PRESSURIZER SAFETY Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Nora A. Bolyn II / Ralph Churchfield I DATE 12-1-88
LEVEL II

PT. X MT. WELD NO. 1 DM

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① $3/32"$ Linear, $13/32"$ FROM INTERFACE, LOCATED AT $1"$ CCW FROM $0"$ Datum Point
② $1/16"$ Linear AND $1/32"$ Rounded, $15/32"$ FROM INTERFACE, LOCATED $1 1/4"$ CCW FROM
 $0"$ Datum Point.
③ $1/16"$ Rounded, $1/8"$ FROM INTERFACE, LOCATED $2 3/4"$ CCW FROM $0"$ Datum Point.



④ $3/8"$ by $5/8"$ Square AREA with 3: $1/16"$ Linear's and 1: $3/32"$ Linear, $2 1/32"$ FROM INTERFACE, LOCATED AT $3"$ CCW FROM $0"$ Datum Point.
⑤ $3/32"$ Linear, $3/16"$ FROM INTERFACE, LOCATED $5 1/2"$ CCW FROM $0"$ Datum Point.
⑥ $1/16"$ Linear, $3/8"$ FROM INTERFACE, LOCATED $6 1/4"$ CW FROM $0"$ Datum Point.

ANII REVIEW

ANII [Signature]
DATE 12-6-88

Richard B. Hulse 12/5/88

Ch. Black 12/5/88

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-118B
SYST/COMP. 4" PRESSURIZER SAFETY LINE PROCEDURE CPL ISI-11 REV.0
EXAMINER Nma A. Blynn II / Ralph Churchfield I DATE 12-1-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> 88G017
PENETRANT	<u>MAGNAFLUX</u> 85L045
DEVELOPER	<u>MAGNAFLUX</u> 88B019
REMOVER	<u>MAGNAFLUX</u> 88G017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-118B
SYST/COMP 4" PRESSURIZER SAFETY Line PROCEDURE CPL-ISI-11, Rev. 0
EXAMINER Amelia A. Boyer II / Ralph Churchill DATE 12-1-88
LEVEL II

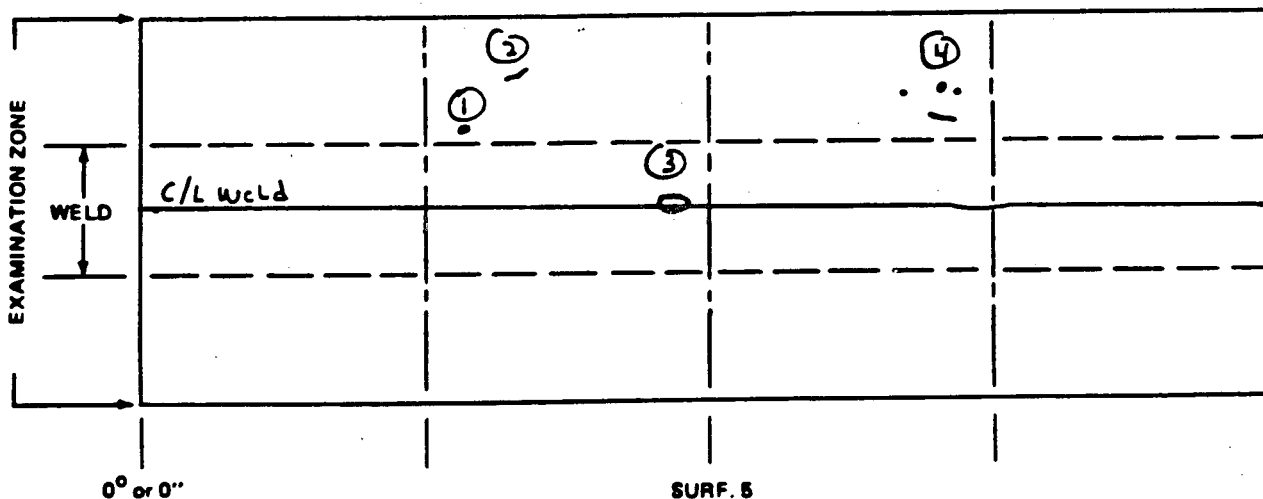
PT X MT WELD NO. 8

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① $\frac{1}{16}$ " Rounded, $\frac{1}{2}$ " FROM C/L WELD, LOCATED AT $4\frac{1}{2}$ " CW FROM 0" DATUM POINT
② $\frac{1}{16}$ " LINEAR, $\frac{7}{16}$ " FROM C/L WELD, LOCATED AT $4\frac{3}{4}$ " CW FROM 0" DATUM POINT
③ $\frac{3}{8}$ " ROUNDED, AT C/L WELD, LOCATED AT 7" CW FROM 0" DATUM POINT
④ $\frac{5}{64}$ " LINEAR WITH $2\frac{1}{32}$ " ROUNDED AND $\frac{1}{64}$ " ROUNDED END. WITHIN $\frac{1}{2}$ " FROM $\frac{5}{64}$ " LINEAR END, $\frac{1}{2}$ " FROM C/L WELD, LOCATED AT $11\frac{1}{2}$ " CW FROM 0" DATUM POINT.

DIRECTION 7
DATUM POINT

SURF. 2



ANII REVIEW
ANII [Signature]
DATE 12-6-88

Richard B. Weber 12/5/88
L. M. Black 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-1188
SYST/COMP 4" Pressurizer Safety Line PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Nina A. Blynn II / Ralph Churchill I DATE 12-1-88
LEVEL II

PT. X MT. WELD NO. 1 DM

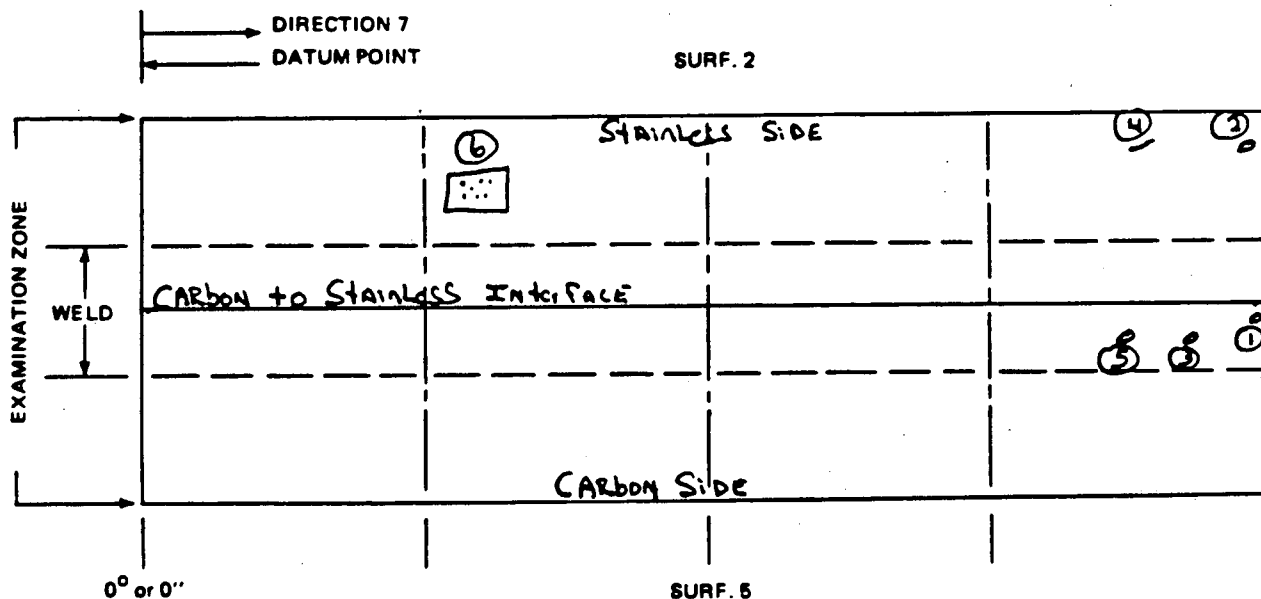
VISUAL AIDS Flashlight, Mirror

REMARKS ① 1/16" Rounded, 1/4" From Interface, Located At 7/8" CCW From 0" Datum Point.

② 1/16" Rounded, 3/4" From Interface, Located At 7/8" CCW From 0" Datum Point

③ 3/32" Rounded, 3/16" From Interface, Located At 1" CCW From 0" Datum Point

④ 1/16" Linear, 3/4" From Interface, Located At 1 1/4" CCW From 0" Datum Point



⑤ 1/8" Rounded, 5/32" From Interface, Located At 1 3/8" CCW From 0" Datum Point.

⑥ 1/4" by 1/4" SQUARE AREA with Seven Rounded Ind. Less than 1/8" Separated by Less than 1/16", 1" From Interface, Located at 4 1/2" CW From 0" Datum Point.

ANII REVIEW

ANII HC

DATE 12-6-88

Richard B. Weber 12/5/88

On Back 12/3/88

SURFACE EXAMINATION DATA

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	MAGNAFLUX 886017
PENETRANT	MAGNAFLUX 854045
DEVELOPER	MAGNAFLUX 888019
REMOVER	MAGNAFLUX 886017

[illegible]

DATE 12-19-88

Richard B. Weber 12/19/88
J. B. Luck 12/19/88

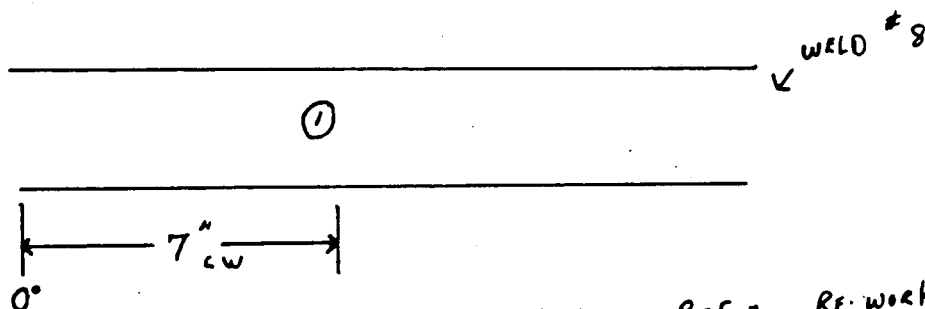
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL DATA

PLANT HB ROBINSON UNIT 2 SKETCH CPL-118B
SYST/COMP 4" PRESSURIZER SAFETY LINE PROCEDURE CPL-TBA-100 REV. 0
EXAMINER Anthony Morini II DATE 12-16-88
LEVEL II

DETECTED BY U/T X P/T _____ M/T _____ V/T _____ IDENT NO. WELD #8

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



THICKNESS BEFORE RE. WORK
① .700" T

THICKNESS AFTER RE. WORK
① .650" T

INST:

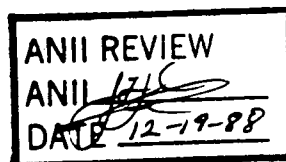
SONIC MK I
SN. # 06210E

TRANS:

KB AEROTECH
SIZE .25"
FRQ. 5 MHz
SN. # K18421

COUPLANT:

SONOTRACE 40
BATCH # 8767



Richard B. Weber 12/19/88

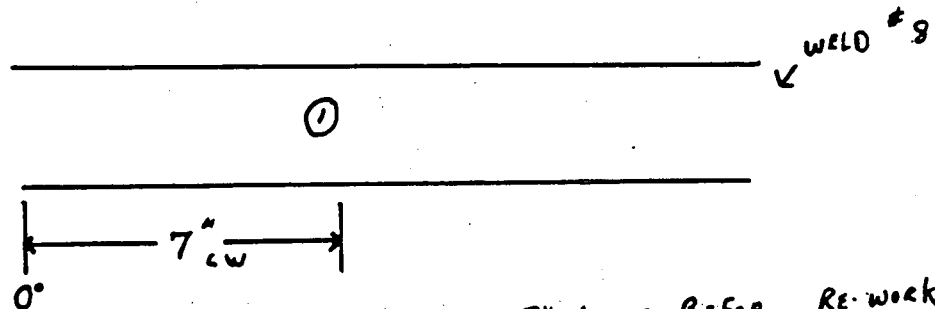
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL DATA

PLANT HB ROBINSON UNIT 2 SKETCH CPL-118B
SYST/COMP 4" PRESSURIZER SAFETY LINE PROCEDURE CPL-TBA-100 REV. 0
EXAMINER Guy A. Morini II DATE 12-16-88
LEVEL II

DETECTED BY UT X P/T _____ MT _____ VT _____ IDENT NO. WELD #8

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



THICKNESS BEFORE RE-work
① .700" T

THICKNESS AFTER RE-work
① .650" T

INST:

SONIC MK I
SN. # 06210E

TRANS:

KB AEROTECH
SIZE .25"
FRQ. 5 MHz
SN. # K18421

COUPLANT:

SONO TRACE 40
BATCH # 8767

ANII REVIEW
ANII [Signature]
DATE 12-19-88

Richard B. Weber 12/19/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

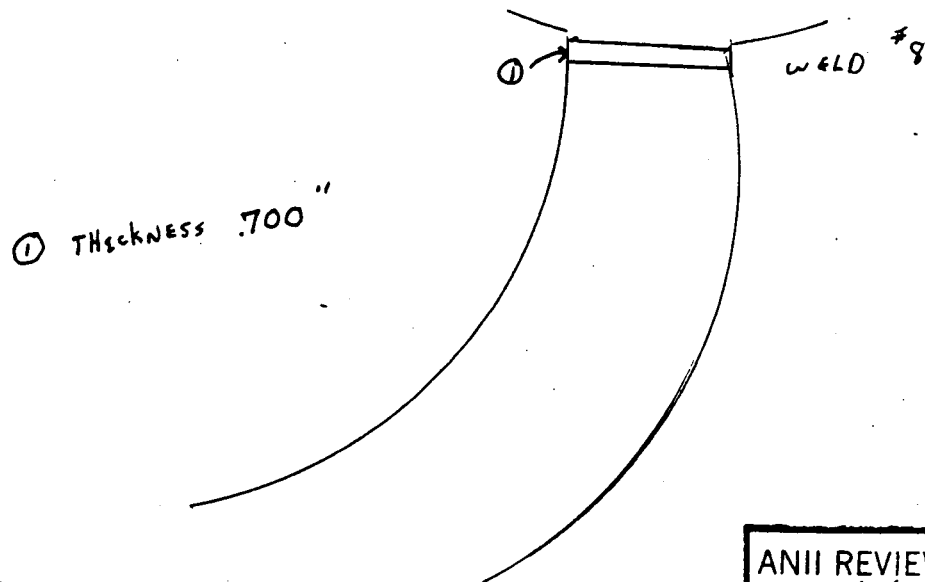
GENERAL - INDICATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL-118 B
SYST/COMP PRESSURIZER SAFETY LINE PROCEDURE _____
EXAMINER Harry A. Meini II DATE 12 13 88
LEVEL II

DETECTED BY U/T X P/T _____ M/T _____ V/T _____ IDENT NO. WELD #8

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

MACH. SN # 06210E
TRANSDUCER # K B421



ANII REVIEW
ANII [Signature]
DATE 12-19-88

READING TAKEN AT 7" C.W. FM 0" DATUM POINT

Richard B. Hieber 12/19/88
DuBlack 12/13/88

VISUAL EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL - 122
SYST/COMP LOOP A 3" ALT CHARGING LINE PROCEDURE CPL - ISI - 8 REV. 0
EXAMINER Henry A. Maini II Robert L. Cant DATE 11-27-88
LEVEL II

[illegible]

VISUAL EXAMINATION DATA

PLANT H. B. ROBINSON UNIT II SKETCH CPL-122
SYST/COMP ALT. CHARGING PROCEDURE CPL-151-8 REV. 0
EXAMINER Sgt. Gary Hall III Shirley Jackson^I DATE 12-30-88
LEVEL II

[illegible]

SURFACE EXAMINATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122A
SYST/COMP. LP. A 3" ALT. CHARGING LINE PROCEDURE CPLISS 11 REV. 0
EXAMINER Henry A. Moirine II DATE 12-17-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>886017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>854045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>883019</u>
REMOVER <u>MAGNAFLUX</u>	<u>886017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

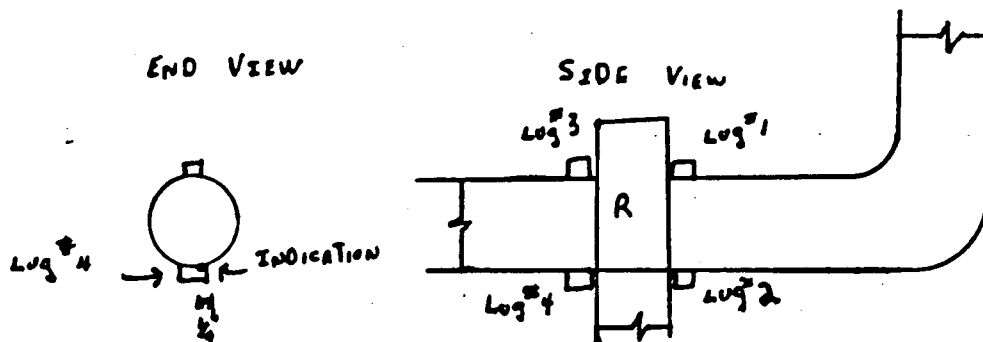
[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

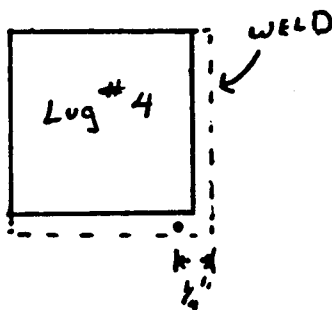
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-122A
SYST/COMP LP A 3" ALT. CHARGING LINE PROCEDURE CPL 151 11 REV. 0
EXAMINER Henry A. Morini II DATE 12-17-88
LEVEL II

PT. X MT. _____ WELD NO. R-WS



INDICATION: $\frac{3}{16}$ " ROUNDED $\frac{1}{4}$ " FROM EDGE OF Lug #4



ANII REVIEW
ANII [Signature]
DATE 12-19-88

Richard B. Weber 12/19/88
EW Back 12/19/88

SURFACE EXAMINATION DATA

Richard B. Weber 12/11/88
J. B. Bueck 12/11/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

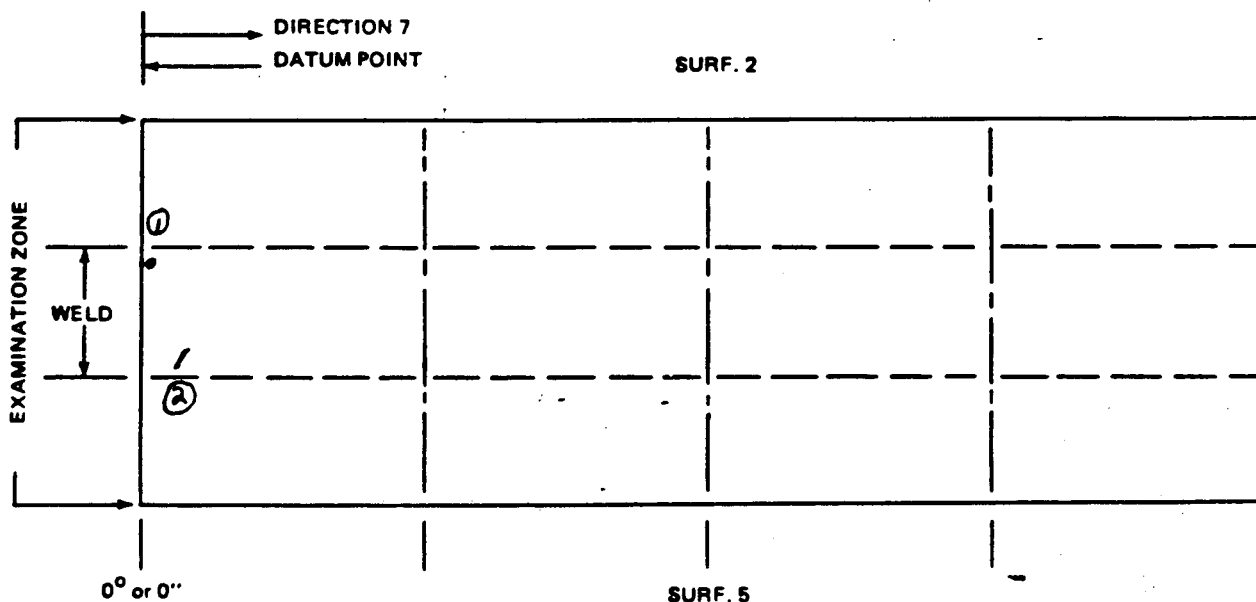
PLANT H B ROBINSON UNIT 2 SKETCH CPL-123
SYST/COMP LOOP B 3" CHGNG. LINE PROCEDURE CPL-ISI-11 REV. 0
EXAMINER Alvin A. Morini II DATE 12-11-88
LEVEL II

PT X MT WELD NO. 64

VISUAL AIDS FLASHLIGHT

REMARKS ① (NRI) 3/32" ROUNDED, 1/8" FROM O°, 3/16" FROM WELD &

② (RI) 1/8" LINEAR, 3/8" FROM O°, 1/4" FROM WELD &



ANII REVIEW
ANII ALV
DATE 12-12-88

Richard B. Weber 12/11/88
Ch Black 12/11/88

VISUAL EXAMINATION DATA

[illegible]

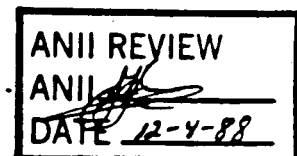
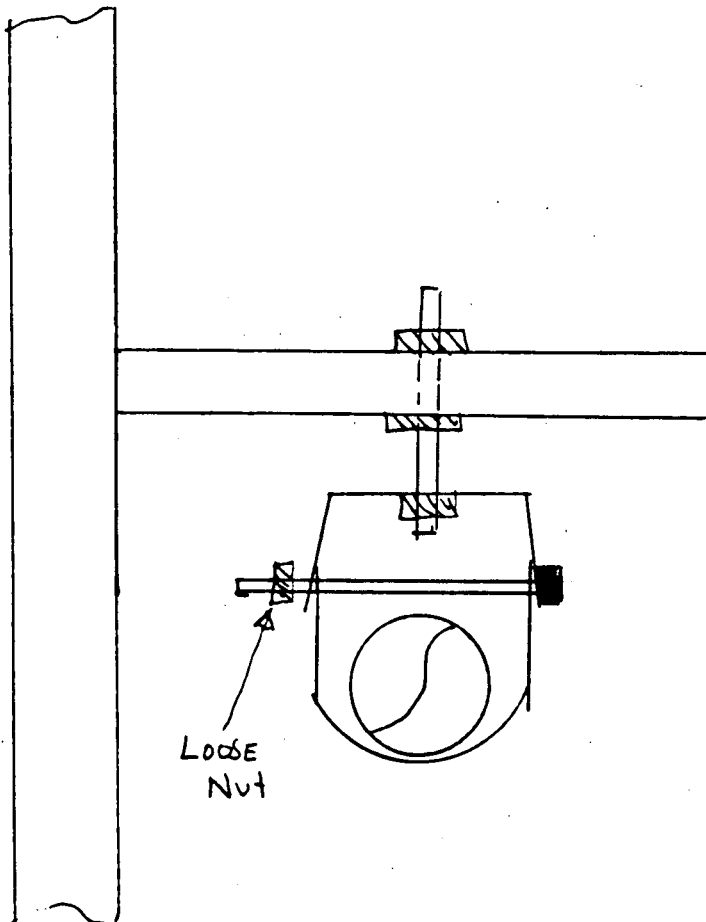
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-123
SYST/COMP Loop B 3" CHARGING Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER David A. Bollin II Henry A. Minin II DATE 11-30-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger
EE

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
Ch. Black 12/3/88

VISUAL EXAMINATION DATA

[illegible]

SURFACE EXAMINATION DATA

<u>P/T</u>	<u>BATCH NOS.</u>	<u>M/T</u>
CLEANER <u>MAGNAFLUX</u>	<u>88G017</u>	EQUIPMENT _____
PENETRANT <u>MAGNAFLUX</u>	<u>85L045</u>	_____
DEVELOPER <u>MAGNAFLUX</u>	<u>88B019</u>	EXAM. MEDIUM _____
REMOVER <u>MAGNAFLUX</u>	<u>88G017</u>	BLACK-LIGHT CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-125

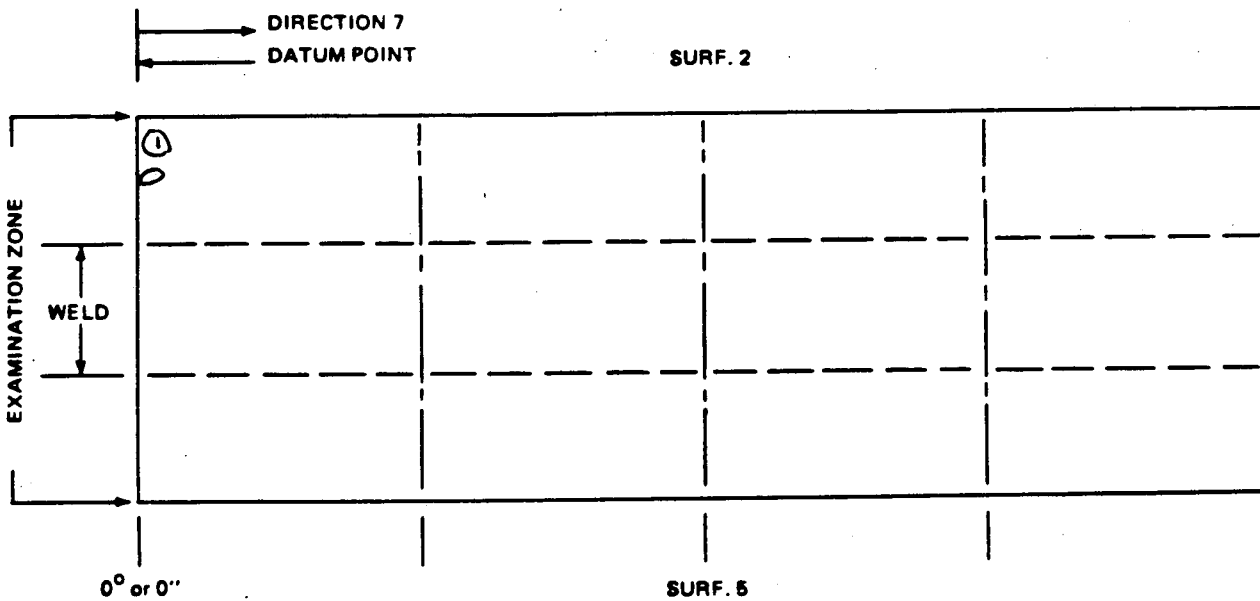
SYST/COMP Loop A 2" Letdown Line PROCEDURE CPL-IST-11, Rev. 0

EXAMINER Amela B. H. Knight Mark A. Knight Robert H. Knight DATE 12-10-88
LEVEL II

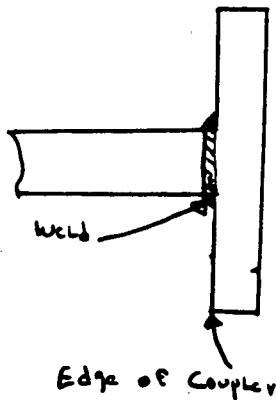
PT X MT. WELD NO. 48

VISUAL AIDS Flashlight, MIRROR

REMARKS (1) 1/8" Rounded At 0" Datum Point, 3/8" From Edge of Coupler



Flow Determined by Ascending Weld Numbers



ANII REVIEW
ANII 12/11/88
DATE 12-12-88

Richard B. Weber 12/11/88
Ch. Black 12/11/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-125
SYST/COMP Loop A 2" Letdown Line PROCEDURE CPL-ISI-11, Rev. 0
EXAMINER Amelia Boggs II DATE 12-10-88
LEVEL II

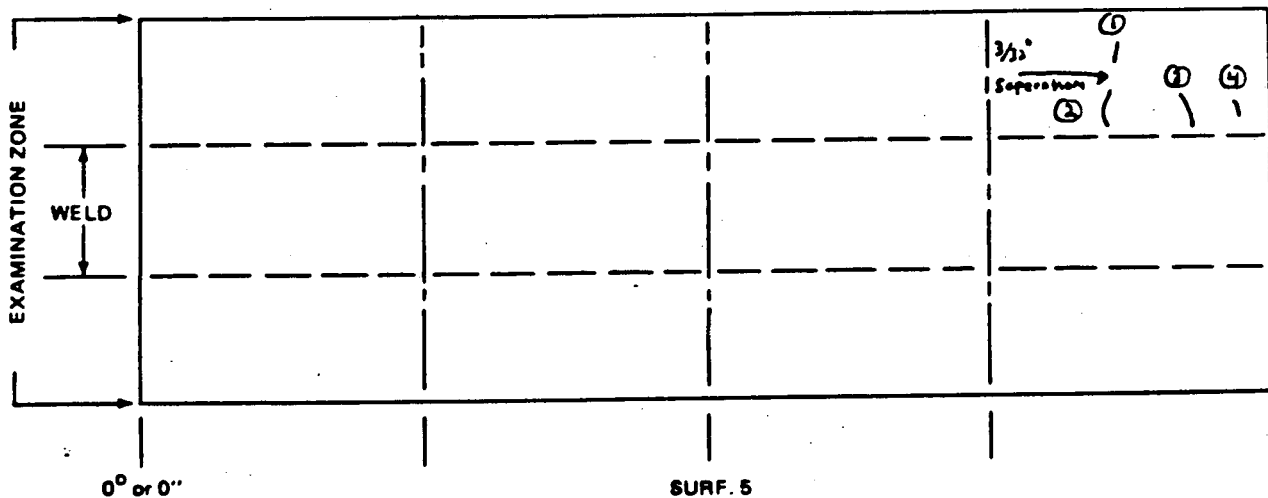
PT X MT WELD NO. 50

VISUAL AIDS Flashlight, MIRROR

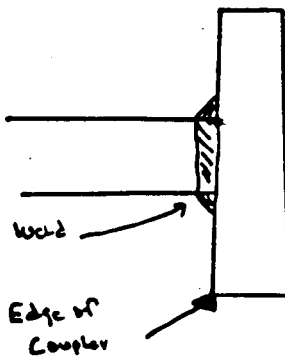
REMARKS (1) 1/16" Linear, 5/16" FROM Edge of Coupler, Located at 15/16" CCW FROM 0" Datum Point.
(2) 1/8" Linear, 3/32" FROM Edge of Coupler, Located At 15/16" CCW FROM 0" Datum Point
(3) 1/8" Linear, 1/32" FROM Edge of Coupler, Located At 7/8" CCW FROM 0" Datum Point
(4) 3/64" Linear, 1/16" FROM Edge of Coupler, Located at 3/8" CCW FROM 0" Datum Point

DIRECTION 7
DATUM POINT

SURF. 2



Flow Determined by Ascending Weld Numbers



ANII REVIEW
ANII ALL
DATE 12-12-88

Richard B. Weber 12/11/88
Eun Blunk 12/11/88

VISUAL EXAMINATION DATA

EXAMINER Henry A. Morin II / Ralph Churchill I DATE 11-27-88
LEVEL II

[illegible]

VISUAL EXAMINATION DATA

[illegible]

SURFACE EXAMINATION DATA

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>88G017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>85L045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>88B019</u>
REMOVER <u>MAGNAFLUX</u>	<u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

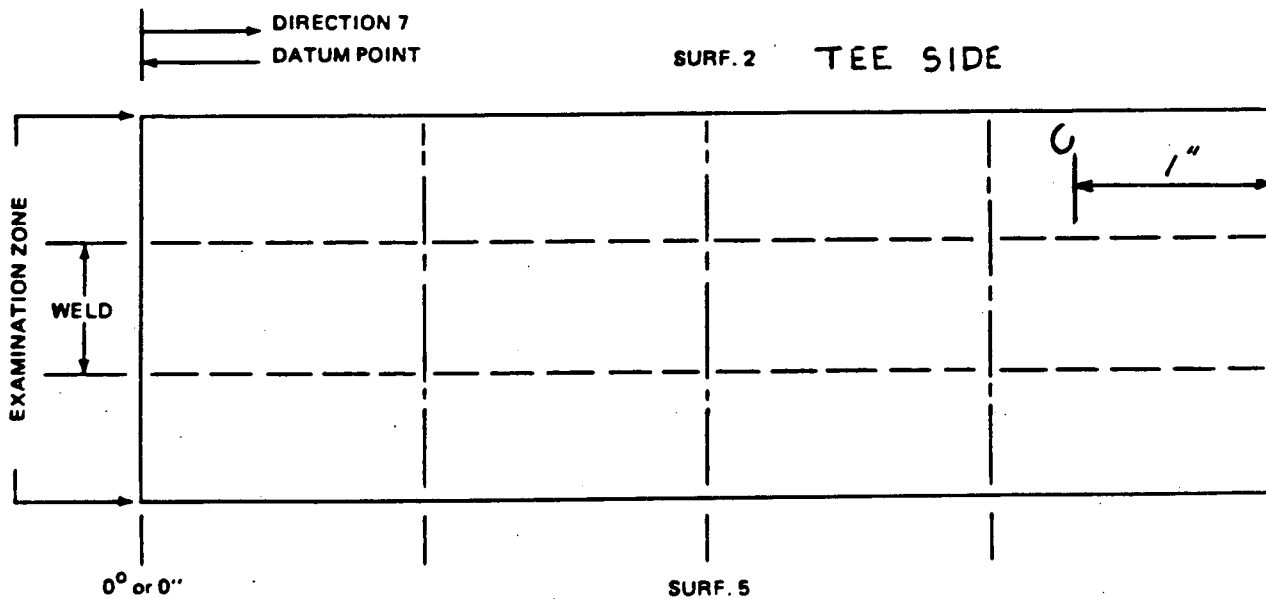
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-127
SYST/COMP LOOP B 2" DRAIN LINE PROCEDURE CPL-132-11 REV. 0
EXAMINER Robert J. Casat II DATE 12-9-88
LEVEL II

PT ✓ MT WELD NO. 5

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS 3/8" CURVILINEAR, 3/4" FROM TOE ON 2 SIDE 1" CCW FROM 0



ANII REVIEW
ANII [Signature]
DATE 12-11-88

Richard B. Weber 12/11/88
St. Black 12/11/88

VISUAL EXAMINATION DATA

PLANT HB ROBINSON UNIT 2 SKETCH CPL-127
SYST/COMP LOOP B 2" DRAIN LINE PROCEDURE CPL-151-8 REV. 0
EXAMINER Nmela B. B. II DATE 12-9-88
LEVEL I

[illegible]

VISUAL EXAMINATION DATA

[illegible]

SURFACE EXAMINATION DATA

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>886017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>852045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>883019</u>
REMOVER <u>MAGNAFLUX</u>	<u>886017</u>

[illegible]

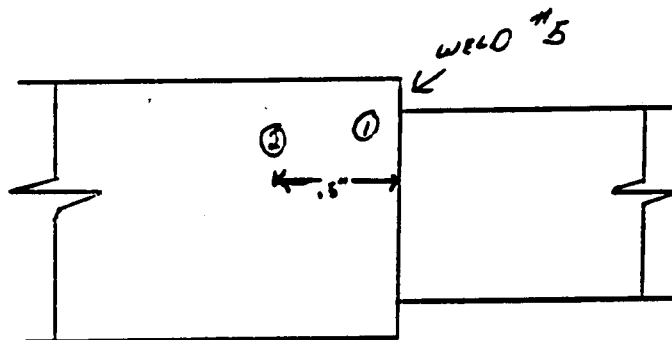
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-127
SYST/COMP LOOP B 2" DRAIN LINE PROCEDURE CPL TBA 100 REV. 0
EXAMINER George A. Morris II DATE 12-15-88
LEVEL II

DETECTED BY U/T X P/T X MT V/T IDENT NO. WELD 5

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



INST.

SONIC MK I
SN # 06210E

① .480 THICKNESS
② .800 THICKNESS

TRANS.

KB REACTECH
SIZE: .25"
FAB: 5.0 MMZ.
SN # K18421

THICKNESS BEFORE AND AFTER RE-WORK.

COPY/PLANT:

SONOTRACE 40
BATCH # 8767

ANII REVIEW
ANII [Signature]
DATE 12-19-88

Richard B. Weber 12/19/88
Jim Buck 12/19/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

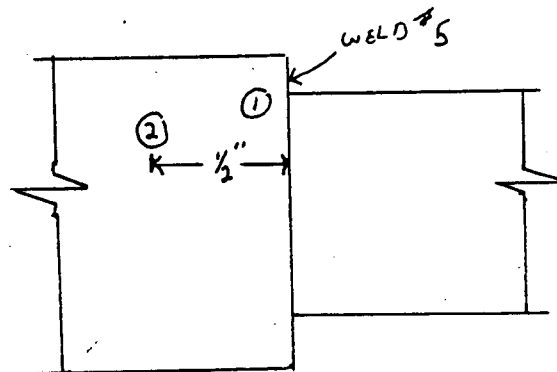
GENERAL - INDICATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL 127
SYST/COMP LOOP B 2" DRAIN LINE PROCEDURE _____
EXAMINER Greg A. Martin II DATE 12-13-88
LEVEL II

DETECTED BY U/T X P/T _____ M/T _____ V/T _____ IDENT NO. WELD #5

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

MACH. SN. #06210E
TRANSDUCER SN. #K18421



- ① THICKNESS .480"
② THICKNESS .800"

ANVIL [Signature]
DATE 12-19-88

READINGS TAKEN AT 1" C.C.W. FM 0" TOP DEAD CENTER

Richard B. White 12/19/88
J. B. Black 12/13/88

VISUAL EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" Seal Inject. Line PROCEDURE CPL-ISI-0, Rev. 0
EXAMINER Amela Boljin II DATE 11-29-08
LEVEL II

FORM 45934B

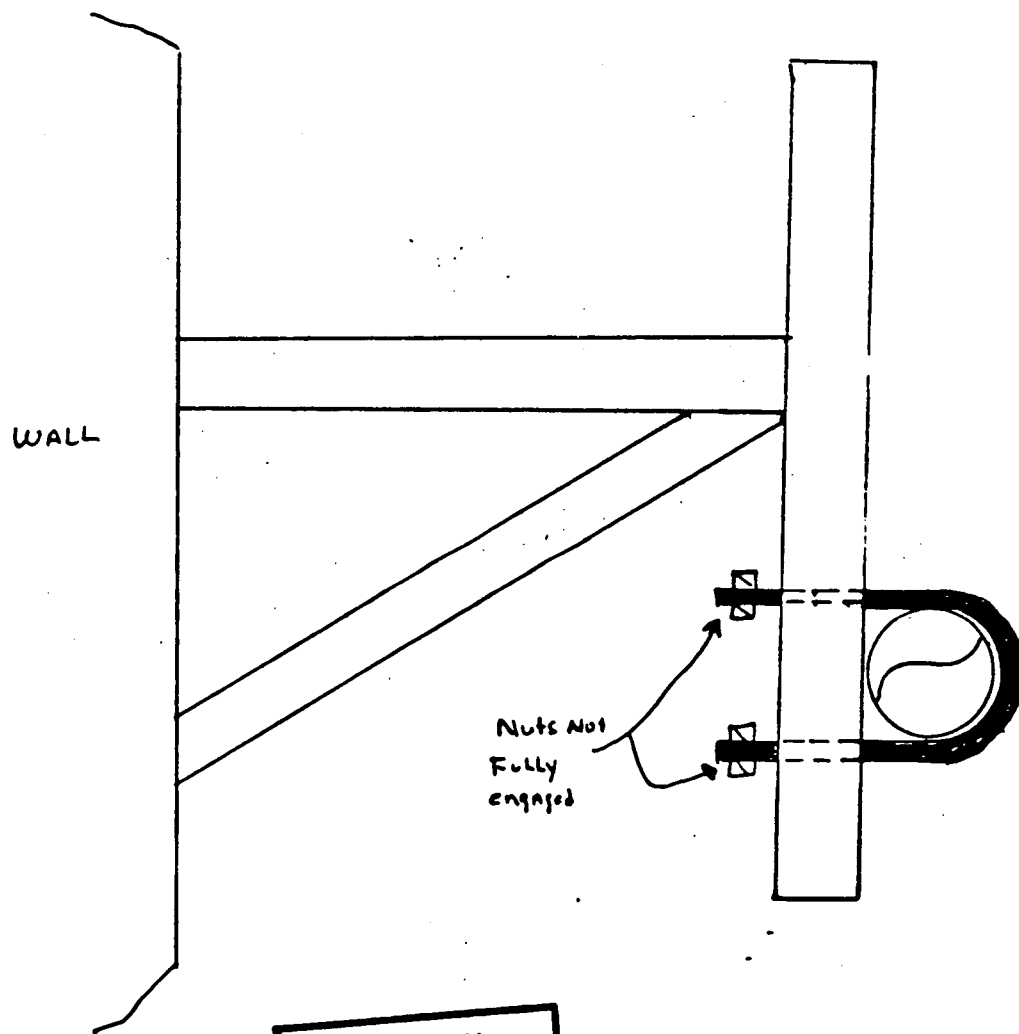
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SEAL INJECT. Line PROCEDURE CPL-IST-B, Rev. C
EXAMINER Amel A. Bolgin II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger DD
C.

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
DuBouché 12/3/88

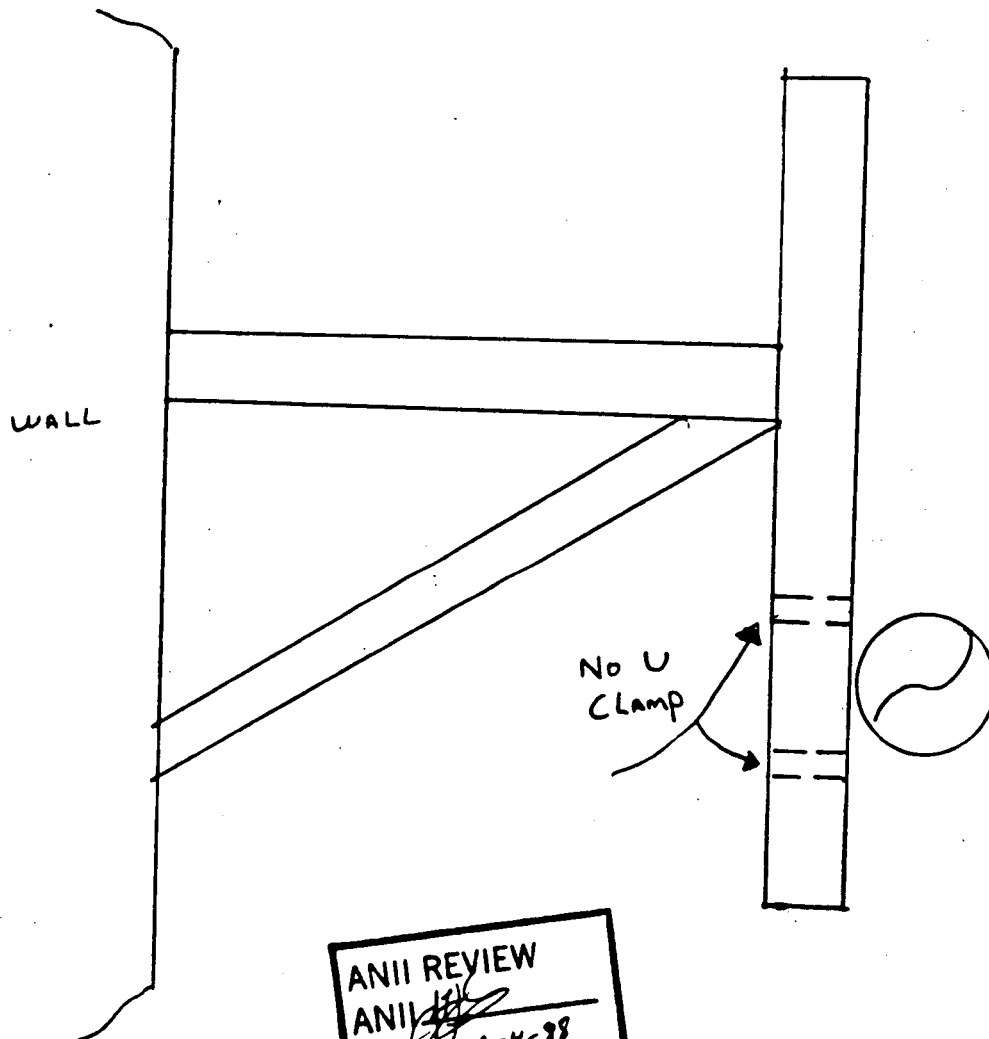
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SCAL INJECT. Line PROCEDURE CPL-ISI-8, Rev. 0
EXAMINER Arnold A. Bolger II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger GG

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
J. B. Weber 12/3/88

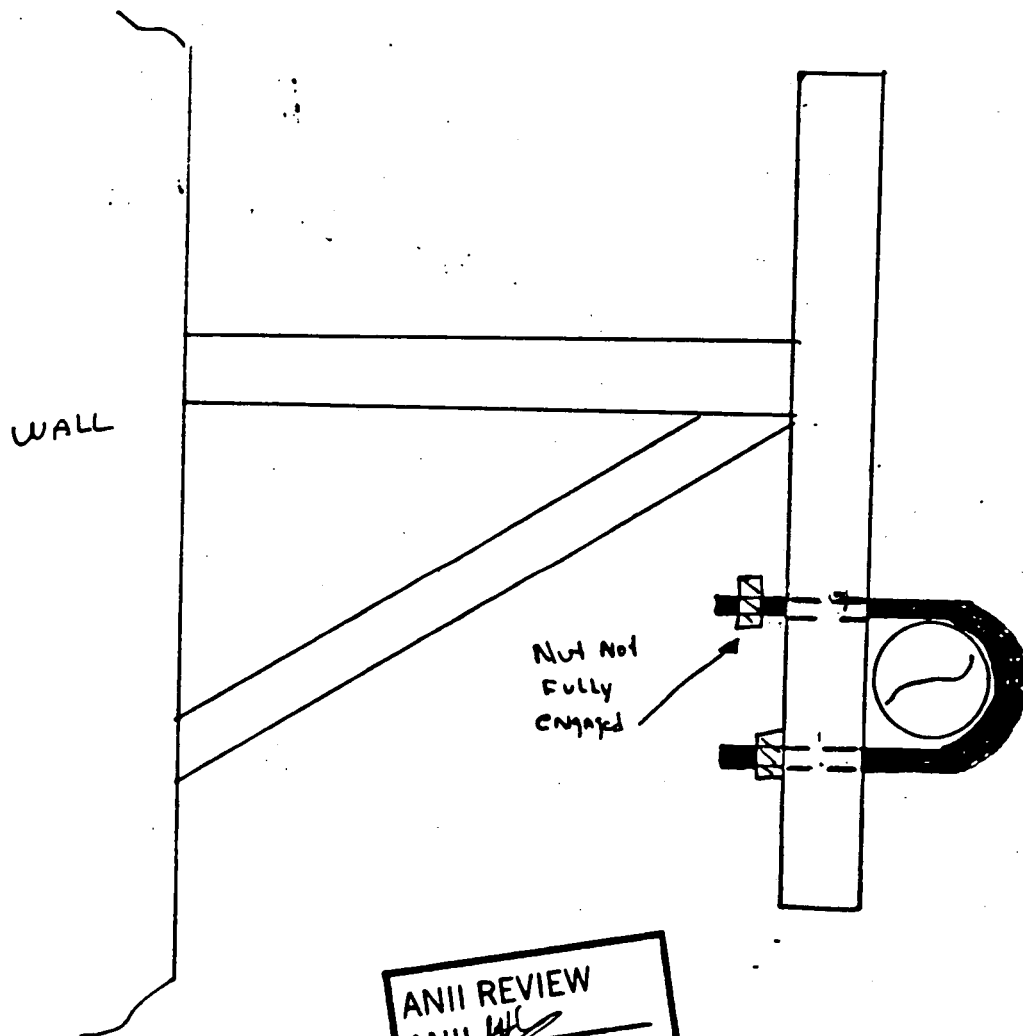
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SCAL INJECT. Line PROCEDURE CPL-IST-B, Rev. 0
EXAMINER 11 m. A. Bollyn II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger II

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII MC
DATE 12-4-88

Richard B. Weber 11/30/88
Lu Black 12/3/88

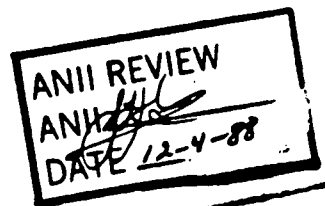
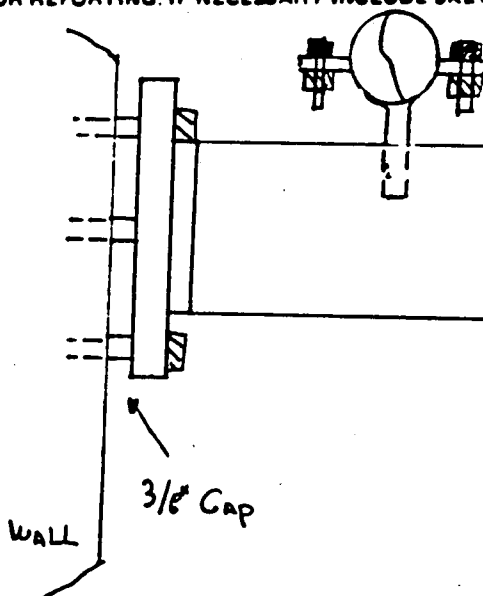
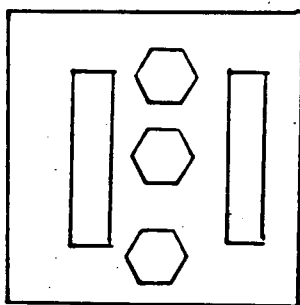
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-132
SYST/COMP Loop A 2" SCAL INJECT. Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Nm/A. Belfin II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger JJ

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
DuBlack 12/3/88

VISUAL EXAMINATION DATA

[illegible]

VISUAL EXAMINATION DATA

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

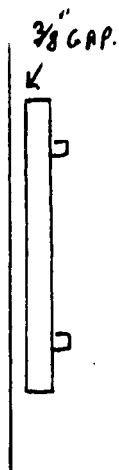
GENERAL - INDICATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL-132
SYSTEM/COMP LOOP A 2" SEAL INJECT. LINE PROCEDURE CPL 151-8 REV 0
EXAMINER Gary A. Morris II DATE 12-19-88
LEVEL II

DETECTED BY WT _____ P/T _____ M/T _____ V/T X IDENT NO. SUPPORT 33

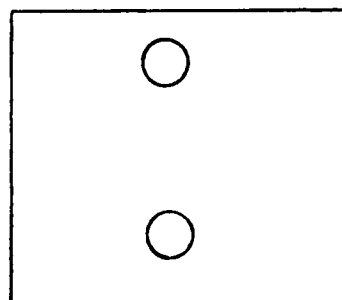
PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

SIDE VIEW



FRONT VIEW

$\frac{3}{8}$ " GAP THIS SIDE ONLY



WALL PLATE FOR
SUPPORT 33

ANII REVIEW

ANII [Signature]

DATE 12-20-88

Richard B. Weber 12/20/88

VISUAL EXAMINATION DATA

LEVEL 1

ANIL REVIEW
ANIL *[Signature]*
DATE 11-30-88

Richard B. Wake 11/29/88
 Jim Black 11/29/88

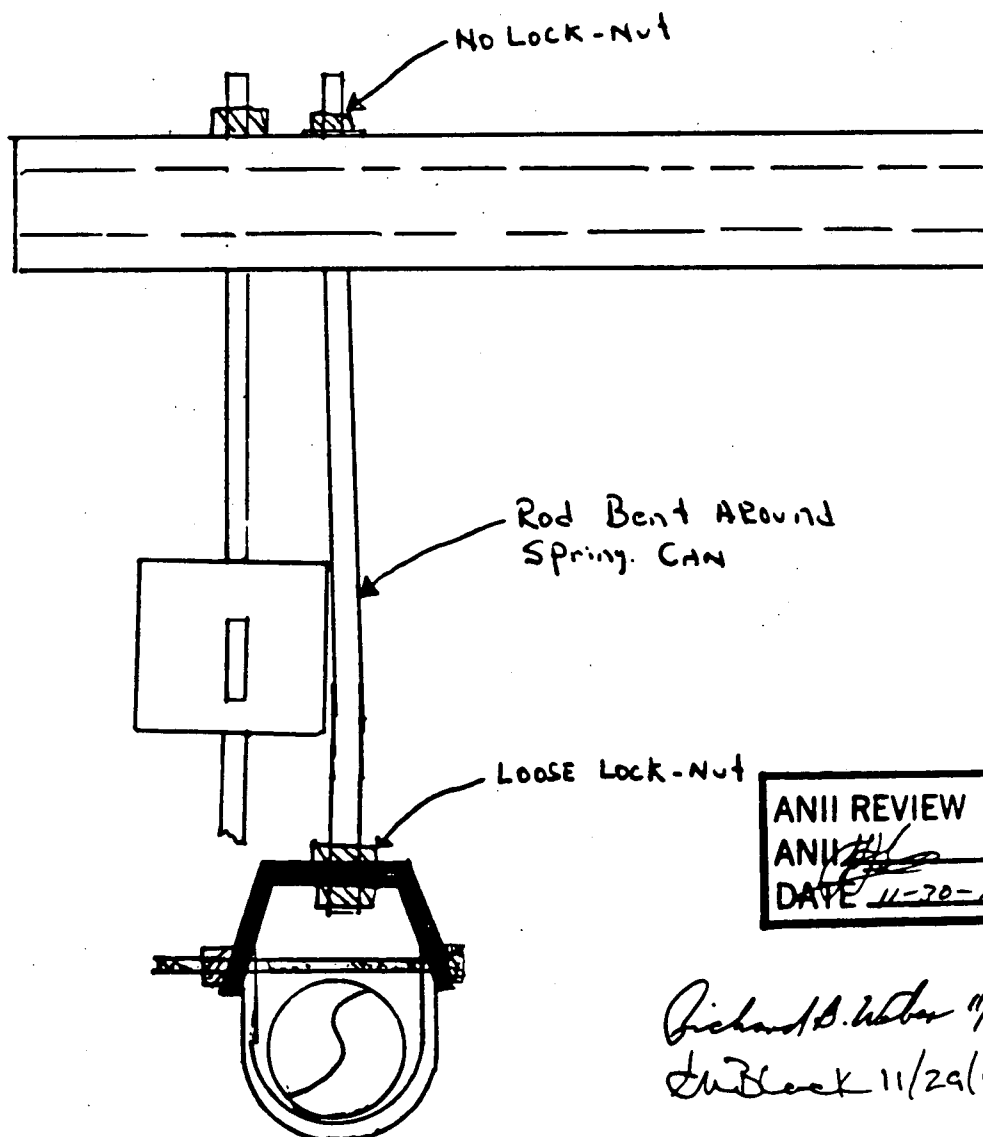
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H. B. Robinson UNIT 2 SKETCH CPL-133
SYST/COMP LOOP B 2" SCAL INJECT. LINE PROCEDURE CPL-ISI-B, Rev. 0
EXAMINER Nmrl A. Bolin II DATE 11-27-88
LEVEL II

DETECTED BY U/T _____ P/T _____ MT _____ V/T X IDENT NO. Hanger I

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 11-28-88

Richard A. Weber 11/29/88
LuBlack 11/29/88

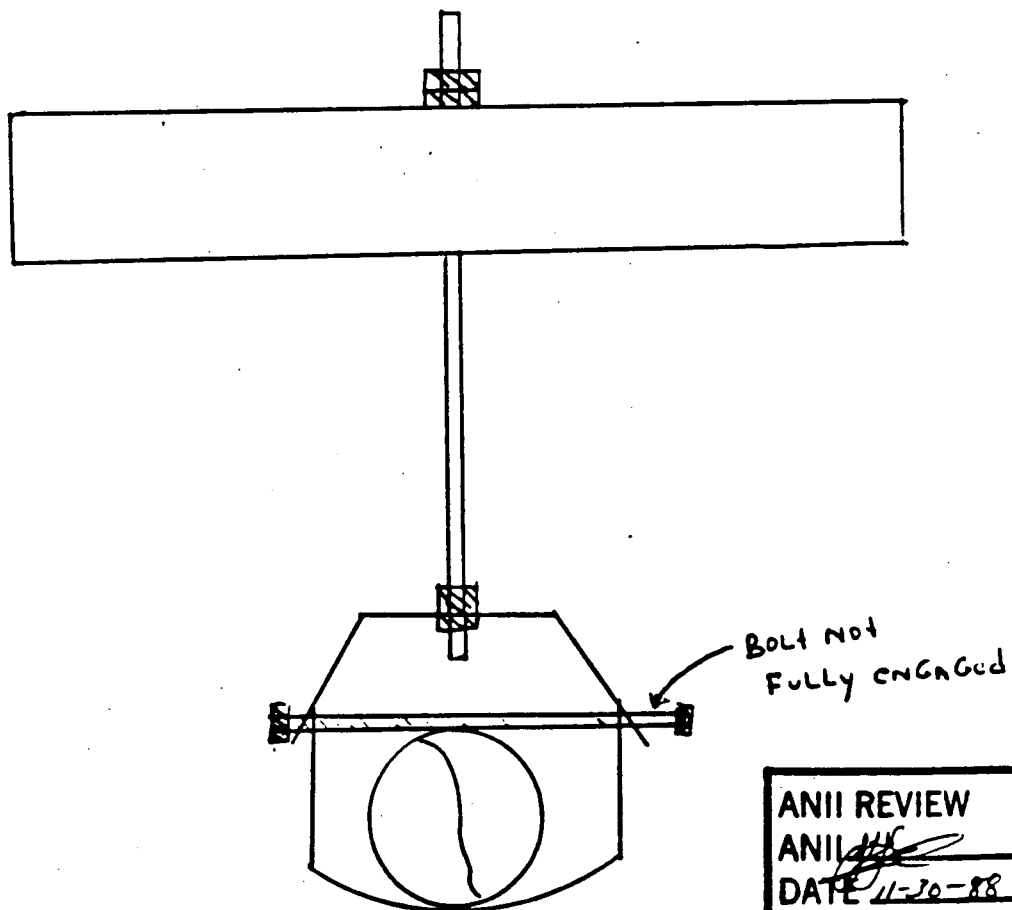
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-133
SYST/COMP Loop B 2" Seal Inject. Line PROCEDURE CPL-IST-B, Rev. 0
EXAMINER N. Mel A. Bolvin II DATE 11-27-88
LEVEL B1

DETECTED BY WT _____ P/T _____ MT _____ V/T X IDENT NO. Hanger K

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/29/88
Ch Black 11/29/88

VISUAL EXAMINATION DATA

[illegible]

SURFACE EXAMINATION DATA

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> <u>88G017</u>
PENETRANT	<u>MAGNAFLUX</u> <u>85L045</u>
DEVELOPER	<u>MAGNAFLUX</u> <u>88B019</u>
REMOVER	<u>MAGNAFLUX</u> <u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

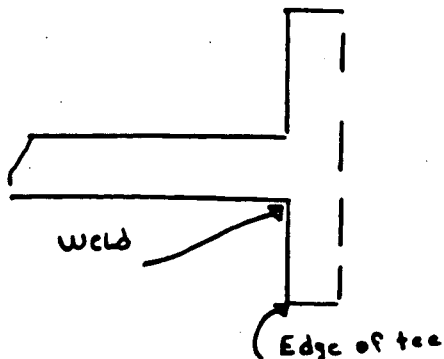
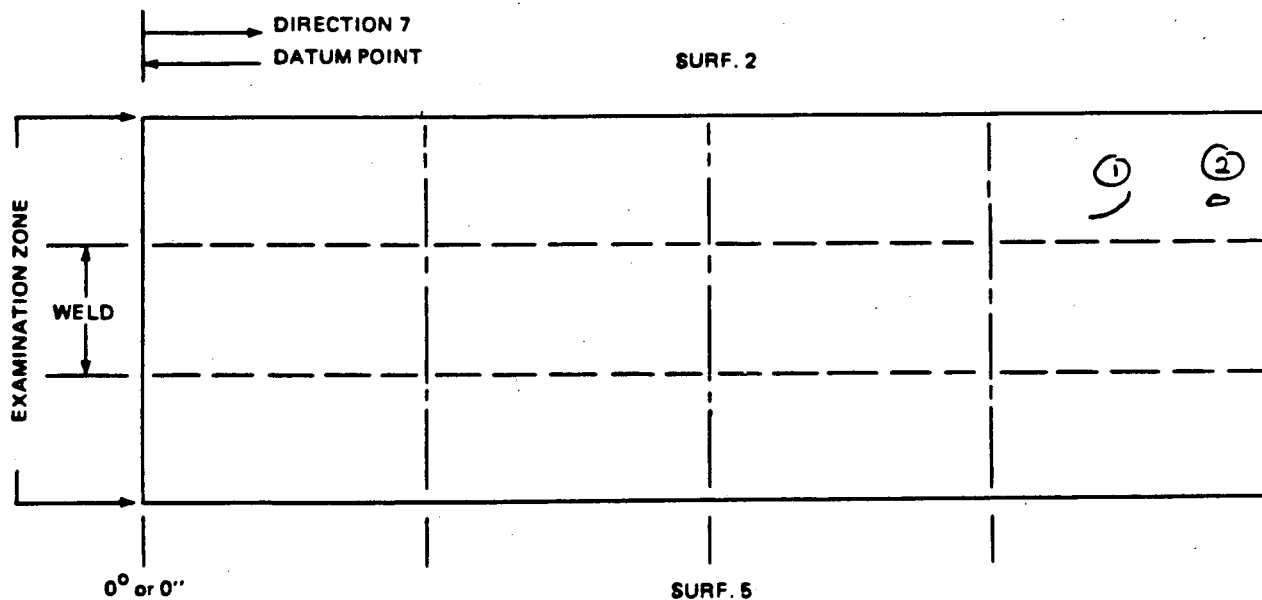
SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-134
SYST/COMP LOOP C 2" SEAL INJECT. LINE PROCEDURE CPL IST-11, Rev. 0
EXAMINER Amel A. Belym II Henry A. Morin II DATE 11-21-88
LEVEL II

PT X MT WELD NO. 16A

VISUAL AIDS MIRROR, FLASHLIGHT

REMARKS ① 1/4" Linear, 1/4" FROM Edge of Tee, Located 1/2" CCW FROM 0" Datum
② 3/32" Rounded, 1/32" FROM Edge of tee, Located 1/4" CCW FROM 0"
Datum



ANII REVIEW
ANII [Signature]
DATE 11-28-88

Richard B. Weber 11/29/88
En Block 11/29/88

SURFACE EXAMINATION DATA

PLANT HB ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP. LOOP C 2" SEAL INJECT. LINE PROCEDURE CPL ISI-11 REV O
EXAMINER George A. Morini II DATE 12 15 88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	MAGNAFLUX 886017
PENETRANT	MAGNAFLUX 852045
DEVELOPER	MAGNAFLUX 883019
REMOVER	MAGNAFLUX 886017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

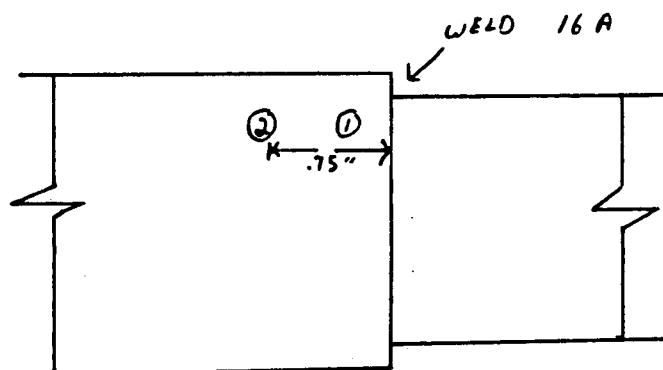
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP LOOP C 2" SEAL INJECT. LINE PROCEDURE CPL-TBA-100 Rev. O
EXAMINER Henry A. Morini II DATE 12-15-88
LEVEL II

DETECTED BY U/T X P/T _____ M/T _____ V/T _____ IDENT NO WELD 16 A

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



INST:

SONIC MK I
SN. # 06210E

TRANS:

KB AEROTECH
SIZE .25"
FRQ. 5.0 MHz
SN # K18421

COUPLANT:

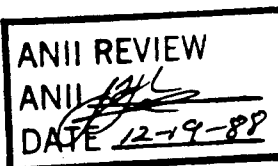
SONO TRACE 40
BATCH # 8767

THICKNESS TAKEN BEFORE RE-WORK

① .430" T
② .780" T

THICKNESS TAKEN AFTER RE-WORK

① .410" T
② .780" T



Richard B. Weber 12/19/88
J. B. Black 12-19-88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

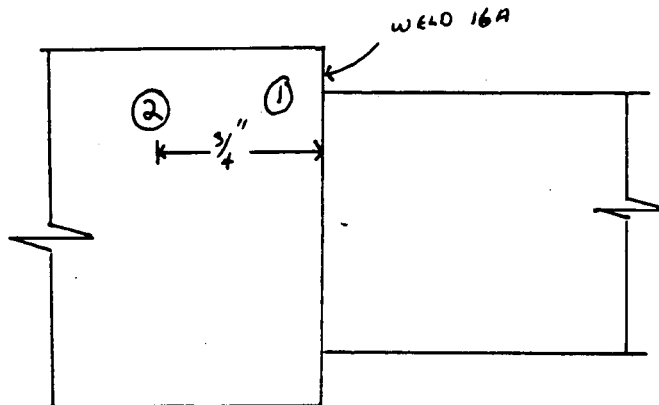
GENERAL - INDICATION DATA

PLANT HB ROBINSON UNIT 2 SKETCH CPL 134
SYST/COMP LOOP C 2" SEAL INJECT. LINE PROCEDURE _____
EXAMINER Angela Meritt II DATE 12-13-88
LEVEL II

DETECTED BY U/T X P/T _____ WT _____ V/T _____ IDENT NO. WELD 16A

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

MACH. SN. #06210E
TRANSDUCER SN. #K18421



- ① Thickness .43"
- ② Thickness .78"

ANII REVIEW
ANII [Signature]
DATE 12-17-88

READINGS TAKEN AT 1/2" CCW FM 0" TOP DEAD CENTER

Richard B. Weber 12/19/88
J M Black 12/13/88

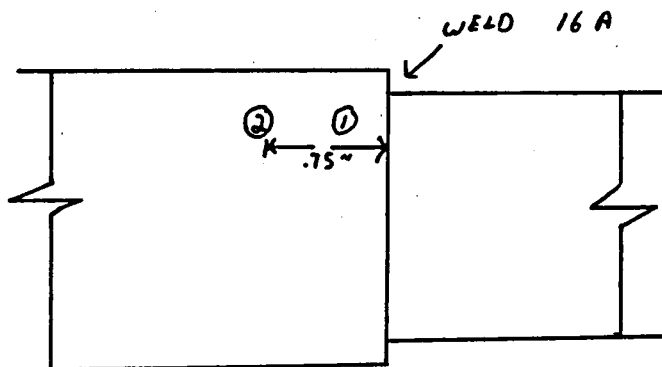
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP LOOP C 2" SEAL INJECT. LINE PROCEDURE CPL-TBA-100 RHO
EXAMINER Anthony Morini II DATE 12-15-88
LEVEL II

DETECTED BY U/T X P/T _____ M/T _____ V/T _____ IDENT NO. WELD 16 A

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



INST:

SONIC MK I
SN. # 06210E

TRANS:

KB AEROTECH
SIZE .25"
FRQ. 5.0 MHz
SN # K18421

COUPLANT:

SONO TRACE 40
BATCH # 8767

THICKNESS TAKEN BEFORE RE-WORK

① .430" T
② .780" T

THICKNESS TAKEN AFTER RE-WORK

① .410" T
② .780" T

ANII REVIEW

ANII [Signature]
DATE 12-19-88

Richard B. Weber 12/19/88
J. Blum 12-19-88

VISUAL EXAMINATION DATA

[illegible]

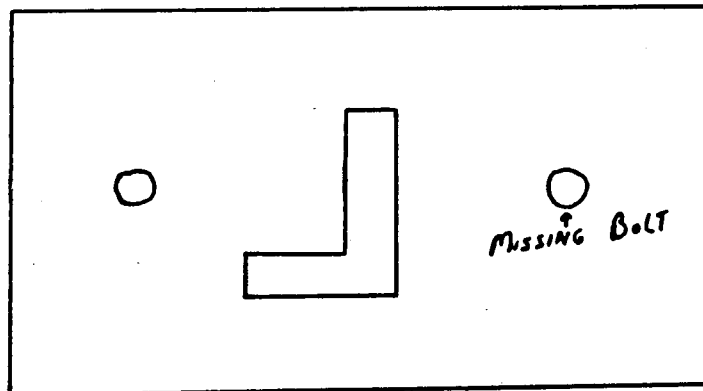
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-134
SYST/COMP LOOP C 2" SEAL INJECT LINE PROCEDURE CPL ISI-8 REV 0
EXAMINER George A. Moirini II DATE 11-22-88
LEVEL II

DETECTED BY UT _____ P/T _____ M/T _____ V/T ✓ IDENT NO. HANGER G

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 11-26-88

Richard B. Weber 11/26/88
L. M. Black 11/26/88

VISUAL EXAMINATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL 134
SYST/COMP LOOP C 2" SEAL INJECT. LINE PROCEDURE CPL 151 8 REV. 0
EXAMINER George A. Morini II DATE 12.19.88
LEVEL II

[illegible]

SURFACE EXAMINATION DATA

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNA FLUX</u>	<u>88G017</u>
PENETRANT <u>MAGNA FLUX</u>	<u>BSL 045</u>
DEVELOPER <u>MAGNA FLUX</u>	<u>88B019</u>
REMOVER <u>MAGNA FLUX</u>	<u>88G017</u>

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

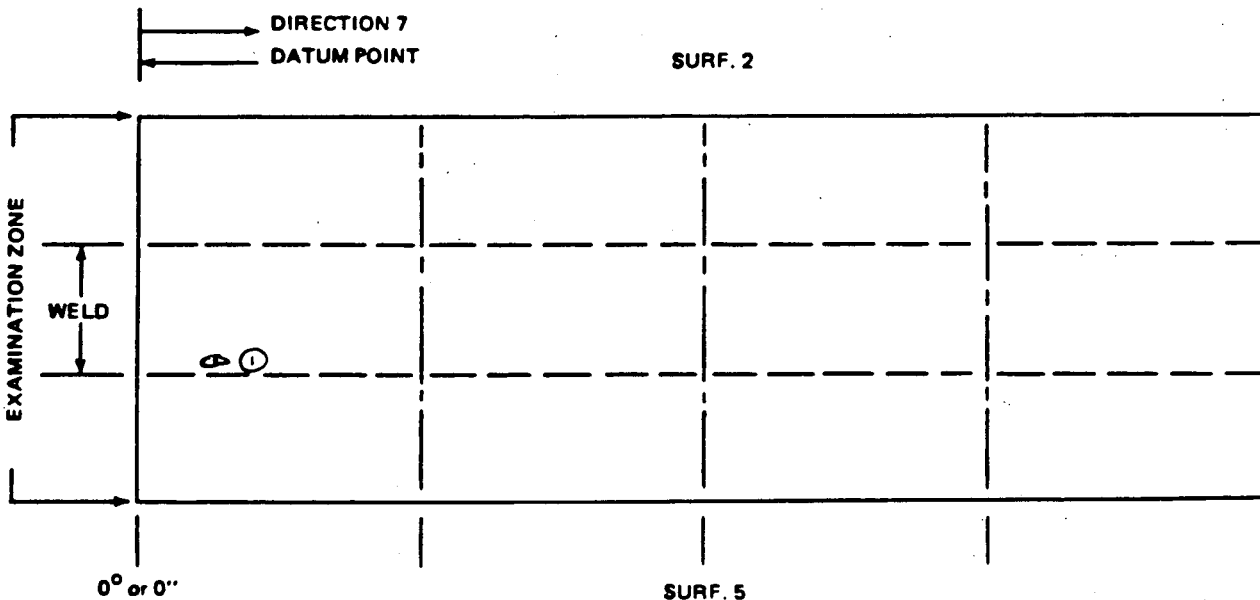
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP LP B 2" SIS HLEG HIGH HEAD PROCEDURE CPL-IST-11, REV. 0
EXAMINER Nm/A. Bollym DATE 12-10-88
LEVEL II

PT X MT WELD NO. 18C

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS ① 0.15" ROUNDED, 0.15" FROM C/L WELD ON COUPLER SIDE,
LOCATED AT 2.8" CW FROM 0" DATUM POINT (Bleed-out FROM
A PIN HOLE IN WELD)



ANII REVIEW
ANII [Signature]
DATE 12-12-88

Richard B. Weber 12/11/88
En3 Cook 12/12/88

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP. Lp. B 2" SIS HLEG High Head INT. PROCEDURE CPL-ESI-11, Rev. 0
EXAMINER Nora A. Bolfin II DATE 12-12-08
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER <u>MAGNAFLUX</u>	<u>BBG 017</u>
PENETRANT <u>MAGNAFLUX</u>	<u>B5L045</u>
DEVELOPER <u>MAGNAFLUX</u>	<u>BBB 019</u>
REMOVER <u>MAGNAFLUX</u>	<u>BBG 017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

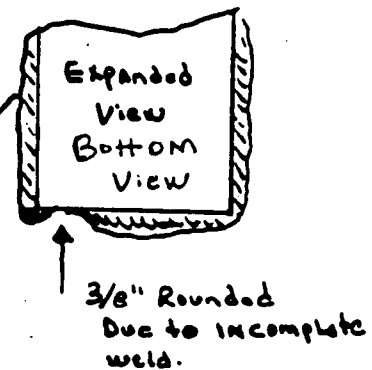
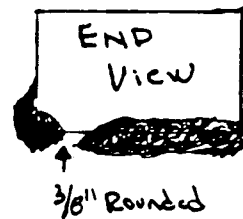
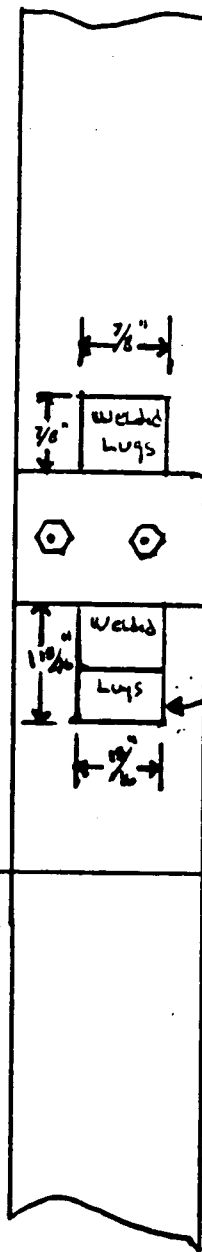
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP L.P.B. 2" SIS HLEG. High Head INJ. PROCEDURE CPL-IST-11, Rev. 0
EXAMINER Nmcl A. Belfin II DATE 12-12-88
LEVEL I

PT. X MT. WELD NO. F-WS

Bottom
View



ANII REVIEW

ANII [Signature]

DATE 12-14-88

Richard B. Usher 12/13/88
EUBuck 12/13/88

VISUAL EXAMINATION DATA

[illegible]

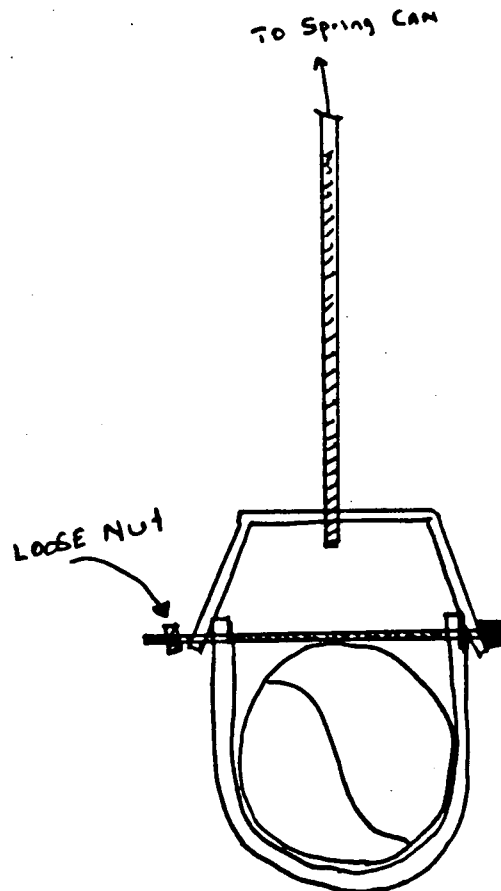
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS H-Log High Head INJ. PROCEDURE CPL-151-B, Rev. 0
EXAMINER N. A. B. B. II DATE 11-23-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. E

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 11-26-88

Richard B. Weber 11/25/88
Ch Black 11/26/88

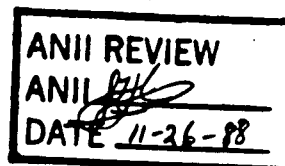
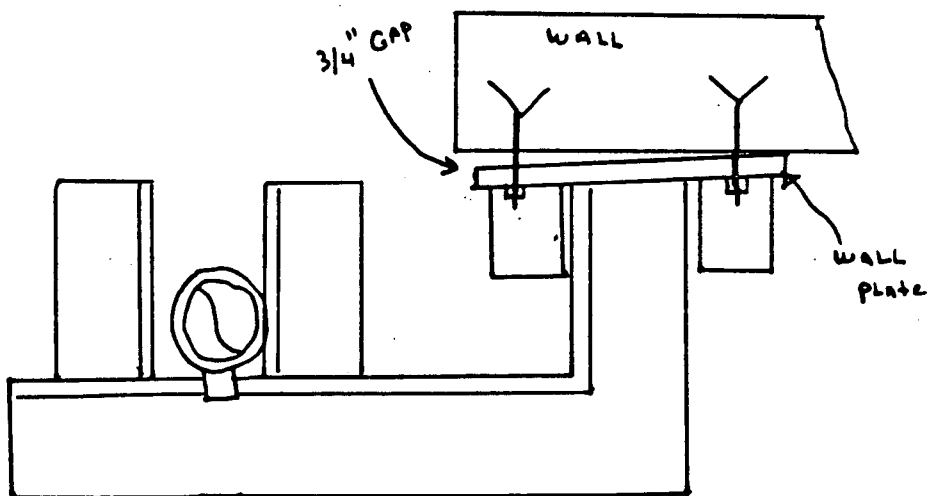
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS H. Leg High Head INT. PROCEDURE CPL-151-B, Rev 0
EXAMINER N. M. A. Blynn II DATE 11-23-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. F

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/25/88
Ch Block 11/26/88

VISUAL EXAMINATION DATA

LEVEL 4

ANII REVIEW
ANII 138
DATE 12-1-88

Richard B. Weber 11/30/88
 TM Black 11/30/88

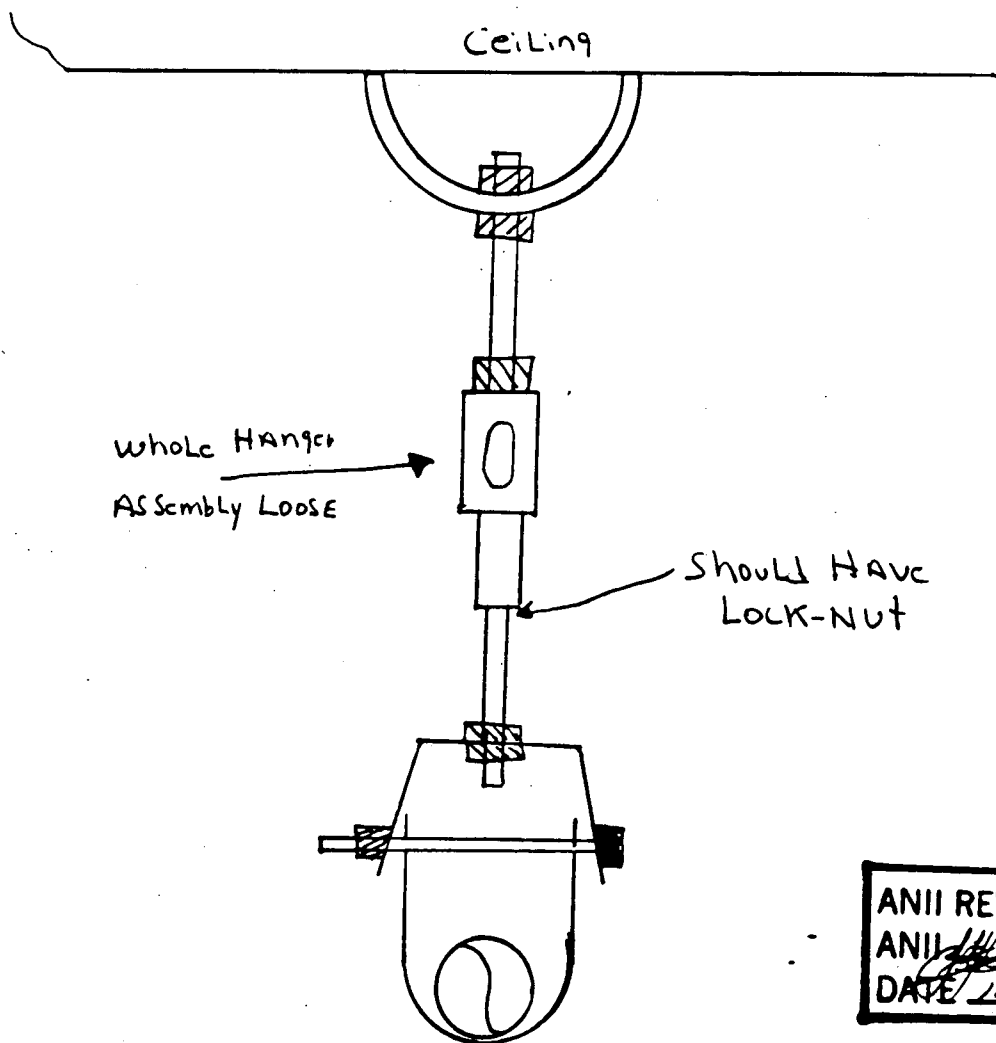
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-141
SYST/COMP LP B 2" SIS HLEG High HEAD INT. Line PROCEDURE CPL-IST.B, Rev. C
EXAMINER Amela A. Bolyin II DATE 11-29-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger G
C

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW

ANII [Signature]

DATE 12-1-88

Richard B. Weber 11/30/88
EN Black 11/30/88

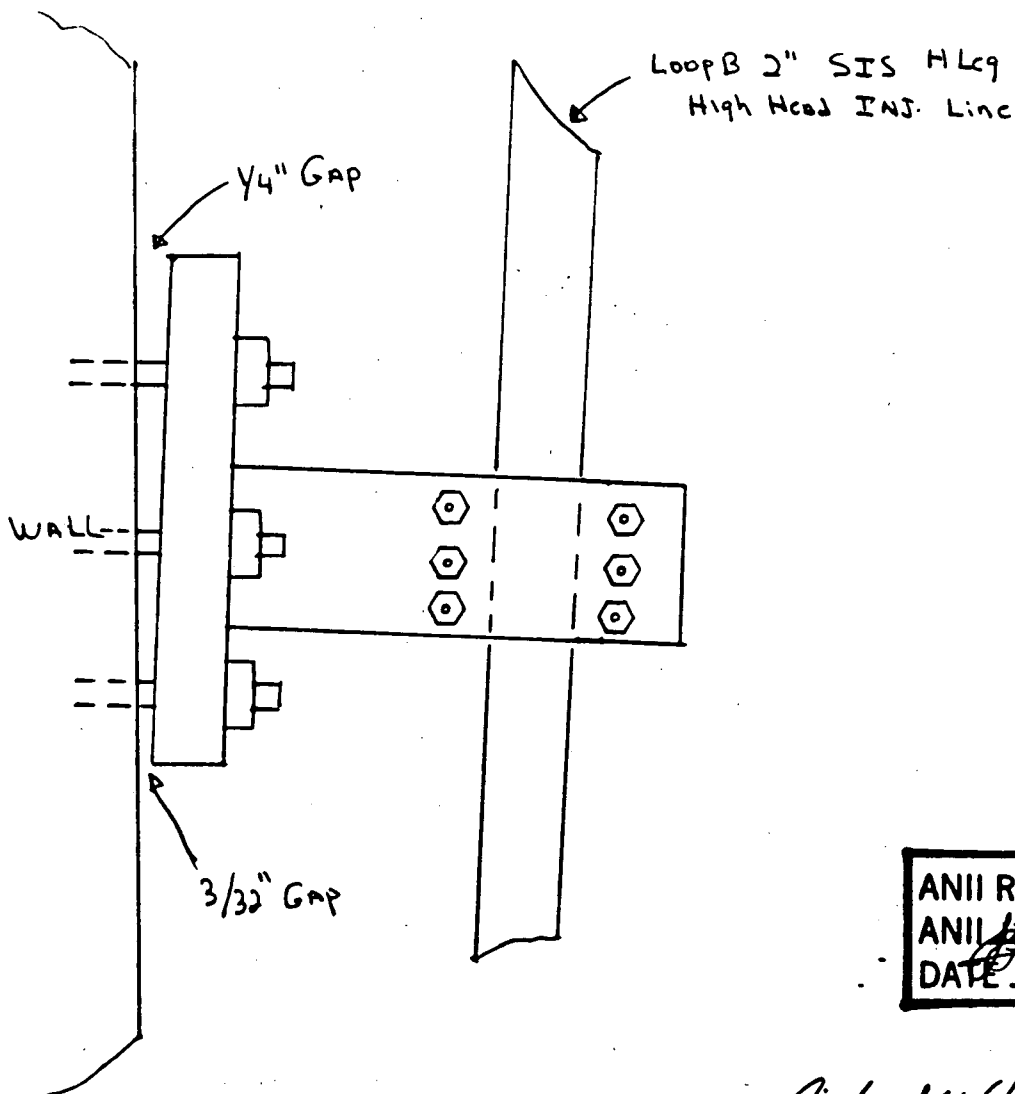
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP Loop B 2" SIS H Leg High Head INS. Line PROCEDURE CPL-ISI-8, Rev. 0
EXAMINER Wanda A. Bolyin II DATE 11-29-88
LEVEL 2

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger H
E.

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW

ANII [Signature]
DATE 12-1-88

Richard B. Weber 11/30/88
En Black 11/30/88

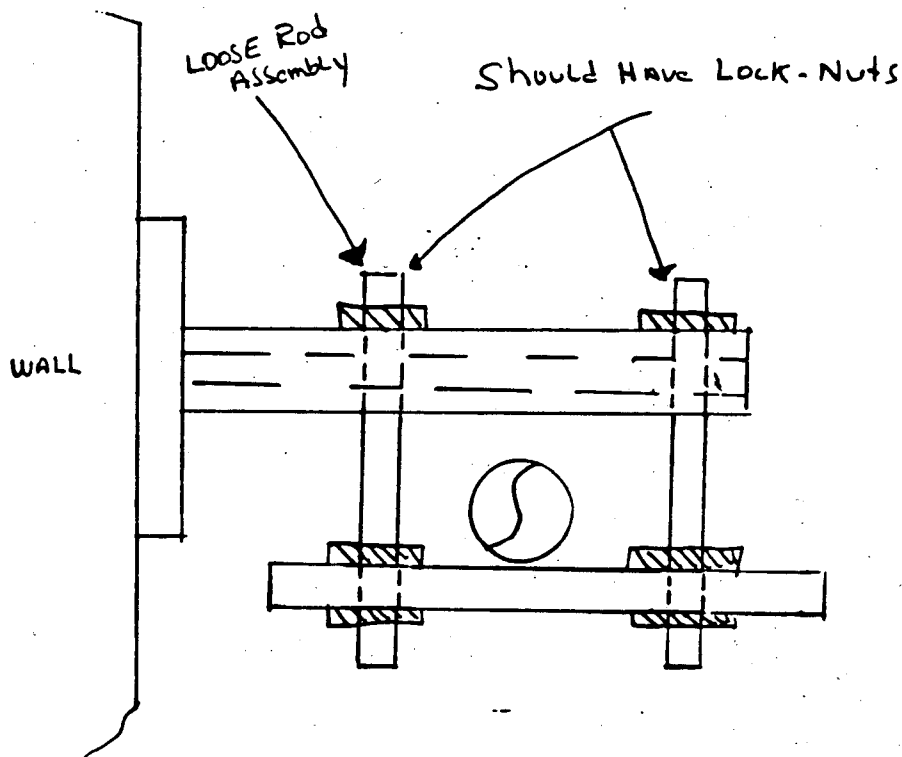
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL. 141
SYST/COMP LP B 2" SIS Hleg High Head INT. Line PROCEDURE CPL-IST. B, Rev. C
EXAMINER Nm A. Bolger II DATE 11-29-88
LEVEL 2

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Hanger
E

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 11/30/88
E. Black 11/30/88

VISUAL EXAMINATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP LPB 2" SIS NLEG HIGH HEAD INS. PROCEDURE CPL1518 REV.0
EXAMINER Geary A Moirini II DATE 12-18-88
LEVEL II

[illegible]

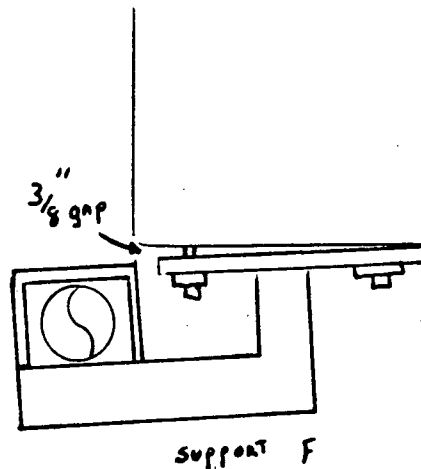
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL - 141
SYST/COMP LP B 2" SIS HLEG HIGH HEAD INS. PROCEDURE CPL ISI 8 REV 0
EXAMINER George A. Mouini II DATE 12-18-88
LEVEL II

DETECTED BY UT _____ P/T _____ M/T _____ V/T X IDENT NO. SUPPORT F

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-19-88

Richard B. Weber 12/19/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

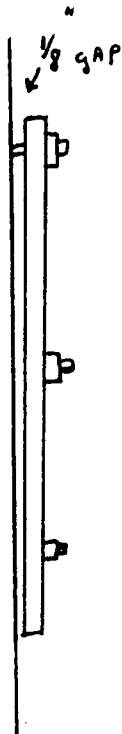
GENERAL - INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-141
SYST/COMP LPB 2" SIS HLEG HIGH HEAD INS. PROCEDURE CPL ISI 8 REV. 0
EXAMINER George A. Morini II DATE 12-18-88
LEVEL II

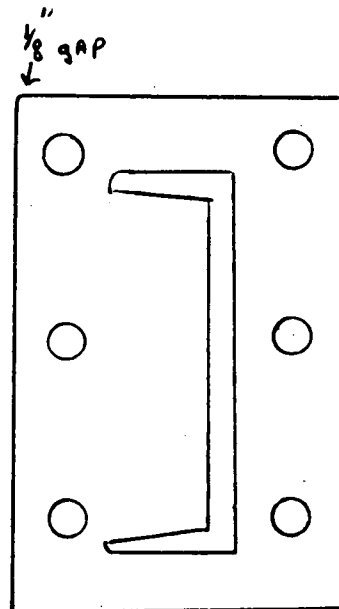
DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. SUPPORT H

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

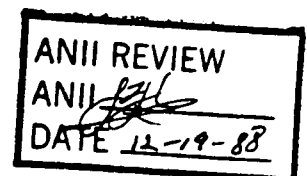
SIDE VIEW



FRONT VIEW



SUPPORT H



Richard B. Weber 12/19/88

VISUAL EXAMINATION DATA

[illegible]

VISUAL EXAMINATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL - 143
SYST/COMP 2" Auxiliary Spray Line PROCEDURE CPL-IST-B, Rev. 0
EXAMINER Nelda A. Boffin II DATE 12-8-88
LEVEL II

[illegible]

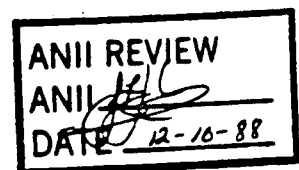
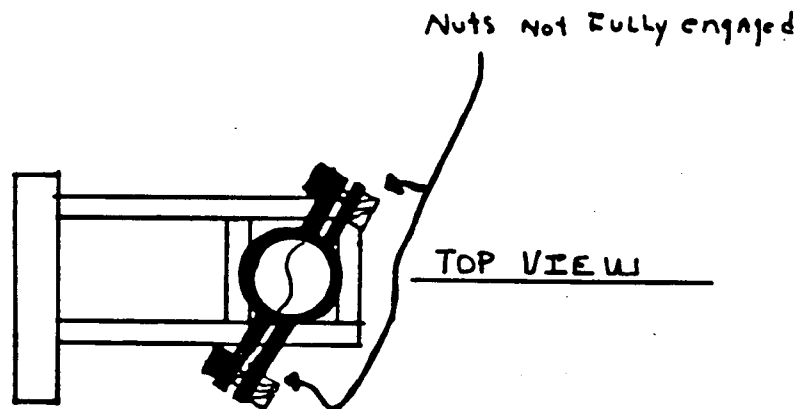
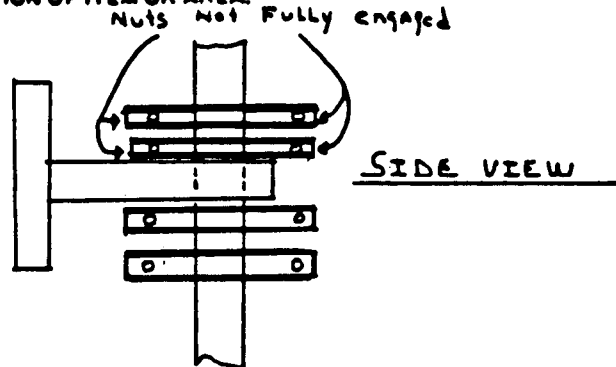
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-143
SYST/COMP 2" Auxiliary SPRAY LINE PROCEDURE CPL-IST. 8, Rev 0
EXAMINER Wm A. Bolger II DATE 12-8-88
LEVEL II

DETECTED BY WT _____ P/T _____ MT _____ V/T X IDENT NO. Hanger AA

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Weber 12/9/88
Chadwick 12/9/88

VISUAL EXAMINATION DATA

[illegible]

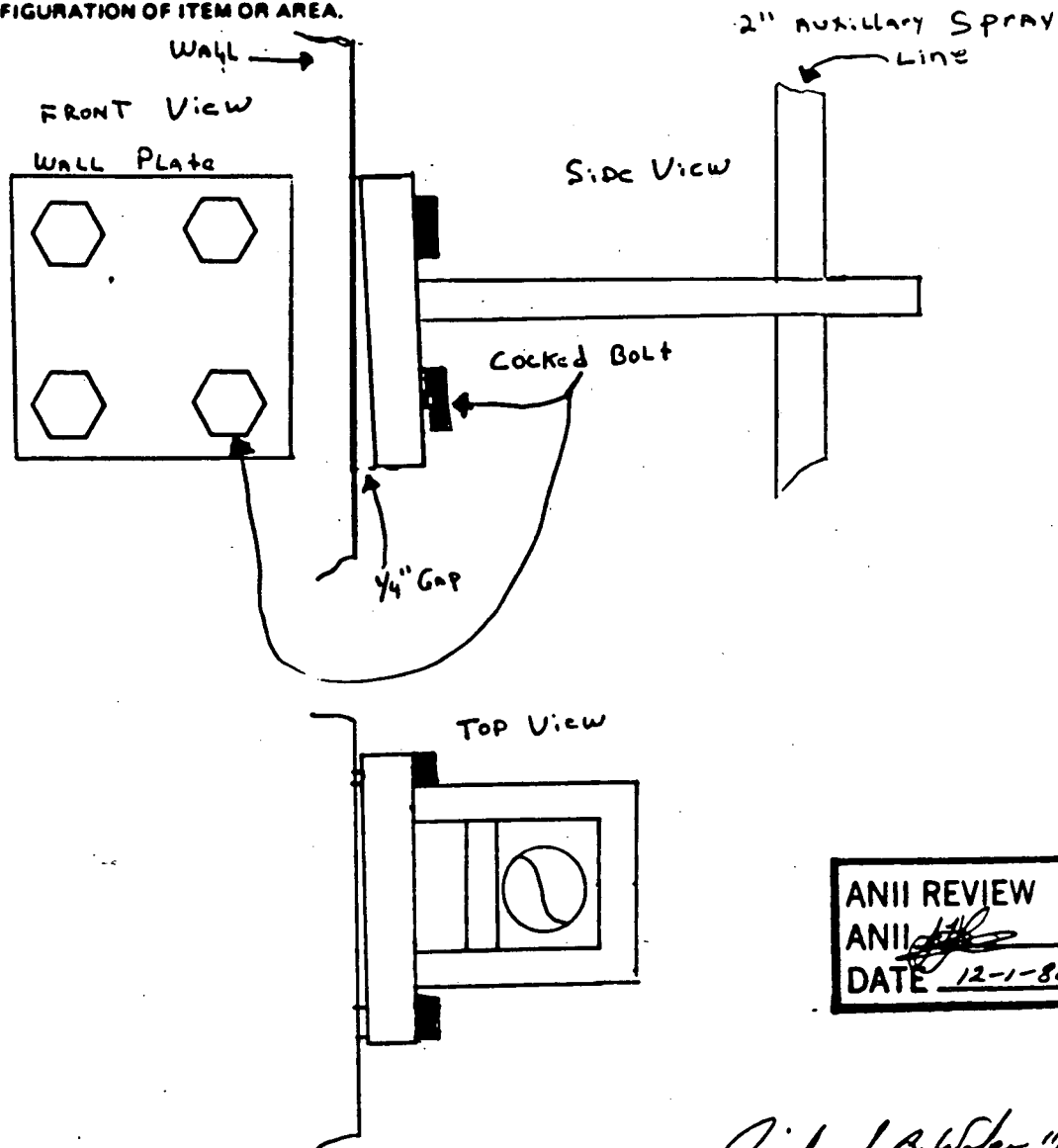
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP 2" Auxiliary Spray Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER Amel A. Bohin II DATE 11-22-88
LEVEL 2

DETECTED BY UT _____ P/T _____ MT _____ VT X IDENT NO. Hanger BB

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII [Signature]
DATE 12-1-88

Richard B. White 11/30/88
J. B. Black 11/30/88

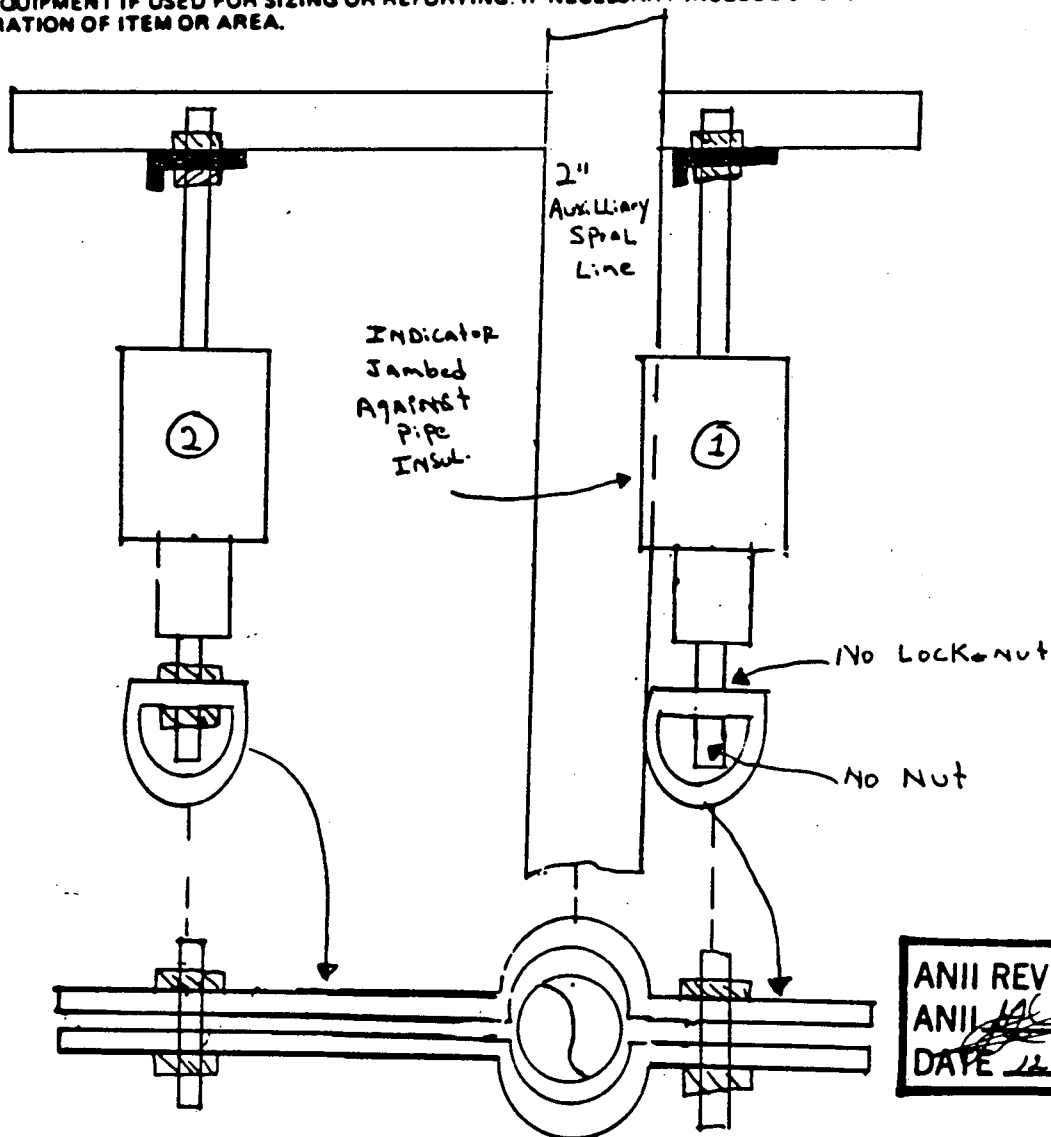
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H.B. Robinson UNIT 2 SKETCH CPL-143
SYST/COMP 2" Auxiliary Spray Line PROCEDURE CPL-IST-8, Rev. 0
EXAMINER N. M. A. Berlin II DATE 11-22-88
LEVEL II

DETECTED BY U/T _____ P/T _____ M/T _____ V/T X IDENT NO. Manager T

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



ANII REVIEW
ANII ALC
DATE 12-1-88

Richard B. Weber 11/30/88
EN Black 11/30/88

VISUAL EXAMINATION DATA

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H B ROBINSON UNIT 2 SKETCH CPL-143
SYST/COMP 2" AUXILIARY SPRAY LINE PROCEDURE CPL ISI-8 REV. 0
EXAMINER George A. Morini II DATE 12-19-88
LEVEL II

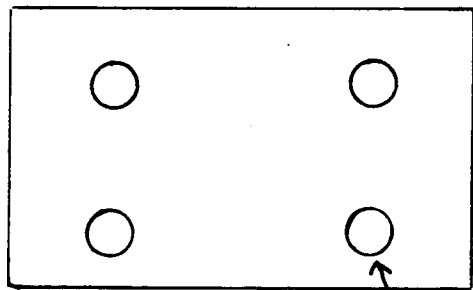
DETECTED BY WT _____ P/T _____ M/T _____ V/T X IDENT NO. SUPPORT BB

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

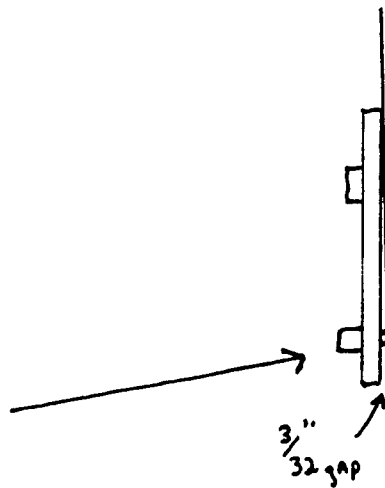
FRONT VIEW

SIDE VIEW

SUPPORT BB



LOOSE BOLT



ANII REVIEW
ANII [Signature]
DATE 12-19-88

Richard B. Weber 12/19/88

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-203
SYST/COMP. VOLUME CONTROL TANK PROCEDURE CPL ISI-11. REV.0
EXAMINER Benzel Morini II Harry M. Johnson I DATE 11-17-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> <u>88G-017</u>
PENETRANT	<u>MAGNAFLUX</u> <u>85L045</u>
DEVELOPER	<u>MAGNAFLUX</u> <u>88B019</u>
REMOVER	<u>MAGNAFLUX</u> <u>88G017</u>

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

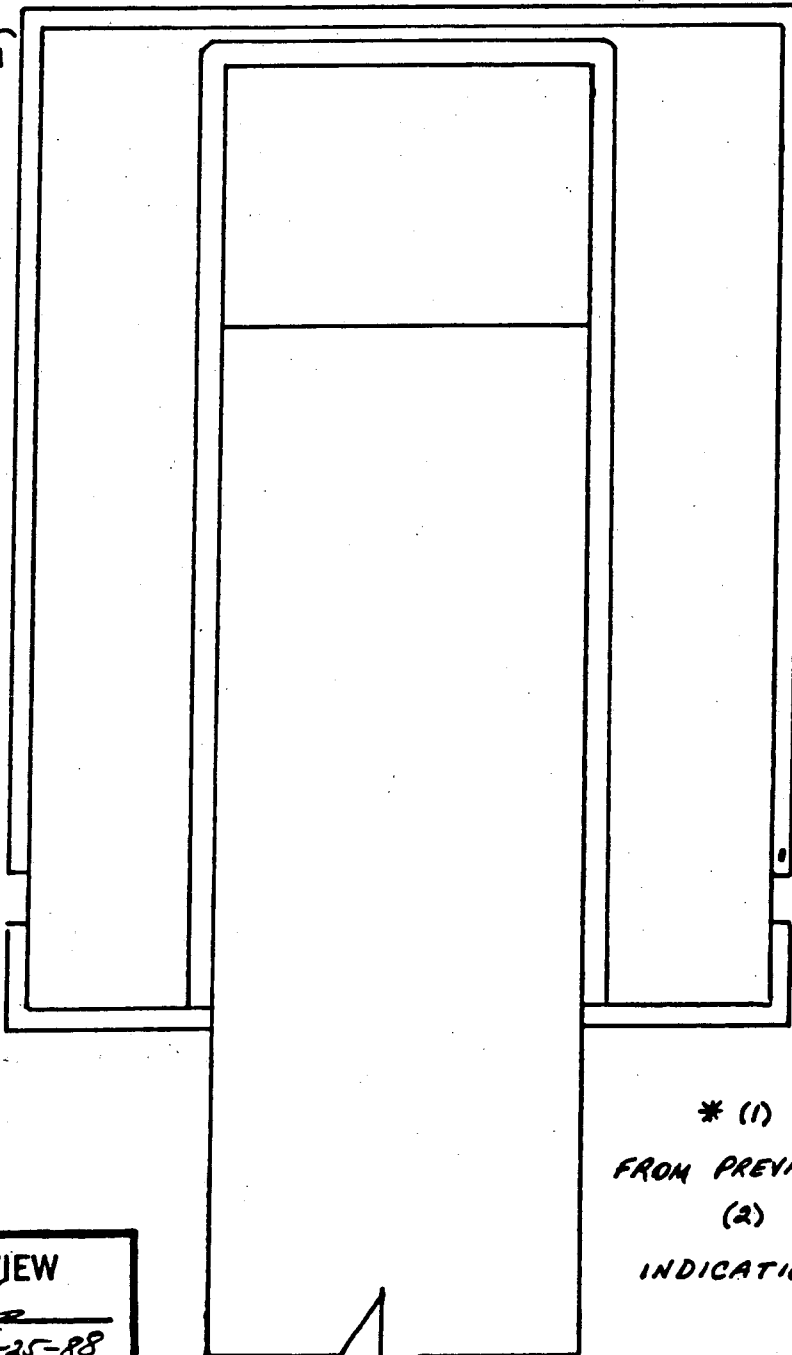
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-203
SYST/COMP VOLUME CONTROL TANK PROCEDURE CPL ISI-11 REV. 0
EXAMINER George Moini II DATE 11-17-88
LEVEL II

PT ✓ MT WELD NO. WS 3

(1)
✓
.1" LINEAR



(2)
.12" ROUNDED
+
-
+
-
.2"

* (1) RI - UNCHANGED
FROM PREVIOUS EXAMINATION
(2) NRI - ROUNDED
INDICATION.

ANII REVIEW
ANII ✓
DATE 11-25-88

✓ Richard B. Weber 11/20/88
L. H. Block 11/20/88

VISUAL EXAMINATION DATA

[illegible]

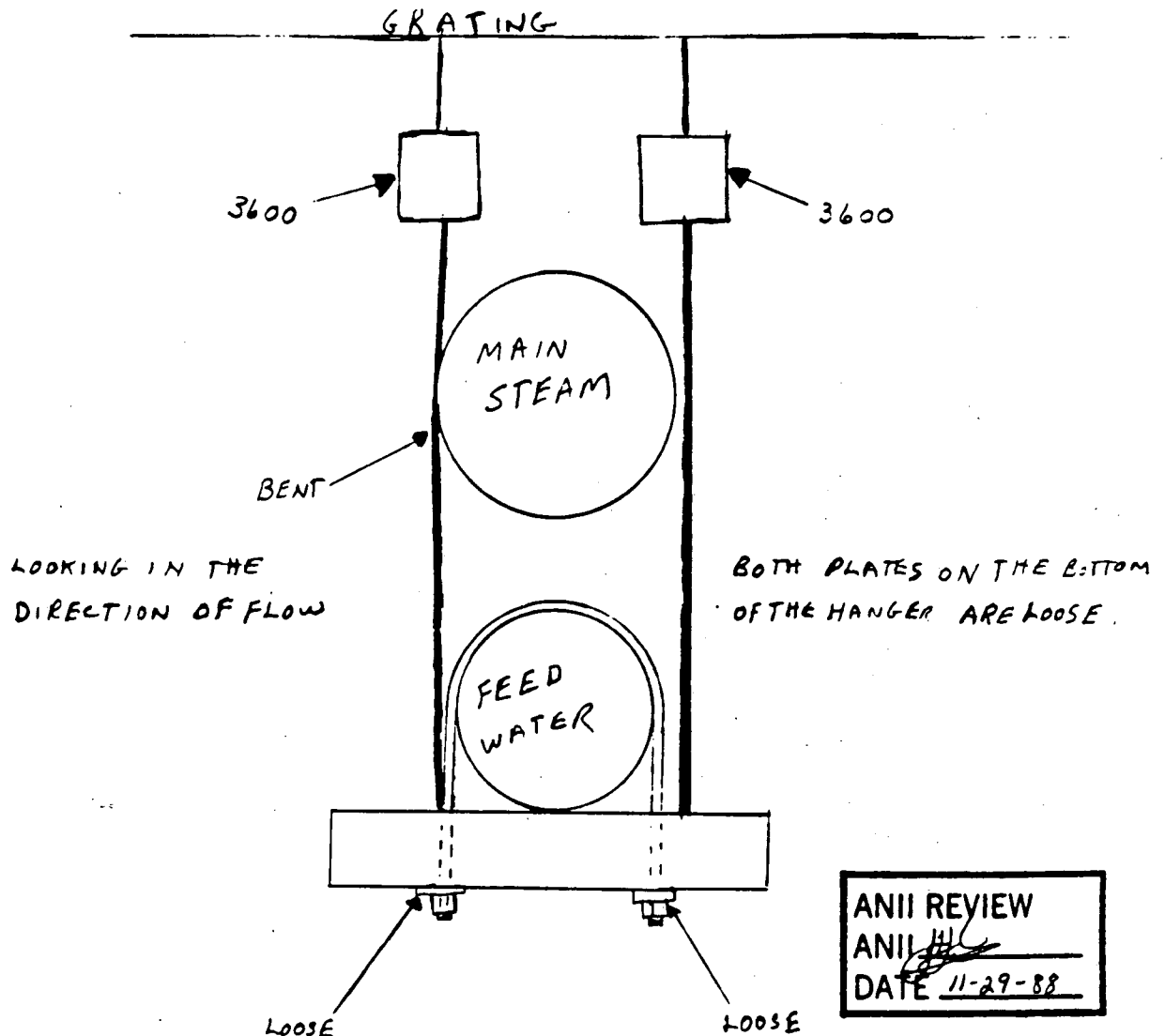
WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-215
SYST/COMP LOOP A FEED WATER PROCEDURE CPL-151-B REV. 0
EXAMINER John Skyles III Ralph Churchill I DATE 11-27-88
LEVEL II

DETECTED BY WT _____ P/T _____ MT _____ V/T ☒ IDENT NO. LWS

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.



Richard B. Water 11/27/88
J. Black 11/28/88

VISUAL EXAMINATION DATA

[illegible]

SURFACE EXAMINATION DATA

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT _____

CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-219

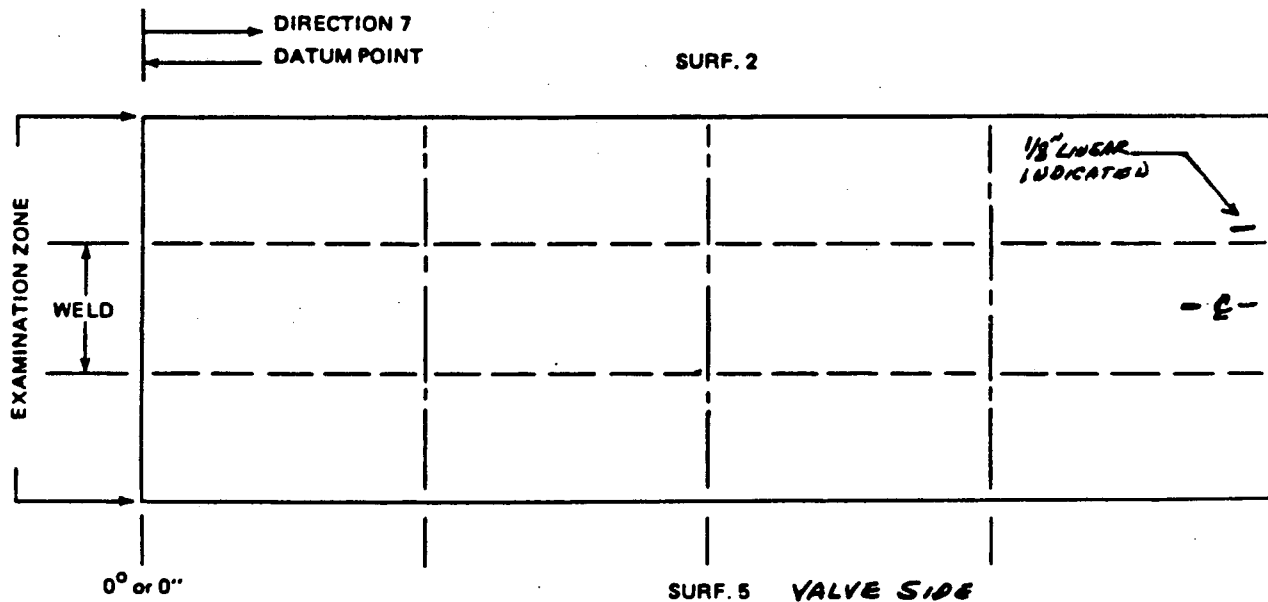
SYST/COMP SIS & RHR RETURN PROCEDURE CPL ISS-11 REV.0

EXAMINER Paul J. Kovallo - II Harry M. McKenna II DATE 12-11-88
LEVEL II

PT ✓ MT WELD NO. 186

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS 1/8" LINEAR, 3/4" FROM R OF WELD, 3/8" FROM 0° CON.



ANII REVIEW
ANII [Signature]
DATE 12-14-88

Richard B. Weber 12/13/88
Joe Black 12/13/88

SURFACE EXAMINATION DATA

PLANT H. B. ROBINSON UNIT II SKETCH CPL-219
SYST/COMP. SIS + RHR RETURN PROCEDURE CPL-151-11 REV.0
EXAMINER Alvin M. Jekeman II DATE 12-10-88
LEVEL II

<u>P/T</u>	<u>BATCH NOS.</u>
CLEANER	<u>MAGNAFLUX</u> 88G017
PENETRANT	<u>MAGNAFLUX</u> 85L045
DEVELOPER	<u>MAGNAFLUX</u> 88B019
REMOVER	<u>MAGNAFLUX</u> 88G017

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

[illegible]

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

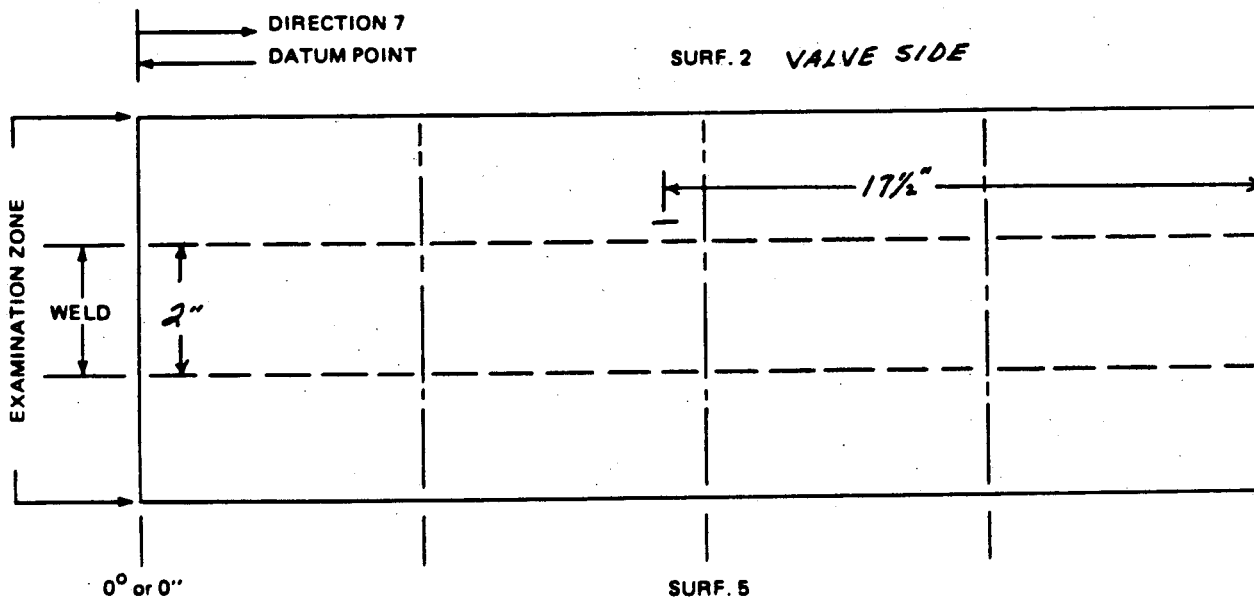
SURFACE INDICATION DATA

PLANT H. B. ROBINSON UNIT 2 SKETCH CPL-219
SYST/COMP SIS & RHR RETURN PROCEDURE CPL ISI-11 REV.0
EXAMINER Nancy M. Dickman II DATE 12-10-88
LEVEL II

PT ✓ MT WELD NO. V744A-VI

VISUAL AIDS FLASHLIGHT, MIRROR

REMARKS INDICATION 3/16" LINEAR, 17 1/2" CGN. FROM 0°, 1 1/4" FROM E OF WELD.



ANII REVIEW
ANII [Signature]
DATE 12-12-88

Richard B. Weber 12/11/88
Tom Blum 12-12-88

SURFACE EXAMINATION DATA

P/T

M/T

EQUIPMENT

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

RESULTS

NI

NRI

RI

REMARKS

V_1

VALVE V744A, RETEST OF PREVIOUS INDICATION
AFTER REWORK TEMP. 120°F

TEMP. 120°F

ANII REVIEW
ANII *[Signature]*
DATE 1-5-89

Richard B. Weber 1/5/89
DuBois 1-5-89

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

GENERAL - INDICATION DATA

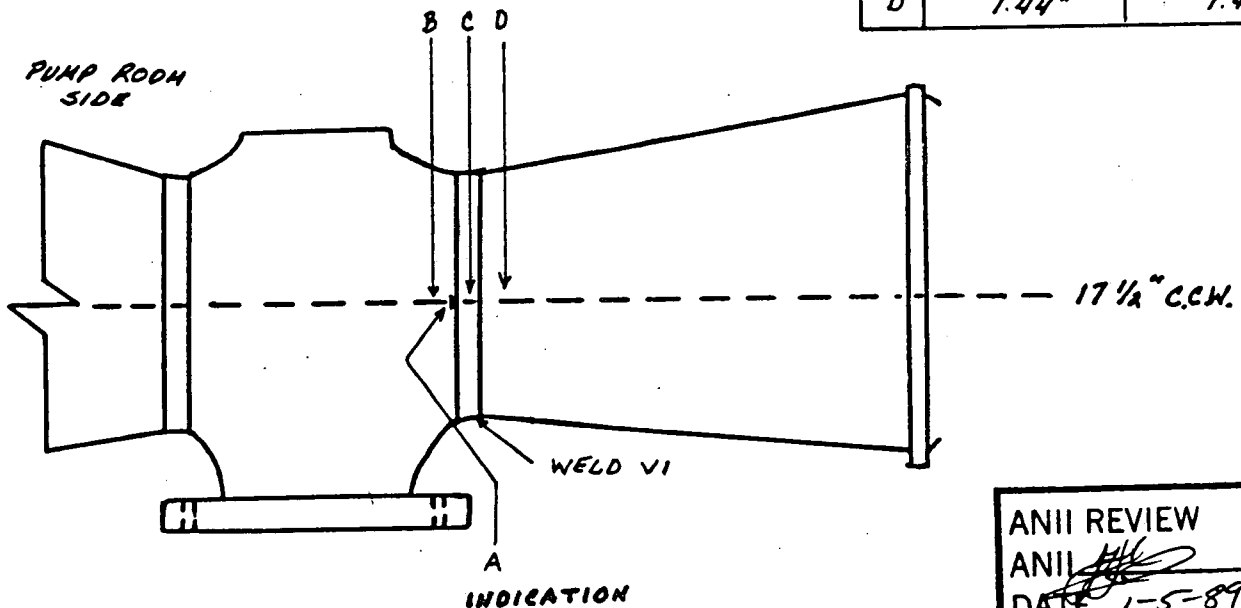
PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-219
 SYSTEM/COMP SIS + RHR RETURN PROCEDURE TBA ISI-100 REV0
 EXAMINER Paul J. Kucello - T. Gary M. Johnson^I DATE 1-5-89
 LEVEL II

DETECTED BY WT ✓ PT MT VT IDENT NO. V744A

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

VIEW FROM BOTTEM LOOKING UP

LOC.	BEFORE REMOVAL	AFTER REMOVAL
A	1.29"	1.28"
B	1.24"	1.24"
C	1.31"	1.27"
D	1.44"	1.44"



ANII REVIEW
 ANII [Signature]
 DATE 1-5-89

NOTE: ALL THICKNESS READINGS TAKEN FROM 17 1/2" C.C.W. FROM 0° DATUM AREA. SKETCH ILLUSTRATES AREA IN WHICH THICKNESS READINGS WERE TAKEN.

VALVE SIDE READING (B) TAKEN 1/2" FROM INDICATION (A).

WELD READING (C) TAKEN AT $\frac{1}{2}$ OF WELD.

READING (D) TAKEN ADJACENT TO TOE OF WELD.

Richard B. Weber 1/5/89
Ch. Black 1-5-89

SURFACE EXAMINATION DATA

EXAMINER Robert L. Cantu - Paul J. Kovalic - II DATE 11-30-88
LEVEL II

M/T

EQUIPMENT _____

EXAM. MEDIUM _____

BLACK-LIGHT
CHECK TIME _____

ANIT REVIEW
ANIT ~~1/11~~
DATE 12-4-88

Richard B. Water 11/30/88
In Block 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

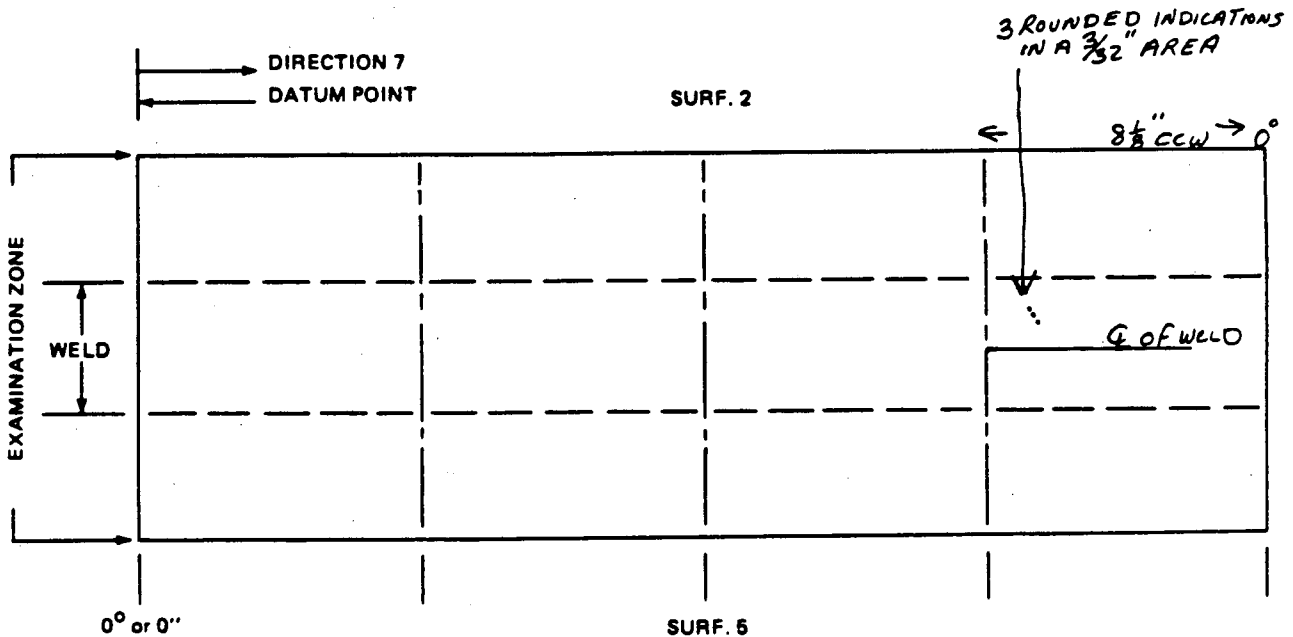
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-220
SYST/COMP LOOP A 14" RHR PROCEDURE CPL-ISI-11, REV 0
EXAMINER Paul J. Kovalle II DATE 11-30-88
LEVEL II

PT ✓ MT _____ WELD NO. 42

VISUAL AIDS FLASHLIGHT

REMARKS SIZE OF INDICATION APPEARS UNCHANGED



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/30/88
Ed Black 12/3/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

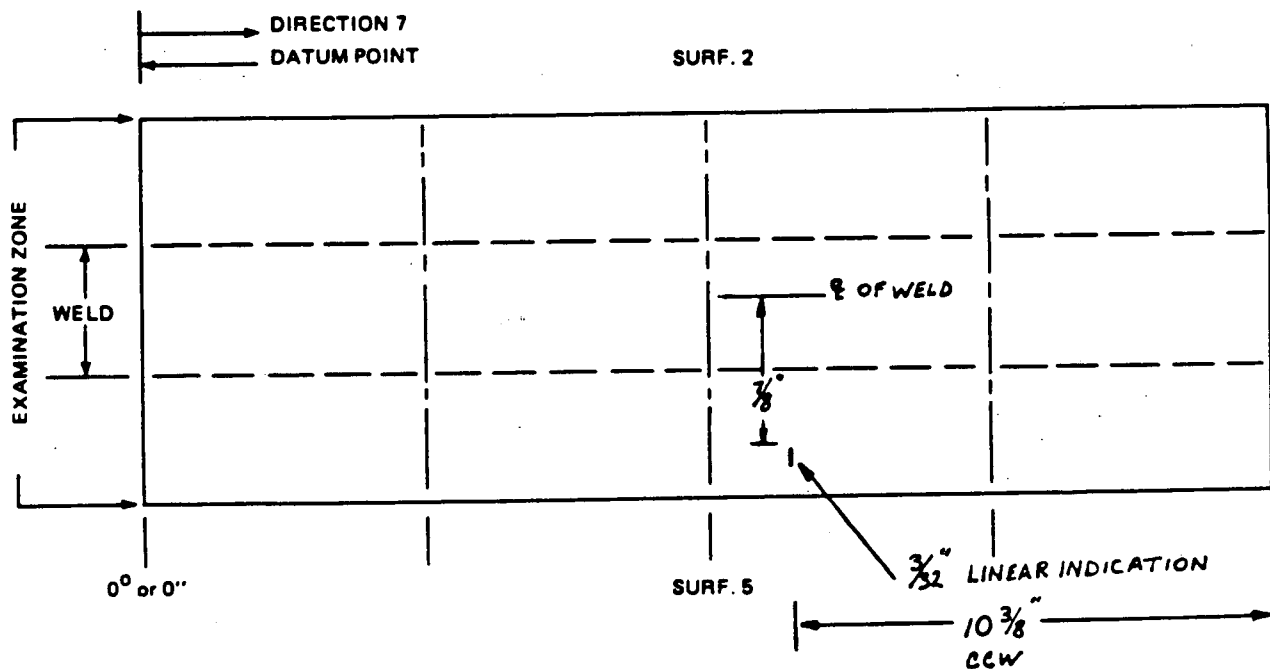
SURFACE INDICATION DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH CPL-220
SYST/COMP LOOP A" 14" RHR PROCEDURE CPL-ISI-11 REV.0
EXAMINER Robert L. Cant II DATE 11-30-88
LEVEL II

PT ✓ MT WELD NO. 43

VISUAL AIDS FLASHLIGHT

REMARKS AREA OF INDICATION APPEARS UNCHANGED



ANII REVIEW
ANII [Signature]
DATE 12-4-88

Richard B. Weber 11/30/88
Lm Black 12/3/88

VISUAL EXAMINATION DATA

EXAMINER George A. Morini II DATE 11-25-88
LEVEL II

FORM 45934B

H.B. ROBINSON

SUMMARY OF
RECORDED INDICATIONS

1988

pg 1 of 2

SKETCH REFERENCE	METHOD/ITEM IDENTIFICATION			EVALUATION Ⓢ	UTILITY DISPOSITION			REFERENCE
	VOLUMETRIC	SURFACE	VISUAL		ACCEPT	CORRECT	MONITOR	
CPL-107B		5DM		2	✓			IWB-3514-3
CPL-108		1BC		2	✓			IWB-3514-3
CPL-110		10A		2	✓			IWB-3514-3
CPL-110		16		2	✓			IWB-3514-3
CPL-111		14		2	✓			IWB-3514-3
CPL-112		19		2	✓			IWB-3514-3
CPL-113			V876A	1-3-A		✓		88-AMQF1
CPL-116B		18		2	✓			IWB-3514-3
CPL-116B		161		2-C	✓			IWB-3514-3
CPL-118			V551A	1-A		✓		88-AMJX1
CPL-118A		1DM		2	✓			IWB-3514-3
CPL-118B		8		2-A		✓		88-AMNR1
CPL-118B		1DM		2	✓			IWB-3514-3
CPL-122			Q	1-A		✓		88-AMLG1
CFL-122			R	8	✓			SEE SKETCH
CPL-122A		R-WS		2	✓			IWB-3516-2
CPL-123		64		2	✓			IWB-3514-3
CPL-123			FF	1-A		✓		88-AMJZ1
CPL-125		48		2	✓			IWB-3514-3
CPL-125		50		2	✓			IWB-3514-3
CPL-126			V505B	1-A		✓		88-AMJW1
CPL-127		5		1-A		✓		88-AMTK1
CFL-127			V508A	1-A		✓		88-AMQD1
CPL-132			DD	1-A		✓		88-AMLI1
CPL-132			GG	1-A		✓		88-AMLK1
CPL-108			A	1-A		✓		89-AAAR1
CPL-108			C	1-A		✓		89-AAAS1
CPL-108			F	1-A		✓		89-AAAT1

- * 1. NOT ACCEPTABLE
- 2. ACCEPTABLE
- 3. NOT SERVICE INDUCED
- 4. UNDER INVESTIGATION
- 5. PRIOR EXISTING

- 6. ACCEPTANCE LIMITS NOT SPECIFIC
- 7. OUTSIDE EXAMINATION ZONE
- 8. FOR INFORMATION ONLY
- 9. MORE PREP. REQUIRED
- 10. N/A - NOT APPLICABLE

- RECOMMENDATIONS
- A. CORRECT
 - B. FURTHER INVESTIGATION
 - C. FUTURE MONITORING
 - D. SUPPLEMENTARY EXAMINATION

NOTE: UTILITY MUST REVIEW ALL Ⓢ EVALUATIONS TO DETERMINE NECESSARY DISPOSITION

Ⓢ/COORD./DESIGNEE *John H. Phillips* 1-17-89
DATE

Richard B. Weber 3/9/89
FOR UTILITY DATE

EXAMINATION PERSONNEL

EXAMINER

U/T

P/T

V/T

M/T

R/T

Ackerman, H.M.

03-09-89

I

II

I

II

Bollingmo, N.A.

12-30-88

II

II

II

II

Campbell, J.B.

01-13-89

II

III

II

Cassat, R.S.

03-14-89

I

II

I

II

Kovallo, P.J.

01-27-89

II

II

I

II

Morini, G.A.

09-29-89

II

II

II

II

Churchfield, R.L.

07-14-89

I

I

I

I



Nuclear
Services
Integration
Division

TRAINING SEMINAR/MEETING
ATTENDANCE RECORD

Location of Meeting/Training Seminar:

H. B. ROBINSON

Training/Program Coordinator/Dept.

JOHN B. CAMPBELL

DATE	START TIME	FINISH TIME	SUBJECT TITLE/SUMMARY	PRESENTED BY/DEPARTMENT
11/13/88	08:00	14:30	ISI PROCEDURES LISTED BELOW	INSPECTION SERVICES
CPL-DOC-101 REV 0,			CPL-151-306 REV 0, CPL-151-70 REV 0, CPL-151-8 REV 0,	
CPL-151-47 REV 0,			CPL-TBA-100 REV 0, CPL-151-15 REV 0, CPL-151-11 REV 0,	
CPL-151-10 REV 0,			CPL-151-41 REV 0.	

TOTAL TIME ►


	ATTENDEES	POSITION	SECTION/DEPARTMENT/MANAGER
1	J. B. CAMPBELL	COORDINATOR	INSPECTION SERVICES
2	N. BOLLINGMU	NDE TECH	(W) Supt. Serv.
3	P. J. KOYALLO	NDE TECH	(W) Support SERVICES
4	H. M. ACKERMAN	NDE TECH	(W) Support SERVICES.
5	R. L. Churchfield	NDE TECH	(W) Supt. Services
6	R. S. CASSAT	NDE TECH	(W) SUPPORT SERVICES
7	G. A. MORINI	NDE TECH	(W) SS.
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
20			

RETAIN THIS COPY FOR TRAINING FILE AND SUBMIT A COPY
TO THE TRAINING COORDINATOR AND THE MANAGER OF
EACH ATTENDEE'S ORGANIZATION

Recorded By:

Date:

SIGNATURE SHEET

	NAME	SIGNATURE	INITIALS	SOCIAL SECURITY NUMBER
1.	E.T. KURSIK		ET	306-42-0308
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				





Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: H. M. Ackerman	Method/Level: UT/Level I
Education & Experience: 1) Graduated Donora Senior HS, 1955 2) Performed UT in trainee capacity since 6/86	
Statement of Training: 1) Westinghouse NDE TI, 80 hours training in UT	

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
6/12/86	92.5 x .3	100 x .3	100 x .4	97.7

Certification Limitation: None	
<div style="border: 1px solid black; padding: 5px; display: inline-block;">ANII REVIEW ANII <i>[Signature]</i> DATE <u>11-15-88</u></div>	
Remarks:	
Certification Exam Date: 2/13/87	Expiration Date: 6/12/89
Certified By: <i>[Signature]</i> ESSD NDE Level III	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: H. M. Ackerman	Method/Level: PT/Level II
Education & Experience: 1) <u>Graduated Donora Senior HS, 1955</u> 2) <u>Performed PT in Level I capacity since 6/86</u>	
Statement of Training: 1) <u>Westinghouse NDE TI, 40 hours training in PT</u>	

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
3/25/88	96.7 x .4	92.3 x .3	100 x .3	96.3

Certification Limitation:

None.



Remarks:

Certification reissued to correct composite score.

Certification/Reissue Date: 3/25/88	Expiration Date: 3/25/91
Certified By: 	



NSID

**WESTINGHOUSE ELECTRIC CORPORATION
NUCLEAR SERVICES INTEGRATION DIVISION
NDE CERTIFICATION RECORD**

SS#: 186-30-0086

1. NAME: Harry M. AckermanASME BPVC III ^X ASME BPVC XI

2. LEVEL(S) OF CERTIFICATION:

<u>Method-Level</u>	<u>Recert. Date</u>	<u>Expiration Date</u>	<u>Original Cert. Date</u>
<u>PT-I</u>	<u>N/A</u>	<u>6/11/89</u>	<u>6/12/86</u>
<u>MT-I</u>	<u>N/A</u>	<u>6/11/89</u>	<u>6/12/86</u>
<u>VT-1/2/3/4-I</u>	<u>N/A</u>	<u>6/11/89</u>	<u>6/12/86</u>
<u>UT-Trainee</u>	<u>N/A</u>		<u>6/12/86 (Tested)</u>

3. EDUCATION & EXPERIENCE:

Donora Senior High School - Graduated 1955.

Experience to certification date in each method:

PT 300 hrs., MT 200 hrs., VT 500 hrs.

4. STATEMENT OF TRAINING:

Westinghouse NDE TI:

PT 40 hrs. - 11/15/85

MT 40 hrs. - 9/20/85

VT 40 hrs. - 9/13/85

UT 80 hrs. - 12/13/85

5. PHYSICAL EXAMINATION RECORD ATTACHED: Yes X No

6. ACTUAL GRADE(S) AND PERCENTILE WEIGHTS FOR EXAMINATIONS:

<u>Method</u>	<u>General x Wt.</u>	<u>Specific x Wt.</u>	<u>Practical x Wt.</u>	<u>Comp. Grade</u>	<u>Examination Date</u>
<u>PT</u>	<u>85 x .3</u>	<u>95 x .3</u>	<u>97 x .4</u>	<u>92.8</u>	<u>6/10/86</u>
<u>MT</u>	<u>90 x .3</u>	<u>90 x .3</u>	<u>95 x .4</u>	<u>92.0</u>	<u>6/11/86</u>
<u>VT-1/2/3/4</u>	<u>82 x 1/3</u>	<u>82.6 x 1/3</u>	<u>90 x 1/3</u>	<u>84.8</u>	<u>6/12/86</u>
<u>UT</u>	<u>92.5 x .3</u>	<u>100 x .3</u>	<u>100 x .4</u>	<u>97.8</u>	<u>6/12/86</u>

7. CERTIFICATION LIMITATION:

None.

Certification record re-issued 9/30/87 to correct VT examination date.

ANII REVIEWANII DATE 11-15-88Certified By: Raymond J. Lusech

NDE Level III Examiner

[illegible]

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
3/25/88	93.3 x .4	87.5 x .3	95 x .3	92

Certification Limitation:

None.

Remarks:

None

ANII REVIEW

LANU

DATE _____

11-15-88

Certification/Recert. Date:

3/25/88

Expiration Date:

3/25/91

Certified By:

~~ESSD~~ ESSD NDF Level III

NDE PERSONNEL VISION TEST REPORT
FORM 55282 E

WESTINGHOUSE ELECTRIC CORPORATION
WATER REACTOR DIVISIONS (WRD)

NAME Harry M. Ackerman SOCIAL SECURITY NO. 186-30-0086 DATE OF BIRTH 06-17-37

All applicants for NDE Certification are required to pass a vision test within thirty days of original certification testing. Personnel are required to have an annual vision examination.

Examination shall be conducted by (a) Medical Department or qualified persons designated by same. Examination conducted shall include the following:

1. Natural or corrected near distance acuity in at least one eye such that the applicant is capable of reading J1 letters on the standard Jaeger's test type chart for near vision, or equivalent. The ability to perceive an Ortho Raster Number Ten (10) test pattern or Titmus Snellen Test Equivalents of 14/14 shall also be acceptable.
2. The ability to distinguish between colors when required by work (PT, MT, UT, etc.)
3. For far distance acuity, a minimum acceptable level of 20/30 Snellen fraction or equivalent, tested at twenty (20) feet (for visual testing only).

DATE OF EXAMINATION 3-9-88

APPLICANT'S SIGNATURE

CORRECTIVE LENSES
REQUIRED ☒ YES ☐ NO

ACCEPTABLE ☒ YES ☐ NO

ANII REVIEW
ANII *[Signature]*
DATE 11-15-88

MEDICAL EXAMINER

KENNETH POWER, M.D.
MD0021406

DATE

3-9-88

File #1
95N




Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: N. Bollingmo	Method/Level: UT / Level II
Education & Experience: 1) Graduated Stewart HS, 1962 2) Graduated Hutchinson Area Voc-Tech, NDT Technology, 1974 3) Performed UT in Level II capacity since 4/75	
Statement of Training: Hutchinson Area Voc-Tech, 120 hours training in UT	

EXAM DATE	GENERAL XWT.	SPECIFIC XWT.	PRACTICAL XWT.	COMP. GRADE
7/16/86	95 X .4	100 X .3	100 X .3	98

Certification Limitation: NONE	
Remarks: <div data-bbox="1235 1526 1534 1694" data-label="Text"><p>ANII REVIEW ANII <u>12/1</u> DATE <u>11-15-88</u></p></div>	
Recert. Date: 7/16/86	Expiration Date: 7/16/89
Certified By:  ESSD NDE Level III	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: N. A. Bollingmo	Method/Level: PT / Level II
Education & Experience: 1) Graduated Stewart HS, 1962 2) Graduated Hutchinson Area Voc-Tech, NDT Technology, 1974 3) Performed PT in Level II capacity since 4/75	
Statement of Training: Hutchinson Area Voc-Tech, 45 hours training in PT	

EXAM DATE	GENERAL XWT.	SPECIFIC XWT.	PRACTICAL XWT.	COMP. GRADE
7/16/86	93 X .4	100 X .3	100 X .3	97.2

Certification Limitation: NONE	<div>ANII REVIEW ANII <u>[Signature]</u> DATE <u>11-15-88</u></div>
Remarks:	
<div>XXXXXX/Recert. Date: 7/16/86 Expiration Date: 7/16/89</div> <div>Certified By: <u>[Signature]</u> ESSO NDE Level III</div>	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: N. A. Bollingmo	Method/Level: MT / Level II
Education & Experience: 1) Graduated Stewart HS, 1962 2) Graduated Hutchinson Area Voc-Tech, NDT Technology, 1974 3) Performed MT in Level II capacity since 4/75	
Statement of Training: Hutchinson Area Voc-Tech, 45 hours training in MT	

EXAM DATE	GENERAL XWT.	SPECIFIC XWT.	PRACTICAL XWT.	COMP. GRADE
7/17/86	90 X .4	100 X .3	98 X .3	95.4

Certification Limitation:

NONE

ANII REVIEW
ANII *[Signature]*
DATE 11-15-88

Remarks:

Recert. Date: 7/17/86	Expiration Date: 7/17/89
Certified By: <i>[Signature]</i> ESSD NDE Level III	



1. NAME: N.A. Bollingmo, SS# 471-48-7179 _____ ASME BPVC III X _____ ASME BPVC XI

<u>Method-Level</u>	<u>Recert. Date</u>	<u>Expiration Date</u>	<u>Original Cert. Date</u>
VT-1/2/3/4-II	2/27/86	2/26/89	2/7/83

Graduated Stewart P.S., MN, 1962
NDE and Nuclear Service experience since 1975 including a minimum of
four years on visual examination. Certified as Level II on UT, PT and MT

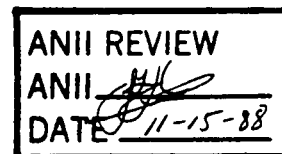
Westinghouse NDE TI, Visual Training on VT - 1/2/3/4, 2-4-83 32 hours.

5. PHYSICAL EXAMINATION RECORD ATTACHED: Yes X No

6. ACTUAL GRADE(S) AND PERCENTILE WEIGHTS FOR EXAMINATIONS:

Method	Gen. x Wt.	Spec. x Wt.	Prac. x Wt.	Comp. Grade	Examination Date
VT	90.7 x 1/3	86 x 1/3	91 x 1/3	89%	2/26/86

None



Certified By:

NDE Level III Examiner

File #

SSN ✓

NDE PERSONNEL VISION TEST REPORT
FORM 65262 EWESTINGHOUSE ELECTRIC CORPORATION
WATER REACTOR DIVISIONS (WRD)

NAME Norvel A. Bollingmo	SOCIAL SECURITY NO. 471-48-7179	DATE OF BIRTH 07-14-44
-----------------------------	------------------------------------	---------------------------

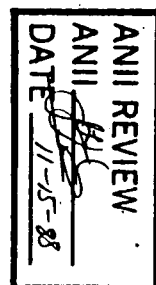
All applicants for NDE Certification are required to pass a vision test within thirty days of original certification testing. Personnel are required to have an annual vision examination.

Examination shall be conducted by (1) Medical Department or qualified persons designated by same.

Examination conducted shall include the following:

1. Natural or corrected near distance acuity in at least one eye such that the applicant is capable of reading J1 letters on the standard Jaeger's test type chart for near vision, or equivalent. The ability to perceive an Ortho Rater Number Ten (10) test pattern or Titmus Snellen Test Equivalents of 14/14 shall also be acceptable.
2. The ability to distinguish between colors when required by work (PT, MT, UT, etc.)
3. For far distance acuity, a minimum acceptable level of 20/30 Snellen fraction or equivalent, tested at twenty (20) feet (for visual testing only).

DATE OF EXAMINATION	12-30-87
APPLICANT'S SIGNATURE	Norvel A. Bollingmo
CORRECTIVE LENSES REQUIRED	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
ACCEPTABLE	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO



X Herman F. Sadek, M.D.
MEDICAL EXAMINER

12/30/87.
DATE



Westinghouse
Form PD0541 (183)

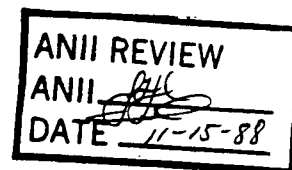
NDE CERTIFICATION RECORD

Name: J. B. Campbell	Method/Level: UT/Level II
Education & Experience: 1) Graduated Edgewood HS, 1949 2) Performed UT in Level II capacity since 5/77	
Statement of Training: 1) Westinghouse NDE TI, 80 hours training in UT	

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
1/27/88	97.5 x .4	80 x .3	100 x .3	93

Certification Limitation:

None



Remarks:

None

Certification/Recert. Date: 1/27/88	Expiration Date: 1/27/91
Certified By: ESSD NDE Lead TTT	

WESTINGHOUSE ELECTRIC CORPORATION
NUCLEAR SERVICES INTEGRATION DIVISION
NDE CERTIFICATION RECORD

SS#: 207-24-3162

1. NAME: John Campbell _____ ASME BPVC III X ASME BPVC XI

2. LEVEL(S) OF CERTIFICATION:

Method-Level	Recert. Date	Expiration Date	Original Cert. Date
VT-1/2/3/4-III	4/4/86	4/4/89	4/15/83
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

3. EDUCATION & EXPERIENCE:

Graduated Edgewood H.S., 1949. Certified Level II in RT, PT, MT since 1968; Level II in VT since 1980. Approximately 23 years experience in NDE methods.

4. STATEMENT OF TRAINING:

W NSD Visual Training, 4 hours, 7/77.
EPRI Level III Visual Examination Training, 40 hours, 7/23/82.
NDE Technical Institute, 8 hours, Level III Training Course, 4/4/86.

5. PHYSICAL EXAMINATION RECORD ATTACHED: Yes _____ No X

6. ACTUAL GRADE(S) AND PERCENTILE WEIGHTS FOR EXAMINATIONS:

Method	Basic x Wt.	Specific x Wt.	Method x Wt.	Comp. Grade	Examination Date
VT 1,2,3,4	88.3 x .4	85.7 x .2	82.5 x .4	85.4	4/3/86
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

7. CERTIFICATION LIMITATION:

Certification record re-issued 9/29/87 to correct wt. factors and examination date.

ANII REVIEW
ANII [Signature]
DATE 11-15-88

Certified By: [Signature]
NDE Level III Examiner



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: J. B. Campbell	Method/Level: MT/Level II
Education & Experience: 1) Graduated Edgewood HS, 1949 2) Performed MT in Level II capacity since 2/81	
Statement of Training: 1) Westinghouse NES-PWR-SD, 20 hours training in MT	

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
3/18/88	86.6 x .4	91.6 x .3	90 x .3	89.1

Certification Limitation:

None.

ANII REVIEW
ANII *[Signature]*
DATE 11-15-88

Remarks:

None.

Certification/Recert. Date:

3/18/88

Expiration Date:

3/18/91

Certified By:

[Signature] ESSD NOF Level III

File
IS



NDE PERSONNEL VISION TEST REPORT
FORM 55262 E

WESTINGHOUSE ELECTRIC CORPORATION
WATER REACTOR DIVISIONS (WRD)

NAME John Campbell	SOCIAL SECURITY NO. 207-24-3162	DATE OF BIRTH 9/29/31
-----------------------	------------------------------------	--------------------------

All applicants for NDE Certification are required to pass a vision test within thirty days of original certification testing. Personnel are required to have an annual vision examination.

Examination shall be conducted by ☒ Medical Department or qualified persons designated by same.

Examination conducted shall include the following:

1. Natural or corrected near distance acuity in at least one eye such that the applicant is capable of reading J1 letters on the standard Jaeger's test type chart for near vision, or equivalent. The ability to perceive an Ortho Rater Number Ten (10) test pattern or Titmas Snellen Test Equivalents of 14/14 shall also be acceptable.
2. The ability to distinguish between colors when required by work (PT, MT, UT, etc.)
3. For far distance acuity, a minimum acceptable level of 20/30 Snellen fraction or equivalent, tested at twenty (20) feet (for visual testing only).

DATE OF EXAMINATION 1/8/88

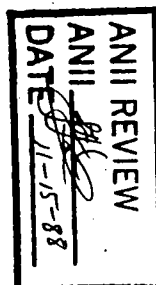
APPLICANT'S SIGNATURE

CORRECTIVE LENSES
REQUIRED

☒ YES ☐ NO

John Campbell
Near vision only

ACCEPTABLE ☒ YES ☐ NO



St. Brimley, M.D.
MEDICAL EXAMINER

1-13-88
DATE



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: R. S. Cassat	Method/Level: UT/Level I
Education & Experience: 1) Graduated Greater Johnstown HS, 1969 2) Performed UT in Trainee capacity since 6/86	
Statement of Training: 1) Westinghouse NDE TI, 80 hours training in UT	

EXAM DATE	General xWT.	Specific xWT.	Practical xWT.	COMP. GRADE
6/12/86	90 x .3	100 x .3	98 x .4	96.2

Certification Limitation: None
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;">ANII REVIEW ANII <i>[Signature]</i> DATE <u>11-15-88</u></div>
Remarks:

Certification/ Exam Date: 7/22/87	Expiration Date: 6/12/89
Certified By: <i>[Signature]</i> ESSD NDE Level III	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: R. S. Cassat	Method/Level: PT/Level II
Education & Experience: 1) Graduated Greater Johnstown HS, 1969 2) Performed PT in Level I capacity since 6/86	
Statement of Training: 1) Westinghouse NDE TI, 40 hours training in PT	

EXAM DATE	General xWT.	Specific xWT.	Practical xWT.	COMP. GRADE
7/22/87	100 x .4	97.4 x .3	94 x .3	94.4

Certification Limitation: None	<div data-bbox="1240 1522 1528 1688" data-label="Text"><p>ANII REVIEW ANII <i>[Signature]</i> DATE <u>11-15-88</u></p></div>	
Remarks: None		
Certification/Exam Date: 7/22/87		Expiration Date: 7/22/90
Certified By: <i>[Signature]</i> ESSD NDE Level III		



NSID

**WESTINGHOUSE ELECTRIC CORPORATION
NUCLEAR SERVICES INTEGRATION DIVISION
NDE CERTIFICATION RECORD**

SS#: 189-44-9111

1. NAME: Robert S. Cassat ASME BPVC III X ASME BPVC XI

2. LEVEL(S) OF CERTIFICATION:

<u>Method-Level</u>	<u>Recert. Date</u>	<u>Expiration Date</u>	<u>Original Cert. Date</u>
<u>PT-I</u>	<u>N/A</u>	<u>6/11/89</u>	<u>6/12/86</u>
<u>MT-I</u>	<u>N/A</u>	<u>6/11/89</u>	<u>6/12/86</u>
<u>VT-1/2/3/4-I</u>	<u>N/A</u>	<u>6/11/89</u>	<u>6/12/86</u>
<u>UT Trainee</u>	<u>N/A</u>	<u>N/A</u>	<u>6/12/86 (Tested)</u>

3. EDUCATION & EXPERIENCE:

Graduated Johnstown Senior High School.

Experience to certification date in each method:

PT 200 hrs., MT 500 hrs., VT 3000 hrs.

4. STATEMENT OF TRAINING:

Westinghouse NDE TI: PT 5/2/86, 40 hrs.
MT 10/25/85, 40 hrs.
VT 3/7/86, 40 hrs.
UT 1/19/86, 80 hrs.

5. PHYSICAL EXAMINATION RECORD ATTACHED: Yes X No

6. ACTUAL GRADE(S) AND PERCENTILE WEIGHTS FOR EXAMINATIONS:

<u>Method</u>	<u>General x Wt.</u>	<u>Specific x Wt.</u>	<u>Practical x Wt.</u>	<u>Comp. Grade</u>	<u>Examination Date</u>
<u>PT</u>	<u>90 x .3</u>	<u>95 x .3</u>	<u>96 x .4</u>	<u>93.9</u>	<u>6/10/86</u>
<u>MT</u>	<u>95 x .3</u>	<u>100 x .3</u>	<u>100 x .4</u>	<u>98.5</u>	<u>6/11/86</u>
<u>VT-1/2/3/4</u>	<u>83 x 1/3</u>	<u>79 x 1/3</u>	<u>97 x 1/3</u>	<u>86.3</u>	<u>6/12/86</u>
<u>UT</u>	<u>90 x .3</u>	<u>100 x .3</u>	<u>98 x .4</u>	<u>96.2</u>	<u>6/12/86</u>

7. CERTIFICATION LIMITATION:

None.

Certification record re-issued 9/30/87 to correct VT examination date.

ANII REVIEW

ANII HLDATE 11-15-88Certified By: Raymond J. Reseck

NDE Level III Examiner

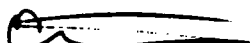


Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: R. S. Cassat	Method/Level: MT/Level II
Education & Experience: 1) Graduated Greater Johnstown HS, 1969 2) Performed MT in Level I capacity since 6/86	
Statement of Training: 1) Westinghouse NDE TI, 40 hours training in MT	

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
2/3/88	100 x .4	95.8 x .3	94 x .3	96.9

Certification Limitation: None		
Remarks: None		
Certification/Exam Date: 2/3/88		Expiration Date: 2/3/91
Certified By:  ESSD NDE Level III		



File # 187

SSN ✓

NDE PERSONNEL VISION TEST REPORT
FORM 55262 EWESTINGHOUSE ELECTRIC CORPORATION
WATER REACTOR DIVISIONS (WRD)

NAME Robert Cassat	SOCIAL SECURITY NO. 189-44-9111	DATE OF BIRTH 09-07-51
-----------------------	------------------------------------	---------------------------

All applicants for NDE Certification are required to pass a vision test within thirty days of original certification testing. Personnel are required to have an annual vision examination.

Examination shall be conducted by ☑ Medical Department or qualified persons designated by same.

Examination conducted shall include the following:

1. Natural or corrected near distance acuity in at least one eye such that the applicant is capable of reading J1 letters on the standard Jaeger's test type chart for near vision, or equivalent. The ability to perceive an Ortho Rater Number Ten (10) test pattern or Times Snellen Test Equivalents of 14/14 shall also be acceptable.
2. The ability to distinguish between colors when required by work (PT, MT, UT, etc.)
3. For far distance acuity, a minimum acceptable level of 20/30 Snellen fraction or equivalent, tested at twenty (20) feet (for visual testing only).

DATE OF EXAMINATION

3-14-88

APPLICANT'S SIGNATURE

x Robert Cassat

CORRECTIVE LENSES
REQUIRED☐ YES☒ NO

ACCEPTABLE

☒ YES☐ NOANIL REVIEW
DATE 3-11-88

MEDICAL EXAMINER

3-14-88

DATE



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: R. L. Churchfield	Method/Level: UT/Level I
Education & Experience: 1) Graduated East Allegheny HS, 1968 2) Performed UT in Trainee capacity since 6/86	
Statement of Training: 1) Westinghouse NDE TI, 80 hours training in UT	

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
2/3/88	92.5 x .3	85 x .3	90 x .4	89.2

Certification Limitation: None
Remarks: None

ANII REVIEW
ANII HLS
DATE 11-15-88

Certification/Exam Date: 2/3/88	Expiration Date: 2/3/91
Certified By: <u>[Signature]</u> ESSD NDE Level III	



NSID

WESTINGHOUSE ELECTRIC CORPORATION
NUCLEAR SERVICES INTEGRATION DIVISION
NDE CERTIFICATION RECORD

202-40-4284

Ralph Churchfield

1. NAME: _____ ASME BPVC III X ASME BPVC XI

2. LEVEL(S) OF CERTIFICATION:

Method-Level	Recert. Date	Expiration Date	Original Cert. Date
PT-I	N/A	6/11/89	6/12/86
MT-I	N/A	6/11/89	6/12/86
VT-1-2-3-4-I	N/A	6/11/89 2/27/89	6/12/86
UT Trainee	N/A	N/A	6/12/86 (Tested)

3. EDUCATION & EXPERIENCE: Graduated East Allegheny High School, formerly Westinghouse Memorial High School, Wilmerding, PA June 1968. Experience up to certification date in each method:
PT 240 + hrs, MT 240 + hrs, VT 20,800 + hrs

4. STATEMENT OF TRAINING:

Westinghouse NDE TI:

VT-1-2-3-4 3/7/86 40 hrs, PT 5/2/86 40 hrs

MT 5/9/86 40 hrs, UT 5/23/86 80 hrs.

5. PHYSICAL EXAMINATION RECORD ATTACHED: Yes X No _____

6. ACTUAL GRADE(S) AND PERCENTILE WEIGHTS FOR EXAMINATIONS:

Method	General	X Wt.	Specific	X Wt.	Practical	X Wt.	Comp. Grade	Examination Date
PT	82.5	.3	100	.3	100	.4	94.75	6/10/86
MT	90	.3	85	.3	97	.4	91.3	6/11/86
UT	92.5	.3	100	.3	96	.4	96.15	6/12/86
VT-1-2-3-4	96.2	3	98.6	3	98	3	97.6	2/27/86
		1/3		1/3		1/3		

7. CERTIFICATION LIMITATION:



8. REMARKS

VT-1-2-3-4 wt. factors corrected on 3/11/88. CTVT-1-2-3-4 expiration date corrected on 4/13/88. PACertified By: Raymond J. Leach

NDE Level III Examiner

NDE PERSONNEL VISION TEST REPORT
FORM 55262 E

WESTINGHOUSE ELECTRIC CORPORATION
WATER REACTOR DIVISIONS (WRD)

NAME Ralph Churchfield	SOCIAL SECURITY NO. 202-40-4284	DATE OF BIRTH 3-13-50
---------------------------	------------------------------------	--------------------------

All applicants for NDE Certification are required to pass a vision test within thirty days of original certification testing. Personnel are required to have an annual vision examination.

Examination shall be conducted by ☒ Medical Department or qualified persons designated by same.

Examination conducted shall include the following:

1. Natural or corrected near distance acuity in at least one eye such that the applicant is capable of reading J1 letters on the standard Jaeger's test type chart for near vision, or equivalent. The ability to perceive an Ortho Rater Number Ten (10) test pattern or Tiltas Snellen Test Equivalents of 14/14 shall also be acceptable.
2. The ability to distinguish between colors when required by work (PT, MT, UT, etc.)
3. For far distance acuity, a minimum acceptable level of 20/30 Snellen fraction or equivalent, tested at twenty (20) feet (for visual testing only).

DATE OF EXAMINATION July 14, 1988

APPLICANT'S SIGNATURE *Ralph Churchfield*

CORRECTIVE LENSES
REQUIRED

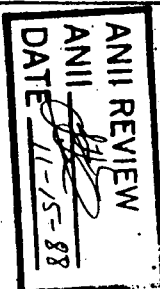
☐ YES

☒ NO

ACCEPTABLE

☒ YES

☐ NO



X *Chavaz*
MEDICAL EXAMINER

7-14-88

DATE



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: P. J. Kovallo	Method/Level: UT/Level II
Education & Experience: 1) Graduated South Allegheny HS, 1971 2) Performed UT in Trainee and Level I capacities since 1/84	
Statement of Training: 1) Westinghouse NDE TI, 80 hours training in UT 2) Westinghouse NDE TI, 4 hours training in UT (Refresher Training)	

EXAM DATE	General xWT.	Specific xWT.	Practical xWT.	COMP. GRADE
12/5 & 8/86	82.5 x .4	85 x .3	94 x .3	86.7

Certification Limitation:

None



Remarks:

Certification/REEX. Date:
7/13/87

Expiration Date:
12/5/89

Certified By:

ESSD NDE Level III



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: P. J. Kovallo	Method/Level: PT/Level II
Education & Experience: 1) Graduated South Allegheny H.S., 1971 2) Performed PT in Trainee and Level I capacities since 1/84	
Statement of Training: 1) Westinghouse NDE TI, 40 hours training in PT 2) Westinghouse NDE TI, 4 hours training in PT (refresher training)	

EXAM DATE	General xwt.	Specific xwt.	Practical xwt.	COMP. GRADE
12/2 & 5/86	90 x .4	90 x .3	90 x .3	90

Certification Limitation: None
Remarks:



Certification/ REVIEW Date: 1/5/87	Expiration Date: 12/5/89
Certified By: ESSD NDE Level III	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: P. J. Kovallo	Method/Level: VT1, VT2, VT3, VT4/Level I
Education & Experience: 1) Graduated South Allegheny H.S., 1971 2) Performed VT1, VT2, VT3, VT4 in Trainee and Level I capacities since 1/84	
Statement of Training: 1) Westinghouse NDE TI, 40 hours training in VT1, VT2, VT3, VT4 2) Westinghouse NDE TI, 12 hours training in VT1, VT2, VT3, VT4 (recertification training)	

EXAM DATE	General xwt.	Specific xwt.	Practical xwt.	COMP. GRADE
12/4,5,8/ 86	81 x 1/3	86 x 1/3	89 x 1/3	85

Certification Limitation: None
ANII REVIEW ANII <u>17/6</u> DATE <u>11-15-88</u>
Remarks:

CERTIFICATION/Recert. Date: 12/8/86	Expiration Date: 12/8/89
Certified By: <u>Mr. [Signature]</u> ESSD NDE Level III	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: P. J. Kovallo	Method/Level: MT/Level II
Education & Experience: 1) Graduated South Allegheny H.S., 1971 2) Performed MT in Trainee and Level I capacities since 1/84	
Statement of Training: 1) Westinghouse NDE TI, 40 hours training in MT 2) Westinghouse NDE TI, 4 hours training in MT (refresher training)	

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
12/2 & 5/86	100 x .4	100 x .3	96 x .3	98.8

Certification Limitation: None	
Remarks:	
<div style="text-align: right;"><div>ANII REVIEW ANII <i>[Signature]</i> DATE 11-15-88</div></div>	
Certification/Exam Date: 5/15/87	Expiration Date: 12/5/89
Certified By: <i>[Signature]</i> ESSD NDE Level III	

NDE PERSONNEL VISION TEST REPORT
FORM 55262 E

WESTINGHOUSE ELECTRIC CORPORATION
WATER REACTOR DIVISIONS (WRD)

NAME Paul Kovallo	SOCIAL SECURITY NO. 211-40-8960	DATE OF BIRTH 07-27-52
----------------------	------------------------------------	---------------------------

All applicants for NDE Certification are required to pass a vision test within thirty days of original certification testing. Personnel are required to have an annual vision examination.

Examination shall be conducted by ☒ Medical Department or qualified persons designated by same.

Examination conducted shall include the following:

1. Natural or corrected near distance acuity in at least one eye such that the applicant is capable of reading J1 letters on the standard Jaeger's test type chart for near vision, or equivalent. The ability to perceive an Ortho Rater Number Ten (10) test pattern or Titmus Snellen Test Equivalents of 14/14 shall also be acceptable.
2. The ability to distinguish between colors when required by work (PT, MT, UT, etc.)
3. For far distance acuity, a minimum acceptable level of 20/30 Snellen fraction or equivalent, tested at twenty (20) feet (for visual testing only).

DATE OF EXAMINATION 1-27-88

APPLICANT'S SIGNATURE

Paul J. Kovallo

CORRECTIVE LENSES
REQUIRED

☐ YES

☒ NO

ACCEPTABLE

☒ YES

☐ NO

ANII REVIEW DATE 11-15-88

Kenneth Pober

KENNETH POBER, M.D.
MD038140L

MEDICAL EXAMINER

1-27-88

DATE



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name:	G. A. Morini	Method/Level:	UT/Level II
Education & Experience:			
1) Graduated Ambridge Area HS, 1968			
2) Performed UT in Level II capacity since 8/82			
Statement of Training:			
1) United States Steel, 80 hours training in UT			

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
6/1/88	92.5 x .4	90 x .3	100 x .3	94

Certification Limitation:	
None.	
<div style="border: 1px solid black; padding: 5px; display: inline-block;">ANII REVIEW ANII <i>[Signature]</i> DATE <u>11-15-88</u></div>	
Remarks:	
None.	
Certification/Recert. Date:	Expiration Date:
6/1/88	6/1/91
Certified By:	
<i>[Signature]</i> NISO NDE Level III	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: G. A. Morini	Method/Level: PT / Level II
Education & Experience: 1) Graduated Ambridge Area HS, 1968 2) Performed PT in Level II capacity since 2/84	
Statement of Training: Westinghouse NDE II, 40 hours training in PT	

EXAM DATE	GENERAL XWT.	SPECIFIC XWT.	PRACTICAL XWT.	COMP. GRADE
7/31/86	97.5 X .4	82.5 X .3	100 X .3	93.7

Certification Limitation: NONE
ANII REVIEW ANII <i>[Signature]</i> DATE 11-15-88
Remarks:

Certification/Recert. Date: 7/31/86	Expiration Date: 7/31/89
Certified By: <i>[Signature]</i> ESSD NDE Level III	



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name: G. A. Morini	Method/Level: VT1, VT2, VT3, VT4/Level II
Education & Experience: 1) Graduated Ambridge Area HS, 1968 2) Performed VT1, VT2, VT3, VT4 in Level II capacity since 6/83	
Statement of Training: 1) Westinghouse NDE TI, 40 hours training in VT1, VT2, VT3, VT4 2) Westinghouse NDE TI, 12 hours training in VT1, VT2, VT3, VT4 (recertification refresher training)	

EXAM DATE	General xwt.	Specific xwt.	Practical xwt.	COMP. GRADE
8/5/86	96 x 1/3	90 x 1/3	86 x 1/3	90.6

Certification Limitation:

None

ANII REVIEW
ANII *[Signature]*
DATE 11-15-88

Remarks:

Recert. Date:
8/5/86

Expiration Date:
8/5/89

Certified By:

[Signature] ESSD NDE Level III



Westinghouse
Form PD0541 (183)

NDE CERTIFICATION RECORD

Name:	G. A. Morini	Method/Level:	MT/Level II
Education & Experience:			
1) Graduated Ambridge Area HS, 1968			
2) Performed MT in Level II capacity since 8/82			
Statement of Training:			
1) United States Steel, 20 hours training in MT			

EXAM DATE	General XWT.	Specific XWT.	Practical XWT.	COMP. GRADE
6/1/88	93.3 x .4	95.8 x .3	100 x .3	96

Certification Limitation:
None.
ANII REVIEW ANII <i>[Signature]</i> DATE 11-15-88
Remarks:
None.

Certification/Recert. Date:	6/1/88	Expiration Date:	6/1/91
Certified By:	<i>[Signature]</i> USD NDE Level III		

NDE PERSONNEL VISION TEST REPORT
FORM 55262 E

WESTINGHOUSE ELECTRIC CORPORATION
WATER REACTOR DIVISIONS (WRD)

NAME <u>MORINI, George</u>	SOCIAL SECURITY NO. <u>193-40-4982</u>	DATE OF BIRTH <u>8/25/50</u>
----------------------------	--	------------------------------

All applicants for NDE Certification are required to pass a vision test within thirty days of original certification testing. Personnel are required to have an annual vision examination.

Examination shall be conducted by ☒ Medical Department or qualified persons designated by same.

Examination conducted shall include the following:

1. Natural or corrected near distance acuity in at least one eye such that the applicant is capable of reading J1 letters on the standard Jaeger's test type chart for near vision, or equivalent. The ability to perceive an Ortho Rater Number Ten (10) test pattern or Tiltus Snellen Test Equivalents of 14/14 shall also be acceptable.
2. The ability to distinguish between colors when required by work (PT, MT, UT, etc.)
3. For far distance acuity, a minimum acceptable level of 20/30 Snellen fraction or equivalent, tested at twenty (20) feet (for visual testing only).

DATE OF EXAMINATION 9/29/88

APPLICANT'S SIGNATURE George Morini

CORRECTIVE LENSES
REQUIRED

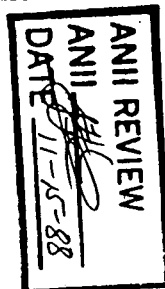
☐ YES

☒ NO

ACCEPTABLE

☒ YES

☐ NO



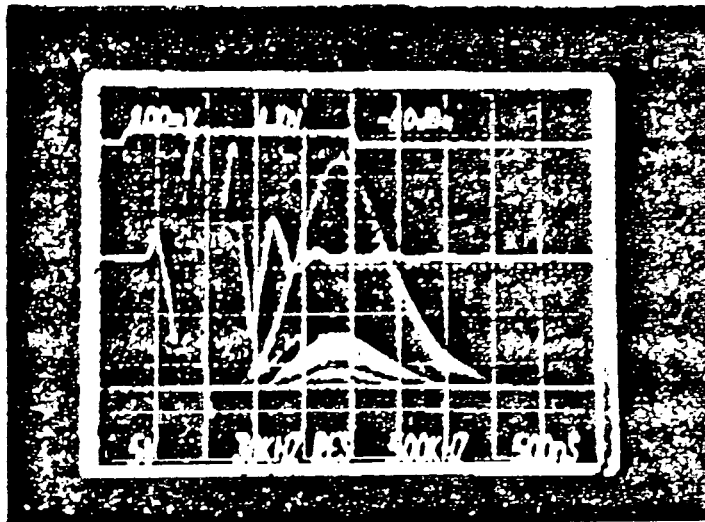
Marwan E. Sackun
MEDICAL EXAMINER

9/29/88
DATE

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES
**ULTRASONIC EQUIPMENT
(TRANSDUCERS)**

PLANT H.B. ROBINSON UNIT 2 YEAR 1988/1989

TRANSDUCER NUMBER	MANUFACTURER	SIZE	FREQUENCY	SERIAL NO.
1	KB	0.25"	2.25	21135
2	KB	0.25"	2.25	21137
3	PANAMETRICS	0.375"	2.25	57615
4	PANAMETRICS	0.25"	2.25	62408
5	PANAMETRICS	0.25"	2.25	62410
6	KB	0.5"	5.0	80087
7	KB	0.5"	5.0	80093
8	AEROTECH	0.5"	5.0	80437
9	KB	0.5"	2.25	B03664
10	KB	0.375"	5.0	C03626
11	KB	0.5"	5.0	D10578
12	KB	0.25"	2.25	F28235
13	KB	1.0"	1.0	G17508
14	KB	0.5"	5.0	G20209
15	KB	1.0"	2.25	H04313
16	KB	0.25"	5.0	K18421
17	AUTOMATION	1x3/8"	2.25	L83003
18	KB	0.375"	2.25	031238
19	AEROTECH	0.5"	2.25	041775
20	PANAMETRICS	0.75"	2.25	P44257
21	PANAMETRICS	0.75"	2.25	P47184
22	KB	0.75"	2.25	C29343
23	KB	0.375	5.0	F16320

TRANSDUCER CERTIFICATIONTransducer Description• GAMMA S/N 21135Frequency 2.25 MHz Size .25Style MSWQC Connector M10☒ Contact ☐ Immersion ☐ Nonfocused TRACE IWater Path W3 ☐ SphericalTarget 1.0" Plex ☐ Cylindrical TRACE IIRelative Sensitivity 24 dBEnergy Setting 2 Impedance 50 TRACE III☒ Peak or ☐ Center Frequency 2.25 MHzInspector DD Date 4-7-86Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a steel (A240) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Dual contact transducers are tested on a flat polymer block unless otherwise specified. Delay fingertip removable (Style DPR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7112 frequency spectrum analyzer in a 7704A mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (2.5 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

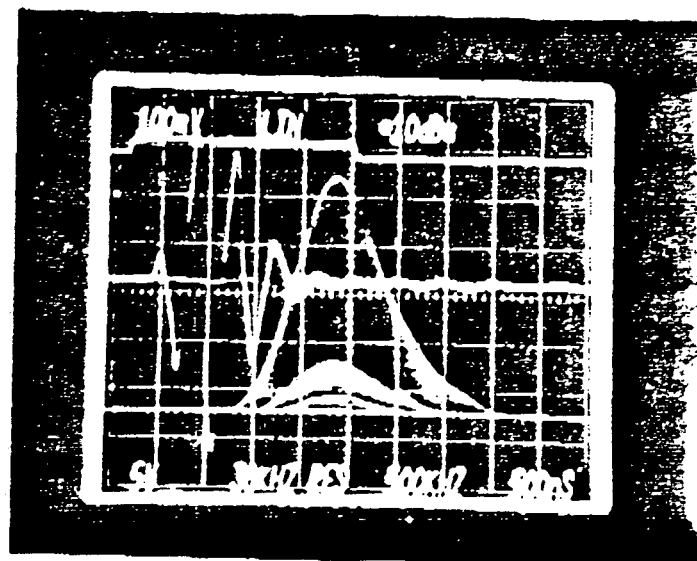
KRAUTKRAMER BRANSON

P. O. Box 350

Lewistown, PA 17044

TRANSDUCER CERTIFICATIONTransducer Description

Series GAMMA S/N 21137
 Frequency 2.25 MHz Size .25
 Material MSWAC Connector MID
☒ Contact ☐ Immersion ☐ Nonfocused
 Water Path NA ☐ Spherical
 Target 1C Plex ☐ Cylindrical
 Relative Sensitivity 24 dB
 Energy Setting 2 Impedance 50
☒ Peak or ☐ Center Frequency 2.35 MHz
 Inspector SCD Date 4-7-86

TRACE
ITRACE
IITRACE
IIITesting Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Dual contact transducers are tested on a flat polymer block unless otherwise specified. Delay fingertip removable (Style DPR) transducers are tested off of the tip of the probe. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
 P. O. Box 350
 Lewistown, PA 17044



221 CRESCENT STREET, WALTHAM, MASSACHUSETTS 02254 / 617 899-2719 TELEX: 923406

PART NO. A1255 SERIAL NO. 57615 FREQUENCY 2.25 MHz

SIZE: 375 " DIAMETER: " by " CABLE: RG-¹⁷⁸14 LENGTH 4 ft.

ECHO FROM BACK SURFACE OF: 1.0 " THICK FUSED SILICA.
 _____ " THICK LUCITE.
 _____ " THICK POLYSTYRENE.
 _____ "

-TEST INSTRUMENTATION

PANAMETRICS 5052(PR,G) PULSER AND GATE #

PANAMETRICS 5052UA OR 5030A # 4

TRONIX

7704A

OSCILLOSCOPE SYSTEM

with

7A26

DUAL TRACE AMPLIFIER

7B53A

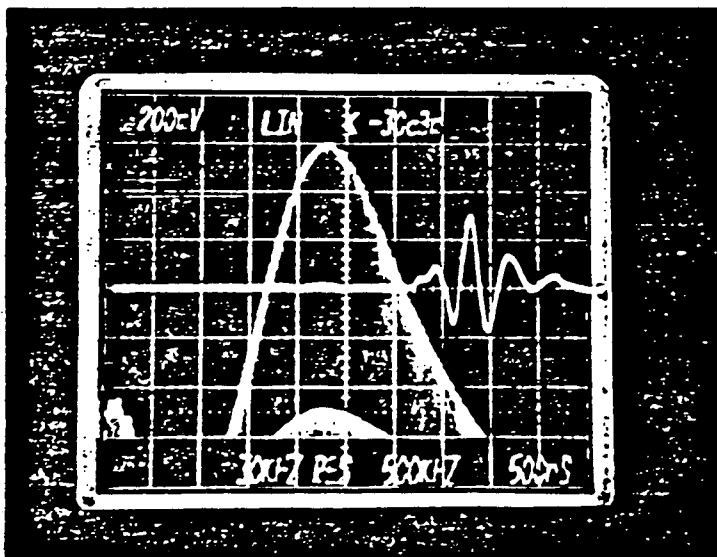
DUAL TIME BASE

7L12

SPECTRUM ANALYZER

Center frequency is determined by multiplying the horizontal scan width (4) by the number of divisions to the spectrum peak. 1 3 6

1 3 6



WAVEFORM

PULSER RECEIVER SETTINGS:

ENERGY SETTING / .

RECEIVER ATTENUATION 60 dB.

RECEIVER DAMPING 200 OHMS.

OSCILLOSCOPE SETTINGS:

1 - Vertical Sensitivity/div.

2 - Horizontal Sweep Rate/div.

SPECTRUM ANALYSIS

3 - Scale Format.

4 - Horizontal Scan Width/div.

5 - Resolution.

6 - Input Attenuation.

TECHNICIAN

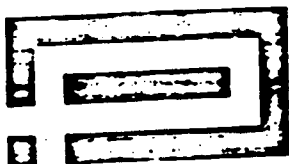
DATE _____

S-19-82

5

4

2



PANAMETRICS

221 CRESCENT STREET, WALTHAM, MASSACHUSETTS 02254 / 617 899-2719 TELEX 923406

CONTACT TRANSDUCER ANALYSIS

PART NO. 4513 S SERIAL NO. 62408 FREQUENCY 2.25 MHz
SIZE: .25 " DIAMETER: N/A " by N/A " CABLE: RG- 174/u, LENGTH 40 ft
ECHO FROM BACK SURFACE OF: N/A " THICK FUSED SILICA.
N/A " THICK LUCITE.
0.5 " THICK POLYSTYRENE.
N/A "

TEST INSTRUMENTATION

PANAMETRICS 5052(PR,G) PULSER AND GATE #

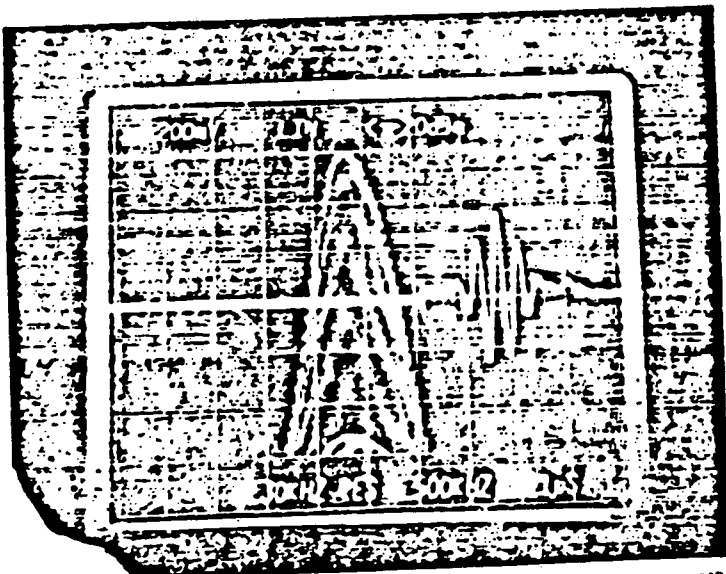
X PANAMETRICS 5052UA OR 5030A # 3

TEKTRONIX
with

7704A
7A26
7B53A
7L12

OSCILLOSCOPE SYSTEM
DUAL TRACE AMPLIFIER
DUAL TIME BASE
SPECTRUM ANALYZER

Center frequency is determined by
multiplying the horizontal scan width
(4) by the number of divisions to the
spectrum peak. 1 3 6



WAVEFORM

PULSER RECEIVER SETTINGS:

ENERGY SETTING 1
RECEIVER ATTENUATION 50 dB.
RECEIVER DAMPING 120 OHMS.

OSCILLOSCOPE SETTINGS:

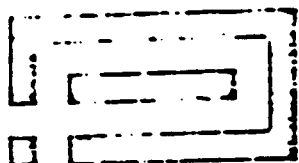
1 - Vertical Sensitivity/div.
2 - Horizontal Sweep Rate/div.

SPECTRUM ANALYSIS

3 - Scale Format.
4 - Horizontal Scan Width/div.
5 - Resolution.
6 - Input Attenuation.

TECHNICIAN J. J. [Signature]

DATE 10/1/82



PANAMETRICS

221 CRESCENT STREET, WALTHAM, MASSACHUSETTS 02254 / 617 899-2719 TELEX 523406

CONTACT TRANSDUCER ANALYSIS

PART NO. 4513 S SERIAL NO. 62410 FREQUENCY 2.25 MHz

SIZE: .25 " DIAMETER: N/A " by N/A " CABLE: RG- 174 1/2, LENGTH 40 ft

ECHO FROM BACK SURFACE OF: N/A " THICK FUSED SILICA.

N/A " THICK LUCITE.

0.5 " THICK POLYSTYRENE.

N/A "

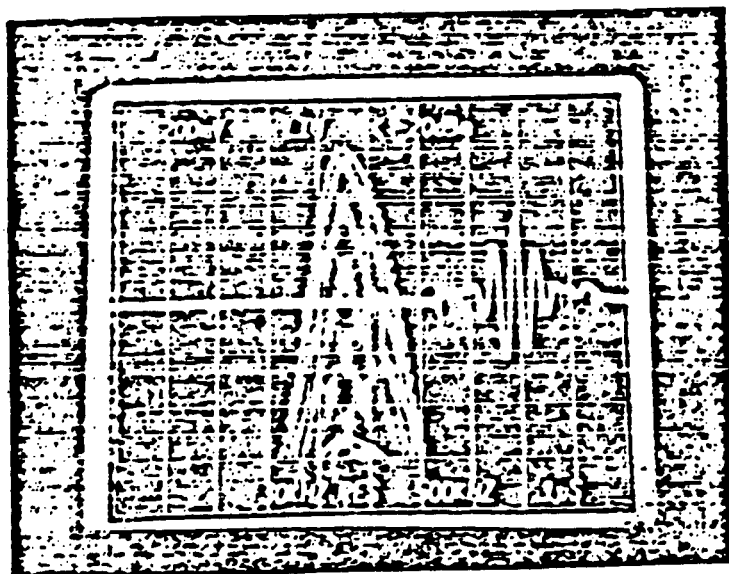
TEST INSTRUMENTATION

PANAMETRICS 5052(PR,G) PULSER AND GATE #

✓ PANAMETRICS 5052UA OR 5030A # 3

SONIX 7704A OSCILLOSCOPE SYSTEM
with 7A26 DUAL TRACE AMPLIFIER
7B53A DUAL TIME BASE
7L12 SPECTRUM ANALYZER

Center frequency is determined by
multiplying the horizontal scan width
(4) by the number of divisions to the
spectrum peak. 1 3 6



WAVEFORM

PULSER RECEIVER SETTINGS:

ENERGY SETTING 1.

RECEIVER ATTENUATION 50 dB.

RECEIVER DAMPING 120 OHMS.

OSCILLOSCOPE SETTINGS:

1 - Vertical Sensitivity/div.

2 - Horizontal Sweep Rate/div.

SPECTRUM ANALYSIS

3 - Scale Format.

4 - Horizontal Scan Width/div.

5 - Resolution.

6 - Input Attenuation.

TECHNICIAN Charles J. [Signature]

DATE 10/1/82

Transducer Description

Series GAMMA

Frequency 5.0 MHz Size .50

Cal No. 80087

TRACE
I

☒ Contact ☐ Immersion ☒ Nonfocused
Water Path ☐ Spherical
☐ Cylindrical

TRACE
II

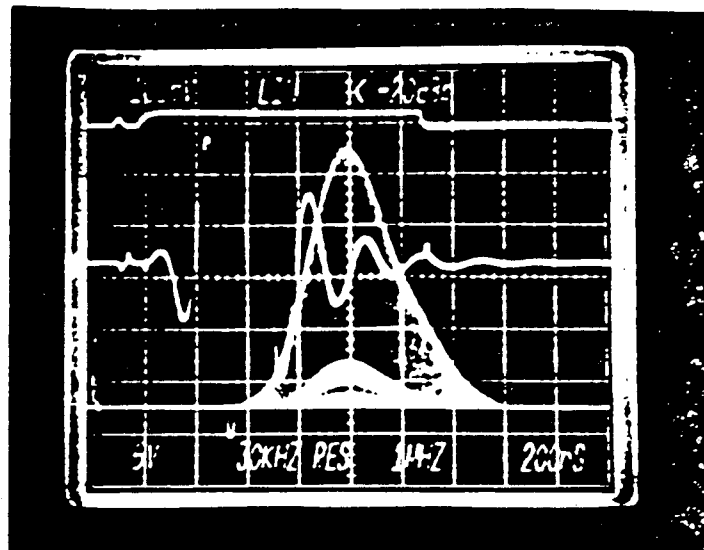
Style MSWQC Connector MP

Relative Sensitivity 24 DB

Energy Setting 2 Impedance 50

TRACE
III

Inspector MK Date 7-21-83



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+ 1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

MODEL - 113-244-590 MSWQC

Aerotech

Transducer Certification

DATE: 02-09-1989
MODEL 113-244-590
SERIES: GAMMA STYLE: MSWQC
SERIAL #80437
DIAMETER: .50 in. CONNECTOR: MD
NOMINAL FREQUENCY: 5 MHz

TEST SETUP--
TEST BLOCK THICKNESS: 1.000 MATERIAL: PLEX
ENERGY SETTING: 2
IMPEDANCE SETTING: 50 OHMS

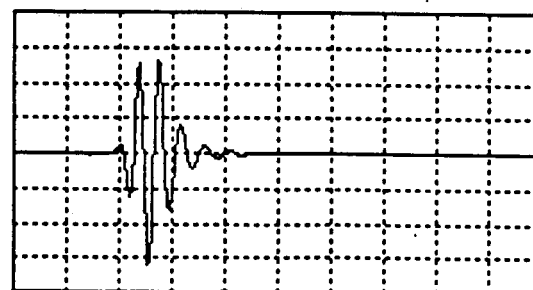
TEST DATA--
PEAK FREQUENCY: 4.79 MHz
RELATIVE SENSITIVITY: 27 dB
INSPECTOR: S.DIVEN

EQUIPMENT USED:

UTA-4 (S/N 103 CAL THRU 10-89)
TEK 2430 SCOPE (S/N B012909 CAL THRU 10-89)
TEK PEP301 CONTROLLER

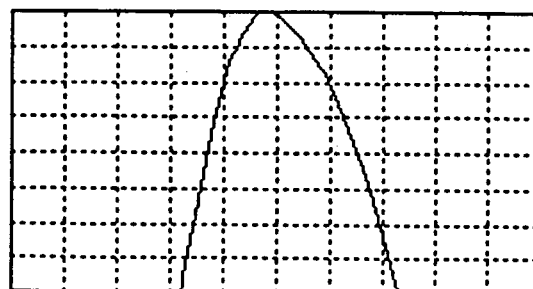
PROCEDURE: WAVEFORM SHOWN IS THE FIRST
RETURN ECHO FROM THE INDICATED TARGET

100
mv/div



0.5 usec/div

2
dB/div



0 1 MHz/div



Krautkramer Branson

P.O. Box 350, Lewistown, PA 17044
(717) 242-0327 Fax: 717-242-2606

Transducer Description

Series GAMMA

Frequency 5.0 MHz Size 50

Serial No. 80093

Contact ☐ Immersion ☒ Nonfocused
Water Path ☐ Spherical
☐ Cylindrical

Style MSWQC Connector MP

Relative Sensitivity 24 DB

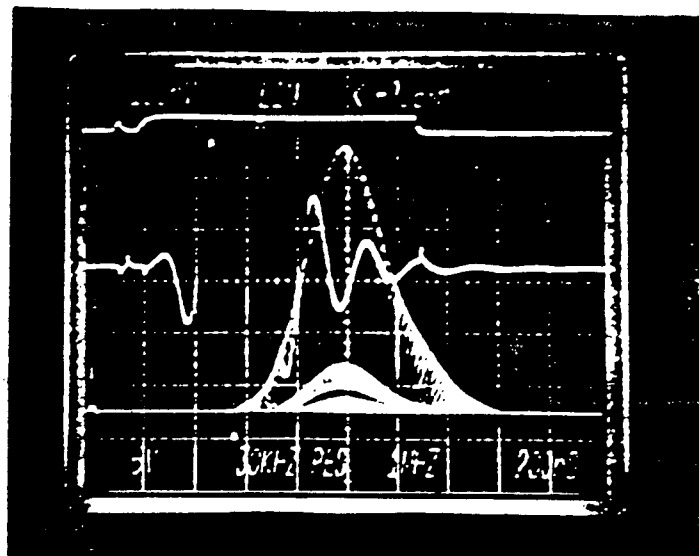
Energy Setting 2 Impedance 50-2

Inspector MK Date 7-21-83

TRACE
I

TRACE
II

TRACE
III



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+ 1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

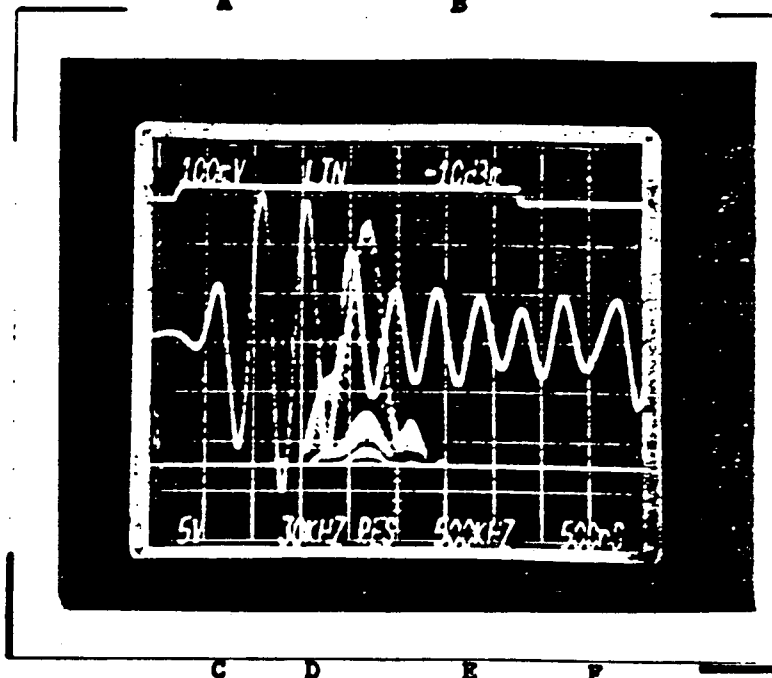
KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

MODEL # 113-244-590 MSWQC.

TRANSDUCER CERTIFICATION

Transducer Description

Series GAMMA S/N B03664
Frequency 2.25 MHz Size .50
Style DUSP Connector BNC
☒ Contact ☐ Immersion ☐ Nonfocused TRACE I
Water Path NA ☐ Spherical
Target .50" STEEL ☐ Cylindrical TRACE II
Relative Sensitivity 25 dB
Energy Setting 2 Impedance 50 TRACE III
☒ Peak or ☐ Center Frequency 2.125 MHz
Inspector SCD Date 2-26-86



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Dual contact transducers are tested on a flat polymer block unless otherwise specified. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the / line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D provide the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

TRANSDUCER CERTIFICATION

Transducer Description

Series GAMMAHPs/W C03626

Frequency 5.0 MHz Size .375

Style F Connector MO

☒ Contact ☐ Immersion ☐ Nonfocused

TRACE
I

Water Path NA ☐ Spherical

Target 3.0" STEEL ☐ Cylindrical

TRACE
II

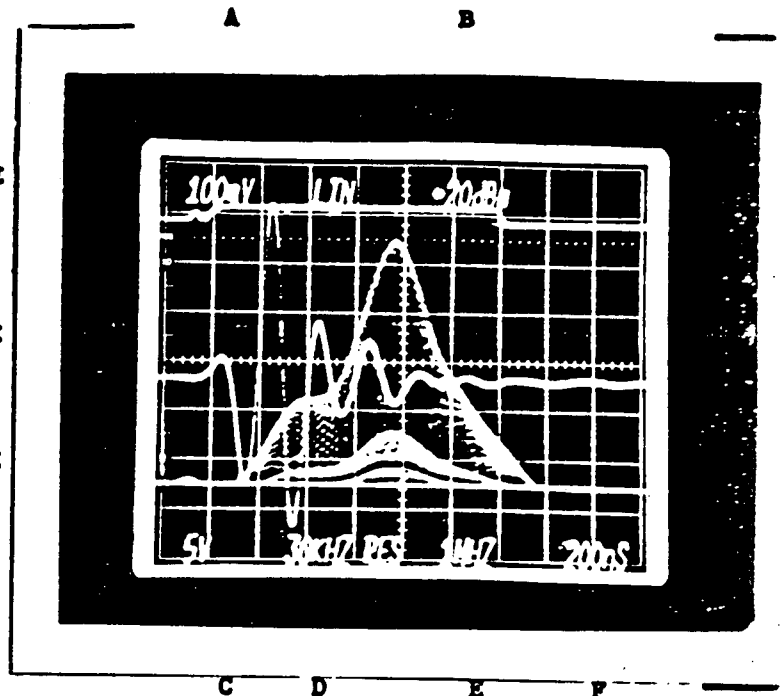
Relative Sensitivity 62 dB

Energy Setting 4 Impedance 250

TRACE
III

☒ Peak or ☐ Center Frequency 4.8 MHz

Inspector SCD Date 3-4-86



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Dual contact transducers are tested on a flat polymer block unless otherwise specified. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the / line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

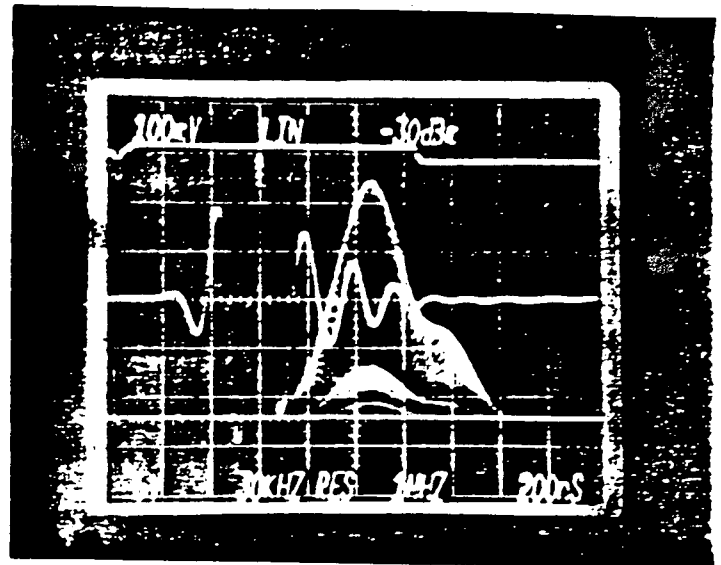
Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

TRANSDUCER CERTIFICATION

Transducer Description

Series Gamma S/N D1657E
Frequency 5.0 MHz Size .50
Style F Connector MD
☒ Contact ☐ Immersion ☐ Nonfocused TRACE I
Water Path NA ☐ Spherical
Target 3" STEEL ☐ Cylindrical TRACE II
Relative Sensitivity 64 dB
Energy Setting 4 Impedance 250 TRACE III
☒ Peak or ☐ Center Frequency 5.3 MHz
Inspector SCD Date 1-29-86



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block unless otherwise noted. Dual contact transducers are tested on a flat polymer block unless otherwise noted. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D provide the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

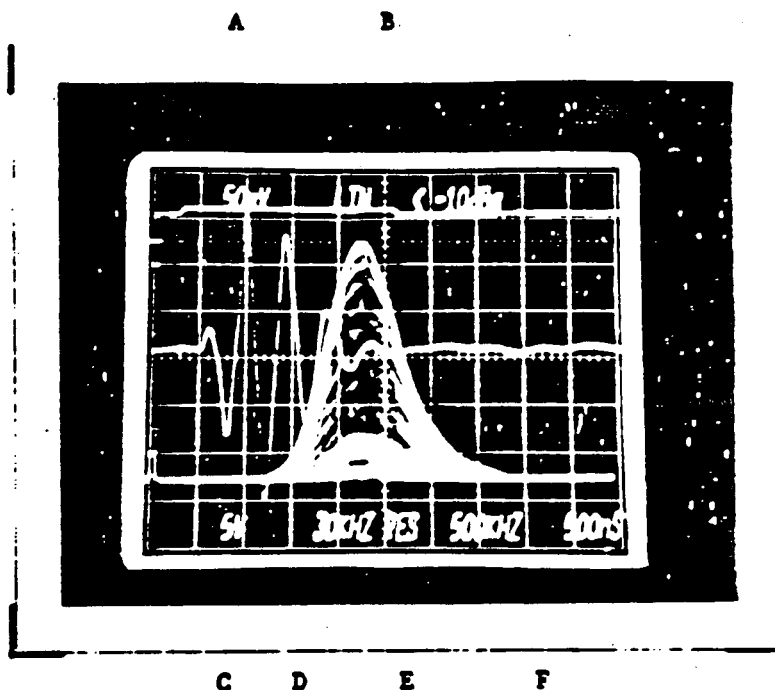
Transducer Description

Series Gamma
Frequency 2.25 MHz.
Element dimensions .25 in.
Style - Connector type
MSWS - MD
Focal Type: ☒ Nonfocused
☐ Spherical
☐ Cylindrical
Water Path 1"plex
Serial Number F2235
Relative sensitivity rating
27 db
Inspector SG
Date 6/25/72

TRACE
I

TRACE
II

TRACE
III



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a flat steel plate, while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using a KB-AEROTECH Ultrasonic Transducer Analyzer, Model UTA-3, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-3 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-3 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 db) on the CRT. With the vertical calibration of trace II fixed at 50 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by KB-AEROTECH.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KB-AEROTECH
Transducer Technology Center
P.O. Box 350
Lewistown, PA 17044

TRANSDUCER CERTIFICATION

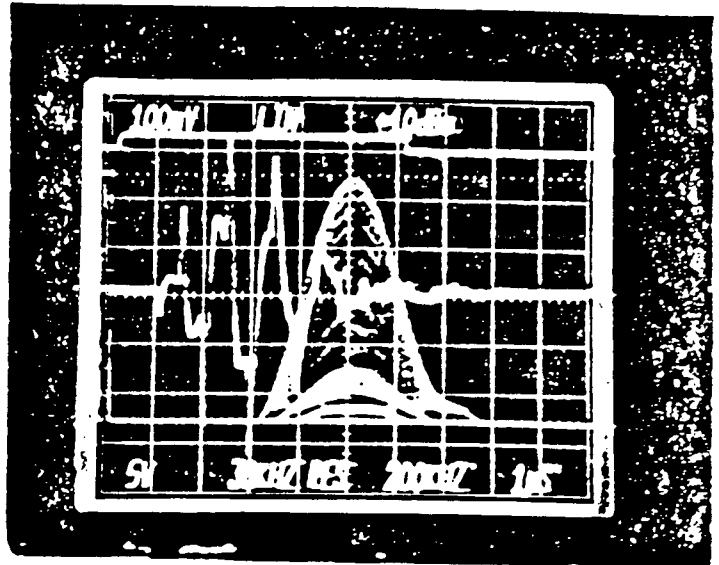
Transducer Description

Model GAMMA S/N G17508
Frequency 10 MHz Size 10
Style IS Connector BNC
☐ Contact ☒ Immersion ☒ Nonfocused
Water Path 3" ☐ Spherical
Target 1" steel ☐ Cylindrical
Relative Sensitivity 38 dB
Energy Setting 2 Impedance 50
☒ Peak or ☐ Center Frequency 1.02 MHz
Inspector SCD Date 7-17-85

TRACE I

TRACE II

TRACE III



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block unless otherwise specified. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D provide the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

Transducer Description

Series GAMMA

Frequency 50 MHz Size .50

Serial No. G20209

Contact ☐ Immersion ☒ Nonfocused
Water Path ☐ Spherical
☐ Cylindrical

Style F Connector MD

Relative Sensitivity 60 DB

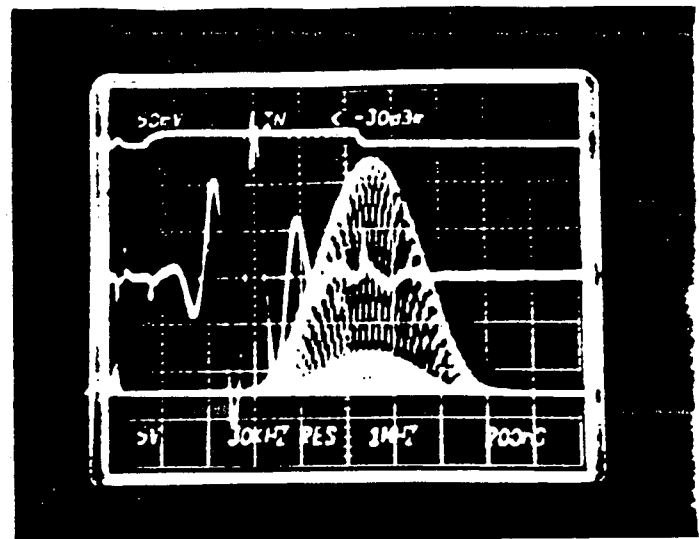
Energy Setting 2 Impedance 50Ω

Inspector MK Date 8-3-83

TRACE
I

TRACE
II

TRACE
III



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+ 1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON Model # 113-244-000 TRG
P. O. Box 350
Lewistown, PA 17044

Transducer Description

Series GAMMA

Frequency 2.25 MHz Size 1.0"

TRACE
I

Serial No. H04313

☒ Contact ☐ Immersion ☒ Nonfocused
Water Path ☐ Spherical
1" Steel ☐ Cylindrical

Style CR Connector BNC

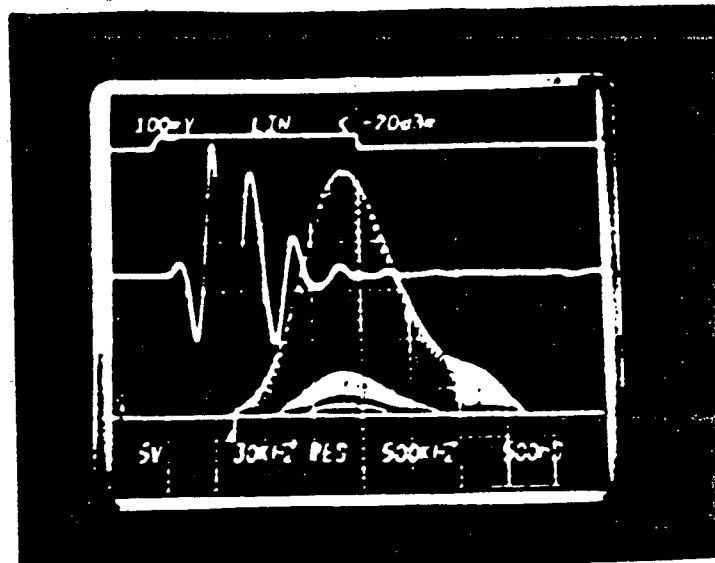
TRACE
II

Relative Sensitivity 50 DB

Energy Setting 2 Impedance 50 Ω

Inspector MK Date 8-29-83

TRACE
III



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+ 1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

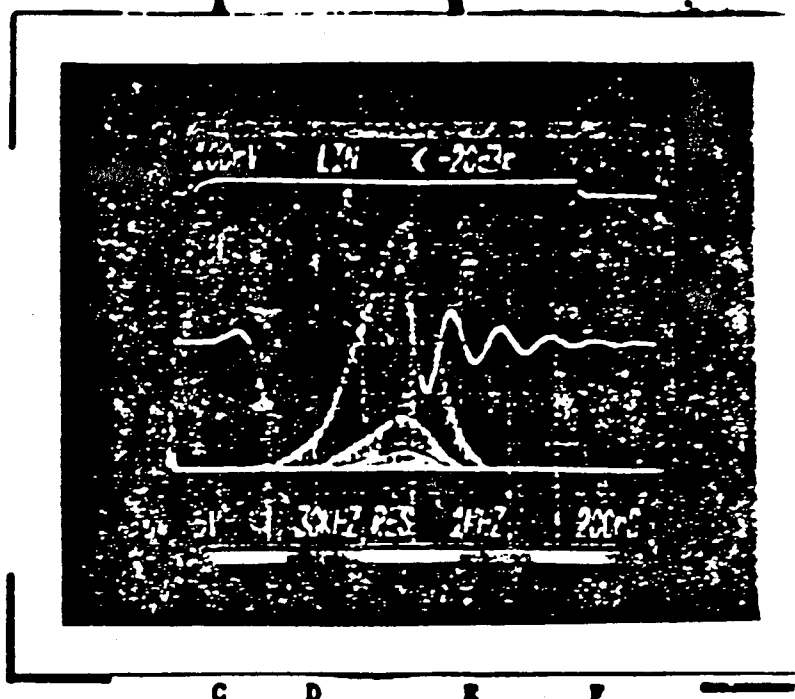
Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

TRANSDUCER CERTIFICATION

Transducer Description

Model GAMMA s/n K18421
Frequency 5.0 MHz Size .25
Style DVFP Connector BNC
☒ Contact ☐ Immersion ☐ Nonfocused TRACE I
Water Path WA ☐ Spherical
Target 1" STEEL ☐ Cylindrical TRACE II
Relative Sensitivity 12 dB
Energy Setting 2 Impedance 50 TRACE III
☒ Peak or ☐ Center Frequency 4.8 MHz
Inspector SCD Date 10-19-84



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector tested with respect to transducer type. All contact (wearplate) transducers are tested on a steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Dual contact transducers are tested on a flat polymer block unless otherwise specified. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D provide the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON

P. O. Box 350

Lewistown, PA 17044

FREQUENCY SPECTRUM & REAL TIME WAVE FORM

PART NO. 57A9419 SERIAL NO. L83003 DATE 12/5/83 INSP. B.V. FREQ. 2.25 MHZ SIZE 1.0x3/8"

UA MODEL 5052UA

REP. RATE 1K

DAMPING 500R

ENERGY 4

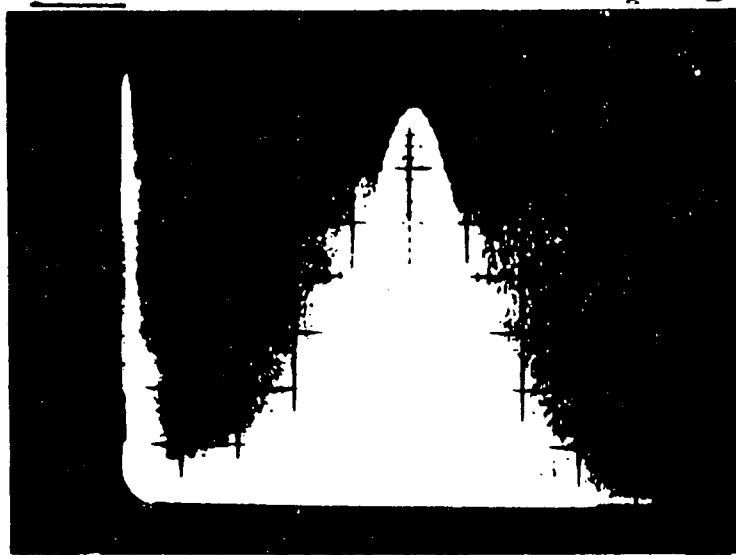
RVCR ATTN (DB) 20

GAIN 40 DB

H.P. FILTER 1.0

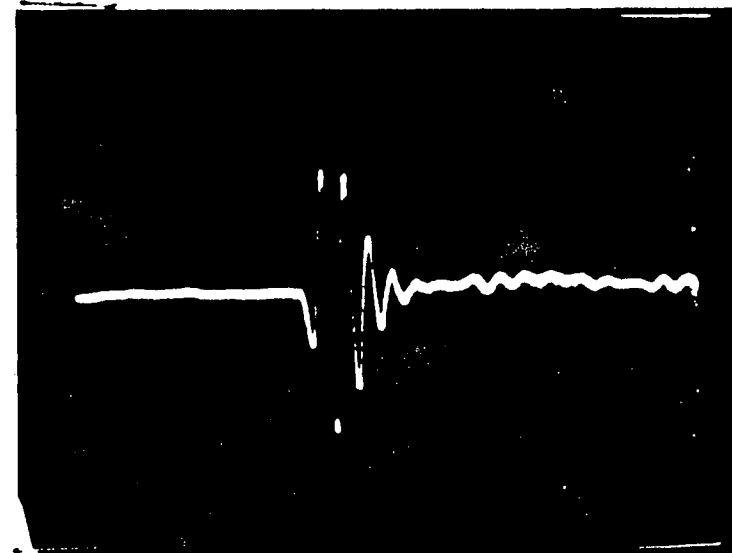
RECIEVED SPECTRUM

from .500" STEEL BALL @ 6.0" WATERPATH
CENTER FREQUENCY 2.5 MHZ DISPERSION .5 MHZ/cm



REAL TIME WAVE FORM

from .500" STEEL BALL @ 6.0" WATERPATH
DAMPING FACTOR 3.5 1ms PER DIV.



AUTOMATION INDUSTRIES, INC.

DIVISION

221 ROAD
CONNECTICUT 06110 USA

Q.C. FORM 212
REVISED 12/8

TRANSDUCER CERTIFICATION

Transducer Description

Series GAMMA S/N 031238

Frequency 2.25 MHz Size .375

MSWQC Connector MD

☒ Contact ☐ Immersion ☐ Nonfocused

TRACE
I

Water Path NA ☐ Spherical

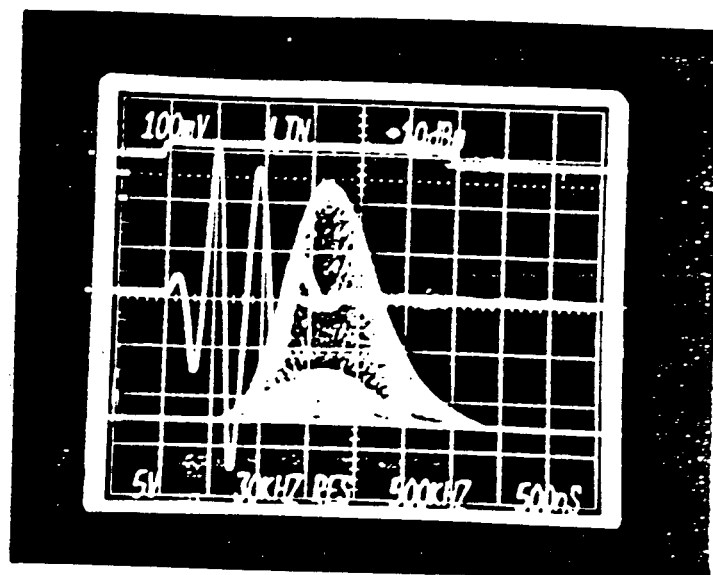
Target 1.0" Plex ☐ Cylindrical

Relative Sensitivity 35 dB

Energy Setting 2 Impedance 50

☒ Peak or ☐ Center Frequency 2.15 MHz

Inspector SOD Date 2-26-86



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Dual contact transducers are tested on a flat polymer block unless otherwise specified. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the transducer. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (± 1 dB) on the CRT. With the vertical calibration of Trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for Trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for Trace I is the same as that for Trace II. The portion of Trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for Trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

Aerotech

Transducer Certification

DATE: 02-09-1989
MODEL 113-242-590
SERIES: GAMMA STYLE: MSWQC
SERIAL #41775
DIAMETER: .50 in. CONNECTOR: MD
NOMINAL FREQUENCY: 2.25 MHz

TEST SETUP—
TEST BLOCK THICKNESS: 1.000 MATERIAL: PLEX
ENERGY SETTING: 2
IMPEDANCE SETTING: 50 OHMS

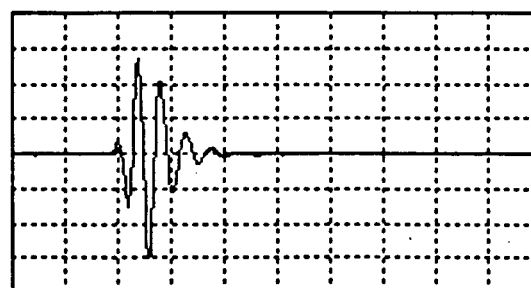
TEST DATA—
PEAK FREQUENCY: 2.20 MHz
RELATIVE SENSITIVITY: 38 dB
INSPECTOR: S.DIVEN

EQUIPMENT USED:

UTA-4 (S/N 103 CAL THRU 10-89)
TEK 2430 SCOPE (S/N B012909 CAL THRU 10-89)
TEK PEP301 CONTROLLER

PROCEDURE: WAVEFORM SHOWN IS THE FIRST
RETURN ECHO FROM THE INDICATED TARGET

100
mv/div



1.0 usec/div

2
dB/div

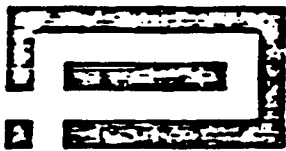


0 .5 MHz/div



Krautkramer Branson

P.O. Box 350, Lewistown, PA 17044
(717) 242-0327 Fax: 717-242-2606



PANAMETRICS

221 CRESCENT STREET, WALTHAM MASSACHUSETTS 02154 / 617 899 2719 TELEX 92340E

CONTACT TRANSDUCER ANALYSIS

Part No. A1055. Serial No. P44257. Frequency 2.25 MHz

Size: 0.75 " diameter; _____ " by _____ ". Cable: RG- 58, length 4 ft.

Echo from back surface of: 10 " thick fused silica.
_____ " thick lucite.
_____ " thick polystyrene.
_____ "

TEST INSTRUMENTATION

_____ Panametrics 5052(PR,G) Pulser and Gate # _____

Waveform

_____ Panametrics 5052UA or 5030A # _____

Pulser Receiver Settings:

Tektronix 7704A Oscilloscope System

Energy Setting 1.

with 7A26 Dual Trace Amplifier

Receiver Attenuation 58 dB.

7B53A Dual Time Base

Receiver Damping 100 ohms.

7L12 Spectrum Analyzer

Oscilloscope Settings:

Center frequency is determined by multiplying the horizontal scan width (4) by the number of divisions to the spectrum peak.

1-Vertical Sensitivity/div.

2- Horizontal Sweep Rate/div.

3-Scale Format.

Spectrum Analysis

Oscilloscope Settings:

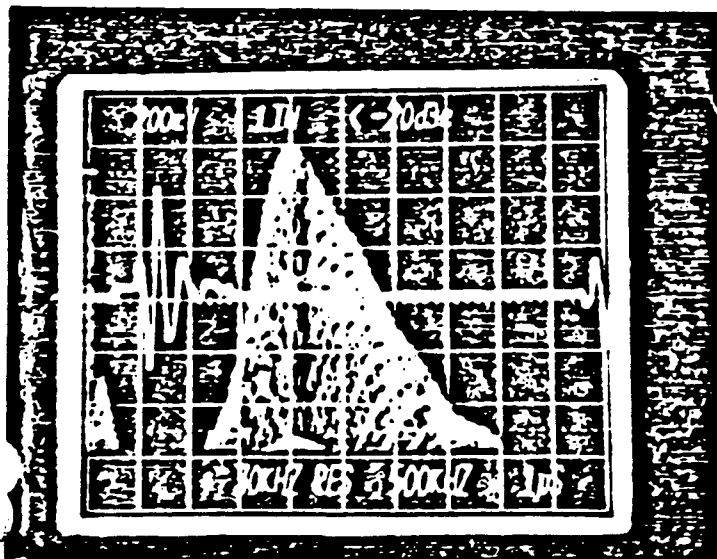
4-Horizontal Scan Width/div.

5-Resolution.

6-Input Attenuation.

Technician R. Mattia

Date 2/2/81





221 CRESCENT STREET, WALTHAM MASSACHUSETTS 02154 / 617 899-2719 TELEX 923406

CONTACT TRANSDUCER ANALYSIS

Part No. A1065 . Serial No. 047184 . Frequency 2.25 MHz

Size: 1.50 " diameter; " by ". Cable: RG-174 length 4 ft.

Echo from back surface of: 1.0 " thick fused silica.
 _____ " thick lucite.
 _____ " thick polystyrene.

TEST INSTRUMENTATION

Panametrics 5052(PR,G) Pulser and Gate # Waveform

✓ Panametrics 5052UA or 5030A # 3

Tektronix	7704A	Oscilloscope System
with	7A26	Dual Trace Amplifier
	7B53A	Dual Time Base
	7L12	Spectrum Analyzer

Pulser Receiver Settings:

Energy Setting 1.

Receiver Attenuation 56 dB.

Receiver Damping 100 ohms.

Oscilloscope Settings:

1-Vertical Sensitivity/div.

2- Horizontal Sweep Rate/div.

Center frequency is determined by multiplying the horizontal scan width (4) by the number of divisions to the spectrum peak.



3-Scale Format.

4-Horizontal Scan Width/div.

5-Resolution.

6-Input Attenuation.

Technician

Date

Transducer Description

Series GAMMA

Frequency 225 MHz Size .25"

TRACE
I

Serial No. C29343

Contact ☐ Immersion ☒ Nonfocused
Water Path ☐ Spherical
☐ Cylindrical

Style CR Connector BNC

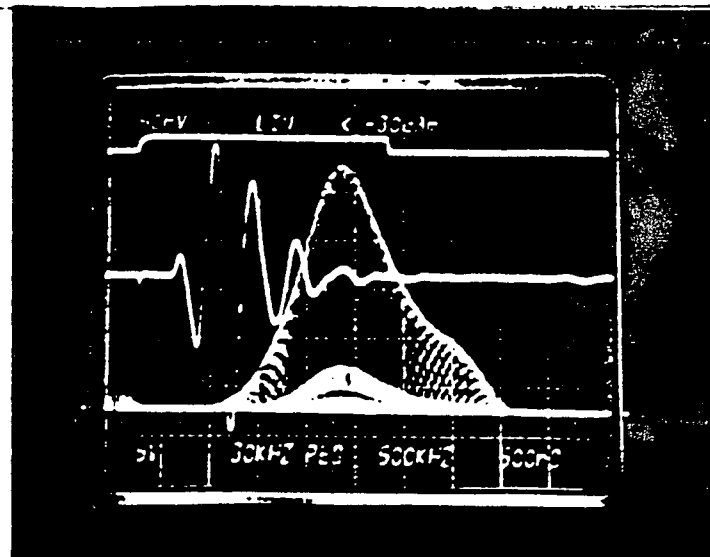
TRACE
II

Relative Sensitivity 48 DB

Energy Setting 2 Impedance 50Ω

Inspector MK Date 8-3-83

TRACE
III



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the water path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+ 1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON MODEL#-113-252-040 TRG
P. O. Box 350
Lewistown, PA 17044

Transducer Description

Series GAMMA

Frequency 5.0 MHz Size .375

Serial No. F16320

☒ Contact ☐ Immersion ☒ Nonfocused
Water Path ☐ Spherical
☐ Cylindrical

Style F Connector NID

Relative Sensitivity 58 DB

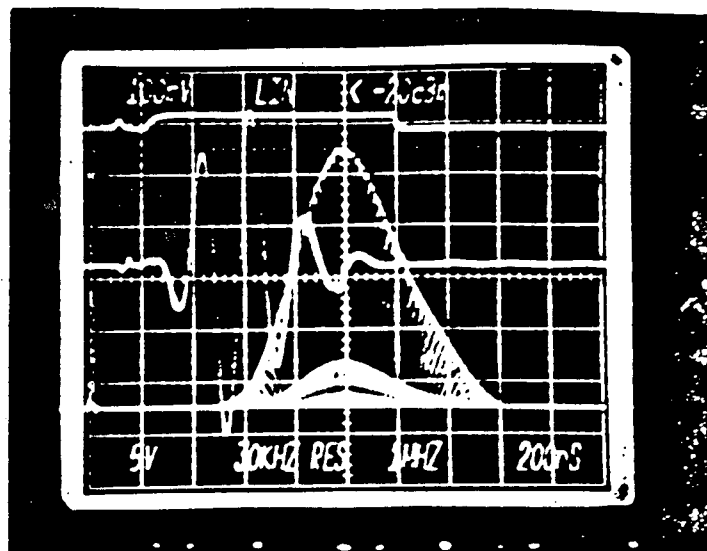
Energy Setting 2 Impedance 50Ω

Inspector MK Date 7-2-83

TRACE
I

TRACE
II

TRACE
III



Testing Procedure

The real time waveform shown in the photo above is the first return echo from a reflector selected with respect to transducer type. All contact (wearplate) transducers are tested on a 1.0" flat steel (4340) plate while epoxy-faced shear wave transducers are tested on a flat polymer block. Delay fingertip removable (Style DFR) transducers are tested off of the tip of the delay line. Nonfocused immersion transducers are tested in water over a flat steel plate using a water path as specified above. Focused immersion transducers are tested the same as nonfocused transducers except that the path used is equal to the actual focal length.

Using an AEROTECH Ultrasonic Transducer Analyzer, Model UTA-4, and a Tektronix 7L12 frequency spectrum analyzer in a 7704A Mainframe, the real time waveform, UTA-4 gate signal, and the frequency spectrum of the gated signal are simultaneously displayed and photographed. Using the linear attenuator in the UTA-4 receiver, the amplitude of the real time waveform is adjusted to a six centimeter amplitude (+1 db) on the CRT. With the vertical calibration of trace II fixed at 100 millivolts per division, the amount of attenuation used provides a relative sensitivity rating for all transducers certified by Krautkramer Branson.

Real Time Waveform - Trace II

Screen writing figures A and F provide the vertical and horizontal screen calibration respectively for trace II.

Gate Marker - Trace I

Screen writing figure C provides the vertical amplitude of the gate marker and is an inconsequential figure. The horizontal calibration for trace I is the same as that for trace II. The portion of trace II that falls within the gate time period is the signal fed to the frequency spectrum analyzer.

Frequency Spectrum - Trace III

Screen writing figure E provides the horizontal calibration for trace III. Figures B and D show the spectrum analyzer's attenuator and resolution settings respectively.

KRAUTKRAMER BRANSON
P. O. Box 350
Lewistown, PA 17044

Model 113-234-000-TK9

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES
1989
ULTRASONIC EQUIPMENT
(INSTRUMENTS)

PLANT H.B.ROBINSON UNIT II YEAR 1988/1989

INSTRUMENT NO.	MANUFACTURER	MODEL	SERIAL NO.
----------------	--------------	-------	------------

1	SONIC	MARK I	06210E
---	-------	--------	--------

2	SONIC	MARK I	08018E
---	-------	--------	--------

3	SONIC	MARK I	08078E
---	-------	--------	--------

4	SONIC	MARK I	08079E
---	-------	--------	--------

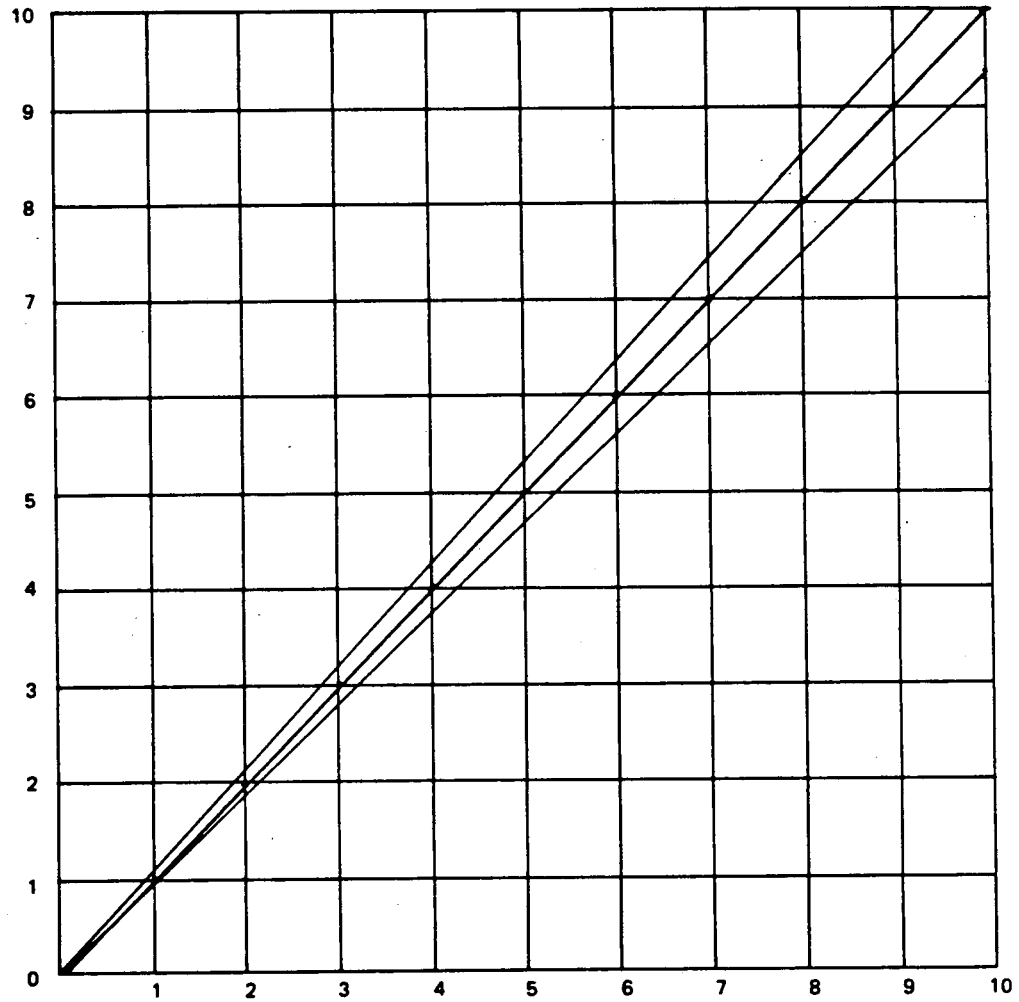
5	SONIC	MARK I	11226E
---	-------	--------	--------

ULTRASONIC INSTRUMENTATION DATA SHEET

HORIZONTAL LINEARITY

B
A
C
K

R
E
F
L
E
C
T
I
O
N



VERTICAL GRATICULE LINE

INSTRUMENT: MFR. SONIC MODEL MARK I S/N 06210E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.50" FREQ. 2.25 MHz S/N P47184

TEST PERFORMED BY Nancy M. Ackerman I REVIEWED BY John B. Huppert II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

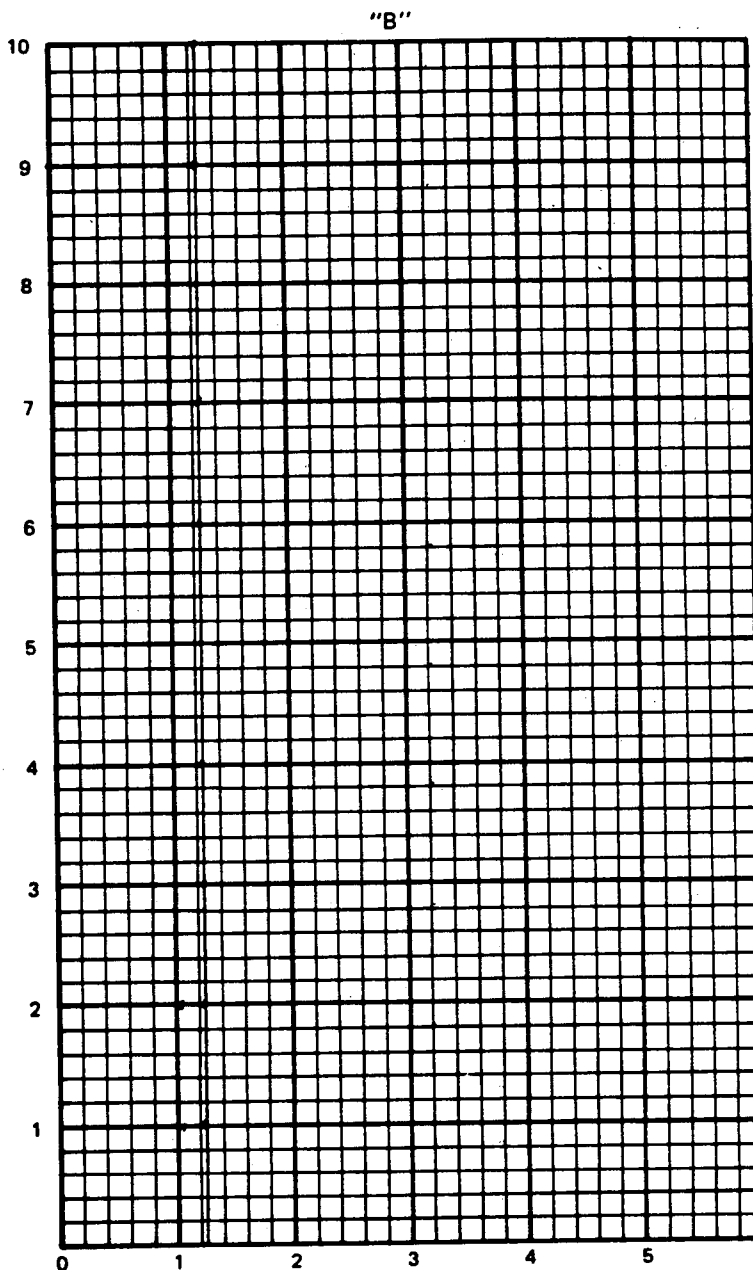
ANII REVIEW
ANII [Signature]
DATE 11-22-88

Richard B. Walter 4/20/89
Jim Black 11/21/88

ULTRASONIC INSTRUMENTATION DATA SHEET

VERTICAL LINEARITY

"A"		
7.7	10	1.29
6.9	9	1.30
6.1	8	1.31
5.4	7	1.29
4.6	6	1.30
3.8	5	1.31
3.0	4	1.33
2.4	3	1.25
1.5	2	1.33
.8	1	1.25
9	8	8 ÷ 9



INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 06210E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.50" DIA FREQ. 2.25 MHz S/N P47184

TEST PERFORMED BY Nancy M. Dickman I REVIEWED BY Jim Hughes II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. Weber 11/20/88

Jim Black 11/21/88

ULTRASONIC INSTRUMENTATION DATA SHEET

ATTENUATOR/SENSITIVITY CONTROL

dB	2	4	6	8	10	12	14	16	18	20
Amp.	51	50	50	51	50	50	51	50	50	50

dB	22	24	26	28	30	32	34	36	38	40
Amp.	49	50	50	51	50	50	50	50	51	50

dB	42	44	46	48	50	52	54	56	58	60
Amp.	50	51	51	50	51	50	51	51	51	51

INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 06210E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.50" DIA. FREQ. 2.25 MHz S/N P47184

TEST PERFORMED BY Nancy M. Ackerman REVIEWED BY John H. Hupfel Jr.

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. White 11/20/88
Jim Black 11/21/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

INSTRUMENT LINEARITY CHECK

PLANT H.B. ROBINSON UNIT 2 DATE 11-15-88
EXAMINER Paul J. Kavallo II PROCEDURE CLP ISI-10 REV.0
LEVEL II

EQUIPMENT

INSTRUMENT	TRANSDUCER
MAKE <u>SONIC</u>	SIZE <u>0.50" DIA.</u>
MODEL <u>MARK I</u>	FREQ. <u>2.25 MHZ.</u>
SERIAL NO. <u>06210E</u>	SERIAL NO. <u>P47184</u>
COUPLANT <u>SONOTRACE 40</u> <u># 8767</u>	ANGLE <u>0°</u>

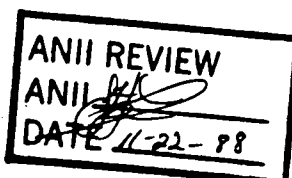
SCREEN HEIGHT LINEARITY VERIFICATION

1ST SIGNAL	100%	90%	80%	70%	60%	50%	40%	30%	20%
2ND SIGNAL	<u>48 %</u>	<u>44 %</u>	<u>40 %</u>	<u>35 %</u>	<u>30 %</u>	<u>25 %</u>	<u>20 %</u>	<u>15 %</u>	<u>10 %</u>
LIMITS	2ND SIGNAL MUST BE 50% OF 1ST SIGNAL, WITHIN 5% FSH								

AMPLITUDE CONTROL LINEARITY VERIFICATION

ORIGINAL SIGNAL AMPLITUDE	DB CONTROL CHANGE	SIGNAL AMPLITUDE	SIGNAL AMPLITUDE LIMITS
80% FSH	-6DB	<u>40 %</u>	32% - 48%
80% FSH	-12DB	<u>20 %</u>	16% - 24%
40% FSH	+6DB	<u>80 %</u>	64% - 96%
20% FSH	+12DB	<u>80 %</u>	64% - 96%

NOTE: MINUS DENOTES DECREASE IN AMPLITUDE; PLUS DENOTES INCREASE.



Richard B. Weber 11/20/88
Ch. Black 11/21/88



ESSD

7110P:49/052687

NUMBER & REV.
WMSC-ISI-001

APPENDIX B

NSID/WMSC

CALIBRATION REPORT FORM

Instrument No. WEM 02620Prepared By Richard A. Hoines Date 6-17-88

- | | |
|---------------------------------------|---|
| 1. SUBMITTING ACTIVITY <u>ISI-BOP</u> | 7. REASON FOR SUBMISSION: |
| 2. BUILDING LOCATION <u>K' Bldg</u> | CALIBRATION <input checked="" type="checkbox"/> |
| 3. TEST INSTRUMENT <u>UT O'scope</u> | OPERATIONAL FAILURE <input type="checkbox"/> |
| 4. MANUFACTURE <u>Sonic</u> | MODIFICATIONS <input type="checkbox"/> |
| 5. MODEL NUMBER <u>Mark J</u> | 8. DATE OF LAST SERVICING <u>3-23-88</u> |
| 6. SERIAL NUMBER <u>06210 E</u> | 9. RECAL DATE <u>12-17-88</u> CAL CYCLE <u>6 months</u> |

1. PROCEDURE/INSTRUCTIONS PERFORMED WMSC-ISI-001
2. CALIBRATION EXTENT:
FULL ☒
LIMITED ☐ RANGES (LIMITED) _____
3. CALIBRATION LOCATION:
FACILITY ☒ FIELD ☐
INSTRUMENT SHOP ☐
4. TEMPERATURE 72°F
5. RELATIVE HUMIDITY UNKNOWN

- | | |
|---|--|
| 1. TEST INSTRUMENT EVIDENCED:
GOOD CONDITION <input checked="" type="checkbox"/>
SEVERE ENVIRONMENT <input type="checkbox"/>
PHYSICAL MISHANDLING <input type="checkbox"/>
AGE AND LONG SERVICE <input type="checkbox"/> | 3. TEST INSTRUMENT RETURNED:
WITHIN ACCEPTABLE TOLERANCE <input checked="" type="checkbox"/>
WITHIN LIMITED CALIBRATION (RANGES MARKED ON INSTRUMENT) <input type="checkbox"/> |
| 2. TEST INSTRUMENT FOUND:
WITHIN ACCEPTANCE TOLERANCE <input checked="" type="checkbox"/>
OUTSIDE ACCEPTANCE TOLERANCE* <input type="checkbox"/>
OUTSIDE ADJUSTMENT TOLERANCE* <input type="checkbox"/>
TOLERANCE UNDETERMINABLE DUE* TO OPERATIONAL FAILURE <input type="checkbox"/> | 4. MAN-HOURS TO ADJUST AND CALIBRATE <u>4</u> |
| | 5. MAN-HOURS TO CLEAN <u>1</u> |
| | 6. MAN-HOURS TO REPAIR _____ |
| | 7. MAN-HOURS TO MODIFY _____ |

*(IF CHECKED SEE CALIBRATION COORDINATOR)

CALIBRATION OR TEST EQUIPMENT AND STANDARDS USED IN THIS CALIBRATION

MFGR.	MODEL #	I.D. #	RECALL DATE	MFGR.	MODEL #	I.D. #	RECALL DATE
Hewlett Packard	1741A	WEM 02997	1-25-89				
Fluke	8600A	NSD 0365	1-22-89				

REMARKS

☐ (SEE REVERSE SIDE IF CHECKED)SIGNATURE Richard A. HoinesEFFECTIVE DATE April 14, 1987

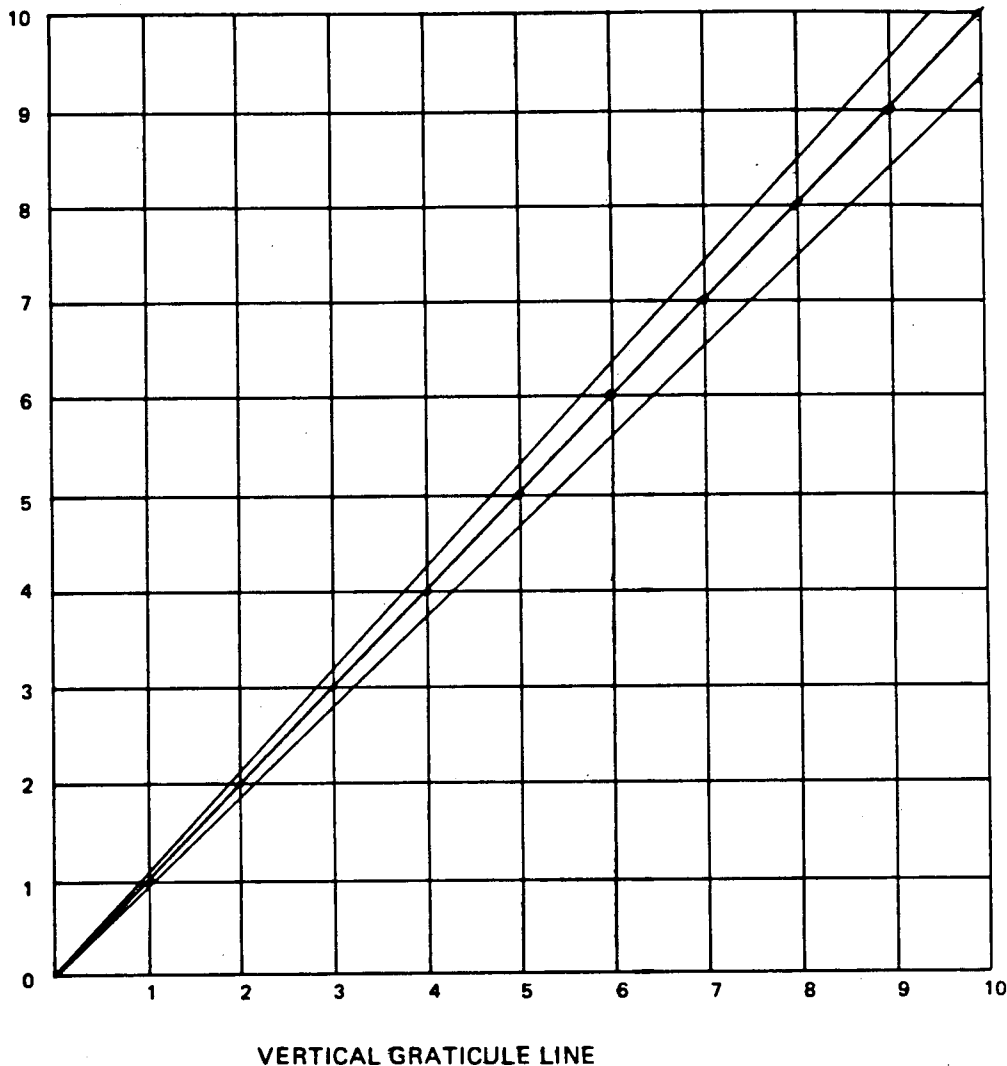
PAGE 28

REVISED DATE

ULTRASONIC INSTRUMENTATION DATA SHEET

HORIZONTAL LINEARITY

BACK REFLECTION



INSTRUMENT: MFR. SONIC MODEL MARK I S/N 08018E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.75" DIA FREQ. 2.25 MHz S/N P44257

TEST PERFORMED BY Robert J. Cant REVIEWED BY John B. Hylleberg II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

DATE 11-22-88

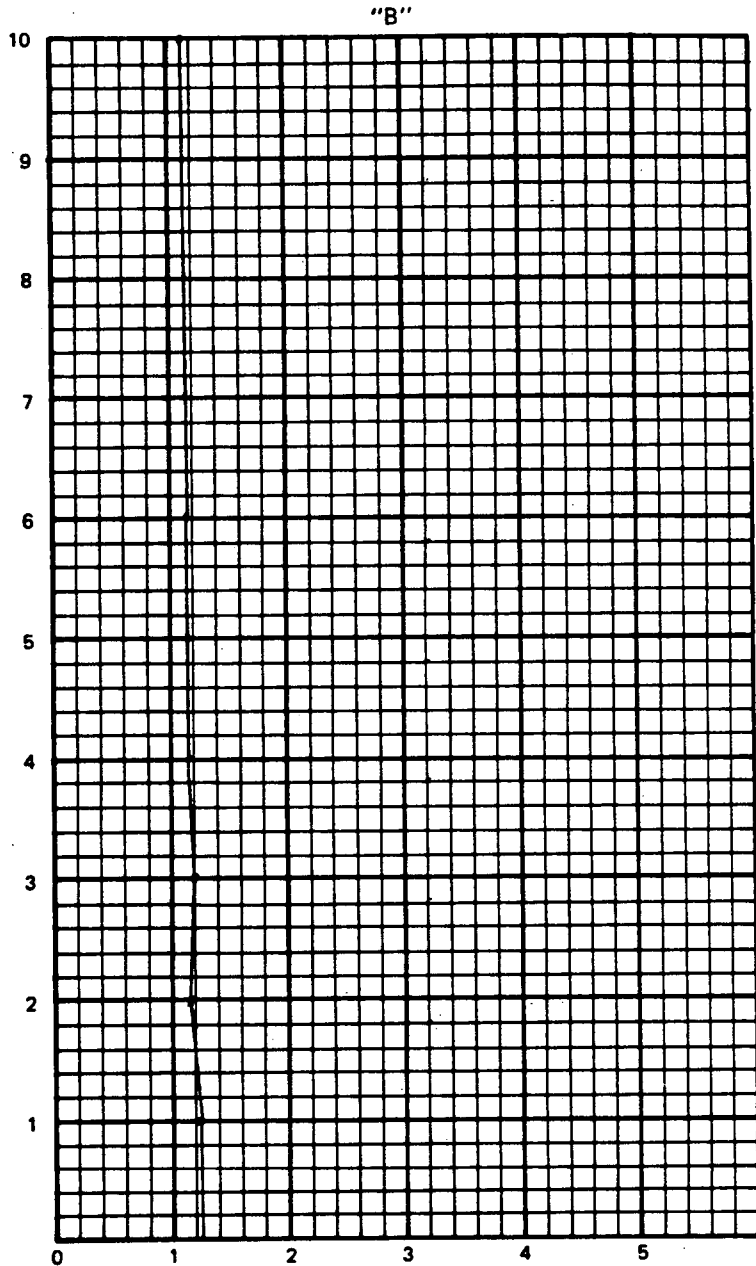
Richard O. Weber 4/20/88

John B. Hylleberg II 11/21/88

ULTRASONIC INSTRUMENTATION DATA SHEET

VERTICAL LINEARITY

"A"		
8.8	10	1.13
7.9	9	1.13
7.0	8	1.14
6.1	7	1.14
5.2	6	1.15
4.3	5	1.16
3.4	4	1.17
2.5	3	1.20
1.7	2	1.17
.8	1	1.25
9	8	8 ÷ 9



INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 08018E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.75" DIA FREQ. 2.25 MHz S/N P44257

TEST PERFORMED BY Robert Stewart I REVIEWED BY John Humphreys II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS:

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. Weber 11/20/88
Tom Black 11/21/88

ULTRASONIC INSTRUMENTATION DATA SHEET

ATTENUATOR/SENSITIVITY CONTROL

dB	2	4	6	8	10	12	14	16	18	20
Amp.	51	51	50	51	51	52	50	50	51	51

dB	22	24	26	28	30	32	34	36	38	40
Amp.	52	50	50	50	50	51	51	51	51	51

dB	42	44	46	48	50	52	54	56	58	60
Amp.	51	50	50	51	51	51	51	51	51	51

INSTRUMENT: MFR. SONIC MODEL HARK 1 S/N 08018E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.75" DIA FREQ. 2.25 MHz S/N P44257

TEST PERFORMED BY Robert S. Sargent REVIEWED BY John H. Huggins II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. Weber 11/20/88

Ch Black 11/21/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

INSTRUMENT LINEARITY CHECK

PLANT H. B. ROBINSON UNIT 2 DATE 11-15-88
EXAMINER Paul J. Howallo IL II PROCEDURE CPL ISI-10 REV. 0
LEVEL II

INSTRUMENT		EQUIPMENT		TRANSDUCER	
MAKE	<u>SONIC</u>	SIZE	<u>0.75" DIA.</u>		
MODEL	<u>MARK I</u>	FREQ.	<u>2.25 MHZ.</u>		
SERIAL NO.	<u>08018E</u>	SERIAL NO.	<u>P44257</u>		
COUPLANT	<u>SONOTRACE 40</u> <u># 8767</u>	ANGLE	<u>0°</u>		

SCREEN HEIGHT LINEARITY VERIFICATION

1ST SIGNAL	<u>100%</u>	<u>90%</u>	<u>80%</u>	<u>70%</u>	<u>60%</u>	<u>50%</u>	<u>40%</u>	<u>30%</u>	<u>20%</u>
2ND SIGNAL	<u>49%</u>	<u>45%</u>	<u>40%</u>	<u>35%</u>	<u>39%</u>	<u>25%</u>	<u>19%</u>	<u>14%</u>	<u>9%</u>
LIMITS	2ND SIGNAL MUST BE 50% OF 1ST SIGNAL, WITHIN 5% FSH								

AMPLITUDE CONTROL LINEARITY VERIFICATION

ORIGINAL SIGNAL AMPLITUDE	DB CONTROL CHANGE	SIGNAL AMPLITUDE	SIGNAL AMPLITUDE LIMITS
80% FSH	-6DB	<u>39%</u>	32% - 48%
80% FSH	-12DB	<u>23%</u>	16% - 24%
40% FSH	+6DB	<u>84%</u>	64% - 96%
20% FSH	+12DB	<u>73%</u>	64% - 96%

NOTE: MINUS DENOTES DECREASE IN AMPLITUDE; PLUS DENOTES INCREASE.

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. Weber 11/20/88
Jim Black 11/21/88



ESSD

7110P:49/052687

NUMBER & REV.
WMSC-ISI-001

APPENDIX B

NSID/WMSC

CALIBRATION REPORT FORM

Instrument No. OBOIRE WEM02609 Prepared By KEVIN A. CALL Date 6-21-88

1. SUBMITTING ACTIVITY ROP ISI
2. BUILDING LOCATION RBLAG
3. TEST INSTRUMENT UT OSCOPE
4. MANUFACTURE SONIC
5. MODEL NUMBER MARK I
6. SERIAL NUMBER OBOIRE

7. REASON FOR SUBMISSION:

- CALIBRATION ☒
OPERATIONAL FAILURE ☐
MODIFICATIONS ☐

CALIBRATEDBY JOK DATE 1-8-88
DUE 7-8-88

8. DATE OF LAST SERVICING 1-8-88
9. RECAL DATE 12-21-88 CAL CYCLE 6 mos

1. PROCEDURE/INSTRUCTIONS PERFORMED WMSC-ISI-001

2. CALIBRATION EXTENT:

- FULL ☒
LIMITED ☐

RANGES (LIMITED) _____

3. CALIBRATION LOCATION:

- FACILITY ☒
INSTRUMENT SHOP ☐

FIELD ☐

4. TEMPERATURE 72°F

5. RELATIVE HUMIDITY UNKNOWN

1. TEST INSTRUMENT EVIDENCED:

- GOOD CONDITION ☒
SEVERE ENVIRONMENT ☐
PHYSICAL MISHANDLING ☐
AGE AND LONG SERVICE ☐

3. TEST INSTRUMENT RETURNED:

- WITHIN ACCEPTABLE TOLERANCE ☒
WITHIN LIMITED CALIBRATION ☐
(RANGES MARKED ON INSTRUMENT)

2. TEST INSTRUMENT FOUND:

- WITHIN ACCEPTANCE TOLERANCE ☐
OUTSIDE ACCEPTANCE TOLERANCE* ☒
OUTSIDE ADJUSTMENT TOLERANCE* ☐
TOLERANCE UNDETERMINABLE DUE* ☐
TO OPERATIONAL FAILURE ☐

4. MAN-HOURS TO ADJUST AND CALIBRATE 4 HRS

5. MAN-HOURS TO CLEAN _____

6. MAN-HOURS TO REPAIR _____

7. MAN-HOURS TO MODIFY _____

*(IF CHECKED SEE CALIBRATION COORDINATOR)

CALIBRATION OR TEST EQUIPMENT AND STANDARDS USED IN THIS CALIBRATION

MFGR.	MODEL #	I.D. #	RECALL DATE	MFGR.	MODEL #	I.D. #	RECALL DATE
HEWLETT PACKARD	1741 A	WEM 02927	1-25-89				
FLUKE	8600 A	WEM 0325	1-22-89				

REMARKS

☐ (SEE REVERSE SIDE IF CHECKED)SIGNATURE Kevin A. CallEFFECTIVE
DATE

April 14, 1987

PAGE

28

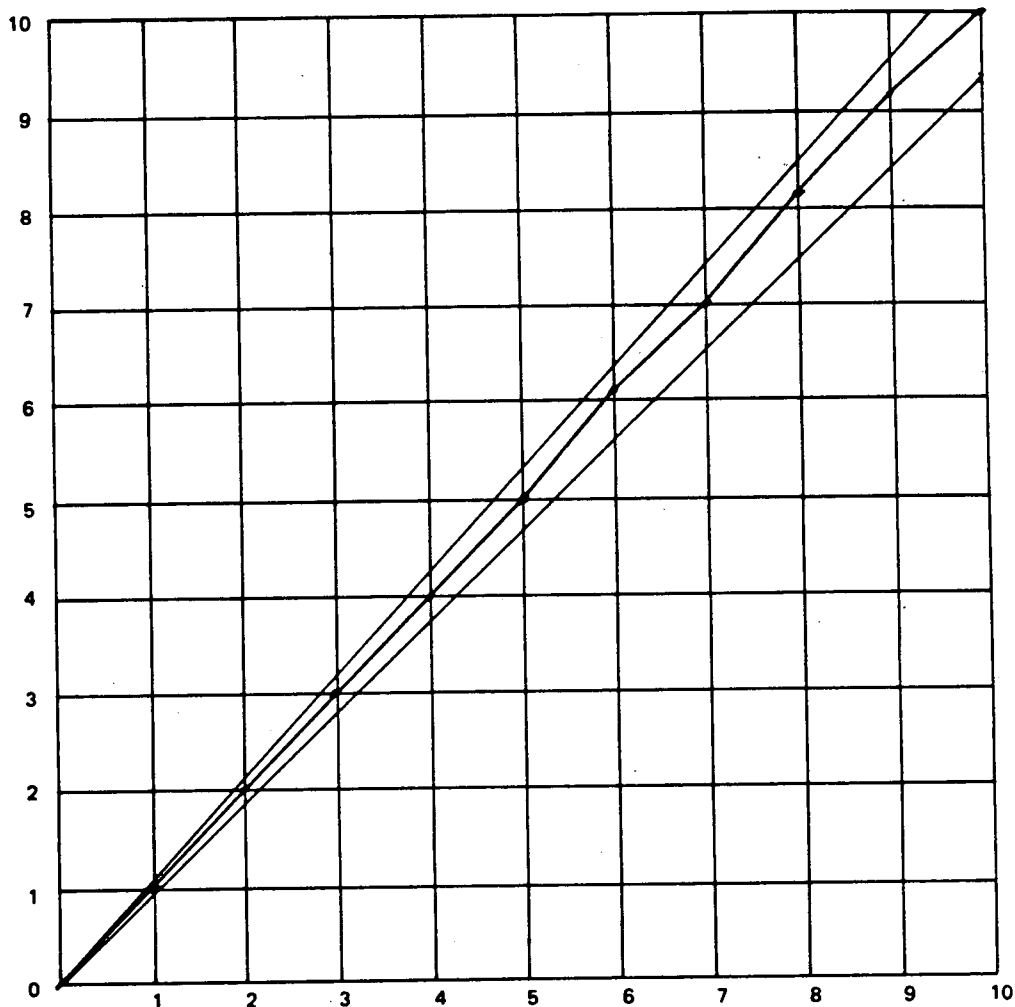
REVISED
DATE

ULTRASONIC INSTRUMENTATION DATA SHEET

HORIZONTAL LINEARITY

B
A
C
K

R
E
F
L
E
C
T
I
O
N



VERTICAL GRATICULE LINE

INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 08078E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.75" DIA. FREQ. 2.25 MHz S/N P44257

TEST PERFORMED BY Robert J. Carant I REVIEWED BY Jim Bluphill II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

DATE 11-22-88

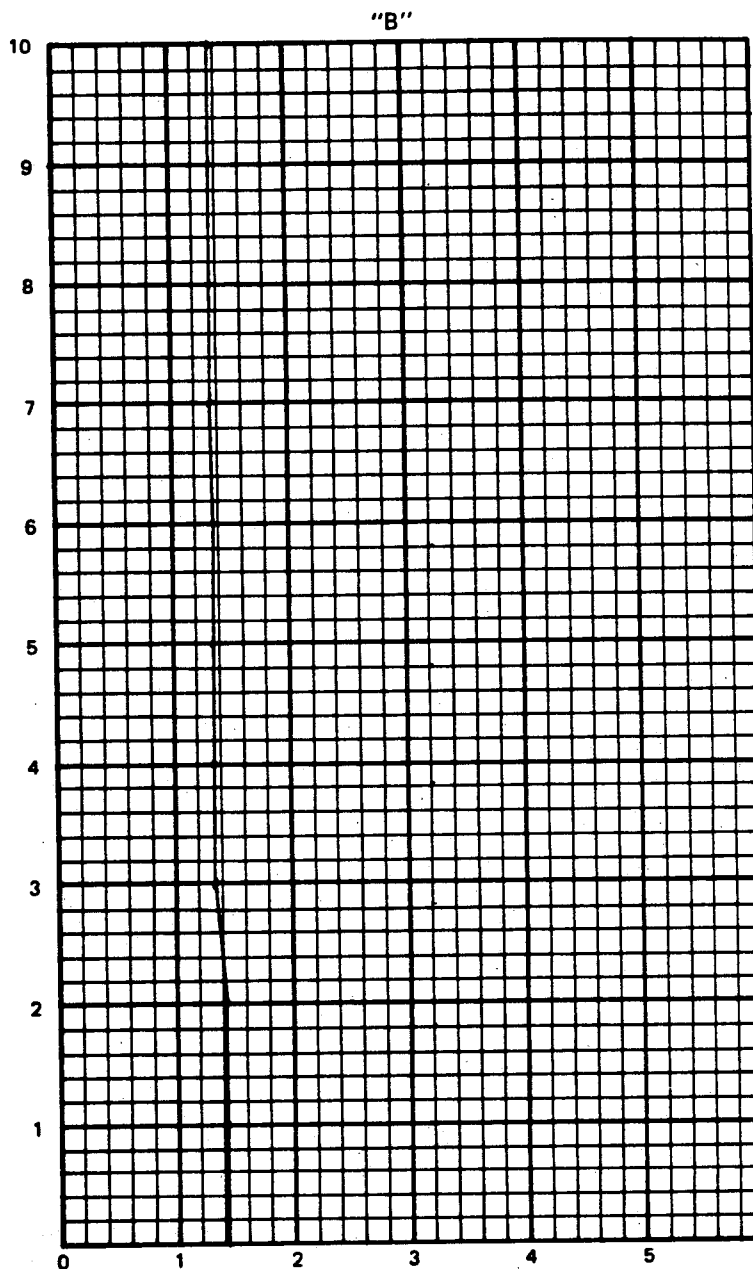
Richard D. Weber 11/20/88

Jim Bluphill 11/21/88

ULTRASONIC INSTRUMENTATION DATA SHEET

VERTICAL LINEARITY

"A"		
7.2	10	1.38
6.5	9	1.38
5.8	8	1.37
5.1	7	1.37
4.4	6	1.36
3.7	5	1.35
2.9	4	1.37
2.2	3	1.36
1.4	2	1.42
.7	1	1.42
9	8	8 ÷ 9



INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 08078E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.75" DIA. FREQ. 2.25 MHz S/N P44257

TEST PERFORMED BY Robert J. Carant I REVIEWED BY John H. Hill II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW
ANII [Signature]
DATE 11-22-88

Richard D. Weber 11/20/88
Ch. Black 11/21/88

ULTRASONIC INSTRUMENTATION DATA SHEET

ATTENUATOR/SENSITIVITY CONTROL

dB	2	4	6	8	10	12	14	16	18	20
Amp.	50	50	50	50	51	51	51	51	50	51

dB	22	24	26	28	30	32	34	36	38	40
Amp.	51	51	50	50	50	50	51	50	50	50

dB	42	44	46	48	50	52	54	56	58	60
Amp.	50	51	51	50	50	51	50	50	50	50

INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 08078E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.75" DIA. FREQ. 2.25MHZ S/N P44257

TEST PERFORMED BY Robert J. Casat I REVIEWED BY James B. Gough II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS:

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. Weber 11/20/88

Jim Black 11/21/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

INSTRUMENT LINEARITY CHECK

PLANT H.B. ROBINSON UNIT 2 DATE 11-15-88
EXAMINER Paul J. Kavala LEVEL II PROCEDURE CPL ISI-10 REV.0

EQUIPMENT

INSTRUMENT	TRANSDUCER
MAKE <u>SONIC</u>	SIZE <u>0.75" DIA</u>
MODEL <u>MARK I</u>	FREQ. <u>2.25 MHZ.</u>
SERIAL NO. <u>08078E</u>	SERIAL NO. <u>P44257</u>
COUPLANT <u>SONOTRACE 40</u> <u># 8767</u>	ANGLE <u>0°</u>

SCREEN HEIGHT LINEARITY VERIFICATION

1ST SIGNAL	100%	90%	80%	70%	60%	50%	40%	30%	20%
2ND SIGNAL	<u>49 %</u>	<u>45 %</u>	<u>40 %</u>	<u>35 %</u>	<u>30 %</u>	<u>25 %</u>	<u>20 %</u>	<u>15 %</u>	<u>10 %</u>
LIMITS	2ND SIGNAL MUST BE 50% OF 1ST SIGNAL, WITHIN 5% FSH								

AMPLITUDE CONTROL LINEARITY VERIFICATION

ORIGINAL SIGNAL AMPLITUDE	DB CONTROL CHANGE	SIGNAL AMPLITUDE	SIGNAL AMPLITUDE LIMITS
80% FSH	-6DB	<u>40 %</u>	32% - 48%
80% FSH	-12DB	<u>20 %</u>	16% - 24%
40% FSH	+6DB	<u>78 %</u>	64% - 96%
20% FSH	+12DB	<u>76 %</u>	64% - 96%

NOTE: MINUS DENOTES DECREASE IN AMPLITUDE; PLUS DENOTES INCREASE.

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. Huber 11/20/88
EnBlock 11/21/88



ESSD

7110P:49/052687

NUMBER & REV.
WMSC-ISI-001

APPENDIX B

NSID/WMSC

CALIBRATION REPORT FORM

Instrument No. WEM 02755Prepared By Richard A. Hoines Date 6-14-88

1. SUBMITTING ACTIVITY ISI-BOP
2. BUILDING LOCATION "R" Bldg.
3. TEST INSTRUMENT UT. O'scope
4. MANUFACTURE Sonic
5. MODEL NUMBER Mark I
6. SERIAL NUMBER 08078E

7. REASON FOR SUBMISSION:

CALIBRATION ☒OPERATIONAL FAILURE ☐MODIFICATIONS ☐8. DATE OF LAST SERVICING 3-18-889. RECAL DATE 12-14-88 CAL CYCLE 6 months1. PROCEDURE/INSTRUCTIONS PERFORMED WMSC-ISI-001 Rev. 0

2. CALIBRATION EXTENT:

FULL ☒LIMITED ☐

RANGES (LIMITED) _____

3. CALIBRATION LOCATION:

FACILITY ☒FIELD ☐INSTRUMENT SHOP ☐4. TEMPERATURE 70°F5. RELATIVE HUMIDITY UNKNOWN

1. TEST INSTRUMENT EVIDENCED:

GOOD CONDITION ☒SEVERE ENVIRONMENT ☐PHYSICAL MISHANDLING ☐AGE AND LONG SERVICE ☐

3. TEST INSTRUMENT RETURNED:

WITHIN ACCEPTABLE TOLERANCE ☒WITHIN LIMITED CALIBRATION ☐

(RANGES MARKED ON INSTRUMENT)

2. TEST INSTRUMENT FOUND:

WITHIN ACCEPTANCE TOLERANCE ☒OUTSIDE ACCEPTANCE TOLERANCE* ☐OUTSIDE ADJUSTMENT TOLERANCE* ☐TOLERANCE UNDETERMINABLE DUE* ☐TO OPERATIONAL FAILURE ☐4. MAN-HOURS TO ADJUST AND CALIBRATE 4

5. MAN-HOURS TO CLEAN _____

6. MAN-HOURS TO REPAIR _____

7. MAN-HOURS TO MODIFY _____

*(IF CHECKED SEE CALIBRATION COORDINATOR)

CALIBRATION OR TEST EQUIPMENT AND STANDARDS USED IN THIS CALIBRATION

MFGR.	MODEL #	I.D. #	RECALL DATE	MFGR.	MODEL #	I.D. #	RECALL DATE
Hewlett Packard	1741A	WEM 02997	1-25-89				
Fluke	8600A	NSD 0365	1-22-89				

REMARKS

☐ (SEE REVERSE SIDE IF CHECKED)SIGNATURE Richard A. HoinesEFFECTIVE
DATE

April 14, 1987

PAGE

28

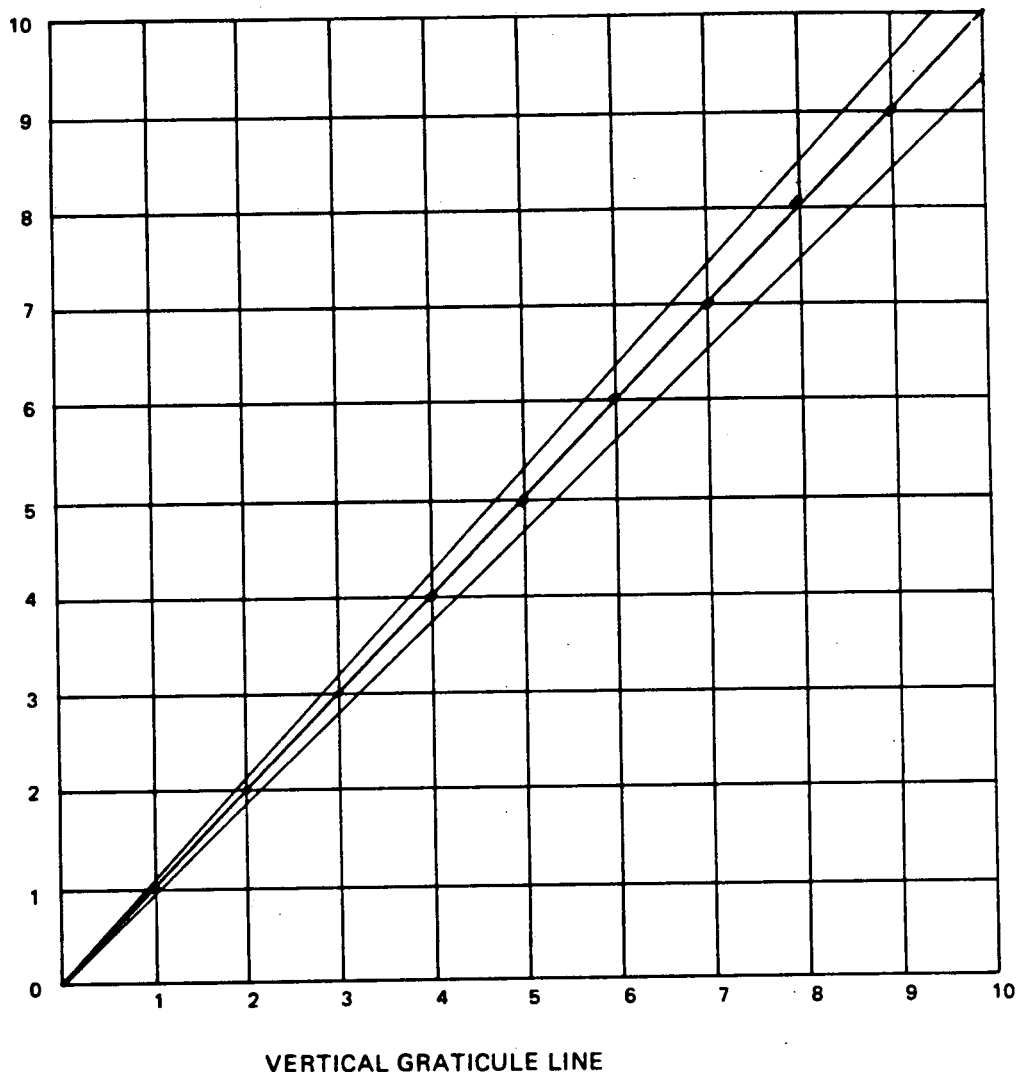
REVISED
DATE

ULTRASONIC INSTRUMENTATION DATA SHEET

HORIZONTAL LINEARITY

B
A
C
K

R
E
F
L
E
C
T
I
O
N



INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 08079E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.50" DIA. FREQ. 2.25 MHz S/N P47184

TEST PERFORMED BY Sandy M. Dickman I REVIEWED BY John Blaghill II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

DATE 11-22-88

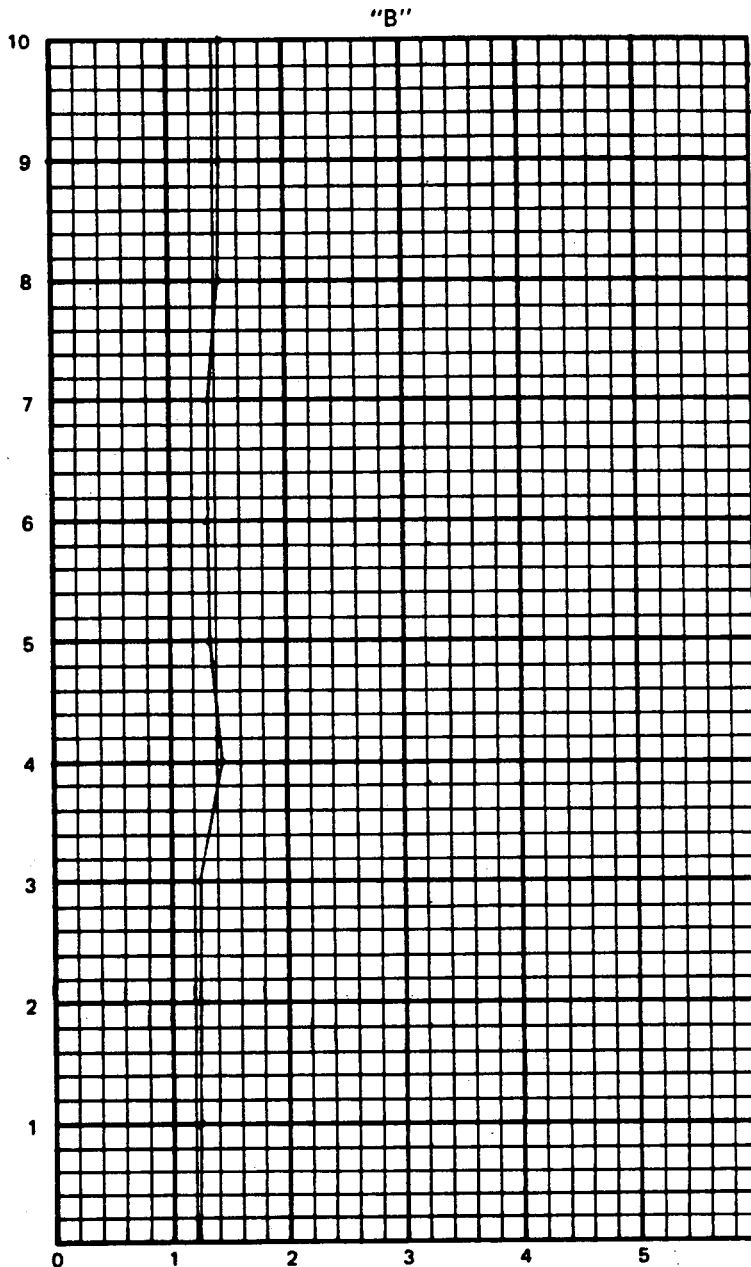
Richard A. Weber 11/20/88

J. W. Black 11/21/88

ULTRASONIC INSTRUMENTATION DATA SHEET

VERTICAL LINEARITY

"A"		
7.1	10	1.41
6.2	9	1.45
5.6	8	1.43
5.4	7	1.30
4.6	6	1.30
3.7	5	1.35
2.8	4	1.43
2.4	3	1.25
1.5	2	1.33
.8	1	1.25
9	8	8+9



INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 08079E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.50" DIA FREQ. 2.25 MHz S/N P47184

TEST PERFORMED BY Harry M. Ackerman I REVIEWED BY Joe Humphill II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

DATE 11-22-88

Richard B. Weber 11/20/88

Ch. Blum 11-21-88

ULTRASONIC INSTRUMENTATION DATA SHEET

ATTENUATOR/SENSITIVITY CONTROL

dB	2	4	6	8	10	12	14	16	18	20
Amp.	50	50	50	51	51	50	50	50	50	49

dB	22	24	26	28	30	32	34	36	38	40
Amp.	50	49	50	49	50	51	50	50	50	49

dB	42	44	46	48	50	52	54	56	58	60
Amp.	49	50	49	50	51	50	50	50	50	50

INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 08079E

TRANSDUCER: MFR. PANA METRICS SIZE 0.50" DIA FREQ. 2.25 MHz S/N P47184

TEST PERFORMED BY Navy M. Ackerman I REVIEWED BY Jim B. Smith II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 11-15-88

REMARKS: _____

ANH REVIEW

ANH [Signature]

DATE 11-22-88

Richard B. Weber 4/20/88
Jim B. Smith 11/21/88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

INSTRUMENT LINEARITY CHECK

PLANT H.B. ROBINSON UNIT 2 DATE 11-15-88
EXAMINER Paul J. Kovalchuk II PROCEDURE CPL ISI-10 REV.0
LEVEL II

EQUIPMENT

INSTRUMENT	TRANSDUCER
MAKE <u>SONIC</u>	SIZE <u>0.50" DIA.</u>
MODEL <u>MARK I</u>	FREQ. <u>2.25 MHE.</u>
SERIAL NO. <u>08079E</u>	SERIAL NO. <u>P47184</u>
COUPLANT <u>SONOTRACE 40</u> <u># 8767</u>	ANGLE <u>0°</u>

SCREEN HEIGHT LINEARITY VERIFICATION

1ST SIGNAL	100%	90%	80%	70%	60%	50%	40%	30%	20%
2ND SIGNAL	<u>48%</u>	<u>44%</u>	<u>40%</u>	<u>35%</u>	<u>30%</u>	<u>25%</u>	<u>20%</u>	<u>15%</u>	<u>10%</u>

LIMITS 2ND SIGNAL MUST BE 50% OF 1ST SIGNAL, WITHIN 5% FSH

AMPLITUDE CONTROL LINEARITY VERIFICATION

ORIGINAL SIGNAL AMPLITUDE	DB CONTROL CHANGE	SIGNAL AMPLITUDE	SIGNAL AMPLITUDE LIMITS
80% FSH	-6DB	<u>40 %</u>	32% - 48%
80% FSH	-12DB	<u>20 %</u>	16% - 24%
40% FSH	+6DB	<u>78 %</u>	64% - 96%
20% FSH	+12DB	<u>70 %</u>	64% - 96%

NOTE: MINUS DENOTES DECREASE IN AMPLITUDE; PLUS DENOTES INCREASE.

ANII REVIEW
ANII [Signature]
DATE 11-22-88

Richard D. Weber 11/20/88
Ch. Black 11/21/88



ESSD

7110P:49/052687

NUMBER & REV.
WMSC-ISI-001

APPENDIX B

NSID/WMSC

CALIBRATION REPORT FORM

Instrument No. WEM 04 327Prepared By Richard A. HeinesDate 6-13-88

1. SUBMITTING ACTIVITY ISI-80P
2. BUILDING LOCATION "K" 6H₂
3. TEST INSTRUMENT UT. O'scope
4. MANUFACTURE Sonic
5. MODEL NUMBER Mark I
6. SERIAL NUMBER 08079E

7. REASON FOR SUBMISSION:

CALIBRATION ☒
OPERATIONAL FAILURE ☐
MODIFICATIONS ☐

8. DATE OF LAST SERVICING 2-17-889. RECAL DATE 12-13-88 CAL CYCLE 6 months1. PROCEDURE/INSTRUCTIONS PERFORMED WMSC-ISI-001 Rev. 0

2. CALIBRATION EXTENT:

FULL ☒
LIMITED ☐

RANGES (LIMITED) _____

3. CALIBRATION LOCATION:

FACILITY ☒ FIELD ☐
INSTRUMENT SHOP ☐

4. TEMPERATURE 70°F5. RELATIVE HUMIDITY UNKNOWN

1. TEST INSTRUMENT EVIDENCED:

GOOD CONDITION ☒
SEVERE ENVIRONMENT ☐
PHYSICAL MISHANDLING ☐
AGE AND LONG SERVICE ☐

3. TEST INSTRUMENT RETURNED:

WITHIN ACCEPTABLE TOLERANCE ☒
WITHIN LIMITED CALIBRATION ☐
(RANGES MARKED ON INSTRUMENT)

2. TEST INSTRUMENT FOUND:

WITHIN ACCEPTANCE TOLERANCE ☒
OUTSIDE ACCEPTANCE TOLERANCE* ☐
OUTSIDE ADJUSTMENT TOLERANCE* ☐
TOLERANCE UNDETERMINABLE DUE* ☐
TO OPERATIONAL FAILURE

4. MAN-HOURS TO ADJUST AND CALIBRATE 4 hrs

5. MAN-HOURS TO CLEAN _____

6. MAN-HOURS TO REPAIR _____

7. MAN-HOURS TO MODIFY _____

* (IF CHECKED SEE CALIBRATION COORDINATOR)

CALIBRATION OR TEST EQUIPMENT AND STANDARDS USED IN THIS CALIBRATION

MFGR.	MODEL #	I.D. #	RECALL DATE	MFGR.	MODEL #	I.D. #	RECALL DATE
Hewlett Packard	1741A	WEM 02927	1-25-89				
Fluke	8600A	NSD 0365	1-22-89				

REMARKS

☐ (SEE REVERSE SIDE IF CHECKED)SIGNATURE Richard A. HeinesEFFECTIVE
DATE

April 14, 1987

PAGE

28

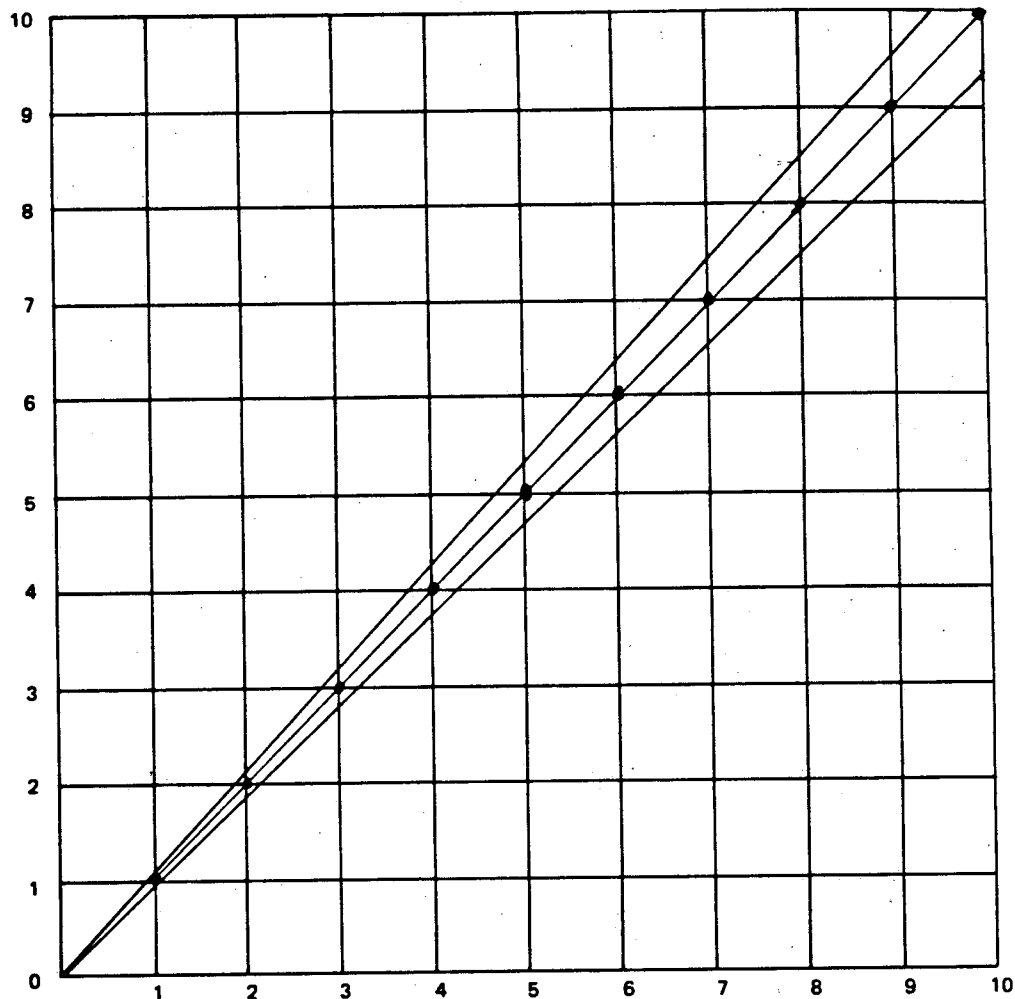
REVISED
DATE

ULTRASONIC INSTRUMENTATION DATA SHEET

HORIZONTAL LINEARITY

B
A
C
K

R
E
F
L
E
C
T
I
O
N



VERTICAL GRATICULE LINE

INSTRUMENT: MFR. SONIC MODEL MARK 1 S/N 11226E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.5" FREQ. 2.25 S/N P47184

TEST PERFORMED BY John Bluphill II REVIEWED BY Paul J. Kovallo - II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 12-29-88

REMARKS: _____

ANII REVIEW

ANII [Signature]

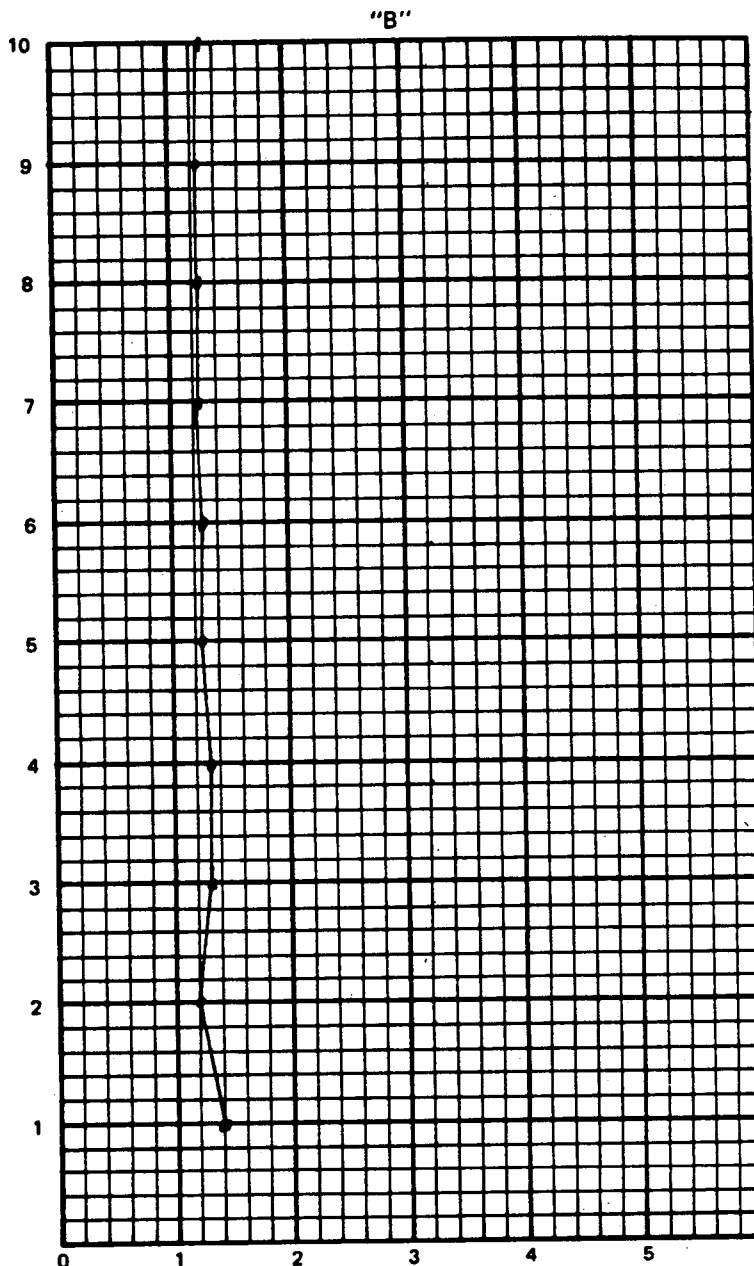
DATE 12-31-88

Richard B. Weber 12/31/88

ULTRASONIC INSTRUMENTATION DATA SHEET

VERTICAL LINEARITY

"A"		
7.9	10	1.27
7.3	9	1.23
6.5	8	1.23
5.7	7	1.23
4.8	6	1.25
4.0	5	1.25
3.1	4	1.3
2.3	3	1.3
1.7	2	1.2
0.7	1	1.4
9	8	8 ÷ 9



INSTRUMENT: MFR. SONIC MODEL MARK I S/N 11226E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.5" FREQ. 2.25 S/N P47184

TEST PERFORMED BY Don Blumhull II REVIEWED BY Paul J. Kovallo II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE

DATE 12-29-88

REMARKS: _____

ANII REVIEW
 ANI [Signature]
 DATE 12-31-88

Richard B. Weber 12/31/88

ULTRASONIC INSTRUMENTATION DATA SHEET

ATTENUATOR/SENSITIVITY CONTROL

dB	2	4	6	8	10	12	14	16	18	20
Amp.	50	50	51	52	51	50	50	50	51	50

dB	22	24	26	28	30	32	34	36	38	40
Amp.	50	50	50	50	50	50	51	50	50	50

dB	42	44	46	48	50	52	54	56	58	60
Amp.	50	50	51	50	50	50	51	51	49	50

INSTRUMENT: MFR. SONIC MODEL MARK I S/N 11226E

TRANSDUCER: MFR. PANAMETRICS SIZE 0.5" FREQ. 2.25 S/N P47184

TEST PERFORMED BY Don Bumphill II REVIEWED BY Paul J. Kovallo II

LINEARITY IS: ☒ ACCEPTABLE ☐ UNACCEPTABLE DATE 12-29-88

REMARKS: _____

ANH REVIEW

ANH [Signature]

DATE 12-31-88

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

INSTRUMENT LINEARITY CHECK

PLANT H. B. ROBINSON UNIT IL DATE 12-29-88

EXAMINER John B. Campbell II PROCEDURE CPL-151-10 REV 0
LEVEL II

EQUIPMENT

INSTRUMENT	TRANSDUCER
MAKE <u>SONIC</u>	SIZE <u>0.5"</u>
MODEL <u>MARK I</u>	FREQ. <u>2.25</u>
SERIAL NO. <u>11226 E</u>	SERIAL NO. <u>P47184</u>
COUPLANT <u># 8767</u> <u>SONOTRACE 40</u>	ANGLE <u>0°</u>

SCREEN HEIGHT LINEARITY VERIFICATION

1ST SIGNAL	100%	90%	80%	70%	60%	50%	40%	30%	20%
2ND SIGNAL	<u>50</u>	<u>44</u>	<u>40</u>	<u>35</u>	<u>31</u>	<u>25</u>	<u>20</u>	<u>15</u>	<u>10</u>
LIMITS	2ND SIGNAL MUST BE 50% OF 1ST SIGNAL, WITHIN 5% FSH								

AMPLITUDE CONTROL LINEARITY VERIFICATION

ORIGINAL SIGNAL AMPLITUDE	DB CONTROL CHANGE	SIGNAL AMPLITUDE	SIGNAL AMPLITUDE LIMITS
80% FSH	-6DB	<u>40</u>	32% - 48%
80% FSH	-12DB	<u>20</u>	16% - 24%
40% FSH	+6DB	<u>77</u>	64% - 96%
20% FSH	+12DB	<u>75</u>	64% - 96%

NOTE: MINUS DENOTES DECREASE IN AMPLITUDE; PLUS DENOTES INCREASE.

ANII REVIEW
ANII <u>[Signature]</u>
DATE <u>12-31-88</u>

Richard B. Weber 12/31/88



ESSD

0177P:49/060688

NUMBER & REV.

WMSC-ISI-001 Rev. 1

NSID/WMSC

APPENDIX B

CALIBRATION REPORT FORM

Instrument No. WFM C3033Prepared By Richard A. HolmesDate 12-22-88

1. SUBMITTING ACTIVITY ISI-BCP
2. BUILDING LOCATION A
3. TEST INSTRUMENT UT C'scope
4. MANUFACTURE Sonic
5. MODEL NUMBER Mark I
6. SERIAL NUMBER 11226E

7. REASON FOR SUBMISSION:

- CALIBRATION ☒
OPERATIONAL FAILURE ☐
MODIFICATIONS ☐

8. DATE OF LAST SERVICING 6-15-889. RECAL DATE 6-22-89 CAL CYCLE 6-mo.1. PROCEDURE/INSTRUCTIONS PERFORMED WMSC-ISI-001 Rev. 1

2. CALIBRATION EXTENT:

- FULL ☒
LIMITED ☐

RANGES (LIMITED) _____

3. CALIBRATION LOCATION:

- FACILITY ☒ FIELD ☐
INSTRUMENT SHOP ☐

4. TEMPERATURE 72°F5. RELATIVE HUMIDITY 40% RH

1. TEST INSTRUMENT EVIDENCED:

- GOOD CONDITION ☒
SEVERE ENVIRONMENT ☐
PHYSICAL MISHANDLING ☐
AGE AND LONG SERVICE ☐

3. TEST INSTRUMENT RETURNED:

- WITHIN ACCEPTABLE TOLERANCE ☒
WITHIN LIMITED CALIBRATION ☐
(RANGES MARKED ON INSTRUMENT)

2. TEST INSTRUMENT FOUND:

- WITHIN ACCEPTANCE TOLERANCE ☒
OUTSIDE ACCEPTANCE TOLERANCE* ☐
OUTSIDE ADJUSTMENT TOLERANCE* ☐
TOLERANCE UNDETERMINABLE DUE* ☐
TO OPERATIONAL FAILURE ☐

4. MAN-HOURS TO ADJUST AND CALIBRATE 4

5. MAN-HOURS TO CLEAN _____

6. MAN-HOURS TO REPAIR _____

7. MAN-HOURS TO MODIFY _____

*(IF CHECKED SEE CALIBRATION COORDINATOR)

CALIBRATION OR TEST EQUIPMENT AND STANDARDS USED IN THIS CALIBRATION

MFGR.	MODEL #	I.D. #	RECALL DATE	MFGR.	MODEL #	I.D. #	RECALL DATE
Tektronix	466/DH 4C	N2D C292	3-26-89				

REMARKS

ANIL REVIEW

ANIL HLGDATE 12-31-88☐ (SEE REVERSE SIDE IF CHECKED)SIGNATURE Richard A. HolmesEFFECTIVE
DATE

April 14, 1987

PAGE

28 of 28

REVISED
DATE

May 26, 1988

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES
1989
EXAMINATION CONSUMABLE MATERIALS

PLANT H.B. ROBINSON UNIT II YEAR 1988/1989

MANUFACTURER

TYPE

BATCH

U/T COUPLANT ECHO SONOTRACE 40 8767

DYE PENETRANT

CLEANER MAGNAFLUX SKC/-NF/ZC-7B 88G017

PENETRANT MAGNAFLUX SKL-HF/S 85L045

DEVELOPER MAGNAFLUX SKD-NF/ZP-9B 88B019

REMOVER MAGNAFLUX SAME AS CLEANER

POWDER

FILM

OTHER

BRANCH OFFICES:

Chicago, Illinois

Philadelphia, Pennsylvania

International Testing Laboratories, Inc.

Material Testing and Consulting Engineers

Weighers, Samplers and Assayers

578-582 MARKET STREET

NEWARK, N. J. 07105

PHONES: (201) 586-4772-3-4

Cable Address: INTEL

Telex: 139167

REPORT OF TEST

No. 529146

DATE June 29, 1987

From Echo Ultrasound
R.D. 4, Box 76
Lewistown, Penn. 17044

Sample of : Sonotrace 40

Marked : Batch No. 8767
Spec. ASTM-D-129 and D-808
Purchase Order No. 22515-DAL

Results :

Halogens : 31.6 ppm

Sulphur : 3.2 ppm

I, David N. Hoffman, do hereby certify that the above is true and correct.

Sworn to and subscribed
before me this 29th day of June, 1987

David N. Hoffman
My Notary Public Commission
expires August 13, 1988.

To Echo Ultrasound
Lewistown, Penn.

INTERNATIONAL TESTING LABORATORIES, INC.

The liability of the International Testing Laboratories, Inc. with respect to the services charged for herein, shall in no event exceed the amount of the invoice.

Our reports pertain to the sample tested only. Information contained herein is not to be reproduced except with our permission.

David N. Hoffman

ITL 102 SM 1-87



Date: July 14, 1988

Purchase Order No. _____

SUBJECT: Spotcheck Cleaner/Remover Type: SKC-NF/ZC-7B Batch No. 883017

We hereby certify that when tested at the time of manufacture, the above material:

1. Meets the requirements of and has been tested for sulfur and halogens according to:
 - (a) ASME Boiler and Pressure Vessel Code, 1983 Edition, Section V, Nondestructive Examination, including all Addenda through Winter 1983 Addendum, Paragraph T-625 and Article 24 as applicable.
 - (b) ASME Boiler and Pressure Vessel Code, 1986 Edition, Section V, Nondestructive Examination, Paragraph T-625 and Article 24 as applicable.
 - (c) ASTM E-165-80, Paragraph 7.1.
 - (d) NAVSEA 250-1500-1 (Rev. 10 June 1979 and Rev. 11 May 1983) Paragraphs 12.5.1.1 and 12.5.1.1.1.
 - (e) MIL-STD-271F(SH), 27 June 1986, Paragraphs 5.3 and 5.3.1.
 - (f) MIL-STD-2132A(SH), 15 March 1985, Paragraphs 7.1.1, 7.1.2, and 7.1.3 and Appendix C, Paragraph 30.
 - (g) RDT Standard F3-6T, May 1974 and October 1975 including Amendments 1 (4-6-75) and 2 (2-9-78), Article 6, Paragraph T-30.
 - (h) General Electric P.S. 9000, Rev. 2 (2-21-80) Paragraphs 2.3 and 2.4.

The following test results were obtained:

Sulfur: NA wt. % of residue. Halogen: NA wt. % of residue
 Cleaner residue (see Note 3) 0.0006 g/100g. 0.0008 g/100 ml.

2. We further certify that this material does not contain mercury as a basic element, and no mercury bearing equipment was used in its manufacture.

MAGNAFLUX CORPORATION

C. A. Zeleznik
 C. A. Zeleznik - Manager, Quality Assurance
 M. Plamoottil - Quality Control Chemist

- NOTES:**
1. Our batch number appears on the bottom of all spray containers and on the label of all other containers.
 2. Most specifications require test results stated in percent but some require parts per million (PPM). To convert "percent" figures to "parts per million" move the decimal four places to the right.
 3. NAVSEA 250-1500-1, MIL-STD-271, MIL-STD-2132, RDT F3-6T and ASME Section V all require that materials be subject to a procedure to evaporate off volatile solvents before analysis for sulfur and halogen. According to these specifications, only those residues higher than 0.005 g/100 g shall be analyzed for sulfur and halogen. Lower residues shall be reported.
 4. The above certification gives the results obtained at the time of manufacture. Age and use may alter the properties of any material.

MAGNAFLUXDate: November 27, 1985

Purchase Order No. _____

SUBJECT: Spotcheck Penetrant, Type: SWL-WF/S, Batch No. 85L045

We hereby certify that when tested at the time of manufacture, the above material:

1. Meets the requirements of and has been tested for sulfur and halogens according to:

- (a) ASME Boiler and Pressure Vessel Code, 1980 Edition, Section V, Nondestructive Examination, with Summer 1980 through Winter 1982 Addenda, Paragraph T-644, and Article 24 as applicable.
- (b) ASME Boiler and Pressure Vessel Code, 1983 Edition, Section V, Nondestructive Examination, including all Addenda through Winter 1983 Addendum, Paragraph T-625 and Article 24 as applicable.
- (c) ASTM E-165-80, Paragraph 7.1.
- (d) NAVSEA 250-1500-1, (Rev. 10 June 1979 and Rev. 11 May 1983), Paragraphs 12.5.1.1 and 12.5.1.1.1.
- (e) MIL-STD-271E, (31 October 1973) and ACN-1 (24 October 1980), Paragraph 5.3.1.
- (f) MIL-STD-271E, NTR-1E, June 16, 1978, Paragraph 5.3.
- (g) MIL-STD-2132 (SH), 16 January, 1981, Paragraphs 5.1.2, 5.2.3 and 5.2.4 or 5.1.5 and Appendix B, Paragraph 30.
- (h) RDT Standard F3-6T, May 1974 and October 1975 including Amendments 1 (4-6-76) and 2 (2-9-78), Article 6, Paragraph T-30.
- (i) General Electric P.S. 9000, Rev. 2 (2-21-80) Paragraphs 2.3 and 2.4.

The following test results were obtained:

Sulfur: 0.0150 wt. % of residue. Halogen: 0.0034 wt. % of residue
 Cleaner residue (see Note 3) NA g/100g. NA g/100 ml.

2. Meets the requirements of MIL-I-25135C (Amendment 3 and Interim Amendment 4).

3. Does not contain mercury as a basic element, and no mercury bearing equipment was used in its manufacture.

MAGNAFLUX CORPORATION

A. S. Britton
 W. G. Blankenship - Director of Quality Assurance
 A. S. Britton - Manager, Chemical Quality Control

- NOTES: 1. Our batch number appears on the bottom of all spray containers and on the label of all other containers.
2. Most specifications require test results stated in percent but some require parts per million (PPM). To convert "percent" figures to "parts per million" move the decimal four places to the right.
3. NAVSEA 250-1500-1, MIL-STD-271, MIL-STD-2132, RDT F3-6T and ASME Section V all require that materials be subject to a procedure to evaporate off volatile solvents before analysis for sulfur and halogen. According to these specifications, only those residues higher than 0.005 g/100 g shall be analyzed for sulfur and halogen. Lower residues shall be reported.
4. The above certification gives the results obtained at the time of manufacture. Age and use may alter the properties of any material.

MN 79560T - C-900-91576
MAGNAFLUX

Date: February 16, 1988

Purchase Order No. _____

SUBJECT: Spotcheck/Zyglo Developer Type: SKD-NF/ZP-9B Batch No. 88B019

We hereby certify that when tested at the time of manufacture, the above material:

1. Meets the requirements of and has been tested for sulfur and halogens according to:
 - (a) ASME Boiler and Pressure Vessel Code, 1983 Edition, Section V, Nondestructive Examination, including all Addenda through Winter 1983 Addendum, Paragraph T-625 and Article 24 as applicable.
 - (b) ASME Boiler and Pressure Vessel Code, 1986 Edition, Section V, Nondestructive Examination, Paragraph T-625 and Article 24 as applicable.
 - (c) ASTM E-165-80, Paragraph 7.1.
 - (d) NAVSEA 250-1500-1 (Rev. 10 June 1979 and Rev. 11 May 1983) Paragraphs 12.5.1.1 and 12.5.1.1.1.
 - (e) MIL-STD-271F(SH), 27 June 1986, Paragraphs 5.3 and 5.3.1.
 - (f) MIL-STD-2132A(SH), 15 March 1985, Paragraphs 7.1.1, 7.1.2, and 7.1.3 and Appendix C, Paragraph 30.
 - (g) RDT Standard F3-6T, May 1974 and October 1975 including Amendments 1 (4-6-76) and 2 (2-9-78), Article 6, Paragraph T-30.
 - (h) General Electric P.S. 9000, Rev. 2 (2-21-80) Paragraphs 2.3 and 2.4.

The following test results were obtained:

Sulfur: 0.0561 wt. % of residue. Halogen: 0.0417 wt. % of residue
Cleaner residue (see Note 3) NA g/100g. NA g/100 ml.

2. We further certify that this material does not contain mercury as a basic element, and no mercury bearing equipment was used in its manufacture.

MAGNAFLUX CORPORATION

A. S. Britton

A. S. Britton - Manager, Quality Assurance
M. Plamoottil - Quality Control Chemist

- NOTES:**
1. Our batch number appears on the bottom of all spray containers and on the label of all other containers.
 2. Most specifications require test results stated in percent but some require parts per million (PPM). To convert "percent" figures to "parts per million" move the decimal four places to the right.
 3. NAVSEA 250-1500-1, MIL-STD-271, MIL-STD-2132, RDT F3-6T and ASME Section V all require that materials be subject to a procedure to evaporate off volatile solvents before analysis for sulfur and halogen. According to these specifications, only those residues higher than 0.005 g/100 g shall be analyzed for sulfur and halogen. Lower residues shall be reported.
 4. The above certification gives the results obtained at the time of manufacture. Age and use may alter the properties of any material.

Westinghouse Electric Corp.
Advanced Energy Systems Division
Madison, PA. 15663

CALIBRATION REPORT

Inst. No. W011

Date: 11/7/88

SUBMITTING ACTIVITY NSD
2. BUILDING LOCATION R
3. TEST INSTRUMENT SURFACE THERMOMETER
(item calibrated)
4. MANUFACTURE PACIFIC TRANSDUCER CORP
5. MODEL NUMBER 315 F
6. SERIAL NUMBER W011

7. REASON FOR SUBMISSION

Calibration ☒
Operational Failure ☐
Modifications ☐

8. DATE OF LAST SERVICING INITIAL

9. RECALL PERIOD 12 MONTHS

10. RECALL DATE 11/7/89

1. CALIBRATION: Full ☒
Ranges (Limited) ☐

Limited ☐

2. CALIBRATION LOCATION

Facility ☐

Cal. Lab ☒

Inst. Shop ☐

Sys. Lab ☐

3. TEMPERATURE 73 °F

4. RELATIVE HUMIDITY 34 %

1. TEST INSTRUMENT FOUND:

Within acceptance tolerance ☐

Outside acceptance tolerance ☒

Tolerance undeterminable due to: ☐

2. TEST INSTRUMENT RETURNED:

Within acceptable tolerance ☒

With limited calibration
(ranges marked on list) ☐

3. CALIBRATION PROCEDURE:

-Manufacturer's ☐

-AESD Procedure, No. ☐

-Standard Cal. Procedure ☒

NBS TRACEABLE CALIBRATION EQUIPMENT USED

MFGR.	MODEL #	INST. #	RECALL DATE	MFGR.	MODEL #	INST. #	RECALL DATE
TAYLOR	CERTIFIED	THERMOMETER	# 63F3266				
DORIC	477	7562	4/89				

REMARKS

Prepared by: J.E.D. ALLSHOUSE

Signature: James E.D. Allhouse

Westinghouse Electric Corp.
Advanced Energy Systems Division
Madison, PA. 15663

CALIBRATION REPORT

Inst. No. W 012

Date: 11/7/88

SUBMITTING ACTIVITY NSD
2. BUILDING LOCATION R
3. TEST INSTRUMENT SURFACE THERMOMETER
(item calibrated)
4. MANUFACTURE PACIFIC TRANSDUCER CORP
5. MODEL NUMBER 315 F
6. SERIAL NUMBER W012
7. REASON FOR SUBMISSION
Calibration ☒
Operational Failure ☐
Modifications ☐
8. DATE OF LAST SERVICING INITIAL
9. RECALL PERIOD 12 MONTHS
10. RECALL DATE 11/7/89

1. CALIBRATION: Full ☒ Limited ☐
Ranges (Limited) _____
2. CALIBRATION LOCATION
Facility ☐ Cal. Lab ☒
Inst. Shop ☐ Sys. Lab ☐
3. TEMPERATURE 73 °F
4. RELATIVE HUMIDITY 34 %

1. TEST INSTRUMENT FOUND:

Within acceptance tolerance ☐
Outside acceptance tolerance ☒
Tolerance undeterminable due to: ☐

2. TEST INSTRUMENT RETURNED:

Within acceptable tolerance ☒
With limited calibration (ranges marked on list) ☐

3. CALIBRATION PROCEDURE:

-Manufacturer's ☐
-AESD Procedure, No. _____ ☐
-Standard Cal. Procedure ☒

NBS TRACEABLE CALIBRATION EQUIPMENT USED

MFGR.	MODEL #	INST. #	RECALL DATE	MFGR.	MODEL #	INST. #	RECALL DATE
TAYLOR	CERTIFIED THERMOMETER	# 63F3266					
DORIC	477	7562	4/89				

REMARKS

Prepared by: J.E.D. ALLHOUSE
Signature: James E.D. Allhouse

Westinghouse Electric Corp.
Advanced Energy Systems Division
Madison, PA. 15663

CALIBRATION REPORT

Inst. No. W 020

Date: 11/7/88

SUBMITTING ACTIVITY NSD 7. REASON FOR SUBMISSION
2. BUILDING LOCATION R Calibration ☒
3. TEST INSTRUMENT SURFACE THERMOMETER Operational Failure ☐
(item calibrated) Modifications ☐
4. MANUFACTURE PACIFIC TRANSDUCER CORP. 8. DATE OF LAST SERVICING INITIAL
5. MODEL NUMBER 315 F 9. RECALL PERIOD 12 MONTHS
6. SERIAL NUMBER W 020 10. RECALL DATE 11/7/89

1. CALIBRATION: Full ☒ Limited ☐
Ranges (Limited) _____
2. CALIBRATION LOCATION
Facility ☐ Cal. Lab ☒
Inst. Shop ☐ Sys. Lab ☐
3. TEMPERATURE 73 °F
4. RELATIVE HUMIDITY 34 %

1. TEST INSTRUMENT FOUND:

Within acceptance tolerance ☐
Outside acceptance tolerance ☒
Tolerance undeterminable due to: ☐

2. TEST INSTRUMENT RETURNED:

Within acceptable tolerance ☒
With limited calibration ☐
(ranges marked on list)

3. CALIBRATION PROCEDURE:

-Manufacturer's ☐
-AESD Procedure, No. ☐
-Standard Cal. Procedure ☒

NBS TRACEABLE CALIBRATION EQUIPMENT USED

MFGR.	MODEL #	INST. #	RECALL DATE	MFGR.	MODEL #	INST. #	RECALL DATE
TAYLOR	CERTIFIED	THERMOMETER	# 63F	3266			
DORIC	477	7562	4/89				

REMARKS

Prepared by: J.E.D. ALLSHOUSE
Signature: James E.D. Allhouse

CALIBRATION REPORT AND CERTIFICATE

DATA ON EQUIPMENT TO BE CALIBRATED

Owner: WESTINGHOUSE ELECTRIC
 Equipment: SURFACE THERMOMETER
 Model: 315F
 Tolerance: +/- 2% OF FULL SCALE

Purchase Order: MN23439T
 Control Number: N/A
 Manufacturer: PTC
 Serial Number: 1198 THRU 1221
 Date Calibrated: 1/20/88

CALIBRATION DATA

BEFORE CALIBRATION (As Received)

AFTER CALIBRATION (As Returned)

	STANDARD	EQUIPMENT	CORRECTION	STANDARD	EQUIPMENT	CORRECTION
Test 1	_____	_____	_____	_____	_____	_____
Test 2	_____	Although no specific points were logged, instruments referred to on this certificate were calibrated at 3 or more points over the entire range and found to be within published accuracy.		_____	_____	_____
Test 3	_____			_____	_____	_____
Test 4	_____			_____	_____	_____

DATA FOR STANDARD(S) USED IN CALIBRATION

	TEST 1	TEST 2	TEST 3	TEST 4
Instrument(s):	<u>DIGITAL</u>	_____	_____	_____
Manufacture:	<u>NEWPORT</u>	_____	_____	_____
Model:	<u>267B-JF1</u>	_____	_____	_____
Serial:	<u>620025456</u>	_____	_____	_____
Calibrated:	<u>7/24/87</u>	_____	_____	_____
Calibration Due:	<u>1/24/88</u>	_____	_____	_____
Calibrated By:	<u>P.T.C.</u>	_____	_____	_____
Traceable To:	<u>NBS #233564</u>	_____	_____	_____



QUALITY CONTROLLER: _____

LINDA A. WOLFE

DATE: 1/20/88

PLANT H. B. ROBINSON UNIT 2

FORM 45938A

Cameron

IRON WORKS, INC.

109.58

CONNECTICUT REPORT

CPL-10

RECEIVED

P. O. BOX 1212 HOUSTON, TEXAS 77003 1967

CERTIFICATE OF TESTS

SOLD TO WESTINGHOUSE ELECTRIC CORP.
Atomic Power Division
P. O. Box 355
Pittsburgh, Pennsylvania 15230
Attn: T.E. Cooper, Account.

SHIP TO

PLANT NATION
STD. BLOCK NAME 13 NSV 100 VALVE & INFO. CO
NSD SIN HT # D 8770
MATERIAL 55 3/4
LOT NO. 1
PAGE 1 of 2

Specification

Customer Order No.
54-C-55171-B

C.I.W. Sales Order No.
F-8639-4

West. G-576341 & A-376 TP 316, 2-2 & S-6

Description of Material

ITEM #7
29.075" I.D. (+1/8, -1/8) X 2.335" M.W. Ref: 34" O.D.

C.I.W. Part Number	Heat No.	CHEMICAL ANALYSIS										Co XX	V	CU
		C	MN	P	S	SI	PH	NI	W	XX	XX			
86-3400-2908-54	D 8767	.07	1.76	.007	.003	.26	13.15	.03						.10
	D 8770	.07	1.76	.016	.010	.28	13.60	.09						.12
	D 8771	.07	1.74	.008	.002	.20	13.50	.07						.11
		CR		ND										
	D 8767	17.19		2.31										
	D 8770	17.25		2.32										
	D 8771	16.95		2.29										

C.I.W. Part No. or Size	Quantity	Heat No.	MECHANICAL PROPERTIES					Charpy Impact	Hardness
			Yield PSI	Tensile PSI	% Elong. In.	% Red. Area			
85-3400-2908-54	2	D 8767	See attachment for mechanical properties for forging.						
	2	L8770							
	2	U 8771							

Elevated Temperature Tensile Properties at 650°F.:

Test Ser. # 1809	D 8767	24,400	62,200	42.0	69.9
# 1811	D 8770	20,900	62,000	45.0	68.3
# 1807	D 8771	23,400	64,400	45.0	69.9

Pipe will have min. yield of 120% of the allowable stress at 650°F., 120% of 17,850 is 20,460 psi min. yield strength with .2% offset at 650°F.

Bye penetrant inspect per ASME Sec. VIII Append. U Code Case H-10.
Heat Treat Annealed.
1900°F., hold 1 hr. at temp. Water quench.
Flattening Tests: Satisfactory
Pipe ultrasonically inspected and found acceptable.

and Sworn to before me this
14 of May 1967

I certify these tests to be correct as contained
in the records of the company.

Notary Public

G. A. TONGER

H. O. 1812-11

Metallurgist

CAMERON IRON WORKS, INC.
Houston, Texas

CORRECTED REPORT

CPL-10

CERTIFICATE OF TESTS

WESTINGHOUSE ELECTRIC CORP.
Atomic Power Division
P. O. Box 355
Pittsburgh, Pennsylvania 15230
Attn: T. E. Cooper, Account.

13 May 1967

Customer Order No. 54-G-55171-B	CIW Sales Order No. F-8639-4	Specification West. G-676341 & A376 TP 316, S-2 & S-6
Description ITEM #7 Of Material 29.075" I.D. (+1/8, -1/8) X 2.335" M.W. Ref: 34" O.D.		

Mechanical Properties:

Forging Ser.No.	CIW Mt.Code	.2% Offset Y.S. psi	Ult. T.S. psi	Elong. %	R.A. %	Length	Weight
1807	D 8771	35,000 36,500	79,600 79,300	56.5 57.0	72.7 71.9	6'8-13/16"	5.8508
	D 8771	36,200 35,800	80,900 79,400	58.0 56.5	72.5 73.0	6'8-13/16"	5.975
1809	D 8767	37,700 35,000	80,300 79,200	54.0 56.0	73.5 72.3	6'8-5/8"	5.900
*1810	D 8767	37,000 33,000	73,000 76,400	63.0 56.5	77.7 71.8	6'8-1/4"	5.775
*1811	D 8770	32,000 36,000	75,800 79,400	57.5 55.5	72.9 71.0	6'8-9/16"	5.800
1812	D 8770	34,600 35,000	76,300 77,900	59.5 57.5	67.4 71.4	6'8-3/4"	5.925

* repeated on later report dated 16 June 1967

PLANT	
STD. BLOCK NAME	RCNPE
NSD S/N	4th D8770
MATERIAL	SS 316
LOT NO.	1
PAGE 2 of 2	

THICKNESS AND BEAM ANGLE DATA

EXAMINER _____ DATE _____
LEVEL D

[illegible]

Hubbuck 11/24/38

Babcock & Wilcox

Tubular Products Division
DEAVER FALLS, PA. 12

4" S/160 A376 T-31L
MILWAUKEE, WISCONSIN

ALLIANCE-PROD. 1

TEST REPORT

173453-00N

DATE 8 23 75 SHIPPING 81676 2

CAPITOL PIPE & STEEL PRODUCTS INC.
P O BOX 471
PALA CYNWYD PA 15004

CAPITOL PIPE & STEEL PRODUCTS, INC.
U.S. HIGHWAY 115 AND HENDERSON COX RD
ON TO COUNTY ROAD 2487
CHARLOTTE, N.C.

Material was given a heat treatment consisting of heating to a minimum of 1000 for a minimum of 10 minutes and water quenched.

Both raw materials and finished production on this order have been produced in the USA.

SEAMLESS CROLOY 316 ENG. 04 MIN CARB. EF, CD, AN PIPE TO ASME A 376-72
AND ASME SA 376. CHECK ANALYSIS PER PARA 8.

CPL/24

STEEL WAS MELTED IN THE USA
Page 1 of 2

NO OIL - PICKLED & PASSIVATED

ITEM	QD	WALL	LENGTH	SPECIAL MARKS	PCS	FOOTAGE	HYDRO TEST LBS PER SQ INCH	TESTS MADE
-A055519-20173000035091				0000				ETCH
01 45 CO.		531 RL	17-24				2800 5 sec. hold	BEND FLATTENING ok FLANGE EXPANSION FLARE CORROSION MICRO ULTRASONIC DYE PENETRANT

Tooling Spec.

5110

See page two

See page two

THIS IS TO CERTIFY THE ABOVE TUBES AND PIPE HAVE BEEN INSPECTED AND TESTED IN ACCORDANCE WITH AND HAVE MET ALL THE REQUIREMENTS OF THE SPECIFICATIONS

THE BABCOCK & WILCOX COMPANY

SWORN TO AND SUBSCRIBED BEFORE ME 8/29/75

RITA J. FIVE
W. Mayfield
ANY COMMUNIST EXPOSES
OCT 3, 1978

Date is 8/29/75

6

CERTIFICATE OF TESTS

ITEM NO.				CUSTOMER ORDER NO.					SPECIFICATION				
A036619				73453-0011									
ITEM	HEAT NO.	CARB.	MAVG.	SUL	PHOS.	SIL.	CHROM	NI.	MO.	CU.	C.B.	TI.	
C H E M I C A L A N A L Y S I S	1:9290	.054	1.47	.024	.026	.55	16.89	12.89	2.29			CPH/24	
	tube ck	.054	1.46	.022	.028	.57	16.85	12.86	2.29				
	tube ck	.054	1.47	.022	.028	.56	16.87	12.89	2.28				
	1:9497	.054	1.90	.009	.022	.44	17.38	13.27	2.22				
	tube ck	.053	1.89	.010	.022	.43	17.43	13.25	2.22				
	tube ck	.054	1.91	.010	.022	.43	17.42	13.20	2.23				
	1:9287	.060	1.75	.017	.023	.58	16.87	13.39	2.30				
	tube ck	.069	1.75	.018	.023	.59	16.99	13.24	2.29				
	tube ck	.067	1.76	.017	.023	.58	16.97	13.31	2.30				
	1:9593	.055	1.93	.018	.026	.58	17.11	13.34	2.22				
	tube ck	.054	1.95	.016	.026	.57	17.13	13.35	2.24				
	tube ck	.060	1.98	.018	.026	.56	17.12	13.28	2.23				
ITEM	HEAT NO.	ULTIMATE STRENGTH		YIELD POINT		% ELONG. IN 2"		REDUCTION IN AREA		HARDNESS			
	1:9290	83500		41300		58							
	1:9497	82700		39000		69							
	1:9287	80300		38600		64							
	1:9593	83600		41200		62							

THICKNESS AND BEAM ANGLE DATA

EXAMINER _____ DATE _____
LEVEL II

COUPLANT: SONO TRACE 40 BATCH # 8767

ANII REVIEW
ANII *[Signature]*
DATE *11-25-88*

Richard B. Weber 4/23/88
J M Black 11/23/88



THICKNESS AND BEAM ANGLE DATA

EXAMINER _____ DATE _____
LEVEL ☒ ☐ ☐

[illegible]

Richard B. Haber 11/23/88
DuBlack 11/24/88



PIPE SUPPLY COMPANY INC 2450 Wheatstee Lane Phila., Pa. 19137

Certificate of Analyses and Tests

CPL-36

CUSTOMER TUBESALES
SPECIFICATION ASTM A312 COMP. 304
MATERIAL SMLS STAINLESS STEEL PIPE

DATE 3/30/76
YOUR ORDER # 5C-2814
OUR ORDER # 26847

ITEM	SIZE O.D.	WALL	MFG.	YIELD	ULTIMATE	ELONG	HYDRO TEST	HEAT	C.	Mn.	P.	Su.	SL	Cr.	Mo.	NI	
1	10.750	1.000	TSI	41500	81200	64.0	2512	TH6649	.05	1.60	.030	.010	.41	18.10		9.07	
2	12.750	1.125	CIW	42100	80200	64.4	2315	F0959	.07	1.40	.029	.029	.43	18.27		10.45	
3	14.000	1.250	MPD	40000	78600	61.0	2673	1762	.07	1.45	.016	.013	.72	18.30		10.70	
4	14.000	1.406	MPD	43300	80600	55.5	2678	1990	.08	1.11	.020	.022	.57	19.32		9.69	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	

TUBESALES

THESE TEST REPORTS APPLY TO

Westinghouse - Distric

P.O. NO. 544 x 2314 77X

T/S NO. 22814

FOOTAGE DATE 11/19/76

OTHER TESTS FLATTENING OK

THIS IS TO CERTIFY THAT THE MATERIAL FURNISHED ON THE ABOVE ORDER CONFORMS TO THE CHEMICAL AND PHYSICAL ANALYSIS AS COPIED FROM REPORTS FURNISHED US BY OUR SUPPLIERS, OR BY TESTS PERFORMED BY APPROVED LABORATORIES.

BY: Robert F. Jones

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30TH

DAY OF MARCH 19 76

Heuser

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH N/A
 SYST/COMP 14" SCH 120 CAL. BLOCK PROCEDURE CPL-TBA-100REYO
 EXAMINER AmA B. M. II / Ralph C. Churchfield I DATE 11-20-88
 EXAMINER _____ DATE _____
 LEVEL D

		TRANSDUCER			
	INSTRUMENT	"T"	TRANSMITTER	RECEIVER/ REFLECTOR	CAL. BLOCK
MAKE	SONIC	KBA	PANAMETRICS	N/A	#800886
S/N	06210E	C03626	62410	N/A	N/A
SIZE	N/A	0.375"	0.250"	N/A	N/A
FREQ.	N/A	5MHZ	2.25MHZ	N/A	N/A
ANGLE	N/A	0°	45°	45° WEDGE	N/A
COUPLANT: SONOTRACE 40		BATCH #8767			

WELD IDENT	SURFACE 2° 5°		MINIMUM		MAXIMUM		ANGLE		REMARKS
			DIR. 7° LOCATION	CALCULATED THICKNESS	DIR. 7° LOCATION	CALCULATED THICKNESS	DIR. 0	CALCULATED ANGLE	
CPL 36	N/A	N/A	N/A	N/A	N/A	1.28"	1.95	37°	

ANII REVIEW
 ANII [Signature]
 DATE 11-25-88

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Weber 4/23/88
 J. B. Black 11/23/88

Tubular Products Division
BEAVER FALLS, PA. 2

CONFIDENTIAL

MILWAUKEE WISCONSIN

TEST REPORT

5 A 05 ES O-N

Material was given a heat treatment consisting of heating to a minimum of 1000° for a minimum of 10 minutes and water quenched.

NUCLEAR

SB-8-160-55

pg. 1

STEEL WAS MELTED IN THE USA

SYLS CRLOY 316 EF CD AW PIPE TO ASTM A 312 & ASTM A 376 & ASME SA 312
 ASME SA 376 EXP .04 MIN CARBON WITH CHECK ANALYSIS ON TWO PIPES EA LOT
 AND HEAT PER PARA 8 OF A/SA-312 AND A/SA-376

1510 OIL - PICKLED & PASSIVATED

CPL/58

Page 1 of 2

ORDER NO		PARTIAL		COMPLETE					
ITEM	O.D.	WALL	LENGTH	SPECIAL MARKS	PCS	FOOTAGE	HYDRO TEST LBS PER SQ INCH	TESTS MADE	
-A 042971-20293600035 09110000									
02	8.525	9.06 RL	12-19		8	141.80	2800 5 sec. hold	ETCN BEND FLATTENING ok FLANGE EXPANSION FLARE Intergranular CORROSION ok MICRO ULTRASONIC DYE ULTRASONIC	
Dravo Corporation E2936-120 Item 1				Q. A. APPROVED <i>Jerry</i> DATE: 12-3-75					
SNH-34-9743-006-243-1									

[illegible]

ITEM	HEAT NO.	ULTIMATE STRENGTH	YIELD POINT	ELONG IN 2	REDUCT IN AREA	HARDNESS	STRIP	STD RD	FULL SECTION		
<p>NUCLEAR ENERGY SERVICES</p> <p>See page 6-0</p> <p><i>Ken Bice</i> LII 12-10-87</p> <p>REVIEWED BY 1 BAR</p>						<p>DOCUMENT REVIEWED</p> <p>BY 579 F. L. LUCAS</p> <p>U. E. & C.</p>				<p>SWORN TO AND SUBSCRIBED BEFORE ME <u>11/14/7</u></p> <p><i>John J. [Signature]</i></p>	

THIS IS TO CERTIFY THE ABOVE TUBES AND PIPE HAVE BEEN INSPECTED AND TESTED IN ACCORDANCE WITH AND HAVE MET ALL THE REQUIREMENTS OF THE SPECIFICATIONS.

THE BABCOCK & WILCOX COMPANY BY C. E. Eaton

NOTARY PUBLIC
W. H. [Signature]
Any Commission Expires
COMMISSION EXPIRES

8-160-55

p. 2.

CERTIFICATE OF TESTS

ORDER NO.

042971

CUSTOMER ORDER NO.

A05850-N

SPECIFICATION

ITEM	NAME	CARB.	MANG.	SUL	PHOS.	SIL	CHRO.	FE	MO.	CU	C.B.	TI.
	M0033	.054	1.75	.007	.023	.59	17.03	13.37	2.25			
	tube ck	.055	1.76	.007	.021	.55	17.04	13.28	2.23			
	tube ck	.056	1.77	.007	.020	.56	17.01	13.29	2.22			
	M0035	.052	1.69	.010	.030	.35	17.22	13.62	2.31			
	tube ck	.048	1.71	.011	.029	.35	17.23	13.49	2.30			
	tube ck	.047	1.70	.011	.023	.35	17.31	13.51	2.30			
	M0036	.046	1.68	.021	.022	.48	17.45	13.09	2.27			
	tube ck	.047	1.71	.022	.021	.46	17.42	13.20	2.27			
	tube ck	.047	1.71	.022	.020	.46	17.42	13.12	2.26			

NUCLEAR ENERGY SERVICES

J. G. Biser 12-15-82

REVIEWED BY

DATE

NUCLEAR ENERGY SERVICES

R. L. White 7/16/83

REVIEWED BY

DATE

ITEM	HEAT NO.	ULTIMATE STRENGTH	YIELD POINT	% ELONG. IN 2"	REDUCTION IN AREA	HARDNESS
	M0033	82000	37400	55		
	M0035	82900	37700	55		
	M0036	80900	35900	56		

SNH-34-1763-005-248-1

DOCUMENT
REVIEWEDBY: J. E. 73 E. LUCAS
U. E. & C.

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

THICKNESS AND BEAM ANGLE DATA

PLANT H.B. ROBINSON UNIT 2 SKETCH N/A
 SYST/COMP 8" SCH/160 CAL BLOCK PROCEDURE CPL-TBA-100 REV.0
 EXAMINER Nm A. B. Gm II DATE 11-19-88
 EXAMINER Paul J. Kvallo II DATE 11-19-88
 LEVEL B

		TRANSDUCER					
	INSTRUMENT	"T"	TRANSMITTER		RECEIVER/ REFLECTOR		CAL. BLOCK
MAKE	SONIC	AEROTECH	KBA	AEROTECH	N/A	N/A	# 800886
S/N	06210E	57615	31238	F28235	N/A	N/A	N/A
SIZE	N/A	.375"	.375"	.250"	N/A	N/A	N/A
FREQ.	N/A	2.25MHZ	2.25MHZ	2.25MHZ	N/A	N/A	N/A
ANGLE	N/A	0°	45°	58°	45°	60°	N/A
COUPLANT: SONOTRACE 40				BATCH # 8767			

WELD LINE#	SURFACE 2° 5°		BIRIM		BATHIM		BATH I		REMARKS
			DIR 9° LOCATION	CALCULATED THICKNESS	DIR 9° LOCATION	CALCULATED THICKNESS	DIR 9° LOCATION	CALCULATED THICKNESS	
CPL 58	N/A	N/A	N/A	N/A	N/A	.89"	2.25"	55°	60° ANGLE CHECK TAKEN AND THICKNESS TAKEN ON TOP OF CAL. BLOCK.
CPL 58	N/A	N/A	N/A	N/A	N/A	.89"	1.60"	42°	45° THICKNESS AND ANGLE CHECK TAKEN ON TOP CENTER OF CAL. BLOCK.

ANII REVIEW
 ANII HL
 DATE 11-25-88

• REFERENCE CPL-DOC-101 FOR KEY/INTERPRETION

Richard B. Haber 11/23/88
 In Block 11/23/88

Block #9040

H.B. ROBINSON
PIPE BLOCK CPL/59



2450 Wheelshoe Lane Phila, Pa 19137

Certificate of Analyses and Tests

CUSTOMER NUCLEAR ENERGY SERVICES
SPECIFICATION ASME SA376 TY 316
MATERIAL SEAMLESS STAINLESS STEEL PIPE

DATE 1/19/88
YOUR ORDER # N127 22
OUR ORDER # 664495

ITEM	SIZE O.D.	WALL	MFG.	YIELD	ULTIMATE	ELONG	HYDRO TEST	HEAT	C	Mn	P	Su	S	Cr	Mo	NI		
1	10.750	1.125	C W	36700	80000	57.0	2800	2543-4-1	.06	1.60	.022	.025	.34	17.45	2.20	11.55		
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		
13																		
14																		

HEAT TREATED 1950 DEGREES FOR 172 HOUR & RAPIDLY COOLED.

OTHER TESTS FLATTENING TEST - OK

THIS IS TO CERTIFY THAT THE MATERIAL FURNISHED ON THE ABOVE ORDER CONFORMS TO THE CHEMICAL AND PHYSICAL ANALYSIS A COPIES FROM REPORTS FURNISHED US BY OUR SUPPLIERS, OR BY TESTS PERFORMED BY APPROVED LABORATORIES

BY Louise Lorman

NUCLEAR ENERGY SERVICES
Reviewed by Louise Lorman 1-20-88

SUBSCRIBED AND SWORN TO BEFORE ME THIS
DAY OF _____ 19____

THICKNESS AND BEAM ANGLE DATA

EXAMINER _____ DATE _____
LEVEL D

[illegible]

Richard B. Weber 11/23/88
 Stu Black 11/23/88

THE MARK OF RELIABILITY



**APPLIED TEST
SYSTEMS, INC.**

348 New Castle Road • P.O. Box 1529 • Butler, PA 16003
Telephone: 412/283-1212 • Telex: 86-6727 ATS BUTLER

ORDER NO. G881605

CUSTOMER Newco, Inc.

DATE Nov: 22, 1988

P.O. Box 4013

PURCHASE ORDER NO. 2788

Florance, SC 29502

[illegible]

These test blocks have been manufactured in accordance with applicable specifications, and have been inspected and found to be dimensionally accurate using measuring equipment traceable to the National Bureau of Standards.

Quality Control Inspector

Block Operator

THE MARK OF RELIABILITY



**APPLIED TEST
SYSTEMS, INC.**

348 New Castle Road • P.O. Box 1529 • Butler, PA 16003
Telephone: 412/283-1212 • Telex: 86-6727 ATS BUTLER

ORDER NO. G881439

CUSTOMER R. L. Holiday Company Inc.

DATE 25 Oct. 1988

525 McNeillv Road

PURCHASE ORDER NO. D7439

Pittsburgh, Pa 17044

[illegible]

These test blocks have been manufactured in accordance with applicable specifications, and have been inspected and found to be dimensionally accurate using measuring equipment traceable to the National Bureau of Standards.

Michael S. Campbell Quality Control Inspector Sarg J. Hall Test Block Operator

DISTRIBUTION:	H. B. ROBINSON STEAM ELECTRIC PLANT	Effective Date..... <u>11-04-88</u>
Admin. Supv. Original..... <u>1</u>	PROCEDURE REVIEW AND APPROVAL FORM	PCN..... <u>16093</u>
ONS Review..... <u>1</u>		Revision No..... <u>0</u>
Training Review..... <u>1</u>		Spec Proc. No..... <u>SP-82</u>
<i>D. Weber</i> Assigned Copies..... <u>4</u>		Temp. Change No..... <u>N/A</u>
Total (Minus Original)..... <u>7</u>		Temp. Change Expires <u>N/A</u> (2) Days

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-822
 Pages Effected Entire Procedure 1-15

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-ISI-8 R/C Visual Examination.

B. Reason for Revision: (List any commitments causing this change.)

To provide instructions to inspection personnel on
the performance of visual examinations.

C. Does this Revision require other changes to the P.O.M? YES ☐ NO ☒

If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES ☐ NO ☒

If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by Richard B. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure describes the visual examination techniques
and documentation methods used in performing visual examinations.
It is instructional only to the extent of determining what and how to
examine components and document the results. There is no direct
affect on plant equipment as a result of an instruction contained in this
procedure, therefore no unreviewed safety question arises due to its use.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR?
YES _____ NO ☒
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR?
YES _____ NO ☒
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES _____ NO ☒
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question? YES _____ NO ☒
- (5) Does this item require a change to Technical Specifications?
YES _____ NO ☒
- (6) Does this item constitute a change or addition to the Updated FSAR?
YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY: Richard B. White DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

- III. A. QA/QC REVIEW REQUIRED? YES _____ NO ☒
ALARA REVIEW REQUIRED? YES _____ NO ☒
FIRE PROTECTION REVIEW REQUIRED? YES _____ NO ☒
TECHNICAL REVIEW REQUIRED? YES ☒ NO _____
- B. REVISION RECOMMENDED BY: [Signature] DATE 9/23/88
Responsible Supervisor

- IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____
NAME: _____ TITLE: _____
NAME: _____ TITLE: SRO (MANAGEMENT)
- B. TEMPORARY CHANGE CANCELLED THIS DATE: _____
NAME: _____ TITLE: _____
NAME: _____ TITLE: SRO (MANAGEMENT)

- V. A. QA/QC Review: N/A DATE N/A
Signature
- B. ALARA Review: N/A DATE N/A
Signature

C. Fire Protection Review N/A DATE N/A
Signature
D. Technical Review (1) At R.D. DATE 10/25/88
SSI Signature
(2) N/A DATE N/A
Signature

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)
A. Nuclear Plant Operations Reactor Engineering Mechanical
Electrical I&C Structural/Seismic/Thermal Metallurgy
Chemistry/Radiochemistry Health Physics Admin. Controls
B. Richard Weber Richard B. Weber 9/23/88
Safety Reviewer Signature Date
RICK DAYTON RAD 10/25/88
Safety Reviewer Signature Date
(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

N/A N/A
CNS Review Date
N/A N/A
PNSC Chairman Date

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:
A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
B. ☐ TEMPORARY CHANGE CANCELLED.
C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

TARGET DATE

APPROVED: T. Mancoske 10/28/88 11-04-88
MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: ☐ YES ☒ NO

REMARKS:

CAROLINA POWER AND LIGHT COMPANY
H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE
SP- 822
VISUAL EXAMINATION

REVISION 0

Effective Date 11-04-88

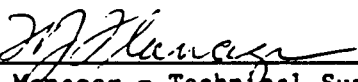
Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

10/26/88
Date

APPROVED BY:


Manager - Technical Support

10/28/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 16	0



NSD

3971R/180R880909:50

CPL-ISI-8 REV 0

SP- 822

Rev. 0

**W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

TITLE

VISUAL EXAMINATION

FOR

H. B. ROBINSON

PREPARED BY:

B. J. Lefebvre
B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:

S. R. Armbrister
S. R. Armbrister, Manager
Inspection Services

EFFECTIVE
DATE

October 1, 1988

PAGE

3 of 16

REVISED
DATE



SP- 822

Rev. 0

VISUAL EXAMINATION PROCEDURE

1.0 SCOPE

1.1 This procedure is applicable to and describes examination techniques and recording requirements for visual examination of nuclear power plant parts, systems, components and their supports. Technical contents are based on Section XI of the ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda.

1.2 The objective of this procedure is limited to the detection by nondestructive examination, of indications that may be related to serviceability, general mechanical condition, structural integrity, operability and leakage, that can be detected or determined by visual observation and "eye-ball" or simple measurements and manipulation. It is not intended to verify correct or complete installation of items against engineering drawings or other specifications.

Visual observation for evidence of leakage is limited to liquid leakage (usually water or oil) that is identified or related by a wetness, steam vapor or residue, e.g., boric acid. This procedure is not applicable for evidence or detection of air or gas leakage or to leakage that may be determined by pressure drop or flow rate tests.

1.3 Procedure CPL-DOC-101 Preservice and Inservice Documentation and the Examination Program Plan (EPP) are considered part of this procedure and are to be used as applicable.

1.4 Examinations in accordance with this procedure are intended to satisfy visual examination requirements of Section XI of the ASME Boiler and Pressure Vessel Code noted in 1.1.

EFFECTIVE
DATE

October 1, 1988

PAGE

4 of 16

REVISED
DATE



SP- 822

Rev. 0

2.0 DEFINITIONS

2.1 Visual examination ABNORMALITY - A condition that is or appears to be contrary to such as design, construction or installation requirements or practice. No evidence of degradation. Usually related to preservice or baseline conditions.

Examples:

- Arc strike on pressure retaining boundary
- Cotter pins - not spread
- Spring readings off scale
- Bolting tight but: not seated, not seated square, split washer not compressed, inadequate thread engagement

2.2 DEGRADATION - Deterioration caused by such as usage, environment damage or age.

Examples:

- Cracked and deformed parts
- Corrosion and erosion
- Leakage and nonfunctioning leakage collecting systems
- Stripped threads
- Loose bolting or fasteners
- Empty fluid reservoirs

2.3 LOSS OF INTEGRITY - A condition whereby the item is not performing or could not perform its intended function.

Examples:

- Separated welds
- Detached mechanical connections
- Empty fluid reservoir

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 16

REVISED
DATE



SP- 822

Rev. 0

2.4 EVIDENCE OF DISTRESS - An observation that the condition of the item or any part thereof has or appears to have degraded excessively but, not to the extent of loss of integrity.

2.5 Nondestructive EXAMINATION - (NDE) - Denotes the performance of any nondestructive examination method, including visual, and of simple manipulation, gaging and measurements in support of the examination.

Examinations are conducted to determine the presence or absence of irregularities or flaws that would impair or preclude the intended function of an item.

2.6 Nondestructive examination METHOD - Denotes a basic technology of the examination.

Examples: Radiography (RT); Ultrasonic (UT); Magnetic Particle (MP); Liquid Penetrant (LP or PT); Visual (VT or VE)

2.7 Nondestructive examination TECHNIQUE - Denotes a specific way of utilizing an NDE method. A technique is distinguished from another technique by at least one particular important variable.

Examples: X-rays and gamma rays are techniques of radiography; contact and immersion are techniques of ultrasonics; direct and remote are techniques of visual.

NOTE: Numbers appended to a method; e.g. VT-1, VT-2, VT-3 etc., do not indicate techniques. Such numbers are more appropriate for specifying where, when, why and on what to conduct the examination - not how.

For visual examination, methods/technique is more appropriately specified by appending D(Direct) or R(Remote) to the method, e.g., VT-D or VE-R.

EFFECTIVE
DATE

October 1, 1988

PAGE

6 of 16

REVISED
DATE



SP- 822

Rev. 0

2.8 Nondestructive TEST (NDT)- Denotes the application of physical conditions - usually pressure, operation, chemical or environmental.

TESTS are conducted to determine functional readiness of an item for service or acceptability for continued service.

3.0 GENERAL

3.1 EXAMINATION PERSONNEL

Personnel performing examinations to this procedure shall be certified to at least LEVEL-II for VISUAL examination. Such personnel may employ certified LEVEL I - VISUAL and/or TRAINEE-VISUAL personnel as assistants. However, responsibility for satisfactory examination, results, and documentation shall be solely that of the LEVEL-II or III and he shall sign data sheets provided by such assistants.

Certification of all visual examination personnel shall be in accordance with the appropriate requirements of QA 2.4

Qualifications of Nondestructive Examination Personnel or an approved subcontractor's written practice and what is specified in the Section XI of the ASME B and PV Code that is noted in the EPP. See 1.3.

3.2 EQUIPMENT

Commercially available equipment, such as: portable lighting, mirrors, telescopes, borescopes, binoculars, magnifying lenses, fiber optics, T.V. cameras, simple gauges and tools, etc., may be used as is deemed necessary by the examiner to conduct the examination or, to reduce risk of injury or radiation exposure. Use of such equipment shall not reduce requirements specified for RESOLUTION.

EFFECTIVE
DATE

October 1, 1988

PAGE

7 of 16

REVISED
DATE



SP- 822

Rev. 0

3.3 LIGHTING

Natural or artificial lighting at the surface being examined, shall be sufficient to allow the examiner to achieve the required RESOLUTION.

3.4 RESOLUTION

Resolution shall be considered adequate for both DIRECT and REMOTE techniques when the combination of access, lighting and angle(s) of vision, either aided or unaided, allow the examiner to resolve a black line (1/32 of an inch wide or less) on an 18 percent neutral gray card if it were placed on the surface to be examined or in a situation similar to the surface to be examined.

3.5 ACCESS

Proper and safe access to the examination area and surfaces shall be the responsibility of the utility and shall include but not limited to:

- A. Removal of insulation and other barriers that preclude "line of Sight" observation of the required surfaces, such as the interior of pumps and valves.
- B. Ladders, scaffolds, ramps, etc., which as a minimum (except for pressure retaining bolting in place) allow use of REMOTE techniques.
- C. Appropriate radiation shielding and/or decontamination consistent with the examiner'(s) ALARA exposure considerations.

EFFECTIVE
DATE October 1, 1988

PAGE 8 of 16

REVISED
DATE



SP- 822

Rev. 0

- D. Notification that all proper "TEST" parameters are in effect or completed when visual examinations are to be conducted in conjunction with or following a TEST.

Such notification shall be written and may simply be in the form of signed and dated (including time) notation on the data sheet.

4.0 TECHNIQUES

- 4.1 Examinations shall be conducted by either the DIRECT or the REMOTE technique.

4.1.1 DIRECT technique is achieved when access is sufficient to provide the examiner with a line of vision distance (directly or aided) that is not more than 2 feet from the surface to be examined and, at an angle of not less than 30 degrees to the surface. Mirrors may be used to improve the angle of vision.

4.1.2 REMOTE technique is achieved when the examiners' line of vision distance (directly or aided) is more than 2 feet from the surface to be examined. REMOTE technique may be substituted for DIRECT by employing appropriate and suitable equipment described in Section 3.0.

4.1.3 LIGHTING, RESOLUTION and ACCESS shall be as described in Section 3.0.

5.0 EXAMINATIONS

- 5.1 Examinations shall be conducted by utilizing either DIRECT or REMOTE techniques in accordance with 4.0 except as allowed in 5.1.1.

5.1.1 For the detection of evidence of leakage during conduct of pressure, hydrostatic or functional tests, and for

EFFECTIVE
DATE

October 1, 1988

PAGE

Page 9 of 16

REVISED
DATE



SP- 822

Rev. 0

examinations of installed piping or component supports, the "RESOLUTION" requirement of 4.1.3 is not required.

5.2 The item to be examined and the method/technique to be used shall be as specified in the EPP.

5.2.1 If the method/technique is not specified, or if it is specified as VT-1, VT, VE, VT-D, or VE-D, the techniques as defined in 4.1 through 4.1.3 shall apply.

5.2.2 If the method/technique is specified as either VT-2, VT-3, VT-4, VT-R, VE-R, etc., the technique as defined in 4.1 through 4.1.3 shall apply, except the "Resolution" requirement of 4.1.3 need not apply.

5.3 Examinations shall be conducted to detect evidence of abnormality, degradation, distress and for loss of integrity. All indications of such conditions shall be investigated by the examiner so that he can assess them in terms of the recording criteria of 6.0.

5.4 The following provides additional specific examination requirements and examples of conditions to be detected. These and other conditions detected are to be considered by the Level II examiner during his assessment in terms of the recording criteria of 6.0.

BOLTING

Pressure Retaining - Installed

Insulation must be removed to the extent required to expose the entire bolted connection, including the juncture of the joined parts.

Loose parts

Missing parts

Abnormal corrosion

EFFECTIVE
DATE

October 1, 1988

PAGE

10 of 16

REVISED
DATE



NSD

3971R/180R880909:50

CPL-ISI-8 REV 0

SP- 822

Rev. 0

Boric acid residue (on or near)
Erosion or cutting due to leakage
Damaged threads
Gaps under head or nut (not seated properly)
Split washer not fully compressed
Cross threads
Less than full thread engagement of nuts
Ineffective locking devices

Pressure Retaining - Removed

Cracks
Abnormal corrosion/erosion
Abnormal wear
Deformation/damage
Degraded coatings/plating

Non Pressure Retaining - Load Bearing

Loose parts
Missing parts
Abnormal corrosion/wear
Gaps under head or nut
Split washer not fully compressed
Cross threads
Stripped threads
Less than complete thread engagement of nuts
Ineffective locking devices

INTEGRAL ATTACHMENTS - To Pressure Retaining Boundary

Cracks
Evidence of leakage
ARC strikes on adjacent pressure retaining boundary
Abnormal corrosion

EFFECTIVE
DATE

October 1, 1988

PAGE

11 of 16

REVISED
DATE



SP- 822

Rev. 0

INTERNAL SURFACES - Vessels, Pumps and Valves

Cracks
Corrosion/erosion
Loose parts
Debris
Scratches on sealing and bearing surfaces
Pitting (unusual or abnormal)
Wear on mating or moving surfaces
Indications of overheating
Galling

SUPPORTS, HANGERS and SNUBBERS - Installed, Only

Examination shall include all attachments to the component, to the building structure and, all connectings, parts and joints at intermediate locations.

Cracks
Loose and missing parts
Abnormal corrosion/wear
Gaps under head of nut or bolt
Split washer not fully compressed
Cross threads
Stripped threads
Less than complete thread engagement of nuts
Ineffective locking devices
Elongated bolt holes
Cracked or deteriorated concrete at building anchors
Restricted movement
Abnormal deflection
Fluid level below minimum limits
Fluid leakage

EFFECTIVE
DATE

October 1, 1988

PAGE

12 of 16

REVISED
DATE



SP- 822

Rev. 0

Indicators exceed hot or cold limits

Misalignment

Extraneous matter on close tolerance machines or sliding surfaces

Deformed parts

LEAKAGE - During conduct of system pressure or functional TEST.

See 3.5 D.

Non Insulated Systems and Components

Examination shall be conducted so as to observe the accessible pressure retaining surfaces. When such external surfaces are not accessible for direct observation, the building structure and equipment surfaces underneath and adjacent these systems and components shall be observed for evidence of leakage.

Insulated Systems and Components

Examinations shall be conducted so as to observe the accessible exposed surfaces and joints of the insulation for leakage and for abnormal discoloration and residues. Discoloration and residues, particularly if due to rust or boric acid, may require removal of insulation to determine their source.

Essentially horizontal surfaces of insulation shall be examined at each insulation joint. Essentially vertical surfaces of insulation need only be examined at the lowest elevation where leakage may be detectable.

When the insulation surfaces are not accessible for direct observation, the surrounding area to which leakage may be channeled, including the floor areas and equipment surfaces underneath the component shall be examined for evidence of leakage.

EFFECTIVE
DATE

October 1, 1988

PAGE

13 of 16

REVISED
DATE



SP- 822

Rev. 0

Collection Systems

Where leakage is normally expected and collected (such as valve stems, pump seals and the reactor vessel flange gaskets) operation of the collection system is to be determined by proper channeling or retention of the leakage.

Evidence of leakage may be indicated by such as:

- Surface wetness (not due to condensation)
- Dripping
- Puddles
- Steam or vapor
- Unlikely "sweating"
- Wet, damp or soggy non metallic insulation
- Boric acid crystals
- Oxidation residue trails
- Abnormal or unlikely locations of corrosion

6.0 RECORDING OF INDICATIONS

6.1 The following indications shall be considered as - recordable indications - and recorded as RI.

- All loss of integrity (see 2.3)
- All evidence of distress (see 2.4)
- All abnormality (see 2.1)
- All degradation (see 2.2) that is accessed by the examiner as being such as abnormal, excessive, severe, major or unusual.

All leaks and evidence of leaks from pressure retaining boundaries.

EFFECTIVE
DATE

October 1, 1988

PAGE

14 of 16

REVISED
DATE



SP- 822

Rev. 0

6.2 All indications of degradation that is not recordable in accordance with 7.1 shall be considered as - non recordable indications - and recorded as NRI.

6.3 The absence of indications and indications that are not required to be assessed shall be considered as - no indications - and recorded as NI.

Indications not required to be assessed such as: fabrication marks (punches, stamps, rolling, forming and machining), chipped paint, weld spatter not on close tolerance or sliding surfaces, superficial scratches or abrasion and normal corrosion of exposed ferritic material.

7.0 All data and results shall be documented in accordance with instruction CPL-DOC-101. Enter a remark on the data sheet to indicate the type (VT-1, VT-3) of examination that was conducted. A single remark is sufficient if it is applicable to all of the identities on the sheet and is so noted.

EFFECTIVE
DATE

October 1, 1988

PAGE

15 of 16

REVISED
DATE

8.0

This special procedure will be sent to the vault in the 1988 90-Day
Inservice - Inspection Report.

DISTRIBUTION:

Admin. Supv. Original..... 1
 ONS Review..... 1
 Training Review..... 1
D. Weber
 Assigned Copies..... 4
 Total (Minus Original)..... 7

H. B. ROBINSON STEAM ELECTRIC PLANT
PROCEDURE REVIEW AND APPROVAL FORM

Effective Date.... 11-04-88
 PCN..... 16096
 Revision No..... 0
 Spec Proc. No..... SP-825
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (2) Day

TO BE COMPLETED BY PREPARERVolume Number N/APart N/A Procedure No. SP-825Pages Effected Entire Procedure 1-13

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-ISI-10 % Qualification of Ultrasonic Manual
Equipment

B. Reason for Revision: (List any commitments causing this change.)

To ensure qualification of manual ultrasonic equipment

C. Does this Revision require other changes to the P.O.M? YES ☐ NO ☒

If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES ☐ NO ☒

If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by: Richard B. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure ensures equipment used for
Ultrasonic examinations is qualified in accordance with
Section XI ASME Code Requirements. No plant equipment
is directly affected by this procedure. No Tech. Spec. or UFSAR
Changes are required, therefore no unreviewed safety questions
arises due to actions performed with this procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR? YES ☐ NO ☒
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR? YES ☐ NO ☒
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES ☐ NO ☒
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question? YES ☐ NO ☒
- (5) Does this item require a change to Technical Specifications? YES ☐ NO ☒
- (6) Does this item constitute a change or addition to the Updated FSAR? YES ☐ NO ☒

SAFETY ANALYSIS PREPARED BY: Richard B. Weber DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

- III. A. QA/QC REVIEW REQUIRED? YES ☐ NO ☒
- ALARA REVIEW REQUIRED? YES ☐ NO ☒
- FIRE PROTECTION REVIEW REQUIRED? YES ☐ NO ☒
- TECHNICAL REVIEW REQUIRED? YES ☒ NO ☐
- B. REVISION RECOMMENDED BY: [Signature] DATE: 9/23/88
Responsible Supervisor

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: 7

NAME: N/A TITLE: N/A
NAME: N/A TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: 7

NAME: N/A TITLE: N/A
NAME: N/A TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: N/A DATE: N/A
Signature

B. ALARA Review: N/A DATE: N/A
Signature

C. Fire Protection Review N/A DATE N/A
 Signature _____

D. Technical Review (1) [Signature] DATE 10/25/88
 Signature _____

(2) N/A DATE N/A
 Signature _____

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

A. Nuclear Plant Operations ☐ Reactor Engineering ☒ Mechanical
 Electrical I&C ☐ Structural/Seismic/Thermal ☐ Metallurgy
 Chemistry/Radiochemistry ☐ Health Physics ☐ Admin. Controls

B. Richard Weber Richard B. Weber 9/23/88
 Safety Reviewer Signature Date
RICK DAYTON Rick Dayton 10/25/88
 Safety Reviewer Signature Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

[Signature] [Signature]
 CNS Review Date
 PNSC Chairman Date

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
 B. ☐ TEMPORARY CHANGE CANCELLED.

C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING
 PERSONNEL PRIOR TO IMPLEMENTATION:

_____ TARGET DATE _____

APPROVED:

[Signature] 10/28/88 11-04-88
 MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: ☐ YES ☒ NO

REMARKS: _____

CAROLINA POWER AND LIGHT COMPANY
H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE
SP- 825
QUALIFICATION OF ULTRASONIC MANUAL EQUIPMENT

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

10/26/88
Date

APPROVED BY:


Manager - Technical Support

10/28/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 14	0



NSD

4015R/184R880909:50

CPL-ISI-10 REV 0

SP-825

Rev. 0

**W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

TITLE

QUALIFICATION OF ULTRASONIC MANUAL EQUIPMENT

FOR

H. B. ROBINSON UNIT 2

PREPARED BY:

B. J. Lefebvre
B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:

Steve Ambrister
Steve Ambrister, Manager
Inspection Services

EFFECTIVE
DATE

October 1, 1988

PAGE

3 of 14

REVISED
DATE



SP- 825

Rev. 0

QUALIFICATION OF ULTRASONIC MANUAL EQUIPMENT

1.0 SCOPE

1.1 This procedure defines requirements for Qualification of Ultrasonic Manual Equipment to satisfy requirements of the ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda.

1.2 Ultrasonic Manual Equipment shall be qualified on site to the requirements of this procedure at the beginning and end of each period of examinations. Qualifications may be valid for a period not to exceed three months, at the site for which qualified.

1.3 Personnel performing Qualification of Instruments and review to this procedure shall be certified to at least Level I UT.

2.0 ULTRASONIC EXAMINATION INSTRUMENTS

The ultrasonic examination instruments shall be portable battery operated with 8 hour battery packs and battery chargers or portable A.C. operated units. The instrument shall be of the pulse-echo type. It shall generate, receive, and present cathode-ray tube (CRT) screen pulses in the frequency range from one to at least six megahertz (MHz) minimum. The presentation on the CRT screen shall be the "Video type" and characterized by a clean, crisp trace.

2.1 The horizontal linearity of the examination instrument shall be within plus or minus 5 percent over the linear range which shall extend for a minimum of 90 percent of the sweep length presented on the CRT screen.

EFFECTIVE
DATE

October 1, 1988

PAGE

4 of 14

REVISED
DATE



SP- 825

Rev. 0

2.2 The examination instrument shall have a calibrated gain control (attenuator) adjustable in discrete 1 or 2 decibel steps over a range of at least 60 decibels. The accuracy of the gain control settings shall be within 1 DB, as determined in accordance with 3.3 (45% to 55% FSH).

2.3 The examination instrument shall be capable of maintaining vertical linearity such that the calculated ratios determined from signals developed in accordance with 3.2, do not deviate by more than 0.2 through 90% of full screen height.

2.4 Examination instrument utilizing battery power should include internal stabilization resulting in no greater variation than plus or minus 1 decibel following warm-up during battery operating life. There shall be an alarm or meter incorporated in battery powered instruments to signal a drop in voltage prior to instrument shut-off because of battery exhaustion.

3.0 LINEARITY DETERMINATION

The linearity requirements specified in the previous section shall be verified by performing checks utilizing a 2.25 MHz, 1-inch maximum diameter straight beam search unit in accordance with the following:

Each check shall be accomplished with a straight beam transducer and a ferritic steel calibration block that is 1/2" to 2" thick, and from which reflectors and reflector differences required to conduct the check can be achieved. All readings must be estimated to the nearest 1% of full screen. The controls or switches of the instruments, filter, reject and clipping shall be set to the minimum or off setting. Instruments that do not incorporate an uncalibrated gain or sensitivity control are exempt from the requirements of 3.3, but must meet requirements of 4.2.

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 14

REVISED
DATE



SP- 825

Rev. 0

3.1 Horizontal Linearity

Horizontal linearity shall be checked, as follows:

- a. Place search unit on the test block and adjust the gain control to obtain clear multiple back surface reflections.
- b. Adjust the delay control (zero adjustment) to align the initial pulse with the left (zero) side of the CRT graticule and the first back reflection with the number 1 CRT graticule.
- c. Adjust the material calibration control to align the leading edge of the tenth multiple back surface signal with the right (10) side of the CRT graticule.
- d. Repeat steps (b) and (c) until the first received signal is aligned at one and the tenth is aligned at 10.
- e. Measure and record the distance along the horizontal sweep between the leading edge of each multiple back surface signal. For 100 percent linearity the location of each signal should coincide with each of the ten marked divisions on the CRT graticule.
- f. Document results on form similar to that illustrated in Figure 1.

3.2 Vertical Linearity

With the instrument settings and test conditions as established in steps (a) (b) (c) (d) and (e) of 3.1 above check the vertical linearity by the following: (sweep may be shifted for better readings)

EFFECTIVE
DATE

October 1, 1988

PAGE

6 of 14

REVISED
DATE



SP-825

Rev. 0

- a. Adjust the instrument gain such that the eighth multiple back surface signal is one division of screen height amplitude.
- b. Note and record the amplitude of both the eighth and ninth multiple back surface signals.
- c. Adjust the instrument gain to increase the eighth back surface signal to an amplitude of two divisions of screen height.
- d. Note and record the amplitude of both the eighth and ninth multiple back surface signals.
- e. Continue adjusting the instrument gain to progressively increase the amplitude of the eighth multiple back surface reflection by one division each time. Note and record the amplitudes of the eighth and ninth multiple signals between each progressive increase.
- f. Continue until the eighth signal reaches full screen height.
- g. Document results on forms similar to that illustrated in Figure 2.

3.3 Attenuator/Sensitivity Control

The instrument calibrated gain control shall be verified by the following procedure.

- a. The calibrated gain control or switches of the instrument shall be set such that the calibrated gain is set at the minimum.
- b. The uncalibrated gain control shall be set at the maximum.
- c. Place the search unit on the calibration block and adjust the uncalibrated gain control to obtain at minimum or maximum



SP-825

Rev. 0

amplitude settings a back surface response of 4 divisions amplitude. Multiple back surface signals may be utilized.

- d. Increase the calibrated gain by 2 DB.
- e. Note and record the amplitude of the selected back surface signal.
- f. By adjusting the uncalibrated gain control reduce the back surface signal to 4 divisions as before.
- g. Progressively increase the instrument calibrated gain in 2 DB steps, noting and recording the amplitude and re-setting to 4 divisions of screen height after every step.
- h. Continue until the change in response for each 2 DB incremental step has been recorded up to the maximum of 60 DB.
- i. Document results on form similar to that illustrated in Figure 3.

4.0 SUPPLEMENTAL LINEARITY EVALUATION

This section is intended to satisfy the "instrument" calibration requirements of Section XI ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda. This section will be performed at the beginning and end of each period of extended use. Qualifications may be valid for period not to exceed three months. Results are to be documented on a form similar to that illustrated in Figure 4. Checks are to be conducted as follows.

4.1 Screen Height Linearity Verification

- a. Position the search unit on an applicable calibration block described in 3.0 so that indications can be observed from any 2 separate reflectors. Adjust the search unit position to give a

EFFECTIVE
DATE

October 1, 1988

PAGE

8 of 14

REVISED
DATE



SP- 825

Rev. 0

2 to 1 ratio of amplitudes between the two indications, with the larger set at 80% of full screen height. Without moving the search unit, adjust sensitivity (gain) to successively set the larger indication from 100% to 20% of full screen height, in 10% increments (or 2 DB steps if a fine control is not available), and read the smaller indication at each setting. The reading must be within 5% full screen height. The readings must be estimated to the nearest 1% of full screen.

4.2 Amplitude Control Linearity Verification

- a. Position the search unit on an applicable calibration block described in 3.0 so that any convenient reflector can be peaked and adjusted to 80% FSH. With the increases and decreases in attenuation shown in the following table, the indication must fall within the specified limits.

<u>Indication set at % of full screen</u>	<u>DB Control Change</u>	<u>Indication limits, % of full screen</u>
80%	- 6DB	32% - 48%
80%	- 12DB	16% - 24%
40%	+ 6DB	64% - 96%
20%	+ 12DB	64% - 96%

NOTE: Minus denotes decrease in amplitude; Plus denotes increase.

The readings must be estimated to the nearest 1% of full screen.



NSD

4015R/184R880909:50

CPL-ISI-10 REV 0

SP-825

Rev. 0

ULTRASONIC INSTRUMENTATION DATA SHEET
HORIZONTAL LINEARITY

BACK REFLECTION

VERTICAL GRATICULE LINE

INSTRUMENT SFR. _____ MODEL _____ SN _____

TRANSDUCER SFR. _____ SIZE _____ FREQ. _____ SN _____

TEST PERFORMED BY _____ REVIEWED BY _____

LINEARITY IS ☐ ACCEPTABLE ☐ UNACCEPTABLE DATE _____

REMARKS _____

FIGURE 1

EFFECTIVE
DATE

October 1, 1988

PAGE

10 of 14

REVISED
DATE



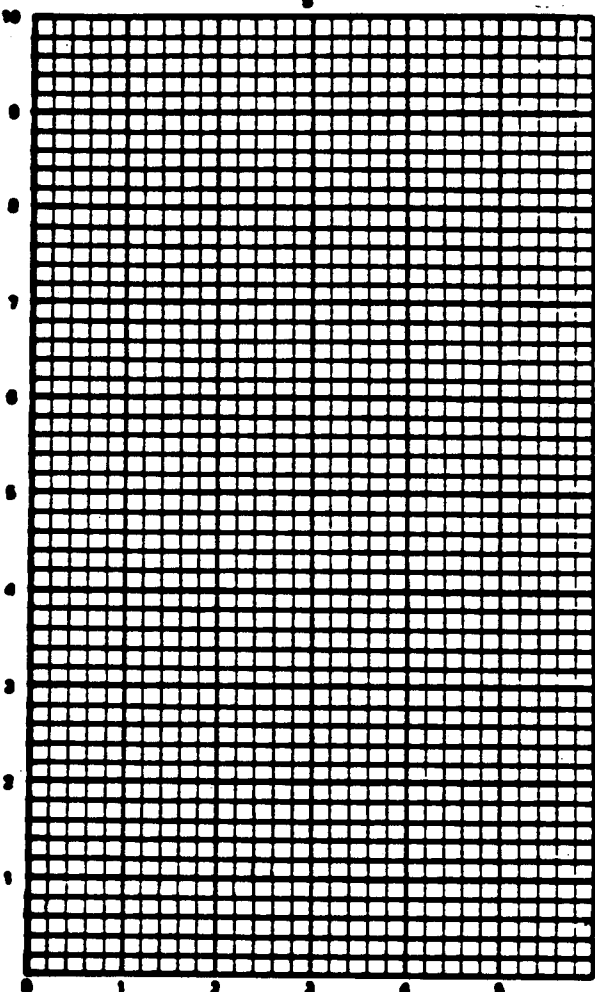
NSD

4015R/184R880909:50

CPL-ISI-10 REV 0

SP- 825

Rev. 0

ULTRASONIC INSTRUMENTATION DATA SHEET		
VERTICAL LINEARITY		
"A"	"B"	
10		
9		
8		
7		
6		
5		
4		
3		
2		
1		
0		

INSTRUMENT MFR. _____ MODEL _____ S/N _____

TRANSDUCER MFR. _____ SIZE _____ FREQ. _____ S/N _____

TEST PERFORMED BY _____ REVIEWED BY _____

LINEARITY IS ☐ ACCEPTABLE ☐ UNACCEPTABLE DATE _____

REMARKS _____

FIGURE 2

EFFECTIVE
DATE

October 1, 1988

PAGE

11 of 14

REVISED
DATE



NSD

4015R/184R880909:50

CPL-ISI-10 REV 0

SP- 825

Rev. 0

ULTRASONIC INSTRUMENTATION DATA SHEET

ATTENUATOR/SENSITIVITY CONTROL

dB	2	4	6	8	10	12	14	16	18	20
Amplitude										

dB	22	24	26	28	30	32	34	36	38	40
Amplitude										

dB	42	44	46	48	50	52	54	56	58	60
Amplitude										

INSTRUMENT: MFR. _____ MODEL _____ S/N _____

TRANSDUCER: MFR. _____ SIZE _____ FREQ _____ S/N _____

TEST PERFORMED BY _____ REVIEWED BY _____

LINEARITY IS ☐ ACCEPTABLE ☐ UNACCEPTABLE DATE _____

REMARKS _____

FIGURE 3

EFFECTIVE
DATE

October 1, 1988

PAGE

12 of 14

REVISED
DATE

SP- 825

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES
INSTRUMENT LINEARITY CHECK

PLANT _____ UNIT _____ DATE _____

EXAMINER _____ LEVEL _____ PROCEDURE _____

<u>EQUIPMENT</u>	
INSTRUMENT	TRANSDUCER
MAKE _____	SIZE _____
MODEL _____	FREQ _____
SERIAL NO _____	SERIAL NO _____
COUPLANT _____	ANGLE _____

SCREEN HEIGHT LINEARITY VERIFICATION

1ST SIGNAL	100% _____	20% _____	40% _____	20% _____	60% _____	80% _____	20% _____	20% _____
2ND SIGNAL	_____	_____	_____	_____	_____	_____	_____	_____
LIMITS	2ND SIGNAL MUST BE 80% OF 1ST SIGNAL WITHIN 0.5 PSH							

AMPLITUDE CONTROL LINEARITY VERIFICATION

ORIGINAL SIGNAL AMPLITUDE	DB CONTROL CHANGE	SIGNAL AMPLITUDE	SIGNAL AMPLITUDE LIMITS
80% PSH	-600	_____	80% - 85%
80% PSH	-1200	_____	100% - 90%
80% PSH	+600	_____	80% - 85%
80% PSH	+1200	_____	80% - 85%

NOTE: MINUS DENOTES DECREASE IN AMPLITUDE. PLUS DENOTES INCREASE

FIGURE 4

5.0

This special procedure will be sent to the vault in the 1988 90-Day
Inservice - Inspection Report.

DISTRIBUTION:
 Admin. Supv. Original..... 1
 ONS Review..... 1
 Training Review..... 1
D. Weber
 Assigned Copies..... 4
 Total (Minus Original)..... 7

**H. B. ROBINSON STEAM ELECTRIC PLANT
 PROCEDURE REVIEW AND APPROVAL FORM**

Effective Date..... 11-04-88
 PCN..... 16099
 Revision No..... 0
 Spec Proc. No..... SP-828
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (2) Day

TO BE COMPLETED BY PREPARER

Volume Number N/A

Part N/A Procedure No. SP-828

Pages Effected Entire Procedure 1-12

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-ISI-11 R/O Liquid Penetrant Examination

B. Reason for Revision: (List any commitments causing this change.)

To ensure that liquid penetrant examinations
are conducted in accordance with Section XI
A.S.M.E. Code

C. Does this Revision require other changes to the P.O.M? YES NO ☒
 If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES NO ☒
 If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by: Richard B. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure contains instructions to perform,
evaluate and document results of penetrant examinations. Materials
used are industry standard and control of chemicals are controlled
to preclude any detrimental affects. Therefore, no unreviewed
safety question arises due to the implementation of this
procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

(1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR?

YES _____ NO ☒

(2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR?

YES _____ NO ☒

(3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification?

YES _____ NO ☒

(4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question?

YES _____ NO ☒

(5) Does this item require a change to Technical Specifications?

YES _____ NO ☒

(6) Does this item constitute a change or addition to the Updated FSAR?

YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY:

Richard B. Weber

DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

III. A. QA/QC REVIEW REQUIRED?

YES _____ NO ☒

ALARA REVIEW REQUIRED?

YES _____ NO ☒

FIRE PROTECTION REVIEW REQUIRED?

YES _____ NO ☒

TECHNICAL REVIEW REQUIRED?

YES ☒ NO _____

B. REVISION RECOMMENDED BY:

[Signature]
Responsible Supervisor

DATE 9/23/88

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: _____

N/A
Signature

DATE

N/A

B. ALARA Review: _____

N/A
Signature

DATE

N/A

C. Fire Protection Review N/A DATE N/A
 Signature _____

D. Technical Review (1) [Signature] DATE 10/25/88
 Signature _____

(2) N/A DATE N/A
 Signature _____

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

- A. ☐ Nuclear Plant Operations ☐ Reactor Engineering ☒ Mechanical
☐ Electrical I&C ☐ Structural/Seismic/Thermal ☐ Metallurgy
☐ Chemistry/Radiochemistry ☐ Health Physics ☐ Admin. Controls

B. Richard Weber Richard B. Weber 9/23/88
 Safety Reviewer Signature Date
RICK DAYTON [Signature] 10/25/88
 Safety Reviewer Signature Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

CNS Review N/A Date _____
 PNSC Chairman _____ Date _____

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

- A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
 B. ☐ TEMPORARY CHANGE CANCELLED.
 C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

_____ TARGET DATE _____

APPROVED: [Signature] 10/25/88 11-04-88
 MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: ☐ YES ☒ NO

REMARKS: _____

CAROLINA POWER AND LIGHT COMPANY
H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE
SP- 828
LIQUID PENETRANT EXAMINATION

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

12/26/88
Date

APPROVED BY:


Manager - Technical Support

10/28/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 13	0



NSD

3964R/179R880909:50

CPL-ISI-11 REV 0

SP- 828

Rev. 0

**W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

TITLE

LIQUID PENETRANT EXAMINATION

H. B. ROBINSON

PREPARED BY:


B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:


Steve Armbrister, Manager
Inspection Services

EFFECTIVE
DATE

October 1, 1988

PAGE

3 of 13

REVISED
DATE



SP- 828

Rev. 0

LIQUID PENETRANT EXAMINATION

1.0 SCOPE

- 1.1 This document defines requirements and procedures for conducting standard technique (60°F to 125°F) solvent removable liquid penetrant examinations of ferritic or austenitic materials, in either wrought, forged, or cast (non porous) product forms, including welds on or joining such materials or product forms. Technical contents are based on Section XI of the ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda.
- 1.2 Procedure CPL-DOC-101, Preservice and Inservice Documentation, and the Examination Program Plan (EPP) noted therein are considered part of this procedure and are to be used as applicable.
- 1.3 Examinations in accordance with this procedure are intended to satisfy surface examination requirements based on Section XI of the ASME Boiler and Pressure Vessel Code that is noted in 1.1.

2.0 GENERAL

2.1 Personnel

- 2.1.1 Personnel performing examinations to this procedure shall be certified to at least LEVEL II for liquid penetrant examinations, based on a written procedure prepared in accordance with SNT-TC-1A, as may be modified by Section XI of the ASME Boiler and Pressure Vessel Code noted in 1.1. Personnel certified to any LEVEL for liquid penetrant examinations may be employed as assistants. However, responsibility for satisfactory examination,

EFFECTIVE
DATE

October 1, 1988

PAGE

4 of 13

REVISED
DATE



SP- 828

Rev. 0

results and documentation shall be solely that of the Level-II or III who must conduct the investigation and interpretation per 4.0 and he shall co-sign data sheets provided by such assistants.

2.2 Material/Equipment

- 2.2.1 Liquid penetrant materials shall have been tested for contaminants in accordance with Section V of the ASME Boiler and Pressure Vessel Code of the Edition and Addenda noted in 1.0 for Section XI. Acceptable certified test results, containing applicable batch numbers and manufacturer, shall indicate that (a) contaminant residues are not in excess of 0.005g/100g or, (b) that neither sulphur nor halogens are in excess of 1% of the residue by weight.
- 2.2.2 Liquid penetrant materials shall be selected from those listed in TABLE 1 and shall be in conformance with 2.2.1 LINES A, B, OR C SHALL NOT BE USED INTERCHANGEABLY.
- 2.2.3 Clean, absorbent and essentially lint free cloth or paper shall be used for cleaning and removing excess materials.
- 2.2.4 Portable lighting shall be used when ambient light is insufficient to show "color contrast".

2.3 Surface Area Condition

- 2.3.1 The surface area subject to examination and adjacent surface areas within at least 1 inch on all sides shall be free of paint, slag, spatter, oily films and other extraneous matter that would interfere with the examination.

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 13

REVISED
DATE



SP- 828

Rev. 0

2.3.2 The surface area subject to examination shall be free of abrupt mechanical surfaces that prevent adequate and timely manual cleaning and removal of excess penetrant. Weld surfaces having deep ripples or abrupt edges at the toes may, in the sole judgment of the examiner, require mechanical conditioning.

2.3.3 Surface condition, and access support (e.g. scaffolds, lighting, etc.) when required shall be the responsibility of the utility.

2.4 Extent of Examination

2.4.1 The item to be examined, including the required extent of adjacent surfaces to be examined, shall be as defined in the Examination Program Plan. This information shall be provided to the examiner assigned to conduct the examination.

Examination of the required surface shall be to the maximum extent practical. Any area which precludes 100% coverage of the required surface shall be documented as a Limitation to Examination. Reference 1.2.

3.0 PROCEDURE

3.1 Temperature

3.1.1 During the examination, temperature of the examination surface and of the penetrant materials being used are to be not less than 60°F and not more than 125°F.

3.1.2 When there is reasonable reason to suspect that either end of the temperature range is being approached or exceeded,



SP- 828

Rev. 0

the examiner shall verify the actual temperature and document it on the Surface Examination Data Sheet. Otherwise, the examiner is to note on the same Data Sheet that he signs, a statement indicating that: "Exam. Temp. Within Limits."

- 3.1.3 For multiple examination surfaces that are, (1) on a single component, or that (2) are between two consecutive valves on piping systems, a single temperature verification or statement is sufficient.

3.2 Precleaning

- 3.2.1 The surface to be examined shall be thoroughly cleaned, using the appropriate volatile cleaning solvent from TABLE 1. Final wipe in the precleaning process shall be made with a clean and dry absorbent cloth or paper to ensure maximum removal of excess cleaner.
- 3.2.2 For rough or as welded surfaces, cleaner may be sprayed on the area directly, and at least 10 minutes shall elapse between final dry wipe and application of penetrant material.
- 3.2.3 For smooth or finished surfaces, cleaning may be accomplished with a clean cloth or paper highly dampened with cleaning solvent (cleaner not sprayed on the area) and at least 5 minutes shall elapse between final dry wipe and application of penetrant material.
- 3.2.4 Precleaning shall be such that the subsequent application of penetrant material wets the surface freely, and does not bead or "ball-up".

EFFECTIVE
DATE

October 1, 1988

PAGE

7 of 13

REVISED
DATE



SP- 828

Rev. 0

3.3 Penetrant Application

3.3.1 The surface to be examined shall be completely covered with penetrant material by either spraying or brushing. Overspraying and dripping to adjacent parts or surfaces shall be controlled. (Examiners - Note 6.1) The surface shall be kept wet for a minimum of 10 minutes to a maximum of 20 minutes.

3.3.2 If the penetrant beads or "balls-up" on the surface to be examined, it shall be removed and precleaning repeated.

3.4 Penetrant Removal

3.4.1 As much excess surface penetrant as possible shall be removed by wiping the surface thoroughly with a clean lint free dry cloth or absorbent paper.

3.4.2 Remaining excess surface penetrant shall be removed by wiping the surface with a clean lint free cloth or absorbent paper lightly moistened with cleaner (or penetrant remover). Flushing of the surface with any liquid following application of penetrant and prior to developing is prohibited.

3.4.3 A final wipe shall be made with a clean and dry absorbent cloth or paper to ensure dryness of the surface.

3.5 Developing

3.5.1 Developer shall be applied as soon as practical (but not later than 2 hours) after final dry wipe in penetrant removal. Developer shall be thoroughly agitated to disperse solids prior to application.

EFFECTIVE
DATE

October 1, 1988

PAGE

8 of 13

REVISED
DATE



SP- 828

Rev. 0

3.5.2 Developer shall be applied by spraying to achieve a thin even film or coating that covers the area being examined.

3.5.3 Examination for indications shall be started while the developer is being applied; however, final interpretation of developed indications shall not be made until the penetrant has been allowed to bleed out for at least 7 minutes and not longer than 30 minutes.

4.0 INVESTIGATING AND INTERPRETING INDICATIONS

4.1 Only bleed-out indications with a major axis dimension of 1/16 inch and greater need be investigated, to determine if they are caused by a valid surface discontinuity (crack, lap, lack of fusion, seam, cold shut, porosity, blow hole, etc.) or if they are false (not due to valid surface discontinuity).

4.1.1 Heavy or sharp bleed-out, such as may occur at natural geometric discontinuities (e.g., deep weld ripples and abrupt toes, corners, etc.) may mask valid indications and may be difficult to interpret accurately. Such cases shall be re-examined and may, in the sole judgment of the examiner who must make the interpretation and sign for the examination, require additional surface conditioning or preparation prior to examination. Such bleed-out shall be considered as valid indications until re-examined and interpreted to be otherwise.

4.1.2 Valid surface indications shall be recorded as required by 5.0.

EFFECTIVE
DATE

October 1, 1988

PAGE

9 of 13

REVISED
DATE



SP- 828

Rev. 0

5.0 INDICATIONS TO BE RECORDED

5.1 The following valid indications shall be considered as--recordable indication and recorded as RI. Provide sketch or describe to show location, size, and orientation.

- a. Linear and curvilinear having length of 1/16 inch or longer. Include all rounded and all linear/curvilinear within 1/2 inch in all directions from the principal indication.
- b. Rounded having a major axis dimension of 1/8 inch or greater and including all smaller rounded within 1/2 inch in any direction.
- c. Two or more rounded (less than 1/8 inch) that are separated by 1/8 inch or less. If indications are numerous, describe a square or rectangular size within which they are contained.
- d. Any indication due to surface condition, that cannot be interpreted as false.

5.2 All valid indications not recordable as required by 5.1 shall be considered as non-recordable indications and noted as NRI. The general location of such indications shall be recorded by examiners remarks, comments, or by a sketch.

5.3 All other indications and the absence of indications shall be considered as--no indication--and noted as NI.

6.0 POST CLEANING

6.1 Following the examination, all areas shall be wiped clean of developer, overspray and drippings resulting from 3.2.1. Areas containing recordable indications (RI) may be left as is to help

EFFECTIVE
DATE

October 1, 1988

PAGE

10 of 13

REVISED
DATE



NSD

3964R/179R880909:50

CPL-ISI-11 REV 0

SP- 828

Rev. 0

reviewers find and locate the area. A cleaner from Table 1 may be used as necessary.

7.0 EXAMINATION RESULTS AND DOCUMENTATION

7.1 All data relative to the examination and results shall be recorded in accordance with instruction CPL-DOC-101.

EFFECTIVE
DATE October 1, 1988

PAGE 11 of 13

REVISED
DATE



NSD

3964R/179R880909:50

CPL-ISI-11 REV 0

SP- 828

Rev. 0

TABLE 1

<u>Cleaner</u>	<u>Penetrant</u>	<u>Developer</u>
A. Spotcheck, SKC-NF	Spotcheck SKL-HF/SKL-S*	Spotcheck, SKD-NF
B. Spotcheck, SKC-S	Spotcheck SKL-HF/SKL-S	Spotcheck, SKD-S
C. Double-check, DR-60	Double-check DP-51	Double-check D100

* Also identified as SKL-HF/S

EFFECTIVE
DATE October 1, 1988

PAGE 12 of 13

REVISED
DATE

8.0

This special procedure will be sent to the vault in the 1988 90-Day
Inservice-Inspection Report.

DISTRIBUTION:	H. B. ROBINSON STEAM ELECTRIC PLANT
Admin. Supv. Original..... 1	PROCEDURE REVIEW AND APPROVAL FORM
ONS Review..... 1	
Training Review..... 1	
<i>D. Weber</i> Assigned Copies..... 4	
Total (Minus Original).... 7	

Effective Date... 11-04-88
 PCN..... 1609
 Revision No..... 0
 Spec Proc. No..... SP-8
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (2) D.

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-824
 Pages Effected Entire Procedure 1-10

- I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-ISI-15 R/O Manual Ultrasonic Examination of Bolting
- B. Reason for Revision: (List any commitments causing this change.)
To ensure ultrasonic examination of Studs, Bolts and
Nuts is accomplished in accordance with Section XI
A.S.M.E. Code.
- C. Does this Revision require other changes to the P.O.M? YES ☐ NO ☒
 If "Yes" List them in the "Remarks" Section.
- D. Does this Revision require changes to HBR Drawing? YES ☐ NO ☒
 If "Yes" List drawing number in the "Remarks" Section.
- E. Revision/Change Requested by: Richard D. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

- II. A. Safety Analysis This procedure was developed to detect cracking
should any be present in pressure retaining Studs, Bolts & Nuts.
No adverse affect on the component will result due to
this examination. Proper controls are included to preclude use
of undesirable chemical properties in Couplants, therefore this
procedure enhances safety and no unreviewed safety question arises due
to its use.
 (If additional space is required use additional paper and attach
 them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR? YES _____ NO ☒
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR? YES _____ NO ☒
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES _____ NO ☒
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question? YES _____ NO ☒
- (5) Does this item require a change to Technical Specifications? YES _____ NO ☒
- (6) Does this item constitute a change or addition to the Updated FSAR? YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY: Richard B. K. Fisher

DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

- III. A. QA/QC REVIEW REQUIRED? YES _____ NO ☒
ALARA REVIEW REQUIRED? YES _____ NO ☒
FIRE PROTECTION REVIEW REQUIRED? YES _____ NO ☒
TECHNICAL REVIEW REQUIRED? YES ☒ NO _____
- B. REVISION RECOMMENDED BY: [Signature] DATE 9/23/88
Responsible Supervisor

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____

NAME: _____ TITLE: _____
NAME: _____ TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____ TITLE: _____
NAME: _____ TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: N/A DATE N/A
Signature

B. ALARA Review: N/A DATE N/A
Signature

C. Fire Protection Review N/A DATE N/A
Signature
D. Technical Review (1) dt DATE 10/20/88
Signature
(2) WJ DATE N/A
Signature

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)
A. Nuclear Plant Operations Reactor Engineering Mechanical
Electrical I&C Structural/Seismic/Thermal Metallurgy
Chemistry/Radiochemistry Health Physics Admin. Controls
B. Richard Weber Richard B. Weber 9/23/88
Safety Reviewer Signature Date
RICK DAYTON Rick Dayton 10/25/88
Safety Reviewer Signature Date
(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

CNS Review N/A Date
PNSC Chairman Date

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

- A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
B. ☐ TEMPORARY CHANGE CANCELLED.

C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

TARGET DATE

APPROVED: 217 Blaney 10/25/88 11-04-88
MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: ☐ YES ☒ NO

REMARKS:

CAROLINA POWER AND LIGHT COMPANY

H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE

SP-824

MANUAL ULTRASONIC EXAMINATION OF BOLTING

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:  10/26/88
Project Engineer - In-House Design Date

APPROVED BY:  10/28/88
Manager - Technical Support Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 11	0



NSD

4016R/184R880909:50

CPL-ISI-15 REV 0

SP-824

Rev. 0

W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE

TITLE

MANUAL ULTRASONIC EXAMINATION OF BOLTING

FOR

H. B. ROBINSON UNIT 2

PREPARED BY:

B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:

S. R. Armbrister, Manager
Inspection Services

EFFECTIVE
DATE

October 1, 1988

PAGE

3 of 11

REVISED
DATE



SP- 824

Rev. 0

MANUAL ULTRASONIC EXAMINATION OF BOLTING

1.0 SCOPE

- 1.1 This procedure is applicable to and describes requirements for manual ultrasonic examinations of bolts, studs and nuts. Technical contents are based on the ASME Code, including Section XI-IWA-2240 when dictated and to implement upgraded technology or good practice.
- 1.2 Procedure CPL-DOC-101 Preservice and Inservice Documentation and the Examination Program Plan noted therein are considered part of this procedure and are to be used as applicable.
- 1.3 Examinations in accordance with this procedure are intended to satisfy volumetric examination requirements of Section XI of the ASME Boiler and Pressure Vessel Code 1977 Edition Summer 1978 Addenda.

2.0 GENERAL REQUIREMENTS

- 2.1 Personnel performing examinations to this procedure shall be certified to at least Level II for ultrasonic examinations, based on a written procedure prepared in accordance with SNT-TC-1A, as may be modified by the applicable ASME Section XI noted in 1.3. Personnel certified to any LEVEL for ultrasonic examinations may be employed as assistants. Responsibility for satisfactory examination, results, and documentation shall be solely that of the Level II or III and he shall sign datasheets provided by such assistants.
- 2.2 Ultrasonic flaw detection instruments shall be of the pulse echo type with an A-Scan presentation and shall be qualified to the requirements of CPL-ISI-10 at the beginning of each period of extended use. Qualification may be valid for a period not to exceed three months.

EFFECTIVE
DATE October 1, 1988

PAGE 4 of 11

REVISED
DATE



SP- 824

Rev. 0

2.3 Piezoelectric transducers used shall be as follows:

- 2.3.1 Bolts and studs 4 inch and greater in diameter - 1.0" diameter 2.25 MHZ straight beam.
- 2.3.2 Bolts and studs less than 4 inch in diameter and all nuts -0.250, 0.375, or 0.50 inches in diameter and either 2.25 or 5.0 MHZ straight beam.
- 2.4 Couplant shall be a suitable liquid, semi-liquid or paste, such as Echogel, Exosen, Sonotrace, Trim, Ultragel, or Glycerin, that is certified as containing not more than 1% by weight, of residual sulphur and halogens.
- 2.5 The item to be examined, including the required extent of adjacent volume to be examined, shall be as defined in the Examination Program Plan. This information shall be provided to the examiner assigned to conduct the examination. Examination of the required volume shall be to the maximum extent practical. For preservice examinations only, the extent that cannot be examined shall be noted. See paragraph 7.0.
- 2.6 Transducer scan surfaces shall be essentially free of dirt, spatter, paint, coatings and irregularities that impair smooth uninterrupted contact of the search unit and coupling of the sound beam into the material.
 - 2.6.1 Surface condition and access support (e.g., scaffolds, lighting, etc.) if required, shall be the responsibility of the utility.

EFFECTIVE
DATE October 1, 1988

PAGE 5 of 11

REVISED
DATE



3.0 CALIBRATION

- 3.1 For bolts and studs less than 4 inch in diameter and all nuts the calibration shall be accomplished by setting the first back surface reflection from the part being examined to 80 percent of FSH (Full Screen Height).
- 3.2 For bolts and studs 4 inch and greater in diameter, calibration shall be established by using a calibration block similar to the one illustrated in Figure 1 and a DAC (Distance Amplitude Curve) similar to the experimentally determined curve in Figure 2.
- 3.2.1 Use the multiple back surface reflections from the calibration standard to adjust the instrument sweep so that more than one half of the bolt or stud length will be displayed on the screen.
- 3.2.2 Adjust the first peaked signal from the calibration hole to 70% amplitude on the screen and lock the gain or sensitivity control. Mark this pulse position and amplitude point and the position and amplitude point of the first multiple from the hole on the screen to establish a DAC curve for the first 10 inches of metal travel as illustrated in Figure 2, Curve A.
- 3.2.3 Establish a DAC curve for the remaining length of the examination zone by increasing sensitivity by 12 DB (using switches or detent controls only) and marking the curve according to Figure 2, Curve B. Note: The 12 DB increase in sensitivity is a 4x increase that will raise the experimentally developed DAC curve into a more accurately interpretable area of the screen.



SP- 824

Rev. 0

3.3 Calibration shall be verified at the beginning of each day of examination and at the end of each examination category or every four hours, whichever is less, and with any change of examination personnel or equipment. A DECREASE in sensitivity of more than 2 DB shall require recalibration and reexamination of all items examined since the previous acceptable calibration or check. An INCREASE in sensitivity of more than 2 DB shall require recalibration and re-investigation of all indications recorded since the previous acceptable calibration or check.

4.0 EXAMINATIONS

- 4.1 Bolts and studs less than 4 inch in diameter shall be examined from one end surface only. Examination of these bolts and studs may be conducted while installed providing the geometry and surface condition of the exposed ends are conducive to a meaningful examination.
- 4.2 Bolts and studs 4 inch and greater in diameter shall be examined from both end surfaces, when accessible or when disassembled. When only one surface is accessible the examination length is restricted to 33 7/8 inches.
- 4.3 All nuts shall be examined from the top or bottom surface only and only when disassembled.
- 4.4 Scanning shall be accomplished in concentric circular patterns or along the radius lines with at least a 10 percent scan overlap, such that the entire end surface is scanned. A short saw-tooth scan pattern may be used to improve discrimination of reflections from threaded areas.
- 4.5 Reflections from the threaded areas shall be carefully observed to detect and investigate possible indications emanating from these sections.

EFFECTIVE
DATE

October 1, 1988

PAGE

7 of 11

REVISED
DATE



SP-824

Rev. 0

5.0 INTERPRETATION AND INVESTIGATION

- 5.1 All non-geometric indications from threaded areas shall be evaluated and recorded. All other indications exceeding 20 percent of the DAC curve shall be investigated to determine maximum response, location and probable cause.
- 5.2 For bolts and studs 4 inch and greater in diameter, indications that are 50 percent of the DAC curve or greater shall be recorded on the ultrasonic indication record sheet to the extent that shape, orientation, and location can be assessed.
- 5.3 For bolts and studs less than 4 inch in diameter and all nuts indications that are 50 percent or greater than the back surface calibration amplitude shall be evaluated and recorded on the ultrasonic indication sheet to the extent that shape, orientation, location and possible identity of the indication producing area can be assessed.
- 5.4 Indications judged to be caused by beam redirection and or wave mode change shall be verified by use of another transducer size and/or frequency and noted on the data sheet. Signals resulting from the thread surfaces or other designed geometry need not be recorded.

6.0 POST CLEANING

- 6.1 Examined areas shall be dry wiped to remove excess wet couplant, if necessary.

7.0 EXAMINATION RESULTS AND DOCUMENTATION

- 7.1 All data relative to examinations shall be recorded in accordance with CPL-DOC-101.

EFFECTIVE
DATE

October 1, 1988

PAGE

8 of 11

REVISED
DATE



NSD

4016R/184R880909:50

CPL-ISI-15 REV 0

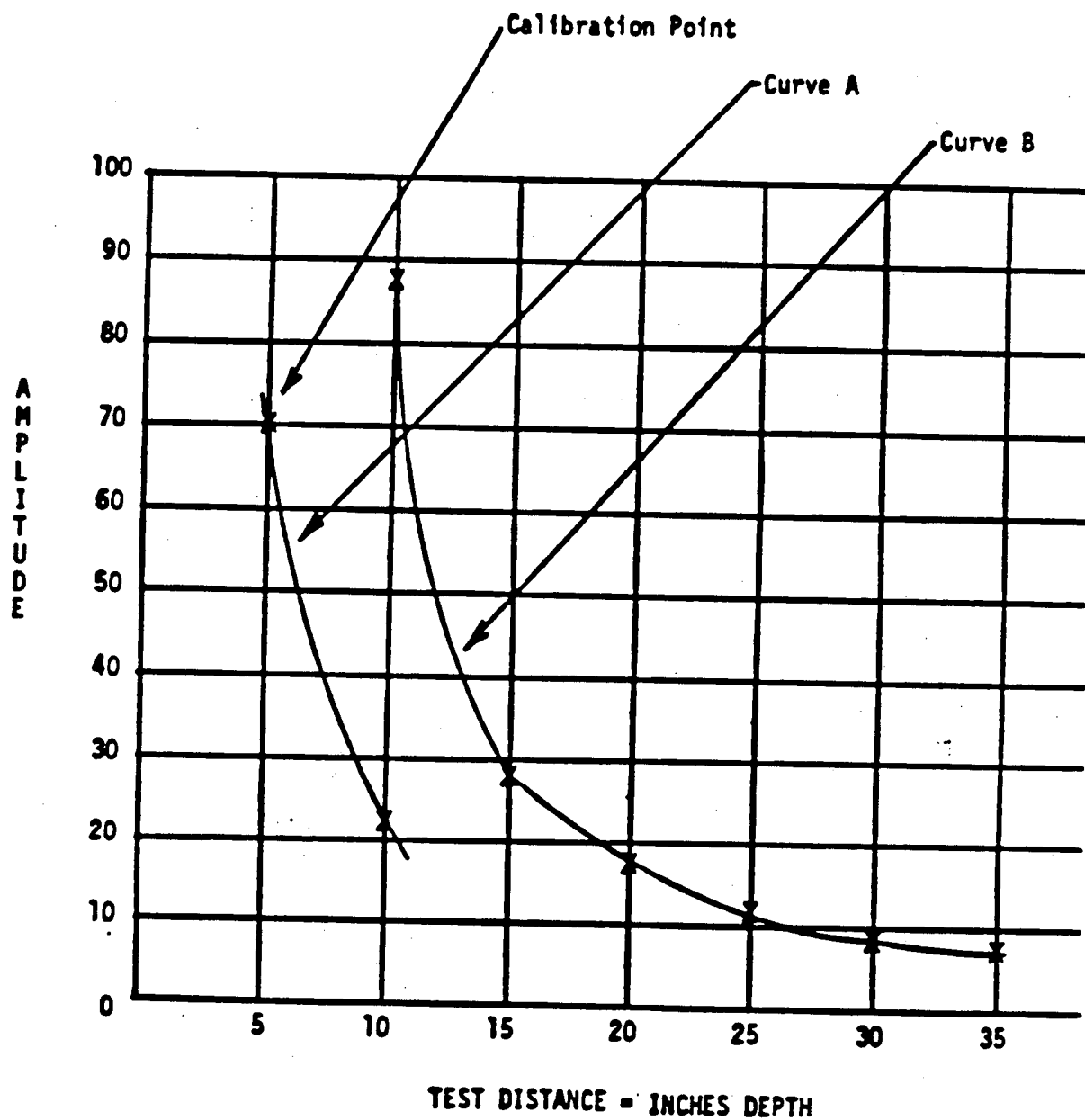
SP- 824

Rev. 0

ILLUSTRATIVE ONLY

FIGURE 2

DISTANCE AMPLITUDE CORRECTION
REFLECTION AMPLITUDE % SCREEN HEIGHT



EFFECTIVE
DATE October 1, 1988

PAGE 9 of 11

REVISED
DATE



NSD

4016R/184R880909:50

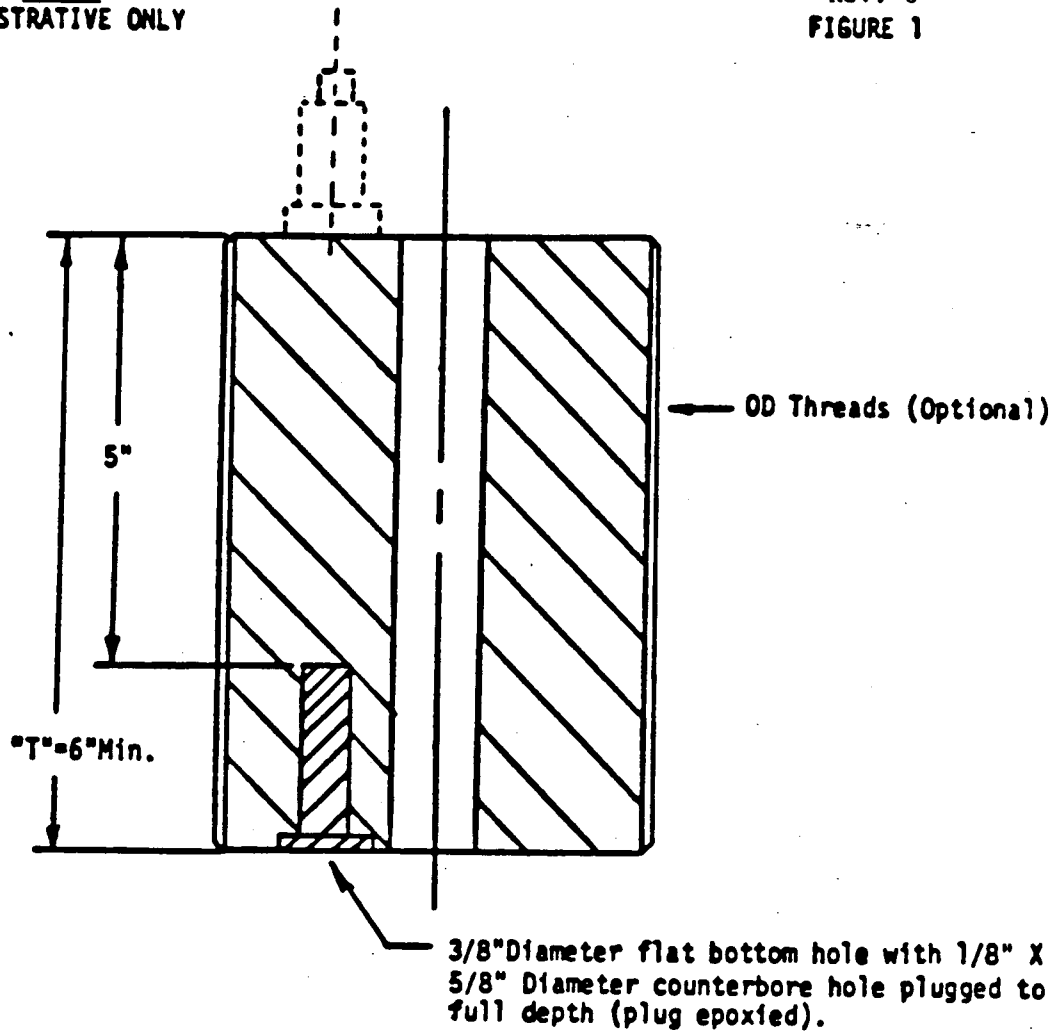
SP-824

ILLUSTRATIVE ONLY

CPL-ISI-15 REV 0

Rev. 0

FIGURE 1

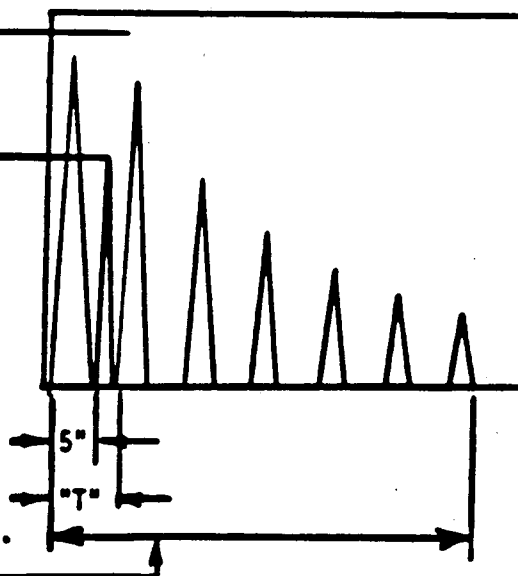


With search unit
opposite flat bottom
hole set maximum
response to 70% of
full screen height.

100%

70%

With transducer off the hole,
adjust sweep length so that
back surface multiples cover
more than 1/2 the length of
the bolt or stud to be examined.



EFFECTIVE
DATE October 1, 1988

PAGE 10 of 11

REVISED
DATE

8.0

This special procedure will be sent to the vault in the 1988 90-Day Inservice-Inspection Report.

DISTRIBUTION:

Admin. Supv. Original.....	1
ONS Review.....	1
Training Review.....	1
Assigned Copies.....	4
Total (Minus Original).....	7

H. B. ROBINSON STEAM ELECTRIC PLANT
PROCEDURE REVIEW AND APPROVAL FORM

Effective Date..... 11-04-86
 PCN..... 16100
 Revision No..... 0
 Spec Proc. No..... SP-824
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (2nd Day)

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-824
 Pages Effected Entire Procedure 1-14

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-TST-41 R/O Manual Ultrasonic Examination of Reactor
Coolant Pump Flywheels.

B. Reason for Revision: (List any commitments causing this change.)

To ensure Flywheels are examined in an
acceptable manner.

C. Does this Revision require other changes to the P.O.M? YES NO ☒

If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES NO ☒

If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by: Richard B. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure is developed to detect cracking
should any be present in reactor coolant pump flywheels.
It enhances safety by determining the structural
integrity of the flywheel without causing any detrimental
affects. Therefore no unreviewed safety question arises
due to use of this procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR? YES _____ NO ☒
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR? YES _____ NO ☒
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES _____ NO ☒
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question? YES _____ NO ☒
- (5) Does this item require a change to Technical Specifications? YES _____ NO ☒
- (6) Does this item constitute a change or addition to the Updated FSAR? YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY:

Richard B. WeberDATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

III. A. QA/QC REVIEW REQUIRED?

YES _____ NO ☒

ALARA REVIEW REQUIRED?

YES _____ NO ☒

FIRE PROTECTION REVIEW REQUIRED?

YES _____ NO ☒

TECHNICAL REVIEW REQUIRED?

YES ☒ NO _____

B. REVISION RECOMMENDED BY:

ASCE
Responsible SupervisorDATE 9/23/88

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: _____

N/A

DATE

N/A

Signature

B. ALARA Review: _____

N/A

DATE

N/A

Signature

C. Fire Protection Review N/A DATE N/A
 Signature _____

D. Technical Review (1) KE [Signature] DATE 10/25/88
 Signature _____

(2) N/A DATE N/A
 Signature _____

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

A. Nuclear Plant Operations Reactor Engineering Mechanical
 Electrical I&C Structural/Seismic/Thermal Metallurgy
 Chemistry/Radiochemistry Health Physics Admin. Controls

B. Richard B. Weber Richard B. Weber 9/23/88
 Safety Reviewer Signature Date
Rick Dayton Rick Dayton 10/25/88
 Safety Reviewer Signature Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

[Signature] 11/1/88
 CNS Review Date
[Signature] 10/25/88
 PNSC Chairman Date

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

A. PROCEDURE APPROVED FOR IMPLEMENTATION.
 B. TEMPORARY CHANGE CANCELLED.

C. YES NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

_____ TARGET DATE _____

APPROVED: [Signature] 10/28/88 11-04-88
 MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: YES NO

REMARKS: _____

CAROLINA POWER AND LIGHT COMPANY
H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE
SP- 829
MANUAL ULTRASONIC EXAMINATION OF REACTOR
COOLANT PUMP FLYWHEELS

REVISION 0

Effective Date 11-04-88

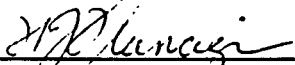
Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

10/20/88
Date

APPROVED BY:


Manager - Technical Support

10/25/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 15	0



NSD

4007R/182R880909:50

CPL-ISI-41 REV 0

SP- 829

Rev. 0

**W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

TITLE

**MANUAL ULTRASONIC EXAMINATION OF REACTOR
COOLANT PUMP FLYWHEELS**

FOR

H. B. ROBINSON UNIT 2

PREPARED BY:

B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:

S. R. Ambriester, Manager
Inspection Services

EFFECTIVE
DATE

October 1, 1988

PAGE

3 of 15

REVISED
DATE



SP- 829

Rev. 0

MANUAL ULTRASONIC TESTING OF REACTOR COOLANT PUMP FLYWHEELS

1.0 SCOPE

This procedure establishes the requirements for the ultrasonic straight beam methods for examining R. C. Pump Flywheels.

This procedure is written in compliance with the applicable tech. specification and NRC Reg. Guide 1.14.

2.0 EQUIPMENT

2.1 Ultrasonic flaw detection units shall be of the pulse echo type with a A-Scan presentation and shall be qualified to the requirements of CPL-ISI-10 at the beginning of each period of extended use. Qualifications may be valid for a period not to exceed three months.

2.2 The search units shall be straight beam type of a nominal frequency of 2.25 MHz. Other frequencies in the range 1.0 MHz to 5.0 MHz may be utilized if product grain structure precludes achieving the necessary penetration or sensitivity required. Test frequency must be reported on the data sheet. Search units shall be of the piezoelectric material comparable with zirconate titanate. Search unit configuration will include a special design internal probe for gage hole insertion and not to exceed 1 inch diameter for flywheel periphery inspection.

2.3 Couplant shall be a suitable liquid, semi-liquid or paste, such as Echogel, Exosen, Sonotrace, Trim, Ultragel or glycerin, that is certified as containing not more than 1% by weight, of residual sulphur and halogens.

2.4 Examined areas shall be dry wiped to remove excess couplant.

EFFECTIVE
DATE

October 1, 1988

PAGE

4 of 15

REVISED
DATE



SP-329
3.0 PERSONNEL QUALIFICATION

Rev. 0

3.1 Personnel performing examinations to this procedure shall be certified to at least Level II for ultrasonic examinations, based on a written procedure prepared in accordance with SNT-TC-1A, as may be modified by the applicable ASME Section XI. Personnel certified to any level for ultrasonic examinations may be employed as assistants.

4.0 SURFACE CONDITION AND MATERIAL PREPARATION

4.1 The area or item to be examined is as specified in the Examination Program Plan. The extent of examination shall be to the maximum extent practical.

4.2 Surfaces from which the examinations are conducted shall be clean and free from all foreign matters, pits, nicks, or dents, etc., that would adversely affect or limit the examination. If such conditions are detected, they shall be rectified prior to conducting the examination.

5.0 CALIBRATION

Calibration shall be in accordance with the following, dependent upon the test being performed:

5.1 For the "Keyway Corner" Examination

5.1.1 Sight the bore of the flywheel using the special "gage hole" probe. (See Figure 1).

5.1.2 Bring this bore reflection to 90% (minimum) of screen height.

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 15

REVISED
DATE



SP-829

Rev. 0

5.2 For the "Radial Gage Hole" Examination

5.2.1 Sight two (2) of the "ream bolt" holes using the gage hole probe. (See Figure 2). The hole selected for longest metal path shall be a minimum 27 inches distance. Set the near hole to 80% of CRT.

5.2.2 Construct a distance amplitude correction curve using the side of these two (2) holes. Extend the calibrated sweep length to 35 inches maximum metal path.

5.3 For the "Periphery" Examination

5.3.1 Sight one (1) of the "ream bolt" holes from the top plate and once again from the bottom plate. (See Figure 3). Set the lower plate response to a minimum 80 percent of CRT height.

5.3.2 Construct a distance amplitude correction curve using the side of the hole.

5.4 Calibration shall be verified at the beginning of each day of examination, and at the end of each examination category or every four hours, whichever is less, and with any change of examination personnel. A DECREASE in sensitivity of more than 20B shall require calibration and re-examination of all items examined since the previous acceptable calibration or check. An INCREASE in sensitivity of more than 20B shall require recalibration and re-investigation of all indications recorded since the previous acceptable calibration or check.

6.0 SCANNING

Scanning when possible shall be at a gain setting of two times the primary reference level and in accordance with the following, dependent upon the examination being performed.

EFFECTIVE
DATE

October 1, 1988

PAGE

6 of 15

REVISED
DATE



SP- 829

Rev. 0

6.1 For the "Keyway Corner" Examination

6.1.1 Scanning of the keyway corners shall be accomplished starting at the top of the gage hole and "rolling" the sonic beam from bore reflection over to examine the keyway and back. The probe shall then be inserted no more than $3/4$ of the sonic elements active length and an additional scan is performed until the entire length of the keyway has been examined.

6.1.2 Each gage hole shall be used to examine the keyway corners for indications propagating from the keyway at approximately 90° to the sound path. (See Figure 4).

6.2 For the "Radial Gage Hole" Examination

6.2.1 Scanning shall be made by inserting and retracting the probe no more than $3/4$ of the search unit active width ($1/2$ inch) for each insertion.

6.2.2 Each of the four (4) gage holes shall be used to scan the complete accessible portion of the flywheel cross section. (See Figure 5).

6.3 For the "Periphery" Examination

6.3.1 Scanning from the edge shall include the area from the edge up to and including the gage holes. (See Figure 6).

6.3.2 The transducer, where possible, shall be moved progressively across and along the flywheel edge so as to scan the entire edge overlapping each previous scan by at least 10 percent of the transducer diameter.

EFFECTIVE
DATE October 1, 1988

PAGE 7 of 15

REVISED
DATE



SP-829

Rev. 0

7.0 EVALUATION OF INDICATIONS

All indications that produce a response greater than the following shall be investigated to the extent that the operator can determine the size, identity, and location of the reflectors.

7.1 For the "Keyway Corner" examination: All indications that exhibit a deviation from the normal geometry pattern of the keyways shall be recorded.

7.2 For the "radial gage hole" or "periphery" examinations: All indications having a response greater than the distance amplitude correction curve shall be recorded.

8.0 DATA RECORDING

All data relative to the examinations and results shall be recorded in accordance with CPL-DOC-101.

EFFECTIVE
DATE

October 1, 1988

PAGE

8 of 15

REVISED
DATE



NSD

4007R/182R880909:50

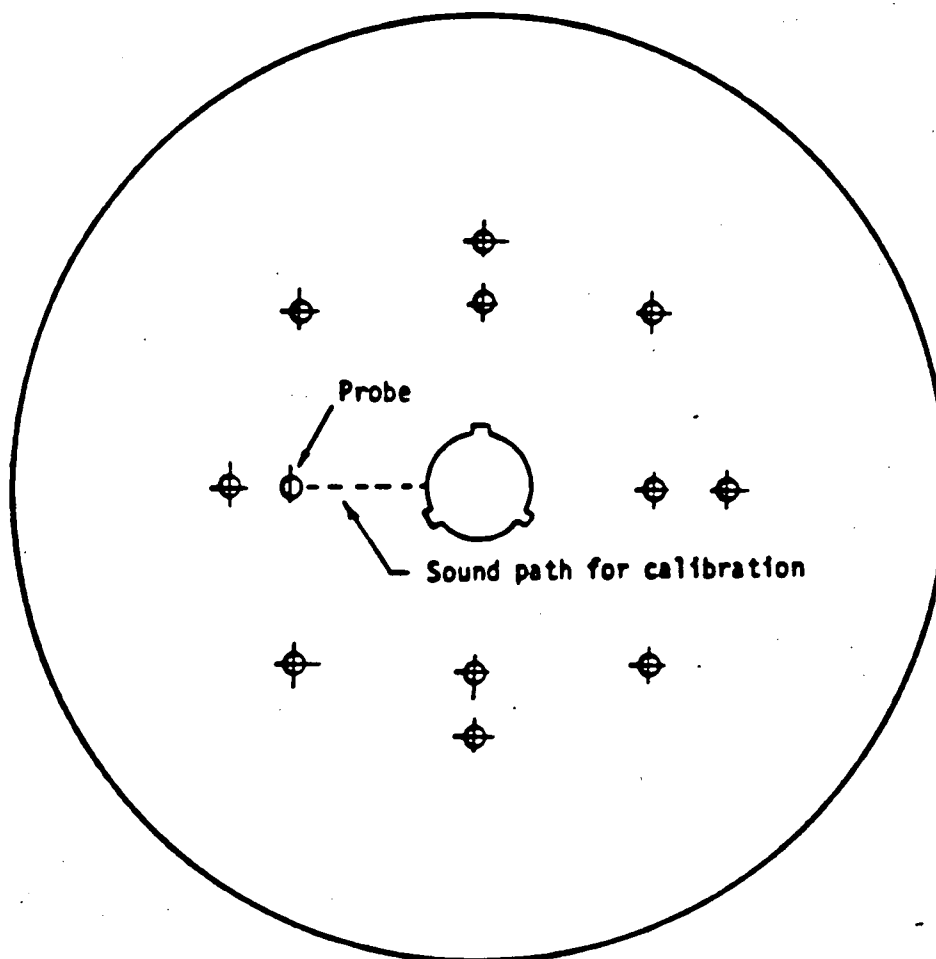
CPL-ISI-41 REV 0

SP-829
Illustrative Only

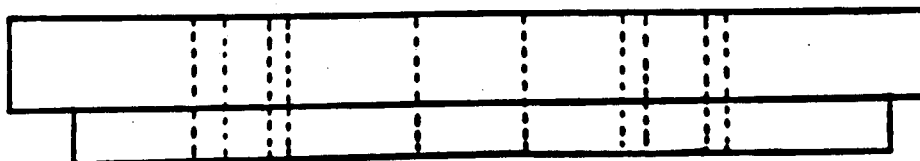
Rev. 0

Figure 1

Reactor Coolant Pump Flywheel



Plan



Elevation

EFFECTIVE
DATE

October 1, 1988

PAGE

9 of 15

REVISED
DATE



NSD

4007R/182R880909:50

CPL-ISI-41 REV 0

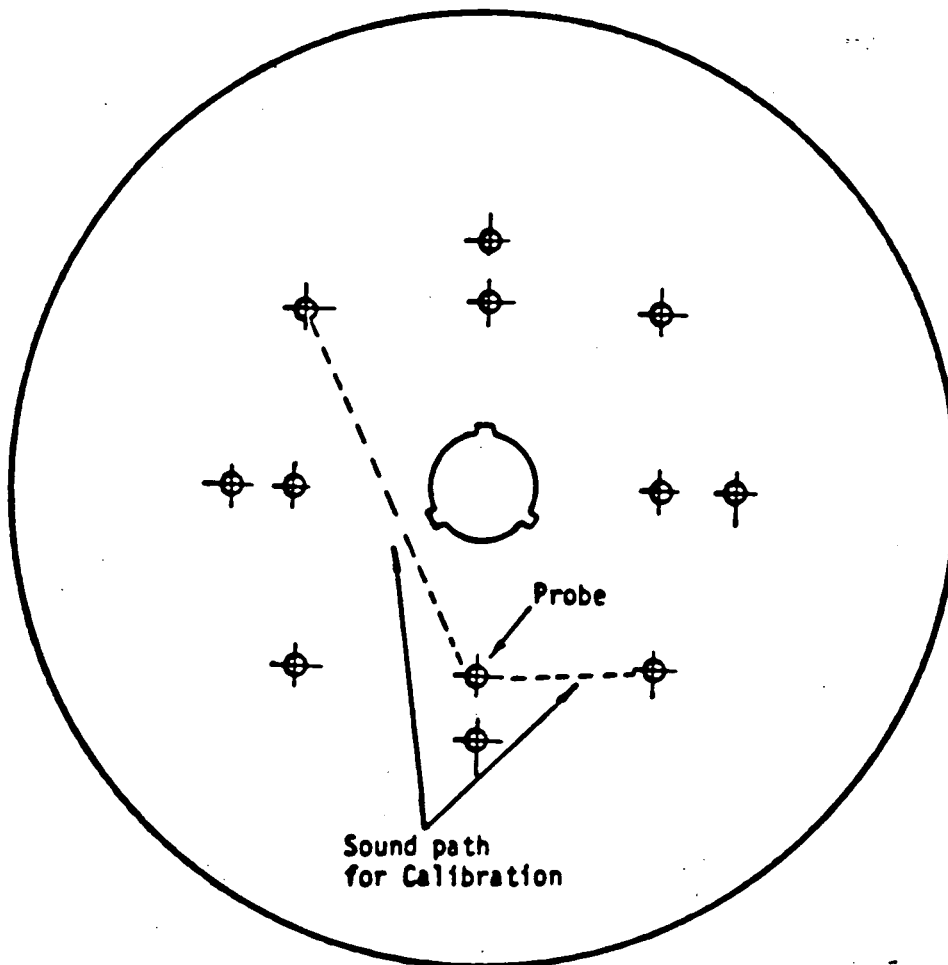
SP- 829

Rev. 0

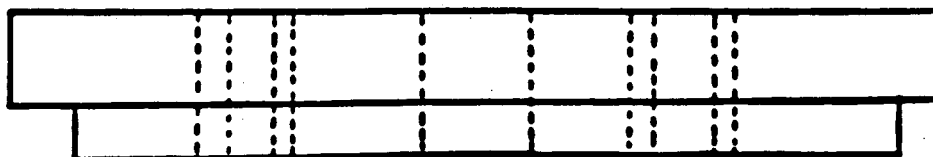
Illustrative Only

Figure 2

Reactor Coolant Pump Flywheel



Plan



Elevation

EFFECTIVE
DATE

October 1, 1988

PAGE

10 of 15

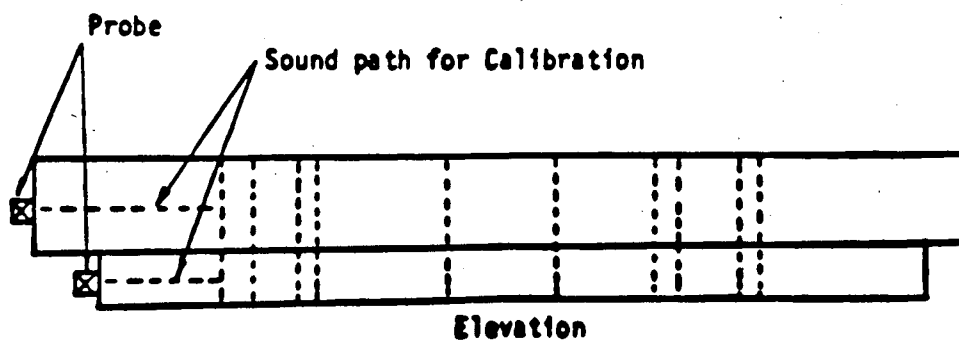
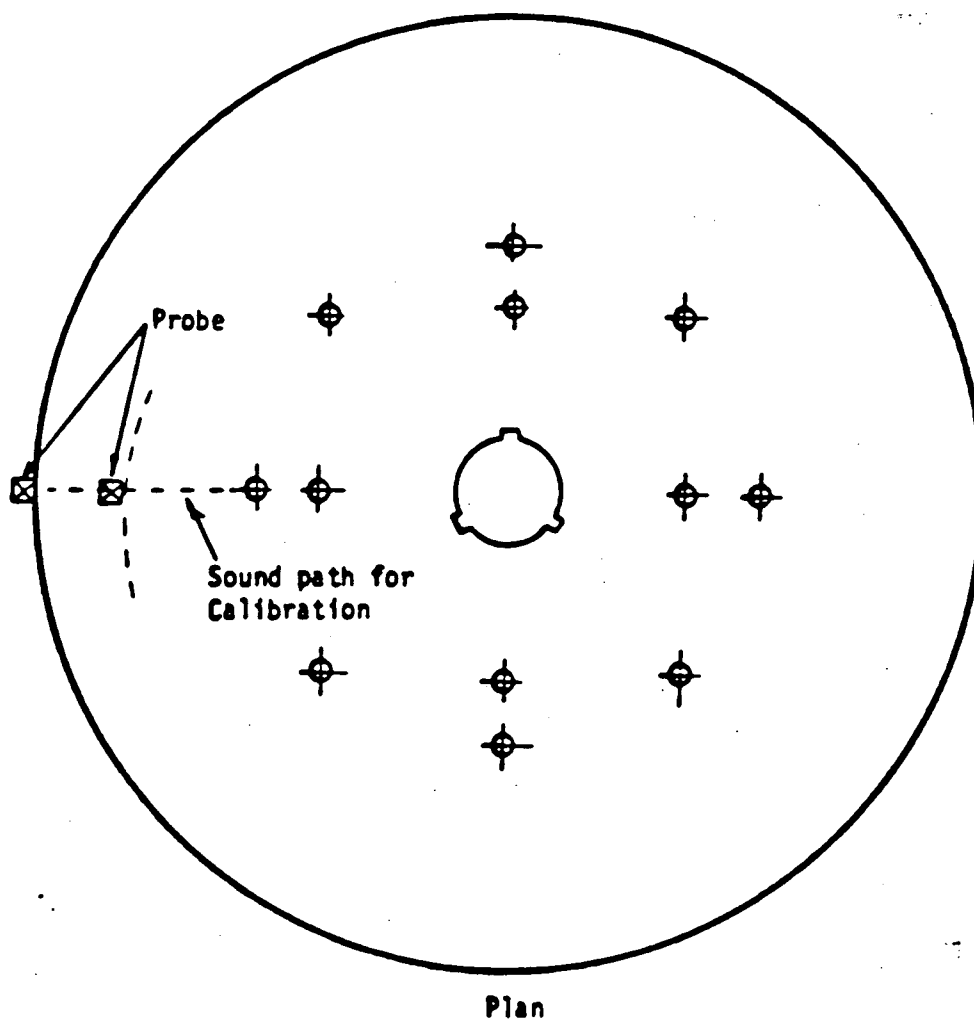
REVISED
DATE

SP- 829
Illustrative Only

Rev. 0

Figure 3

Reactor Coolant Pump Flywheel



EFFECTIVE
DATE October 1, 1988

PAGE 11 of 15

REVISED
DATE



NSD

4007R/182R880909:50

CPL-ISI-41 REV 0

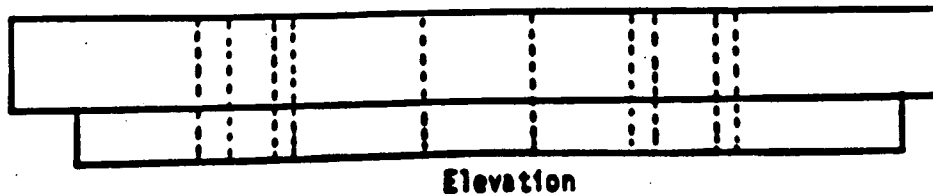
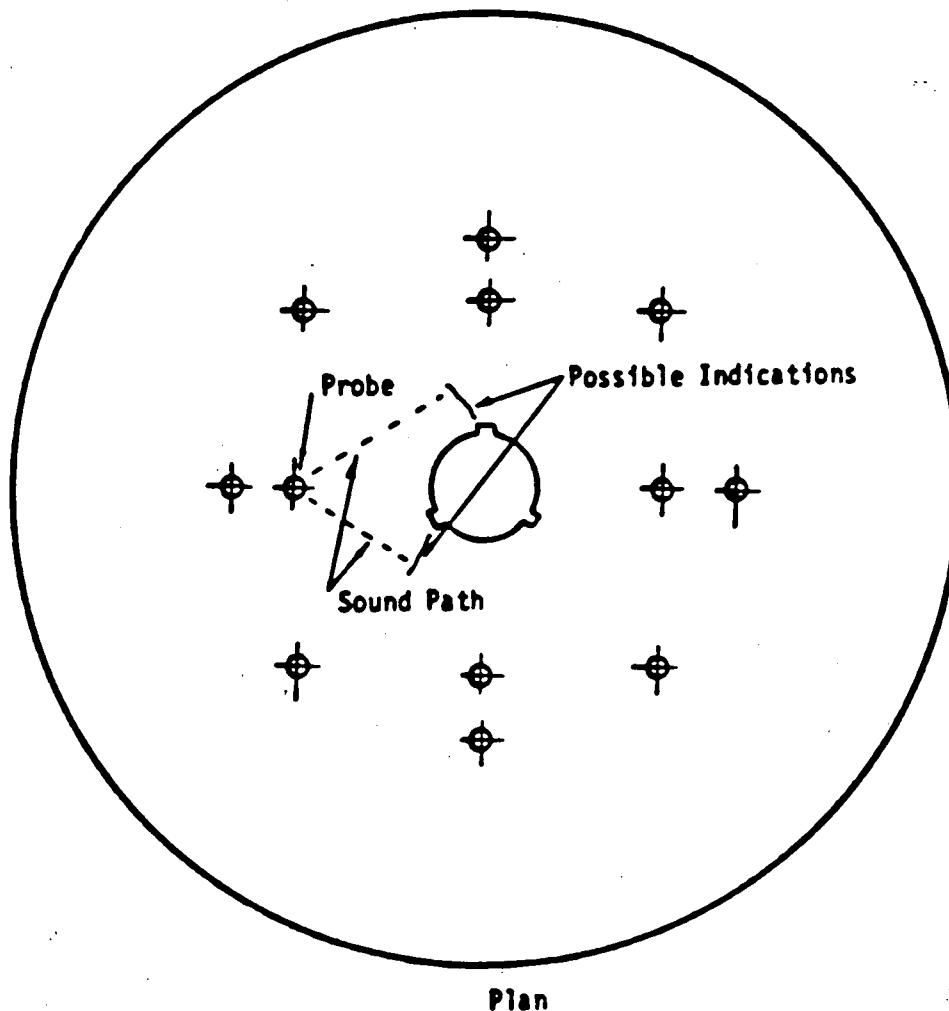
SP- 829

Rev. 0

Illustrative Only

Figure 4

Reactor Coolant Pump Flywheel



EFFECTIVE
DATE

October 1, 1988

PAGE

12 of 13

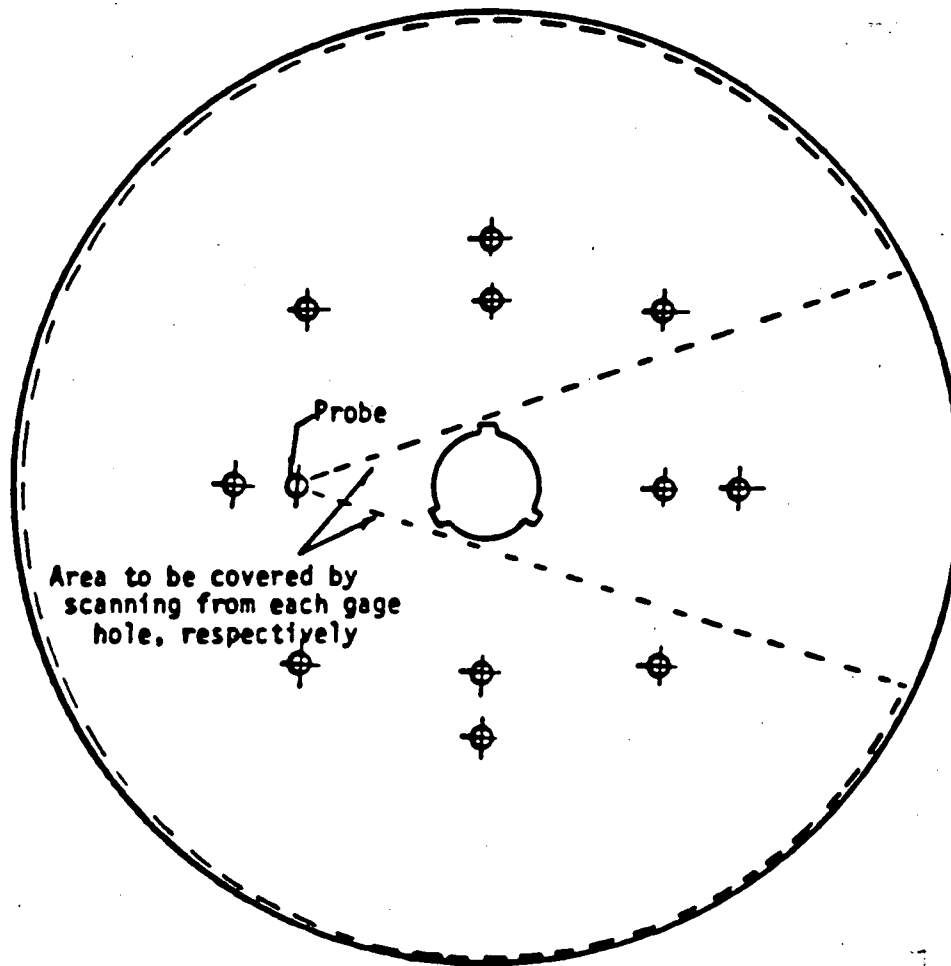
REVISED
DATE

SP- 829
Illustrative Only

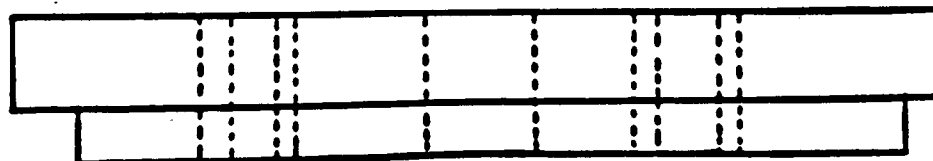
Rev. 0

Figure 5

Reactor Coolant Pump Flywheel



Plan



Elevation

EFFECTIVE
DATE October 1, 1988

PAGE 13 of 15

REVISED
DATE



NSD

4007R/182R880909:50

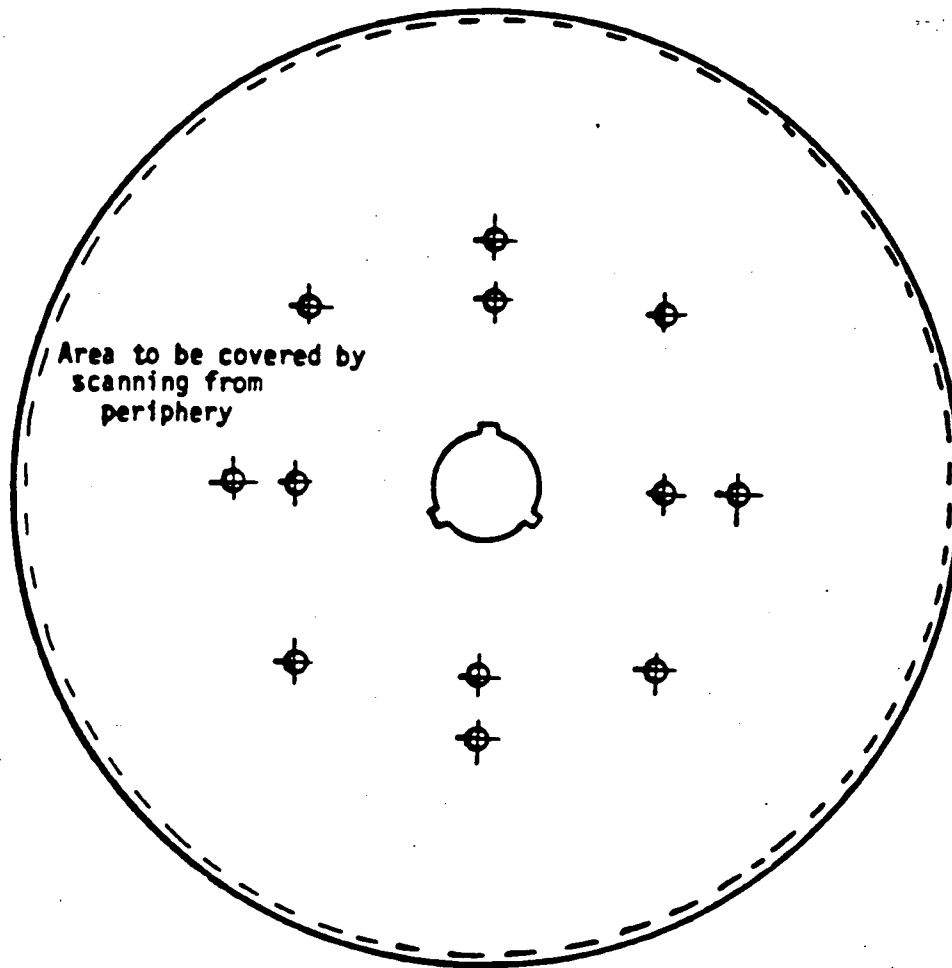
CPL-ISI-41 REV 0

SP- 829
Illustrative Only

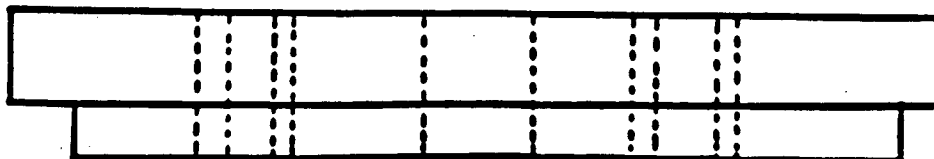
Rev. 0

Figure 6

Reactor Coolant Pump Flywheel



Plan



Elevation

EFFECTIVE
DATE

October 1, 1988

PAGE

14 of 15

REVISED
DATE

9.0

This special procedure will be sent to the vault in the 1988 90-Day
Inservice-Inspection Report.

DISTRIBUTION:	H. B. ROBINSON STEAM ELECTRIC PLANT
Admin. Supv. Original..... 1	PROCEDURE REVIEW AND APPROVAL FORM
ONS Review..... 1	
Training Review..... 1	
<i>D. Weber</i> Assigned Copies..... 4	
Total (Minus Original)..... 7	

Effective Date....	<i>11-04-80</i>
PCN.....	<i>16100</i>
Revision No.....	<i>0</i>
Spec Proc. No.....	<i>SP-82</i>
Temp. Change No.....	<i>N/A</i>
Temp. Change Expires	<i>N/A</i>

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-829
 Pages Effected Entire Procedure 1-14

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-TS.I-41^R to Manual Ultrasonic Examination of Reactor
Coolant Pump Flywheels.

B. Reason for Revision: (List any commitments causing this change.)

To ensure Flywheels are examined in an
acceptable manner.

C. Does this Revision require other changes to the P.O.M? YES ☐ NO ☒

If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES ☐ NO ☒

If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by: Richard B. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure is developed to detect cracking
should any be present in reactor coolant pump flywheels.
It enhances safety by determining the structural
integrity of the flywheel without causing any detrimental
affects. Therefore no unreviewed safety question arises
due to use of this procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

(1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR?

YES _____ NO ☒

(2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR?

YES _____ NO ☒

(3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification?

YES _____ NO ☒

(4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question?

YES _____ NO ☒

(5) Does this item require a change to Technical Specifications?

YES _____ NO ☒

(6) Does this item constitute a change or addition to the Updated FSAR?

YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY:

*Richard B. Weber*DATE: *9/8/88*TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

III. A. QA/QC REVIEW REQUIRED?

YES _____ NO ☒

ALARA REVIEW REQUIRED?

YES _____ NO ☒

FIRE PROTECTION REVIEW REQUIRED?

YES _____ NO ☒

TECHNICAL REVIEW REQUIRED?

YES ☒ NO _____

B. REVISION RECOMMENDED BY:

ASCC
Responsible SupervisorDATE *9/13/88*

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: _____

N/A

DATE

N/A

Signature

B. ALARA Review: _____

N/A

DATE

N/A

Signature

C. Fire Protection Review N/A DATE N/A
Signature _____

D. Technical Review (1) [Signature] DATE 10/25/88
Signature _____

(2) N/A DATE N/A
Signature _____

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

A. Nuclear Plant Operations Reactor Engineering Mechanical
Electrical I&C Structural/Seismic/Thermal Metallurgy
Chemistry/Radiochemistry Health Physics Admin. Controls

B. [Signature] Richard B. Weber 9/23/88
Safety Reviewer Signature Date
Rick Dayton Rick Dayton 10/25/88
Safety Reviewer Signature Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

N/A 7
CNS Review Date
N/A 7
PNSC Chairman Date

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

- A. ✓ PROCEDURE APPROVED FOR IMPLEMENTATION.
B. TEMPORARY CHANGE CANCELLED.

- C. YES ✓ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

TARGET DATE _____

APPROVED: [Signature] 10/28/88 11-04-88
MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: YES ✓ NO

REMARKS: _____

CAROLINA POWER AND LIGHT COMPANY

H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE

SP- 829

MANUAL ULTRASONIC EXAMINATION OF REACTOR

COOLANT PUMP FLYWHEELS

REVISION 0

Effective Date 11-04-88


Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

10/26/88
Date

APPROVED BY:


Manager - Technical Support

10/28/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 15	0



NSD

4007R/182R880909:50

CPL-ISI-41 REV 0

SP- 829

Rev. 0

**W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

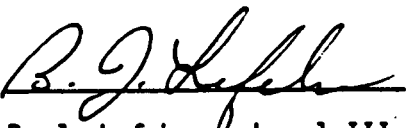
TITLE

**MANUAL ULTRASONIC EXAMINATION OF REACTOR
COOLANT PUMP FLYWHEELS**

FOR

H. B. ROBINSON UNIT 2

PREPARED BY:


B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:


S. R. Armbrister, Manager
Inspection Services

EFFECTIVE
DATE October 1, 1988

PAGE 3 of 15

REVISED
DATE



SP- 829

Rev. 0

MANUAL ULTRASONIC TESTING OF REACTOR COOLANT PUMP FLYWHEELS

1.0 SCOPE

This procedure establishes the requirements for the ultrasonic straight beam methods for examining R. C. Pump Flywheels.

This procedure is written in compliance with the applicable tech. specification and NRC Reg. Guide 1.14.

2.0 EQUIPMENT

2.1 Ultrasonic flaw detection units shall be of the pulse echo type with a A-Scan presentation and shall be qualified to the requirements of CPL-ISI-10 at the beginning of each period of extended use. Qualifications may be valid for a period not to exceed three months.

2.2 The search units shall be straight beam type of a nominal frequency of 2.25 MHz. Other frequencies in the range 1.0 MHz to 5.0 MHz may be utilized if product grain structure precludes achieving the necessary penetration or sensitivity required. Test frequency must be reported on the data sheet. Search units shall be of the piezoelectric material comparable with zirconate titanate. Search unit configuration will include a special design internal probe for gage hole insertion and not to exceed 1 inch diameter for flywheel periphery inspection.

2.3 Couplant shall be a suitable liquid, semi-liquid or paste, such as Echogel, Exosen, Sonotrace, Trim, Ultragel or glycerin, that is certified as containing not more than 1% by weight, of residual sulphur and halogens.

2.4 Examined areas shall be dry wiped to remove excess couplant.

EFFECTIVE
DATE

October 1, 1988

PAGE

4 of 15

REVISED
DATE

SP-929
3.0 PERSONNEL QUALIFICATION

Rev. 0

3.1 Personnel performing examinations to this procedure shall be certified to at least Level II for ultrasonic examinations, based on a written procedure prepared in accordance with SNT-TC-1A, as may be modified by the applicable ASME Section XI. Personnel certified to any level for ultrasonic examinations may be employed as assistants.

4.0 SURFACE CONDITION AND MATERIAL PREPARATION

4.1 The area or item to be examined is as specified in the Examination Program Plan. The extent of examination shall be to the maximum extent practical.

4.2 Surfaces from which the examinations are conducted shall be clean and free from all foreign matters, pits, nicks, or dents, etc., that would adversely affect or limit the examination. If such conditions are detected, they shall be rectified prior to conducting the examination.

5.0 CALIBRATION

Calibration shall be in accordance with the following, dependent upon the test being performed:

5.1 For the "Keyway Corner" Examination

5.1.1 Sight the bore of the flywheel using the special "gage hole" probe. (See Figure 1).

5.1.2 Bring this bore reflection to 90% (minimum) of screen height.

EFFECTIVE
DATE October 1, 1988

PAGE 5 of 15

REVISED
DATE



SP-829

Rev. 0

5.2 For the "Radial Gage Hole" Examination

5.2.1 Sight two (2) of the "ream bolt" holes using the gage hole probe. (See Figure 2). The hole selected for longest metal path shall be a minimum 27 inches distance. Set the near hole to 80% of CRT.

5.2.2 Construct a distance amplitude correction curve using the side of these two (2) holes. Extend the calibrated sweep length to 35 inches maximum metal path.

5.3 For the "Periphery" Examination

5.3.1 Sight one (1) of the "ream bolt" holes from the top plate and once again from the bottom plate. (See Figure 3). Set the lower plate response to a minimum 80 percent of CRT height.

5.3.2 Construct a distance amplitude correction curve using the side of the hole.

5.4 Calibration shall be verified at the beginning of each day of examination, and at the end of each examination category or every four hours, whichever is less, and with any change of examination personnel. A DECREASE in sensitivity of more than 2DB shall require calibration and re-examination of all items examined since the previous acceptable calibration or check. An INCREASE in sensitivity of more than 2DB shall require recalibration and re-investigation of all indications recorded since the previous acceptable calibration or check.

6.0 SCANNING

Scanning when possible shall be at a gain setting of two times the primary reference level and in accordance with the following, dependent upon the examination being performed.

EFFECTIVE
DATE

October 1, 1988

PAGE

6 of 15

REVISED
DATE



SP- 829

Rev. 0

6.1 For the "Keyway Corner" Examination

6.1.1 Scanning of the keyway corners shall be accomplished starting at the top of the gage hole and "rolling" the sonic beam from bore reflection over to examine the keyway and back. The probe shall then be inserted no more than $3/4$ of the sonic elements active length and an additional scan is performed until the entire length of the keyway has been examined.

6.1.2 Each gage hole shall be used to examine the keyway corners for indications propagating from the keyway at approximately 90° to the sound path. (See Figure 4).

6.2 For the "Radial Gage Hole" Examination

6.2.1 Scanning shall be made by inserting and retracting the probe no more than $3/4$ of the search unit active width ($1/2$ inch) for each insertion.

6.2.2 Each of the four (4) gage holes shall be used to scan the complete accessible portion of the flywheel cross section. (See Figure 5).

6.3 For the "Periphery" Examination

6.3.1 Scanning from the edge shall include the area from the edge up to and including the gage holes. (See Figure 6).

6.3.2 The transducer, where possible, shall be moved progressively across and along the flywheel edge so as to scan the entire edge overlapping each previous scan by at least 10 percent of the transducer diameter.

EFFECTIVE
DATE

October 1, 1988

PAGE

7 of 15

REVISED
DATE



SP-829

Rev. 0

7.0 EVALUATION OF INDICATIONS

All indications that produce a response greater than the following shall be investigated to the extent that the operator can determine the size, identity, and location of the reflectors.

7.1 For the "Keyway Corner" examination: All indications that exhibit a deviation from the normal geometry pattern of the keyways shall be recorded.

7.2 For the "radial gage hole" or "periphery" examinations: All indications having a response greater than the distance amplitude correction curve shall be recorded.

8.0 DATA RECORDING

All data relative to the examinations and results shall be recorded in accordance with CPL-DOC-101.

EFFECTIVE
DATE

October 1, 1988

PAGE

8 of 15

REVISED
DATE



NSD

4007R/182R880909:50

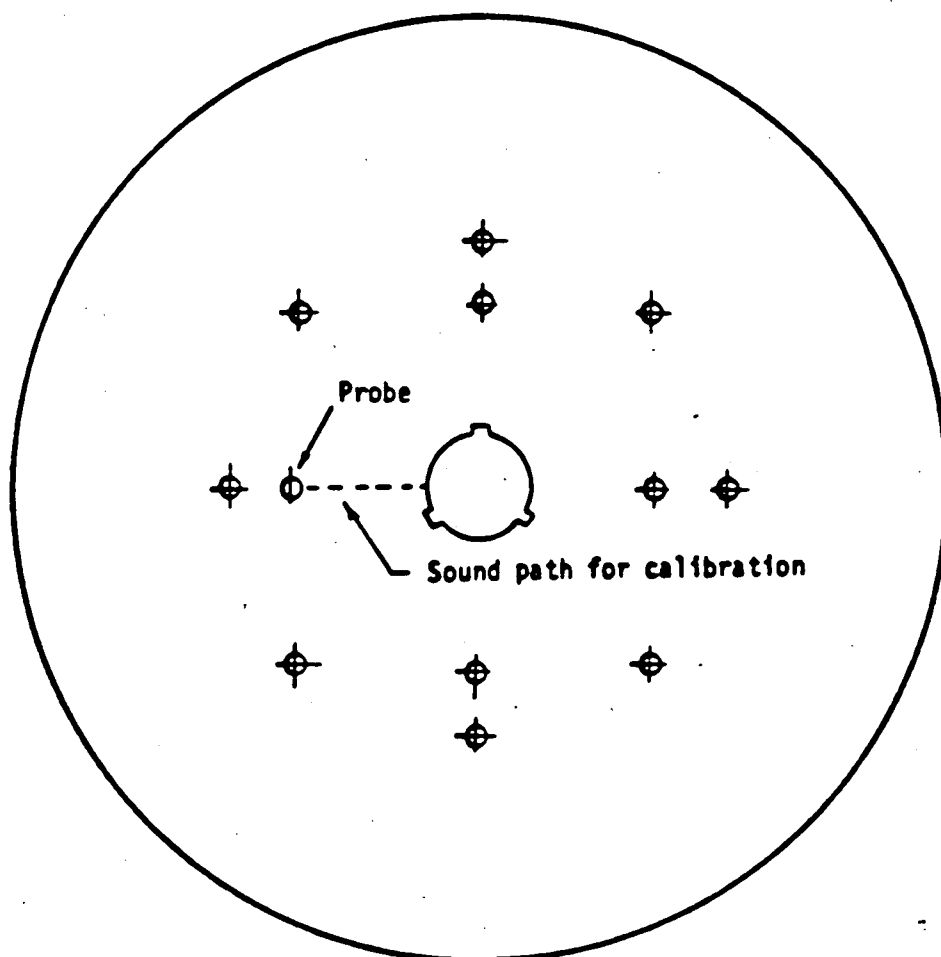
CPL-ISI-41 REV 0

SP-829
Illustrative Only

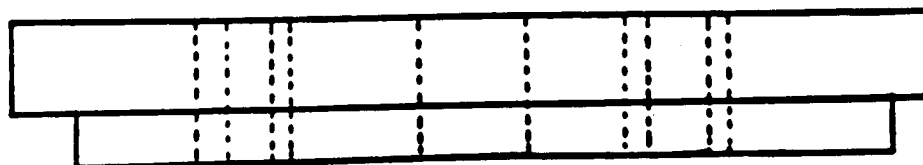
Rev. 0

Figure 1

Reactor Coolant Pump Flywheel



Plan



Elevation

EFFECTIVE
DATE

October 1, 1988

PAGE

9 of 15

REVISED
DATE



NSD

4007R/182R880909:50

CPL-ISI-41 REV 0

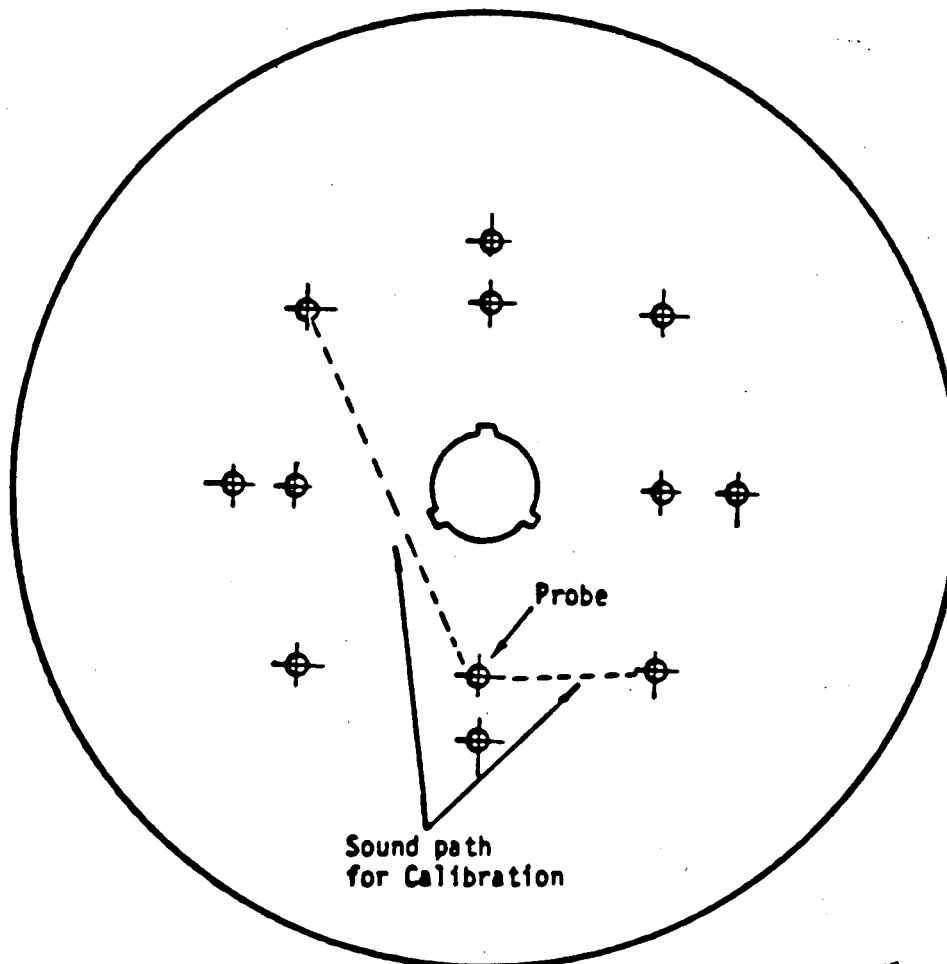
SP- 829

Rev. 0

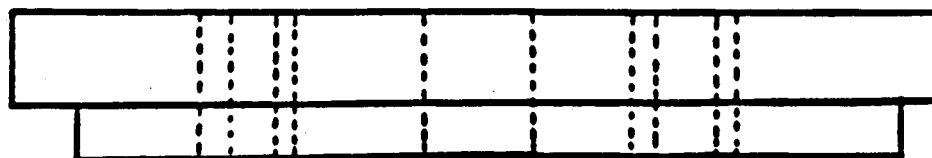
Illustrative Only

Figure 2

Reactor Coolant Pump Flywheel



Plan



Elevation

EFFECTIVE
DATE

October 1, 1988

PAGE

10 of 15

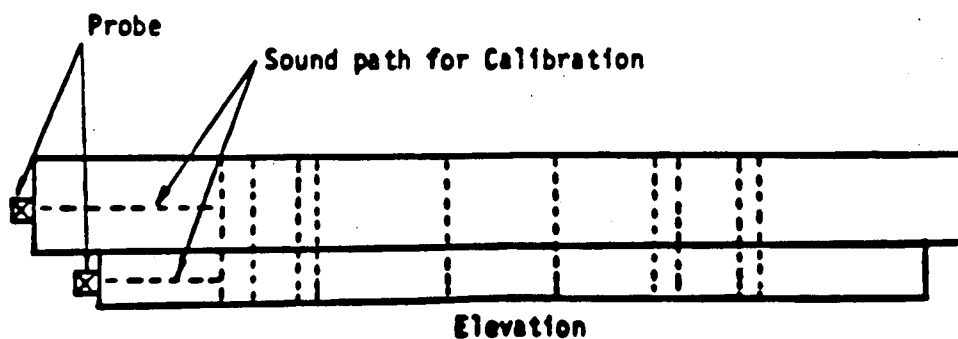
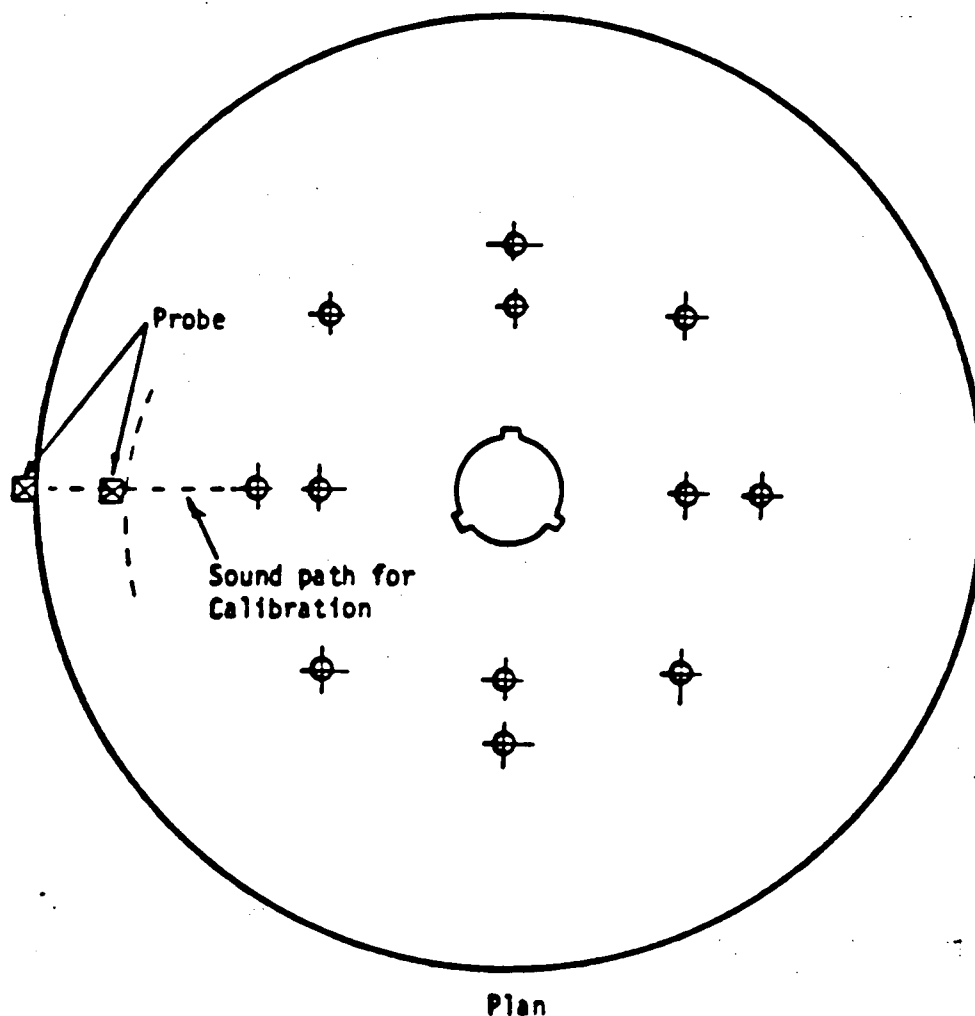
REVISED
DATE

SP- 829
Illustrative Only

Rev. 0

Figure 3

Reactor Coolant Pump Flywheel



EFFECTIVE
DATE October 1, 1988

PAGE 11 of 15

REVISED
DATE



NSD

4007R/182R880909:50

CPL-ISI-41 REV 0

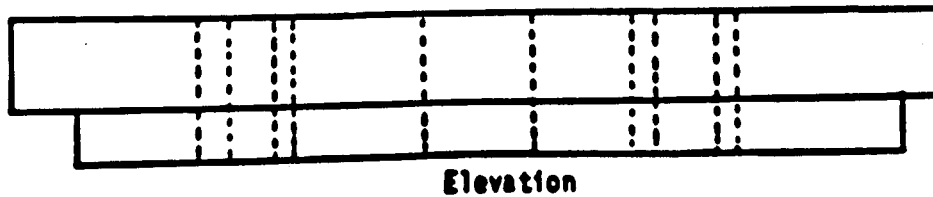
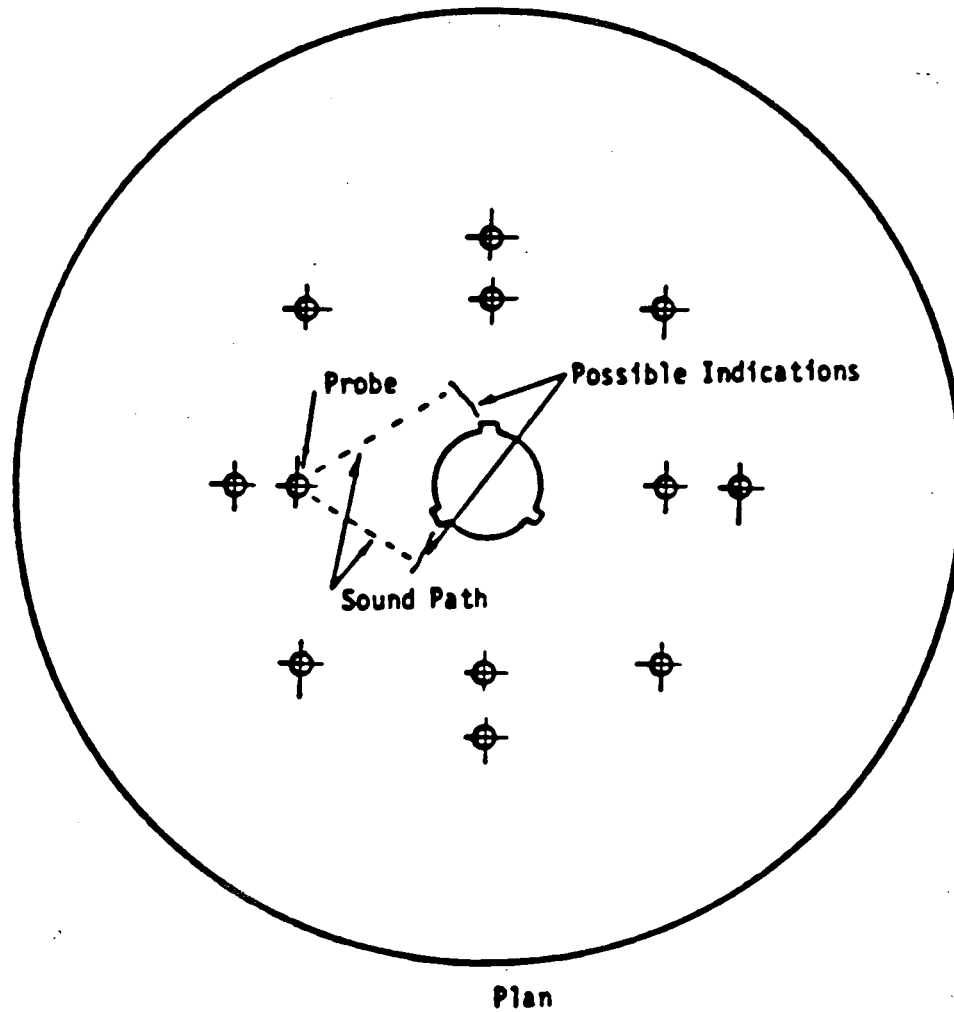
SP- 829

Rev. 0

Illustrative Only

Figure 4

Reactor Coolant Pump Flywheel



EFFECTIVE
DATE October 1, 1988

PAGE 12 of 15

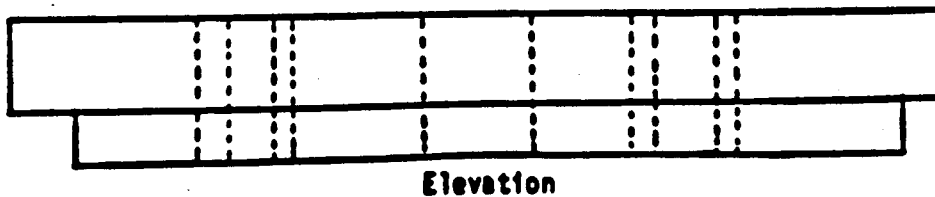
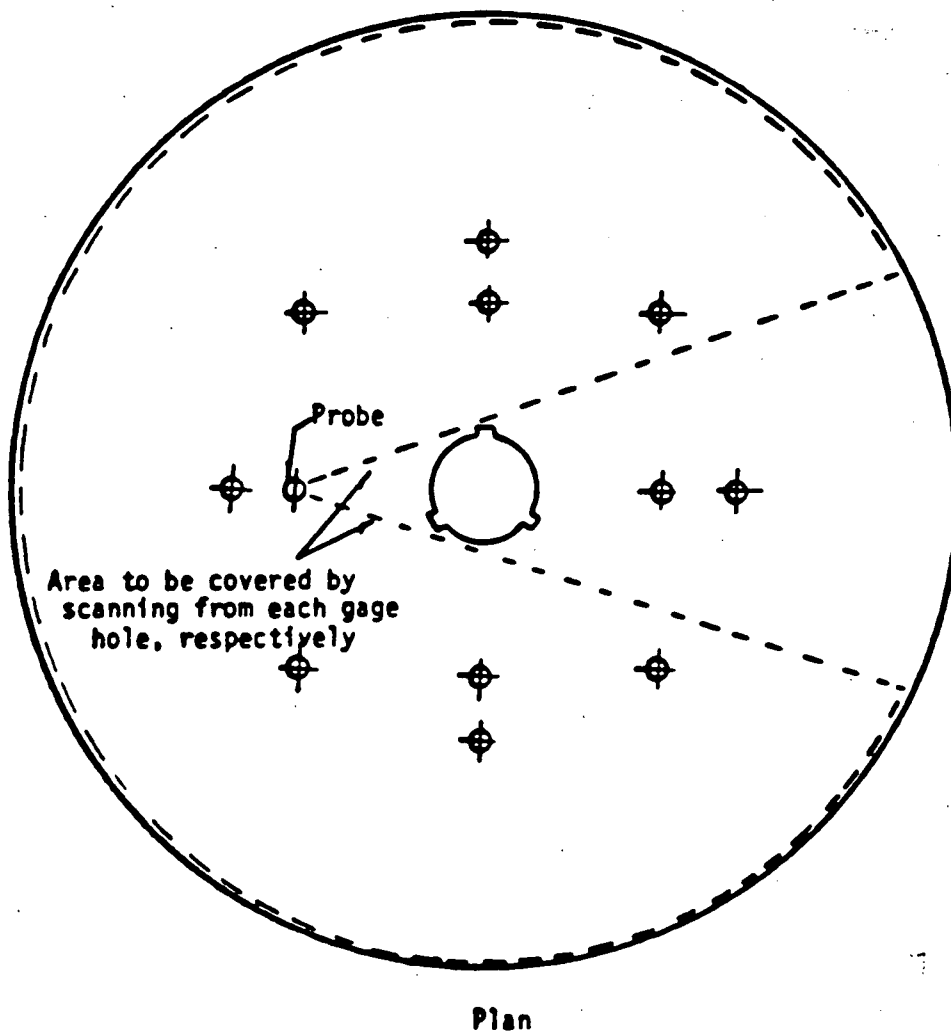
REVISED
DATE

SP- 829
Illustrative Only

Rev. 0

Figure 5

Reactor Coolant Pump Flywheel



EFFECTIVE
DATE October 1, 1988

PAGE 13 of 15

REVISED
DATE

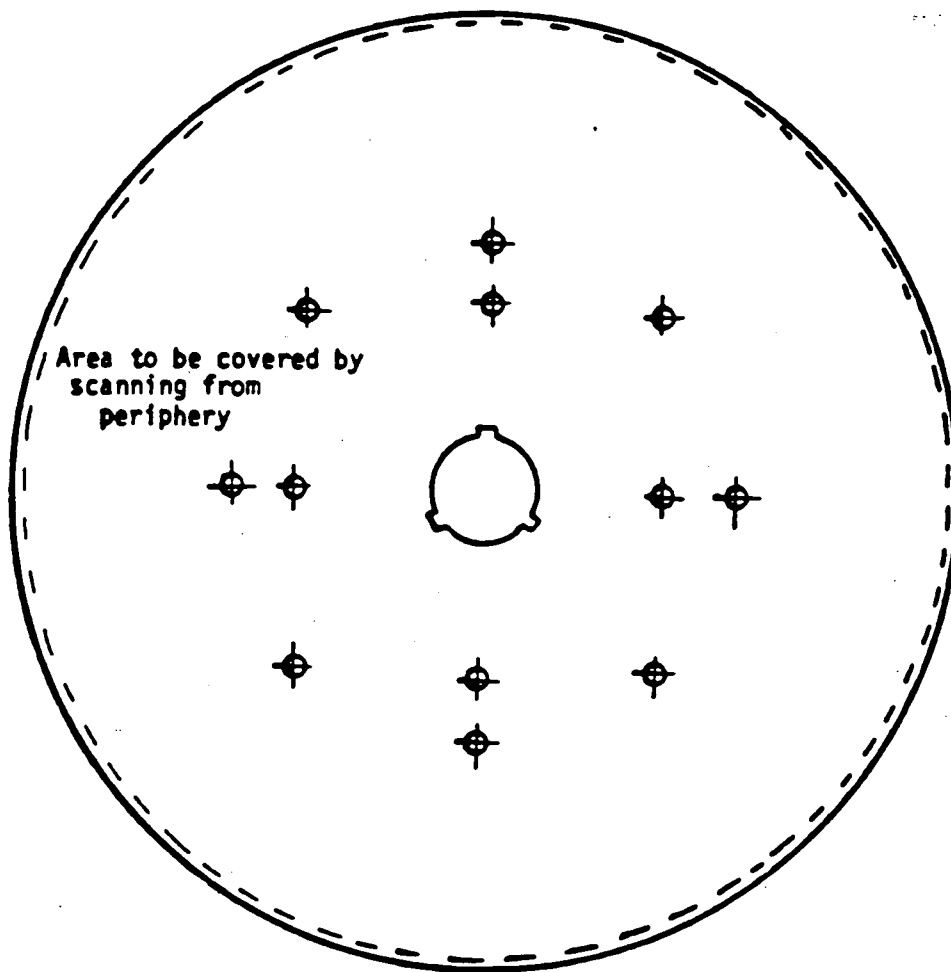


SP- 829
Illustrative Only

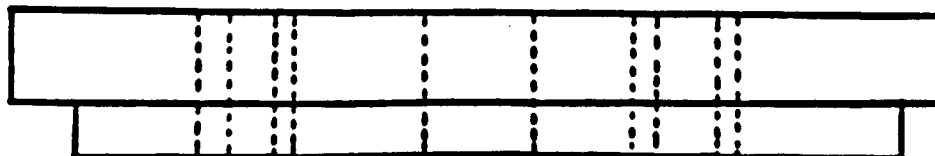
Rev. 0

Figure 6

Reactor Coolant Pump Flywheel



Plan



Elevation

EFFECTIVE
DATE October 1, 1988

PAGE 14 of 15

REVISED
DATE

9.0

This special procedure will be sent to the vault in the 1988 90-Day Inservice-Inspection Report.

DISTRIBUTION:	H. B. ROBINSON STEAM ELECTRIC PLANT
Admin. Supv. Original..... 1	PROCEDURE REVIEW AND APPROVAL FORM
ONS Review..... 1	
Training Review..... 1	
<i>D. Weber</i> Assigned Copies..... 4	
Total (Minus Original).... 7	

Effective Date... 11-24-88
 PCN..... 16094
 Revision No..... 0
 Spec Proc. No..... SP-823
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (2) Day

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-823
 Pages Effected Entire Procedure 1-15

- I. A. Proposed Revision: Addition of new procedure - Special Procedure CPL-IST-47 R/o Manual Ultrasonic Examination of welds in Vessels.
- B. Reason for Revision: (List any commitments causing this change.)
To ensure welds are examined in accordance with Section IX A.S.M.E. Code Requirements.
- C. Does this Revision require other changes to the P.O.M? YES ☐ NO ☒
 If "Yes" List them in the "Remarks" Section.
- D. Does this Revision require changes to HBR Drawing? YES ☐ NO ☒
 If "Yes" List drawing number in the "Remarks" Section.
- E. Revision/Change Requested by: Richard B. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

- II. A. Safety Analysis This procedure will enhance plant safety by inspecting pressure retaining components for defects without affecting the structural integrity of these components, therefore since there is no detrimental effect on plant equipment, no unreviewed safety question arises due to use of this procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR? YES _____ NO ☒
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR? YES _____ NO ☒
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES _____ NO ☒
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question? YES _____ NO ☒
- (5) Does this item require a change to Technical Specifications? YES _____ NO ☒
- (6) Does this item constitute a change or addition to the Updated FSAR? YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY:

Richard B. Weber

DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

III. A. QA/QC REVIEW REQUIRED?

YES _____ NO ☒

ALARA REVIEW REQUIRED?

YES _____ NO ☒

FIRE PROTECTION REVIEW REQUIRED?

YES _____ NO ☒

TECHNICAL REVIEW REQUIRED?

YES ☒ NO _____

B. REVISION RECOMMENDED BY:

[Signature]
Responsible Supervisor

DATE 9/23/88

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: _____

N/A
Signature

DATE N/A

B. ALARA Review: _____

N/A
Signature

DATE N/A

C. Fire Protection Review N/A DATE N/A
Signature _____

D. Technical Review (1) ht RD DATE 10/25/88
Signature _____

(2) N/A DATE N/A
Signature _____

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

A. ☐ Nuclear Plant Operations ☐ Reactor Engineering ☒ Mechanical
☐ Electrical I&C ☐ Structural/Seismic/Thermal ☐ Metallurgy
☐ Chemistry/Radiochemistry ☐ Health Physics ☐ Admin. Controls

B. Richard Weber Richard B. Weber 9/23/88
Safety Reviewer Signature Date
Rick Dayton Rick Dayton 10/25/88
Safety Reviewer Signature Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

N/A 7
CNS Review Date
N/A 7
PNSC Chairman Date

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

- A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
B. ☐ TEMPORARY CHANGE CANCELLED.

C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

TARGET DATE _____

APPROVED: MT Manager 10/25/88 11-04-88
MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: ☐ YES ☒ NO

REMARKS: _____

CAROLINA POWER AND LIGHT COMPANY

H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE

SP- 823

MANUAL ULTRASONIC EXAMINATION OF WELDS
IN VESSELS

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

10/26/88
Date

APPROVED BY:


Manager - Technical Support

10/28/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 16	0



NSD

4005R/182R880909:50

CPL-ISI-47 REV 0

SP- 823

Rev. 0

**W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

TITLE

MANUAL ULTRASONIC EXAMINATION OF WELDS IN VESSELS

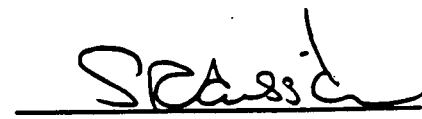
FOR

H. B. ROBINSON UNIT 2

PREPARED BY:


B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:


Steve Ambrister, Manager
Inspection Services

EFFECTIVE
DATE October 1, 1988

PAGE 3 of 16

REVISED
DATE



SP- 823

Rev. 0

MANUAL ULTRASONIC EXAMINATION OF WELDS IN VESSELS

1.0 SCOPE

- 1.1 This procedure defines requirements for manual ultrasonic examination (from the outside surface) of full penetration longitudinal and circular pressure retaining welds in ferritic vessel material (wrought or cast) greater than 2 inches thick.
- 1.2 Procedure CPL-DOC-101, Preservice and Inservice Documentation, and the Examination Program Plan (EPP) required therein are considered part of this procedure and are to be used as applicable.
- 1.3 Examinations in accordance with this procedure are intended to satisfy volumetric examination requirements based on Section XI of the ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda.

2.0 GENERAL REQUIREMENTS

- 2.1 Personnel performing examinations to this procedure shall be certified to at least LEVEL II for ultrasonic examinations, based on a written procedure prepared in accordance with SNT-TC-1A, as may be modified Section XI of the ASME Boiler and Pressure Vessel Code noted in 1.3. Personnel certified to any LEVEL for ultrasonic examinations may provide physical assistance. Responsibility for satisfactory examination, results and documentation shall be solely that of the Level-II or III and he shall sign data sheets provided by such assistants.
- 2.2 Ultrasonic flaw detection instruments shall be of the pulse echo type with an A-Scan presentation and shall be qualified to the requirements of CPL-ISI-10 at the beginning and end of each period of extended use. Qualifications may be valid for a period not to exceed three months.

EFFECTIVE
DATE

October 1, 1988

PAGE 4 of 16

REVISED
DATE



SP- 823

Rev. 0

- 2.3 Piezoelectric transducers shall be a maximum of one (1) square inch of area, 2.25 MHz nominal frequency, and capable of producing calibration as required herein, at nominal beam angles of 0° , 45° and 60° . Other transducers may be used for investigations and where metallurgical characteristics or geometry preclude effective use of those specified above. If either or both 45° and 60° angles are changed, angular difference between the two transducers used shall be at least 10° . Maximum beam angle shall not exceed 70° .
- 2.4 Couplant shall be a suitable liquid, semi-liquid or paste, such as Echogel, Exosen, Sonotrace, Trim, Ultragel or glycerin, that is certified as containing not more than 1% by weight, of residual sulphur and halogens.
- 2.5 The item to be examined, including the required extent of adjacent volume to be examined, shall be as defined in the Examination Program Plan. This information shall be provided to the examiner assigned to conduct the examination. Examination of the required volume shall be to the maximum extent practical. Any area which precludes 100% coverage shall be recorded on Limitation to Examination Data Sheet. Reference 1.2.
- 2.6 Transducer scan surfaces including the weld crown, shall be essentially free of dirt, spatter, paint, coatings and irregularities that impair smooth uninterrupted contact of the search unit and coupling of the sound beam into the material.
- 2.6.1 Surface condition, and access support (e.g., scaffolds, lighting, etc.) if required, shall be the responsibility of the utility.

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 16

REVISED
DATE



SP- 823

Rev. 0

2.7 Generally the examinations conducted in accordance with this procedure will be done from the O.D. surface. When examinations are to be conducted from an I.D. surface, calibration must be accomplished on the I.D. of the appropriate calibration block and noted on the report.

2.8 Calibration Blocks

2.8.1 Calibration blocks that satisfy appropriate requirements of Section XI noted in 1.1 (as may be modified by plant technical specifications) and shall be provided by the Utility. Appropriate documentation of calibration blocks and their NDE applicability shall be the responsibility of the Utility.

2.8.2 Temperature difference between the surface of the block on which calibration is accomplished and the surface of the item to be examined shall not exceed 25°F.

3.0 SYSTEM CALIBRATION

3.1 Prior to and after conducting examinations, the complete system to be utilized shall be calibrated on the applicable calibration block for the examinations to be conducted. The system is defined as: the ultrasonic instrument (and battery pack if applicable), cable(s), transducer, couplant, and any other apparatus, instrument or circuit employed between the instrument and the calibration block surface. Once calibration has been established, any change to any part of the system will require at least a verification of the calibration. All calibration data, including scribe/reference line data shall be documented. Reference 10.0.

EFFECTIVE
DATE

October 1, 1988

PAGE

6 of 16

REVISED
DATE



SP- 823

Rev. 0

- 3.2 All peak indications shall be obtained with search unit beams oriented essentially perpendicular to the reflectors and shall not be enhanced by being redirected from any surface. The centerline of search units shall be directed at approximately mid-length of the reflectors.
- 3.3 Where the surface within the volume to be examined is clad, calibration and examination is limited to 1/2 node (1/2 Vee) technique.
- 3.4 Sweep range shall be sufficiently long so as to allow display of the volume required to be examined, within 100% of sweep. Sweep shall be calibrated to provide essentially equal spacing of the appropriate reflectors.
- 3.4.1 Position the search unit for the maximum response from the 1/4 T side drilled hole. Adjust the left edge of this indication to 20% of sweep scale with the delay control.
- 3.4.2 Position the search unit for the maximum response from the 3/4 T hole. Adjust the left edge of this indication to 60% of sweep scale with the range control.
- 3.4.3 Repeat delay and range control adjustments until the 1/4 T and 3/4 T hole reflections start at 20% and 60% of sweep respectively.
- 3.4.4 Position the search unit for maximum response from the square notch on the opposite surface. The indication will appear near 80% of sweep scale.
- 3.4.5 Two divisions on the sweep equals 1/4 T and range equals 1.25 T. (5/8 node).

EFFECTIVE
DATE October 1, 1988

PAGE 7 of 16

REVISED
DATE



SP- 823

Rev. 0

3.4.6

When calibrating for a range that is greater than 5/8 node, or; when calibrating on blocks less than 4" thick, or; for examinations where "T" is or may be greater than 1.25 x cal. block "T", the sweep range and reflector positions specified in 3.4.1 thru 3.4.5 shall be altered as necessary to ensure that at least the maximum thickness of the volume required to be examined is displayed on 100% of sweep.

3.5 Reference sensitivity shall be established by positioning the search unit for maximum response from the hole reflector that provides the highest amplitude and adjusting sensitivity to set this signal to 80% FSH.

3.5.1 With the search unit at this peaked signal location, check vertical linearity of the system by decreasing signal amplitude 6dB, and then by an additional 6dB. The resulting signal decrease must be within 32% to 48% FSH and 16% to 24% FSH respectively.

3.5.2 Return primary reference signal to 80% FSH and without changing gain control, determine peak indication amplitude from the remaining applicable reflector positions in the examination region. Construct a distance amplitude curve (DAC) on the screen by a straight line connecting each of the peaked points.

3.5.3 For angle beam calibration, DAC curve shall be extended through at least the 5/8 node location by positioning the search unit to obtain peaked signals from the appropriate reflectors that represent the additional node points (when feasible) and extending the DAC curve as necessary to accommodate thickness of the examination area.

EFFECTIVE
DATE October 1, 1988

PAGE 8 of 16

REVISED
DATE



SP- 823

Rev. 0

Additionally, peak signal amplitude from the opposite surface (ID) notch and; search unit beam exit point to SCRIBE/REF. line distances for peak and $\pm 50\%$ point locations of each calibration reflector shall be determined and noted by the examiner.

3.5.4 When it is not feasible to obtain the signal from a 5/8 node reflector (e.g. where block is clad) DAC curve amplitude point for the 5/8 node location shall be determined as follows:

- a. Determine DB difference between the 1/2 T and 3/4 T calibrated reflector amplitudes.
- b. Decrease the 3/4 T calibrated reflector amplitude by 2X the value determined in (a) and read the resulting amplitude of this signal to the nearest 1% of FSH.
- c. Mark the resulting amplitude determined in (b) at the appropriate point above the % SWP that represents the 5/8 node position.

3.6 Reference points at 50% and 20% of DAC shall also be established on the screen by decreasing each DAC curve reference point by 6dB and then by an additional 8dB. The resulting 50% and 20% points shall be connected by straight lines drawn on the screen. To minimize screen clutter, lines connecting 50% points may be deleted, provided the points are clearly defined. When investigating indications which may or are required to be recorded at the 50% DAC level, a line connecting the applicable adjacent points must be considered or, alternatively, 2X reference sensitivity may be used, with the 100% DAC curve then representing the 50% DAC line.

EFFECTIVE
DATE

October 1, 1988

PAGE

9 of 16

REVISED
DATE



SP- 823

Rev. 0

4.0 SYSTEM CALIBRATION VERIFICATION

Calibration shall be verified at the beginning of each day of examination, and at the end of examinations for which calibration is applicable or every four hours, whichever is less, and with any change in examination personnel.

4.1 A DECREASE in sensitivity of more than 2DB shall require recalibration and re-examination of all items examined since the previous acceptable calibration or check. An INCREASE in sensitivity of more than 2 DB shall require recalibration and re-examination and data correction of all indications recorded since the previous acceptable calibration or check.

4.2 If any point on the DAC curve has moved on the sweep line more than 10% of the sweep division reading, correct the sweep range calibration and note the correction in the examination record. If recordable reflectors are on the data sheets, this data shall be voided, a new calibration established, and areas relative to the voided data shall be re-examined.

5.0 BASE METAL EXAMINATION

Prior to performing the initial angle beam examination the base material through which the angle beam will pass shall be completely scanned with a straight beam search unit to detect laminar reflectors which might interfere with the angle beam examination. This examination is to be done for preservice only.

5.1 Sensitivity shall be established on the examination surface at a location free of indications, by adjusting the first back surface reflector to 80% FSH. The reflector shall be positioned to 80% sweep, and the initial pulse to zero % sweep.

EFFECTIVE
DATE

October 1, 1988

PAGE

17 of 16

REVISED
DATE



SP- 823

Rev. 0

5.2 Areas containing laminar indications (other than clad interface) that cause either or both of the following shall be recorded:

- a. All areas where the indications are equal to or greater than the remaining back reflection.
- b. All areas that produce a continuous total loss of back reflection accompanied by a continuous indication in a singular plane.

5.3 The areas shall be investigated to determine if and to what extent they interfere with angle beam examinations. Where the reflectors do interfere, the angle beam technique (including beam angle and sweep range) shall be reviewed toward achieving at least the minimum required coverage of the volume required to be examined, and modified as is necessary and practical to accomplish this.

5.3.1 If criteria (a) or (b) in 5.2 is determined to be--not interfering--record data as GENERAL INDICATION; and if determined to be--interfering--record data as EXAMINATION LIMITATION.

5.3.2 The periphery of each area producing one or more indications shall be plotted at points not to exceed 1". Plotting shall be such that a plan view (C-trace) is developed, showing size, shape, and location of the area relative to zero reference, weld centerline and appropriate surface. For each point, sweep location of the indication in terms of % SWP and it's criteria, (a) or (b), shall be included in the data.

5.4 Alternatively, base metal examination may be conducted as an extension of straight beam examination in accordance with 6.0 if that resulting back surface sensitivity is at least equal to that required in 5.1. If laminar indications are detected by this

EFFECTIVE
DATE

October 1, 1988

PAGE

11 of 16

REVISED
DATE



SP- 823

Rev. 0

alternate method, they shall be investigated at the calibration required in 5.1 and recorded in accordance with 5.3.

6.0 WELD EXAMINATION

6.1 The examinations shall be conducted at 2X calibration sensitivity.

6.2 Rate of scanning shall not exceed 6 inches per second.

6.3 To assure effective coverage, scanning and indexing shall be such that beams overlap at least 10%.

6.4 The required volume (see 2.5) shall be examined with a straight beam and 2 beam angles calibrated in accordance with 3.0. These examinations are to detect indications having a planar orientation, where "planar" is defined as: being oriented in any single plane which is more than 10° from a plane parallel to the vessel. Beam angles shall be in accordance with 2.3.

6.4.1 For angle beam examinations, the weld metal shall be examined with 2 beam angles in 2 directions (directions 2 & 5) for indications parallel to the weld; and also for indications transverse to the weld (directions 7 & 8). Directions are as indicated in CPL-DOC-101.

6.4.2 The required volume of adjacent base metal on both sides of the weld shall be examined to the same extent as the weld metal but, for purposes of minimum required coverage, the base metal need not be examined with both angle beams from both directions. Any combination of 2 beam angles, both of which cover the entire volume (includes both sides) of adjacent base metal is sufficient.

EFFECTIVE
DATE

October 1, 1988

PAGE

12 of 16

REVISED
DATE



7.0 INTERPRETATION AND INVESTIGATION

7.1 The Level II or III examiner shall interpret all indications that exceed 20% of the primary reference DAC such that he can assess their source and cause in terms of their being either valid or non-valid. Indications from or near the root of welds and clad surfaces may require other aids. See 7.3.

7.1.1 Valid indications are reflectors caused by flaws, such as cracks, lack of penetration or fusion, inclusions and porosity. All other indications are considered non-valid, including those due to: scanning noise, grain structure, beam redirection, internal liquid levels, clad interface, straight beam back surface and geometric reflectors.

7.2 Valid indications that exceed 20% of primary reference DAC shall be investigated by the examiner, in terms of the recording requirements of 8.0.

7.3 Other transducers, search units, frequencies, techniques, etc., may be used to aid the examiners interpretation and investigation. Such supplemental aids, if used in determining geometric reflectors, shall be noted by remarks or comments on the data sheet. Reference 10.0.

7.3.1 If such aids necessitate use of any control that cannot be positively returned to its calibrated position, (such as a potentiometer control on sweep, damping, uncalibrated gain, etc.) primary reference calibration shall be verified before use and re-established prior to continuing examinations.



SP- 823

Rev. 0

8.0 RECORDING INDICATIONS

- 8.1 Prior to recording indications that require dimensioning, complete primary reference calibration, including linearity check shall be verified. Reference 4.0.
- 8.2 Valid flaw indications which provide a response equal to or greater than 50% of primary reference DAC and surface indications (other than clad interface) that equal or exceed the amplitude obtained from the notch reflector shall be considered as--recordable indication--and noted as RI.
- 8.2.1 For each such indication, peak amplitude, sweep position, and search unit location and direction shall be recorded. The indication shall also be dimensioned to record, as a minimum, sweep positions and search unit locations representing minimum and maximum 50% DAC points, parallel and perpendicular to the length axis of the indication. For indications that exceed DAC, the minimum and maximum 100% points shall also be noted.
- 8.3 Valid flaw indications which provide a response less than 50% of primary reference DAC and are (or may be) due to a crack shall be considered as--recordable indication--and tentatively noted as RI*.

NOTE: Enter * instead of X on Examination Data Sheet RI column and, enter as remarks, such as--for information. Recommend further investigation for RI/NRI determination.

- 8.3.1 Each such indication shall be noted on an Ultrasonic Indication data sheet and as a minimum, peak amplitude, sweep position, search unit location and scanning area thickness shall be noted.

EFFECTIVE
DATE

October 1, 1988

PAGE

14 of 16

REVISED
DATE



SP- 823

Rev. 0

8.4 Valid flaw indications not noted per 8.3 and which provide a response between 20% and 50% of primary reference DAC shall be considered as--non-recordable indication--and noted as NRI.

8.4.1 Each such indication area shall be noted on an Ultrasonic Indication data sheet and as a minimum, peak amplitude, sweep position, search unit location and direction shall be noted.

8.5 Non-valid indications, and valid indications not required to be noted per the above shall be considered as--no indication--and noted as NI.

9.0 POST CLEANING

9.1 Examined areas shall be dry-wiped to remove excess wet couplant, if necessary.

10.0 EXAMINATION RESULTS AND DOCUMENTATION

10.1 All data relative to examinations shall be recorded in accordance with CPL-DOC-101.

EFFECTIVE
DATE

October 1, 1988

PAGE

15 of 16

REVISED
DATE

11.0

This special procedure will be sent to the vault in the 1988 90-Day Inservice-Inspection Report.

DISTRIBUTION:	H. B. ROBINSON STEAM ELECTRIC PLANT
Admin. Supv. Original..... 1	PROCEDURE REVIEW AND APPROVAL FORM
ONS Review..... 1	
Training Review..... 1	
<i>D. Weber</i> Assigned Copies..... 4	
Total (Minus Original)..... 7	

Effective Date.....	<i>11-04-88</i>
PCN.....	<i>10097</i>
Revision No.....	<i>0</i>
Spec Proc. No.....	<i>SP-826</i>
Temp. Change No.....	<i>N/A</i>
Temp. Change Expires	<i>N/A</i>

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-826
 Pages Effected Entire Procedure 1-12

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-ISI-70 R/o Magnetic Particle Examinations

B. Reason for Revision: (List any commitments causing this change.)

To ensure Magnetic Particle Examinations are
performed in accordance with Section II A.S.M.E. Code

C. Does this Revision require other changes to the P.O.M? YES NO ☒
 If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES NO ☒
 If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by: Richard B Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure will enhance plant safety by
inspection of components for defects without
affecting the structural integrity of these components.
Since there is no detrimental affect on plant equipment,
no unreviewed safety question arises due to use of
this procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR?
YES _____ NO ✓
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR?
YES _____ NO ✓
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES _____ NO ✓
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question? YES _____ NO ✓
- (5) Does this item require a change to Technical Specifications?
YES _____ NO ✓
- (6) Does this item constitute a change or addition to the Updated FSAR? YES _____ NO ✓

SAFETY ANALYSIS PREPARED BY: Richard B. Weber DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

- III. A. QA/QC REVIEW REQUIRED? YES _____ NO ✓
ALARA REVIEW REQUIRED? YES _____ NO ✓
FIRE PROTECTION REVIEW REQUIRED? YES _____ NO ✓
TECHNICAL REVIEW REQUIRED? YES ✓ NO _____
- B. REVISION RECOMMENDED BY: [Signature] DATE 9/23/88
Responsible Supervisor

- IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____
NAME: _____ TITLE: _____
NAME: _____ TITLE: SRO (MANAGEMENT)
- B. TEMPORARY CHANGE CANCELLED THIS DATE: _____
NAME: _____ TITLE: _____
NAME: _____ TITLE: SRO (MANAGEMENT)

- V. A. QA/QC Review: N/A DATE N/A
Signature
- B. ALARA Review: N/A DATE N/A
Signature

C. Fire Protection Review N/A DATE N/A
Signature _____

D. Technical Review (1) St. Paul DATE 10/25/88
Signature _____

(2) N/A DATE N/A
Signature _____

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

A. ☐ Nuclear Plant Operations ☐ Reactor Engineering ☒ Mechanical
☐ Electrical I&C ☐ Structural/Seismic/Thermal ☐ Metallurgy
☐ Chemistry/Radiochemistry ☐ Health Physics ☐ Admin. Controls

B. Richard Weber Richard B. Weber 9/23/88
Safety Reviewer Signature Date
RICK DAYTON Rick Dayton 10/25/88
Safety Reviewer Signature Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

CNS Review N/A Date _____
PNSC Chairman _____ Date _____

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
B. ☐ TEMPORARY CHANGE CANCELLED.

C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

TARGET DATE _____

APPROVED: St. Paul 10/25/88 11-04-88
MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: ☐ YES ☒ NO

REMARKS: _____

CAROLINA POWER AND LIGHT COMPANY
H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE
SP-826
MAGNETIC PARTICLE EXAMINATIONS

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:

 12/26/88
Project Engineer - In-House Design Date

APPROVED BY:

 12/28/88
Manager - Technical Support Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 13	0



NSD

3965R/179R880909:50

CPL-ISI-70 REV 0

SP 826

Rev. 0

**W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

TITLE

MAGNETIC PARTICLE EXAMINATIONS

FOR

H. B. ROBINSON

PREPARED BY:

B. S. Lefebvre, Level III
Inspection Services

APPROVED BY:

S. R. Armbrister, Manager
Inspection Services

EFFECTIVE
DATE

October 1, 1988

PAGE

3 of 13

REVISED
DATE



Rev. 0

SP-826

MAGNETIC PARTICLE EXAMINATIONS**1.0 SCOPE**

- 1.1 This procedure is applicable to and describes requirements for magnetic particle examinations of ferromagnetic metals, welds and bolting for indications that are open to the surface, using longitudinal magnetization as produced by yoke or coil techniques. It is applicable on surfaces up to 600°F with dry particles and, up to 135°F with wet particles. Technical contents are based on Section XI of the ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda, including Section XI IWA-2240 when dictated due to Code omissions and to implement upgraded technology or good practice.
- 1.2 Procedure CPL-DOC-101 Preservice and Inservice Documentation, and the Examination Program Plan (EPP) noted therein are considered part of this procedure and are to be used as applicable.
- 1.3 Examinations in accordance with this procedure are intended to satisfy surface examination requirements of Section XI of the ASME Boiler and Pressure Vessel Code that is noted in 1.1.

2.0 GENERAL**2.1 Personnel**

- 2.1.1 Personnel performing examinations to this procedure shall be certified to at least LEVEL II for magnetic particle examinations, based on a written procedure prepared in accordance with SNT-TC-1A, as may be modified by Section XI of the ASME Boiler and Pressure Vessel Code noted in 1.0.

EFFECTIVE
DATE

October 1, 1988

PAGE

4 of 13

REVISED
DATE

SP 826

Rev. 0

Personnel certified to any LEVEL for magnetic particle examinations may be employed as assistants. However, responsibility for satisfactory examination, results and documentation shall be solely that of the Level-II or III and he shall co-sign data sheets provided by such assistants

3.0 EQUIPMENT

3.1 Magnetizing equipment shall be alternating current (AC) electromagnetic yokes or prewound coils. Yokes shall be calibrated at least every 12 months, and following major repair, overhaul or damage.

3.1.1 AC yokes shall have a calibrated lifting power of at least 10 pounds at their maximum useable pole spacing. Alternatively, the maximum pole spacing for which yokes have been calibrated shall be securely attached to the yokes, and they shall not be used beyond that spacing.

3.1.2 Prewound coils shall be Magnaflux Model L-10 with AC. Use of such coils is limited to disassembled ferromagnetic bolting and wet fluorescent mediums. Since these coils operate on line current and have no moving parts or controls, calibration shall be based on adequacy of the magnetizing field they produce, as determined in accordance with paragraph 6.6 or by use of a test specimen containing natural or fabricated defect(s). Satisfactory results shall be noted as a remark on the data sheet (Ref. 9.1) e.g. "Field OK by MPFI" or "Field OK by Test Sample Ident. ____".



SP 826

Rev. 0

3.2 The examination medium shall be ferromagnetic particles and shall be selected from those listed in TABLE 1. The medium selected shall provide adequate contrast with the surface to be examined.

"Adequate contrast" shall be the sole judgment of the examiner who must conduct and sign for the examination.

3.2.1 Wet mediums shall be prepared bath containers (spray cans).

3.2.2 Fluorescent mediums shall be such that the particles emit a brilliant fluorescence when exposed to a suitable "black-light". The degree of brilliance shall provide adequate contrast with the similarly exposed background of the surface being examined.

3.3 When fluorescent particles are used as the examination medium, "black-light" (light in the near ultraviolet range - 3500A to 3900A of wave length - just lower than visible light) shall be used to expose the particles and cause them to fluoresce. The light shall have been activated for at least 5 minutes prior to use in examination. The examiner shall have been in the darkened work area for at least 5 minutes prior to conducting examinations. If the examiner wears glasses or lenses, they shall not be photosensitive.

3.3.1 Suitable intensity of "black-light" in the area of examination and at the working distance utilized (light to surface distance), shall be determined to be a minimum of $800\text{uW}/\text{cm}^2$, when measured with an ultraviolet intensity meter.

3.3.2 Alternatively, "black-light" intensity is considered suitable for examinations when it is used in determining adequacy of the magnetizing field, with a magnetic particle field indicator or a test specimen (as described in paragraphs 3.4 and 6.6), and the results are satisfactory.

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 13

REVISED
DATE



SP 826

Rev. 0

3.3.3 Adequacy of black light intensity shall be verified prior to use in examinations and at least once during each 8 hours of continued operation and when examination area is changed.

3.4 A magnetic particle field indicator (MPFI) or a test specimen with natural or fabricated defect(s) shall be available to determine or verify suitability of examinations, equipment or materials, as may be necessary. The MPFI or test specimen may be used to determine or verify such as:

3.4.1 Adequacy and or direction of the magnetizing field;

3.4.2 Fluorescent suitability of fluorescent particle mediums and their compatibility with the "black-light" being utilized;

3.4.3 Adequacy of "black-light" intensity at the surface being examined; the working distance (light to examination surface) and the ambient lighting.

3.4.4 Range (extent of surface area) that may be examined and interpreted for any single "shot".

4.0 SURFACE AREA CONDITION

4.1 The surface area to be examined plus at least 1 inch on all sides and, the contact area for yokes if outside of this area, shall be free of paint, scale, slag, spatter, oily films and other extraneous matter that would interfere with the examination.

4.1.1 Surface irregularities that, in the sole judgment of the examiner, do or would mask indications or interfere with the examination shall be corrected.

EFFECTIVE
DATE

October 1, 1988

PAGE

7 of 13

REVISED
DATE



SP 826

Rev. 0

- 4.2 Surface condition and, access support (e.g., scaffolds, lighting, etc.) if required shall be the responsibility of the utility.

5.0 EXTENT OF EXAMINATION

- 5.1 The item to be examined, including the required extent of adjacent surfaces to be examined, shall be as defined in the Examination Program Plan. This information shall be provided to the examiner assigned to conduct the examination. Examination of the required surface shall be to the maximum extent practical. Any area which precludes 100% coverage shall be documented as a Limitation to Examination. Reference 1.2.

6.0 EXAMINATION

- 6.1 Examinations shall be conducted by the continuous method. Examination mediums shall be applied lightly and sparingly, by dusting dry powders and spraying wet particles while the magnetizing field is on. Application of the mediums shall be stopped before the magnetizing current is turned off. Wet prepared mixes (cans) shall be agitated prior to application.

- 6.1.1 As an aid to interpretation when using wet mediums, the magnetizing current may be turned on again (for approximately one second) at least once, following application of the particles.

- 6.1.2 Removal of excess dry particles may be accomplished by a gentle stream of air, while the current is on.

- 6.2 When using the L-10 coil, the part must have a length to diameter ratio greater than 2 and, at least one area of the part shall be in contact with or within 2 inches of the ID surface of the coil. The area of examination shall be limited to within 5 inches on each side

EFFECTIVE
DATE

October 1, 1988

PAGE

8 of 13

REVISED
DATE

SP 826

Rev. 0

of the coil. Parts longer than 12 inches shall be examined in sections not exceeding 11 inches nominal length.

6.3 When using yokes, the area of examination shall be limited to within 1/4 of the pole spacing on each side of the yoke.

6.4 Examinations shall be conducted in at least two directions, such that the lines of flux from one examination are approximately perpendicular to the other. Orientation of the lines of flux shall be such that welds are examined for parallel and transverse indications and, bolting is examined for circumferential and axial indications. Different means of magnetizing may be used for either direction.

6.4.1 When bolting is to be examined by both yoke and coil, the yoke may be used first to simplify demagnetizing.

6.5 Examinations shall be conducted with sufficient overlap to assure 100% coverage of the area required to be examined. Succeeding examinations shall overlap the appropriate area of the preceding examination by at least 1/8 inch.

6.6 Adequacy of the magnetizing field may be determined by positioning the MPFI on the surface to be examined. The flux intensity or field strength is suitable when a clearly defined line (or lines) of particles forms across its copper face when the particles are applied simultaneously with the magnetizing force.

6.6.1 Satisfactory definition of the line(s) on the MPFI verifies adequacy and suitability of technique, equipment, and lighting if conducted at the work area.

6.6.2 If the line(s) are not formed or not formed in the desired direction, the magnetizing technique, equipment or medium

EFFECTIVE
DATE

October 1, 1988

PAGE

9 of 13

REVISED
DATE



SP 826

Rev. 0

shall be changed or adjusted so that the required examination in accordance with this procedure is achieved.

6.7 To demagnetize, slowly pass the bolting through the inside of an energized L-10 AC coil until it is approximately 2 feet beyond the coil. Demagnetizing may also be accomplished by moving the coil instead of the bolting.

6.7.1 Demagnetizing of other items is not required.

7.0 INVESTIGATING AND INTERPRETING INDICATIONS

7.1 Only indications with a major axis dimension of 1/16 inch and longer need be investigated and interpreted to determine if they are caused by valid surface indications (cracks, laps, lack of fusion, seams, cold shuts, etc.) or if they are false (not due to valid surface discontinuities).

7.1.1 Certain heavy or sharp build-up such as may occur at natural geometric discontinuities (e.g., deep weld ripples and abrupt toes, corners, etc.) may contain or mask valid indications and may be difficult to interpret accurately. Such cases shall be re-examined and may, in the sole judgment of the examiner who must make the interpretation and sign for the examination, require additional surface conditioning or preparation prior to re-examination. Such build-up shall be considered as valid indications until re-examined and interpreted to be otherwise.

7.2 Valid surface indications shall be recorded as required by 8.0.

EFFECTIVE
DATE

October 1, 1988

PAGE 10 of 13

REVISED
DATE



SP 826

Rev. 0

8.0 INDICATIONS TO BE RECORDED

8.1 The following valid indications shall be considered as--recordable indications and recorded as RI. Provide sketch or describe to show location, size and orientation.

- a. Linear and curvilinear having length of 1/16 inch and longer. Include all linear/curvilinear within 1/2 inch in all directions from the principle indication.
- b. For bolting; linear and curvilinear oriented axially, 1/2 inch and longer; and for non-axially oriented, 1/8 inch and longer.
- c. All indications due to surface condition that cannot be interpreted as false.

8.2 All valid indications not recordable as required by 8.1 shall be considered as non-recordable indication and noted as NRI.

- a. For bolting; linear and curvilinear, oriented axially, 1/16 inch to less than 1/2 inch and, for non-axially oriented, 1/16 inch to less than 1/8 inch. The general location of such indications shall be recorded by examiners remarks, comments, or by a sketch.

8.3 All other indications and the absence of indications shall be considered as no indication and recorded as NI.

9.0 EXAMINATION RESULTS AND DOCUMENTATION

9.1 All data relative to the examination and recording of indications shall be recorded in accordance with CPL-DOC-101.

EFFECTIVE
DATE

October 1, 1988

PAGE

11 of 13

REVISED
DATE



3965R/179R880908:50

CPL-1SI-70 REV 0

SP 826

Rev. 0

TABLE 1

COLOR	DRY		WET	
	MAGNAFLUX	DETEK	MAGNAFLUX	DETEK
BLACK	NO.3A	MPW-110 SERIES		
RED	NO.8A	MPW-210	NO. 9CM	
GREY	NO.1	MPW-310		
YELLOW	NO.2	MPW-410		
ORANGE	MX200			
GREEN	MX201			
FLUORESCENT			NO.14AM	MPW-542

EFFECTIVE

DATE

October 1, 1988

PAGE

12 of 13

REVISED
DATE

10.0

This special procedure will be sent to the vault in the 1988 90-Day Inservice-Inspection Report.

DISTRIBUTION:

Admin. Supv. Original.....	1
ONS Review.....	1
Training Review.....	1
Assigned Copies.....	4
Total (Minus Original)....	7

H. B. ROBINSON STEAM ELECTRIC PLANT
PROCEDURE REVIEW AND APPROVAL FORM

Effective Date... 11-04-88
 PCN..... 16102
 Revision No..... 0
 Spec Proc. No..... SP-83
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (21 Da

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-831
 Pages Effected Entire Procedure 1-21

- I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-ISI-206 R/O Manual Ultrasonic Examination of welds.

- B. Reason for Revision: (List any commitments causing this change.)

To ensure pressure retaining components are inspected
in accordance with Section XI ASME Code Requirements

- C. Does this Revision require other changes to the P.O.M? YES ☐ NO ☒
 If "Yes" List them in the "Remarks" Section.

- D. Does this Revision require changes to HBR Drawing? YES ☐ NO ☒
 If "Yes" List drawing number in the "Remarks" Section.

- E. Revision/Change Requested by: Richard B. Weber DATE 7/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

- II. A. Safety Analysis This procedure will enhance plant safety by
inspecting components for defects without affecting the
structural integrity of these components. Since there is
no detrimental affect on plant equipment, no unreviewed
safety question arises due to the use of this procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

(1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR?

YES _____ NO ☒

(2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR?

YES _____ NO ☒

(3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification?

YES _____ NO ☒

(4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question?

YES _____ NO ☒

(5) Does this item require a change to Technical Specifications?

YES _____ NO ☒

(6) Does this item constitute a change or addition to the Updated FSAR?

YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY: Richard B. Weber

DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

III. A. QA/QC REVIEW REQUIRED?

YES _____ NO ☒

ALARA REVIEW REQUIRED?

YES _____ NO ☒

FIRE PROTECTION REVIEW REQUIRED?

YES _____ NO ☒

TECHNICAL REVIEW REQUIRED?

YES ☒ NO _____

B. REVISION RECOMMENDED BY: Chase

DATE 9/23/88

Responsible Supervisor

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: N/A

DATE N/A

Signature

B. ALARA Review: N/A

DATE N/A

Signature

C. Fire Protection Review

N/A

DATE

N/A

Signature

D. Technical Review (1)

JSE

at [Signature]

DATE

10/25/87

Signature

(2)

N/A

DATE

N/A

Signature

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

- A. ☐ Nuclear Plant Operations ☐ Reactor Engineering ☒ Mechanical
☐ Electrical I&C ☐ Structural/Seismic/Thermal ☐ Metallurgy
☐ Chemistry/Radiochemistry ☐ Health Physics ☐ Admin. Controls

B.

Richard [Signature]

Safety Reviewer

Richard B. Weber

Signature

9/23/88

Date

Rick Dayton

Safety Reviewer

Rick Dayton

Signature

10/25/88

Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

CNS Review

Date

PNSC Chairman

Date

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

- A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
 B. ☐ TEMPORARY CHANGE CANCELLED.

- C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

TARGET DATE

APPROVED:

[Signature]

MANAGER/FUNCTIONAL AREA

10/25/88

APPROVED DATE

11-04-88

EFFECTIVE DATE

PNSC IN-SESSION REVIEW:

YES

NO

REMARKS:

CAROLINA POWER AND LIGHT COMPANY

H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE

SP- 831

MANUAL ULTRASONIC EXAMINATION OF WELDS

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

10/26/88
Date

APPROVED BY:


Manager - Technical Support

10/28/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 22	0



NSD

3986R/180R880909:50

CPL-ISI-206 REV 0

SP- 831

Rev. 0

W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE

TITLE

MANUAL ULTRASONIC EXAMINATION OF WELDS

FOR

H. B. ROBINSON UNIT 2

PREPARED BY:

B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:

Steve Ambrister, Manager
Inspection Services

EFFECTIVE
DATE

October 1, 1988

PAGE

3 of 22

REVISED
DATE



SP- 831

Rev. 0

MANUAL ULTRASONIC EXAMINATION OF WELDS

1.0 SCOPE

- 1.1 This procedure defines requirements for manual ultrasonic examination of full penetration circumferential and longitudinal butt welds, and adjacent base materials of these and fillet or corner welds. It is applicable to such welds in piping systems (.25" to 6" thick) and vessel materials (.25" to 2" thick), in ferritic or austenitic steels of either wrought or cast product forms. Technical contents are based on Section XI of the ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda, including Section XI, IWA-2240, when dictated due to Code omissions and to implement upgraded technology or good practice.
- 1.2 Procedure CPL-DOC-101, Preservice and Inservice Documentation, and the Examination Program Plan (EPP) required therein are considered part of this procedure and are to be used as applicable.
- 1.3 Examinations in accordance with this procedure are intended to satisfy volumetric examination requirements based on Section XI of the ASME Boiler and Pressure Vessel Code that is noted in 1.1 above.

2.0 GENERAL REQUIREMENTS

- 2.1 Personnel performing examinations to this procedure shall be certified to at least LEVEL II for ultrasonic examinations, based on a written procedure prepared in accordance with SNT-TC-1A, as may be modified by Section XI of the ASME Boiler and Pressure Vessel Code noted in 1.1. Personnel certified to any LEVEL for ultrasonic examinations may be employed as assistants. However, responsibility for satisfactory examination, results and documentation shall be solely that of the Level-II or III and he shall sign data sheets provided by such assistants.

EFFECTIVE
DATE

October 1, 1988

PAGE 4 of 22

REVISED
DATE



SP- 831

Rev. 0

- 2.2 Ultrasonic flaw detection instruments shall be of the pulse echo type with an A-Scan presentation and shall be qualified to the requirements of CPL-ISI-10 at the beginning and end of each period of extended use. Qualifications may be valid for a period not to exceed three months.
- 2.3 Piezoelectric transducers shall be in accordance with TABLE 1 and shall be capable of providing the applicable calibration as required herein.
- 2.4 Couplant shall be a suitable liquid, semi-liquid or paste, such as Echogel, Exosen, Sonotrace, Trim, Ultragel or glycerin, that is certified as containing not more than 1% by weight, of residual sulphur and halogens.
- 2.5 The item to be examined, including the required extent of adjacent volume to be examined, shall be as defined in the Examination Program Plan. This information shall be available to the examiner assigned to conduct the examination. Examination of the required volume shall be to the maximum extent practical. Any area which precludes 100% coverage of the required volume shall be documented on Limitation to Examination Data Sheet Form. Reference 1.2.
- 2.6 Transducer scan surfaces including the weld crown, shall be essentially free of dirt, spatter, paint, coatings and irregularities that impair smooth uninterrupted contact of the search unit and coupling of the sound beam into the material.
- 2.6.1 Surface condition, and access support (e.g., scaffolds, lighting, etc.) if required, shall be the responsibility of the utility.

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 22

REVISED
DATE



SP-831

Rev. 0

2.7 Generally the examinations conducted in accordance with this procedure will be done from the O.D. surface. When examinations are to be conducted from an I.D. surface, calibration must be accomplished on the I.D. of the appropriate calibration block and noted on the report.

2.8 Calibration Blocks

2.8.1 Calibration blocks that satisfy appropriate requirements of Section XI noted in 1.1 (as may be modified by plant technical specifications) shall be provided by the Utility. Appropriate documentation of calibration blocks and their NDE applicability shall be the responsibility of the Utility.

2.8.2 Temperature difference between the surface of the block on which calibration is accomplished and the surface of the item to be examined shall not exceed 25°F.

3.0 SYSTEM CALIBRATION

3.1 Prior to conducting examinations, the complete system to be utilized shall be calibrated on the applicable calibration block for the examinations to be conducted. The system is defined as; the ultrasonic instrument (and battery pack if applicable), cable(s), transducer, couplant, and any other apparatus, instrument or circuit employed between the instrument and the calibration block surface. Once calibration has been established, any change to any part of the system will require at least a verification of the calibration. All calibration data, including scribe/ref. line data shall be documented. Ref. 9.0.

3.2 Sweep range calibration shall be sufficiently long so as to allow examination of the entire required volume by a: full "vee path" from one side of the weld; half "vee path" from each side of the weld; or a combination of such coverage so that the entire volume

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 22

REVISED
DATE



SP- 831

Rev. 0

required to be examined is covered by at least 2 sound beam directions. Emphasis should be directed toward using the minimum sound beam travel path (metal path) that will provide examination of the maximum amount of the required volume. Reference Figures 1 through 4 for some illustrative and pertinent considerations.

- 3.2.1 A "vee path" is composed of a downward and an upward path or leg of the calibrated sound beam in the material through which it is traveling.

A 1/2 vee path is either a downward or an upward leg. Example: for 1 1/2 V (or 3T) calibration where the volume required to be completely covered by the first 1/2 V from one side and by the last (3rd 1/2V) from the opposite side, 1/2 vee path coverage from both sides has been satisfied. A 1 1/2 vee is composed of 3 half vees and 2 full vees, one of which is inverted.

- 3.2.2 Sweep shall be calibrated to provide essentially equal spaced increments of the appropriate reference reflectors. Table 2 specifies specific sweep limitations.

- 3.3 Reference sensitivity shall be established from notch reflectors except for vessels, castings, and when first 1/2 node technique is specified. Primary reference sensitivity shall be established from not nearer (in sweep time) the applicable reflector that provides the highest amplitude response. For pressure boundary base metal adjacent to and underneath integrally welded supports, sensitivity shall be established on an O.D. notch or on holes representing an up-leg.

- 3.4 Reference sensitivity shall be established by adjusting the peaked signal from the applicable calibration reflector to 80% of FSH (Full Screen Height).

EFFECTIVE
DATE

October 1, 1988

PAGE

7 of 22

REVISED
DATE

SP- 831

Rev. 0

3.4.1 Without moving the search unit from this peaked signal location point, check vertical linearity of the system by decreasing signal amplitude 6dB, and then by an additional 6dB. The resulting signal decrease must be within 32% to 48% FSH and 16% to 24% FSH respectively.

3.5 Return primary reference signal to 80% FSH and without changing gain control, determine peak indication amplitude from the remaining applicable reflector positions in the examination region. Construct a distance amplitude curve (DAC) on the screen by a curved line connecting each of the peaked points. The DAC may be extrapolated at either end for a distance of $1/2 T$.

3.5.1 Where the primary reference sensitivity is established from a notch reflector, signals from the $1/4 T$ and $3/4 T$ holes may be used to establish slope of the DAC when $1/2$ node examination is used. Alternatively, the next two notch reflector positions may be used to extrapolate the DAC slope to cover the examination range. Holes shall not be used to establish a DAC for examinations requiring a calibration block of less than .8" thick.

3.5.2 For primary loop RC piping, slope of the DAC shall be established with the peaked signal from the $1/4 T$ hole set to 80% FSH and connecting the resulting peaks from the $1/2 T$ and $3/4 T$ holes with a curved line. The line shall extend through the 80% reference point and through a vertical line of the screen that represents a minimum of $1 1/4 T$ or thru 100% of sweep.

Note the amplitude and sweep position for the maximum response from the square notch on the opposite surface.



SP-831

Rev. 0

3.5.3

Reference points at 50% and 20% of DAC shall also be established on the screen by decreasing each DAC curve reference point by 6dB and then by an additional 8dB. The resulting 50% and 20% points shall be connected by curved lines drawn on the screen.

To minimize screen clutter, lines connecting 50% points may be deleted, provided the points are clearly defined and are separated by not more than approximately one major screen division. When investigating indications which may or are required to be recorded at the 50% DAC level, a line connecting the applicable adjacent points must be considered or, alternatively, 2X reference sensitivity may be used, with the 100% DAC curve then representing the 50% DAC line.

3.6 Calibration for reflectors transverse to the weld shall be based on 1/2 V.

3.7 Straight beam calibration for welds in vessels shall be as follows:

a. Welds less than .8" thick

The signal amplitude from the 1/2 T hole shall be set at 80 percent of full screen. A DAC curve is not required.

b. Welds .8" thick and greater

The signal amplitude from 1/4 T hole shall be set at 80 percent of full screen. Mark the amplitude of both the 1/4 T and 3/4 T holes to establish a DAC.

4.0 SYSTEM CALIBRATION VERIFICATION

Calibration shall be verified at the beginning and at the end of examinations for which calibration is applicable and, at least every four hours during the examination and, with any change in examination personnel.

EFFECTIVE
DATE

October 1, 1988

PAGE

9 of 22

REVISED
DATE



SP- 831

Rev. 0

- 4.1 A DECREASE in sensitivity of more than 2DB shall require recalibration and re-examination of all items examined since the previous acceptable calibration or check. An INCREASE in sensitivity of more than 2 DB shall require recalibration and re-examination and data correction of all indications recorded since the previous acceptable calibration or check.
- 4.2 If any point on the DAC curve has moved on the sweep line more than 10% of the sweep division reading, correct the sweep range calibration and note the correction in the examination record. If recordable reflectors are on the data sheets, this data shall be voided, a new calibration established, and areas relative to the voided data shall be re-examined.

5.0 EXAMINATION

5.1 Extent of Examination

- 5.1.1 Examination for reflectors parallel to the weld shall be conducted to achieve coverage of the required volume to the extent described in 3.2. As practicable, examination shall be conducted from both sides of the weld. The "second" side examination may be limited solely to coverage of that volume in which the required coverage was not achieved from the "first" side.
- 5.1.2 Calibrated straight beam (see 3.7) examination when required in the Examination Program Plan, shall be accomplished to examine all of the volume required to be examined, to the extent practicable. The extent that cannot be examined shall be noted. Ref. 2.5.

- 5.2 Rate of search unit movement shall not exceed 6" per second.

EFFECTIVE
DATE

October 1, 1988

PAGE

10 of 22

REVISED
DATE



SP-831

Rev. 0

5.3 Scanning sensitivity shall be at least twice the primary reference sensitivity.

5.4 Base Metal Straight Beam Examination

5.4.1 Prior to performing angle beam examination the base material through which the angle beam will pass shall be completely scanned with a straight beam search unit to detect reflectors which might interfere with the angle beam examination. This examination is to be done for preservice only.

5.4.2 Sensitivity of the instrument shall be adjusted at a location free of indications so that the first reflection from the back surface will be 50 to 80 percent of full screen height. Sensitivity as adjusted above shall be continuously monitored during the examination, and adjusted as necessary to maintain at least this minimum amplitude. Alternatively, calibration in accordance with 3.7 may be used.

5.4.3 Areas containing indications (principally laminar) that affect angle beam examinations shall be noted, considered during that examination, and recorded on the data sheet if they are confirmed as interfering. See 9.0.

5.5 Angle Beam - Reflectors Parallel to the Weld

5.5.1 The scan pattern shall start with the search unit transmitting an angle beam perpendicular to and towards the weld. The search unit shall be moved towards and away from the weld such that a necessary amount of the beam path passes through the maximum accessible volume of weld and base metal to be examined. Concurrent with this scan, the search unit shall be angled right and left and progressively

EFFECTIVE
DATE

October 1, 1988

PAGE

11 of 22

REVISED
DATE

SP-831

Rev. 0

indexed along the length of the weld such that the whole scan pattern follows a "saw-tooth" pattern. The "pitch" of the "saw-tooth" shall be such that the beam covers at least 10 percent of the area covered by the previous adjacent pass. The weld and required amount of adjacent base metal is to be fully scanned by this method. When necessary and practicable examination shall be accomplished from both sides of the weld. This relates to examination directions 2 and 5 in CPL-DOC-101.

5.6 Angle Beam - Reflectors Transverse to the Weld

5.6.1 This examination is to be accomplished only where satisfactory sound beam coupling into the weld can be achieved and maintained. Crowns should be flat for at least 90% of width.

5.6.2 The search unit shall be placed on one edge of the weld directing the angle beam into the material parallel to the weld axis. From this position, the search unit shall be moved parallel to the weld and indexed toward the opposite side such that the next scan will cover at least 10 percent of the area covered by the previous adjacent scan. Parallel scans shall be repeated in this manner until the length and width of the required volume under this surface has been scanned; and then repeated in the opposite direction. This relates to examination directions 7 and 8 as described in CPL-DOC-101.

6.0 INTERPRETATION AND INVESTIGATION

6.1 The Level II or III examiner shall interpret all indications such that he can assess their source and cause in terms of their being either valid or non-valid. Investigation should be conducted at the shortest vee or node path in which the indication is best

EFFECTIVE
DATE

October 1, 1988

PAGE

12 of 22

REVISED
DATE

SP- 831

Rev. 0

interpreted by the examiner. Indications from or near the root of welds may require other aids. See 6.3.

6.1.1 Valid indications are reflectors caused by flaws, such as cracks, lack of penetration or fusion, inclusions and porosity. All other indications are considered non-valid, including those due to: scanning noise, grain structure, beam redirection, internal liquid levels, clad interface, straight beam back surface and geometric reflectors.

6.2 Valid indications shall be investigated by the examiner, in terms of the recording requirements of 7.0.

6.3 Other transducers, search units, frequencies, techniques, etc., may be used to aid interpretation and investigation. When such supplemental aids are used in determining geometric reflectors, they shall be noted by remarks or comments on the examination data sheet. Ref. 9.0.

6.3.1 If such aids necessitate use of any control that cannot be positively returned to its calibrated position, (such as a potentiometer control on sweep, damping, uncalibrated gain, etc.) primary reference calibration shall be verified before use and re-established prior to continuing examinations.

7.0 RECORDING INDICATIONS

7.1 Prior to recording indications that require dimensioning, complete primary reference calibration, including linearity check shall be verified. Ref. 4.0.

7.2 Valid flaw indications which provide a response equal to or greater than 50% of primary reference DAC shall be considered as--recordable indication--and noted as RI.

EFFECTIVE
DATE

October 1, 1988

PAGE

13 of 22

REVISED
DATE



SP-831

Rev. 0

7.2.1 For each such indication, peak amplitude, sweep position, and search unit location and direction shall be recorded. The indication shall also be dimensioned to record, as a minimum, sweep positions and search unit locations representing minimum and maximum 50% DAC points, parallel and perpendicular to the length axis of the indication. For indications that exceed DAC, the minimum and maximum 100% point shall also be noted.

7.3 Valid flaw indications which provide a response less than 50% of primary reference DAC and are (or may be) due to a crack shall be considered as--recordable indication--and tentatively noted as RI*.

NOTE: Enter * instead of X on Examination Data Sheet RI column and, enter as remarks, such as--for information. Recommend further investigation for RI/NRI determination.

7.3.1 Each such indication shall be noted on an Ultrasonic Indication data sheet and as a minimum, peak amplitude, sweep position, search unit location and scanning area thickness shall be noted.

7.4 Valid flaw indications not noted per 7.3 and which provide a response between 20% and 50% of primary reference DAC shall be considered as--non-recordable indication--and noted as NRI.

7.4.1 Each such indication area shall be noted on an ultrasonic indication data sheet, and as a minimum, peak amplitude, sweep position, and search unit location and direction shall be noted.

7.5 Non-valid indications, and valid indications not required to be noted per the above shall be considered as--no indication--and noted as NI.

EFFECTIVE
DATE

October 1, 1988

PAGE

14 of 22

REVISED
DATE



SP- 831

Rev. 0

8.0 POST CLEANING

8.1 Examined areas shall be dry-wiped to remove excess wet couplant, if necessary.

9.0 EXAMINATION RESULTS AND DOCUMENTATION

9.1 All data relative to examinations shall be recorded in accordance with CPL-DOC-101.

9.2 Geometric reflectors which provide a response equal to or greater than 50% of primary reference DAC shall be noted. As a minimum: note the maximum amplitude, location, extent and the side it is in, if other than in the root. Ref. 6.3

EFFECTIVE
DATE

October 1, 1988

PAGE

15 of 22

REVISED
DATE



SP- 831

Rev. 0

TABLE 1
ANGLE BEAM EXAMINATION

NOMINAL MATERIAL THICKNESS	MAX. SIZE	T R A N S D U C E R (1)		NOMINAL ANGLE
		MINIMUM (nominal) FREQ. MHz		
.250" to .750"	1/4"	2.0		45°S
.751" to 1.000"	1/2"	2.0		45°S
1.001" to 1.200"	3/4"	2.0		45°S
1.201" and Greater	1"	2.0		45°S
Main Loop Piping	1"	1.0		41°L

STRAIGHT BEAM EXAMINATION

	S I Z E		Max. Freq. MHz
	Min.	Max.	
Main Loop Piping	1"	1.25"	2.25
All other to 12" Dia.	1/4"	1/2"	5.0
12" Dia. and greater	1/4"	1"	5.0

NOTES:

- (1) Other transducers may be used where metallurgical characteristic or geometry impede effective use of the above listed angle beams or frequencies. Size is the element viewed from the side and shall not be increased.

EFFECTIVE
DATE

October 1, 1988

PAGE

16 of 22

REVISED
DATE



SP- 831

Rev. 0

TABLE 2

$1/4 T = 1/8 \text{ Node} = 1/8V$	$1 \ 1/4 T = 5/8 \text{ Node} = 5/8V$
$1/2 T = 2/8 \text{ Node} = 1/4 V$	$1 \ 1/2 T = 6/8 \text{ Node} = 3/4 V$
$3/4 T = 3/8 \text{ Node} = 3/8 V$	$1 \ 3/4 T = 7/8 \text{ Node} = 7/8 V$
$1 T = 4/8 \text{ Node} = 1/2 V$	$2 T = 8/8 \text{ Node} = 1 V$
	ETC.

SWEEP RANGE CALIBRATION

FOR SWP. RANGE CAL. OF:	MAX. LAST LEG % SWP. LOCATION ⁽¹⁾
1 T	70
2 T	75
3 T	75
4 T	75

- (1) Applicable for "T" calibration point from notch reflector, or last "T" point as extrapolated or extended from calibration hole reflectors. Maximum last leg location indicated, is based on piping calibration block at minimum "T" and of volume to be examined at maximum "T". Last leg positions indicated above may be changed if thickness of calibration block and the examination area are determined to be other than this basis. Calculate for maximum last leg position as follows:

$$100 + \frac{\text{EXAM. VOL. "T"}}{\text{CAL. BLOCK "T"}} = \text{MAX. \%SWP. LOCATION FOR LAST LEG}$$

EFFECTIVE
DATE

October 1, 1988

PAGE

17 of 22

REVISED
DATE



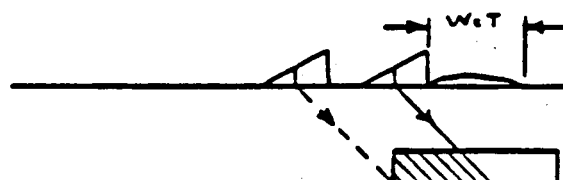
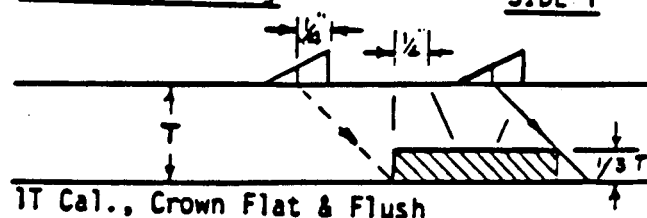
NSD

3986R/180R880909:50

CPL-ISI-206 REV 0

SP- 831

Rev. 0

Illustrative OnlySIDE 1SIDE 2

1T Cal., Crown Obstructing



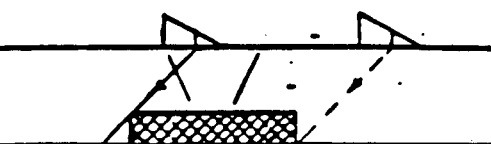
2T Cal., Crown Obstructing



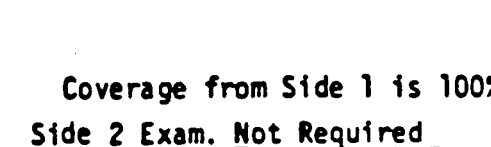
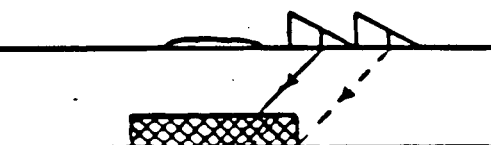
3T Cal., Crown Obstructing



4T Cal.



Crown Obstructing

Coverage from Side 1 is 100%
Side 2 Exam. Not Required

Broken Beam = Exam. Start

Solid Beam = Exam completion or
Maximum access.ALL BEAM ANGLES - 45°
SEE FIGURE 2 FOR COMMENTARY
FIGURE 1EFFECTIVE
DATE

October 1, 1988

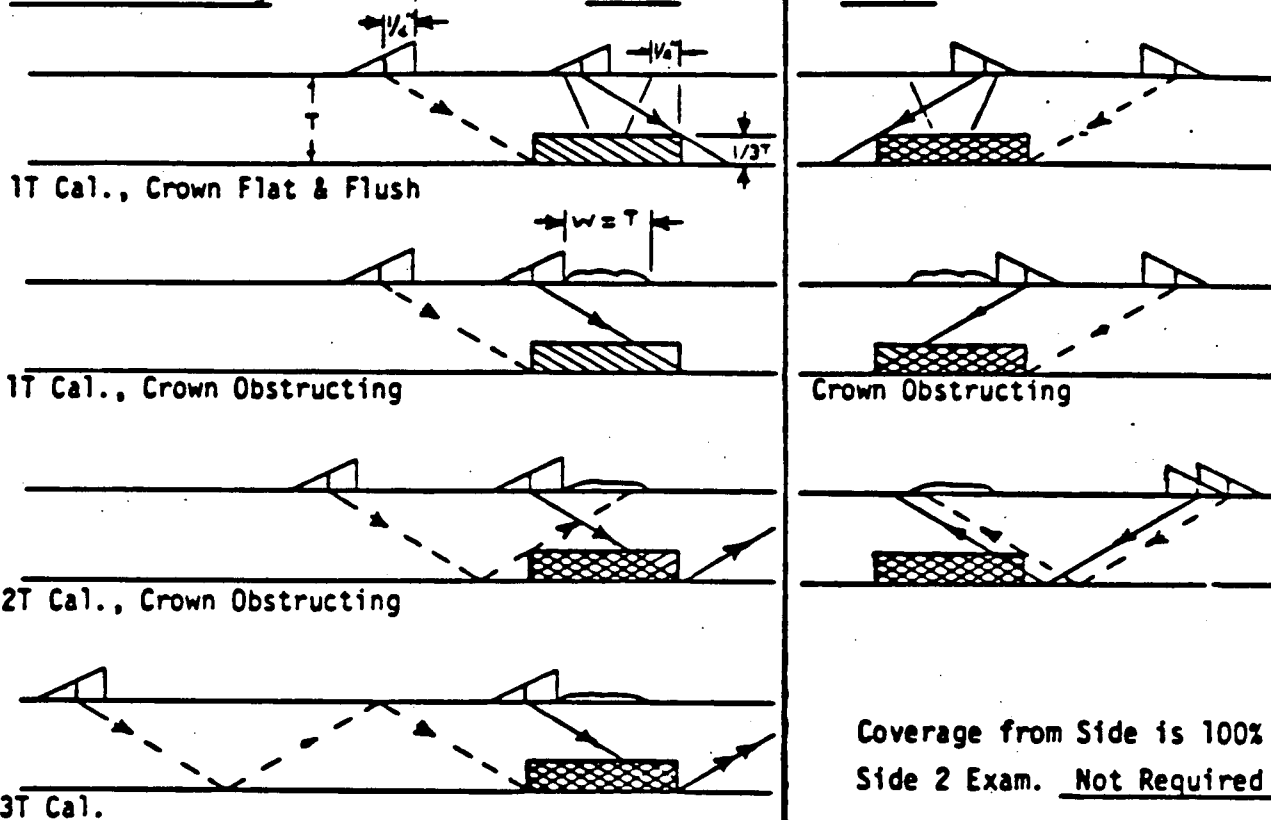
PAGE 18 of 22

REVISED
DATE



SP- 831

Rev. 0

Illustrative OnlySIDE 1SIDE 2

Broken beam = Exam. start. Solid beam = Exam. completion or maximum access.

ALL BEAM ANGLES-60°

Figures and views illustrate extent of examination volume coverage that is obtained based on parameters depicted. Actual parameters existing for or during each examination alter significantly the depicted coverage.

Key parameters depicted are:

1. Search unit is essentially minimum size
2. Nominal beam angle (in the part) is achieved and maintained
3. Beam has zero spread
4. Beams reflect from parallel planes equal to T at I.D. and crown areas
5. Width of obstructing crown is equal to T
6. Scan access is available on both sides.

Where weld crown is not obstructing, 2T cal. range or greater can satisfy required coverage from one side.

Cal. range and transducer or angle shall be such that examination and data required (see 2.5) can be satisfied. Maximum extent of required coverage achieved during examination is, that volume that has been "cross-hatched" by calibrated beams, as perceived solely by the examiner.

FIGURE 2

EFFECTIVE
DATE

October 1, 1988

PAGE

19 of 22

REVISED
DATE



NSD

3986R/180R880909:50

CPL-ISI-206 REV 0

SP- 831

Rev. 0

Illustrative Only

SIDE 1

SIDE 2

1T Cal., Crown Flat & Flush

1T Cal., Crown Obstructing

2T Cal., Crown Obstructing

3T Cal.

4T Cal.

Crown Obstructing

Coverage from Side 1 is 100%
Side 2 Exam. Not Required

Broken Beam = Exam. Start

Solid Beam = Exam. Completion or
Maximum AccessALL BEAM ANGLES - 45°
SEE FIGURE 4 FOR COMMENTARY
FIGURE 3EFFECTIVE
DATE

October 1, 1988

PAGE

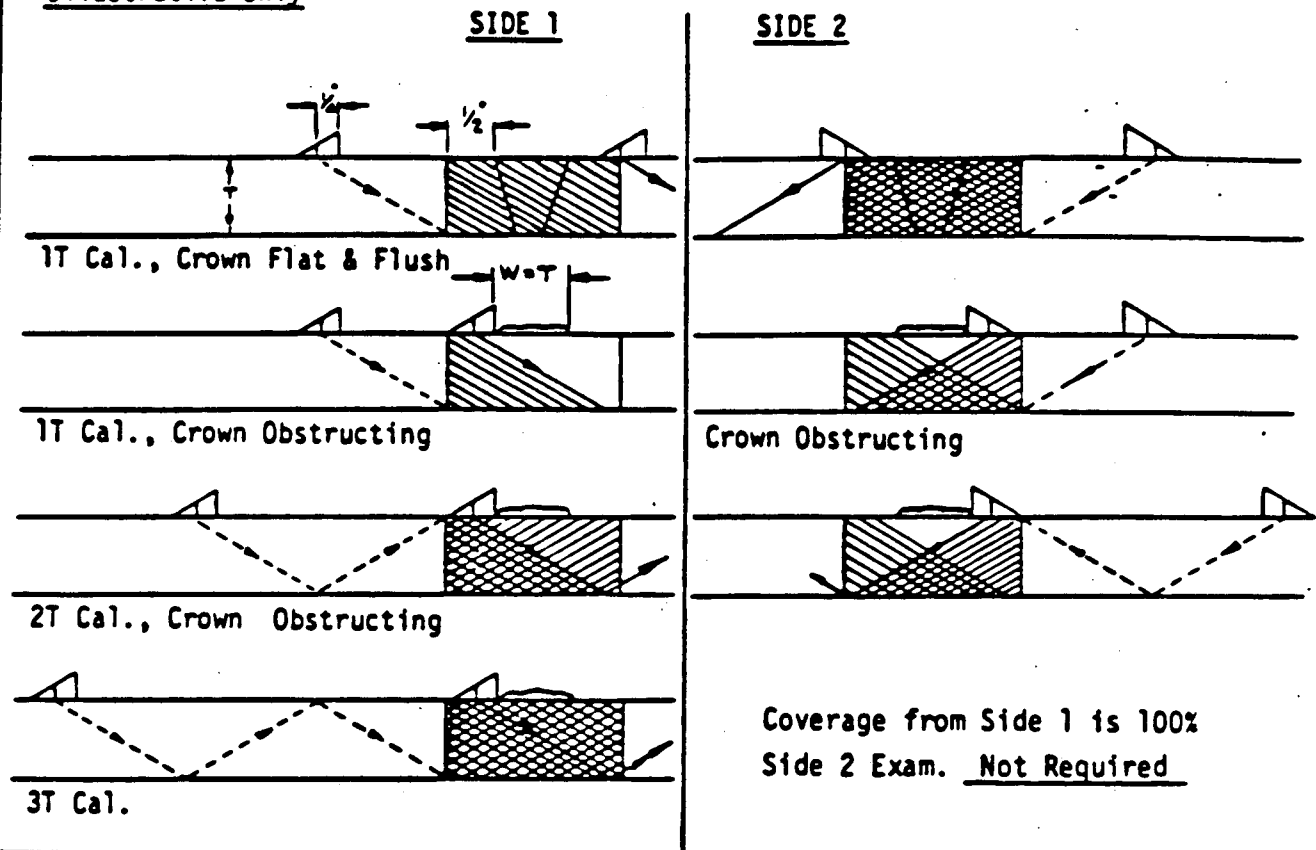
20 of 22

REVISED
DATE



SP- 831

Rev. 0

Illustrative Only

Broken beam = Exam. start. Solid beam = Exam. completion or maximum access.

ALL BEAM ANGLES-60°

Figures and views illustrate extent of examination volume coverage that is obtained based on parameters depicted. Actual parameters existing for or during each examination alter significantly the depicted coverage.

Key parameters depicted are:

1. Search unit is essentially minimum size
2. Nominal beam angle (in the part) is achieved and maintained
3. Beam has zero spread
4. Beams reflect from parallel planes equal to T at I.D. and crown areas
5. Width of obstructing crown is equal to T
6. Scan access is available on both sides

Where weld crown is not obstructing, 2T cal. range or greater can satisfy required coverage from one side.

Cal. range and transducer or angle shall be such that examination and data required (see 2.5) can be satisfied. Maximum extent of required coverage achieved during examination is, that volume that has been "cross-hatched" by calibrated beams, as perceived solely by the examiner.

FIGURE 4

EFFECTIVE
DATE

October 1, 1988

PAGE

21 of 22

REVISED
DATE

10.0

This special procedure will be sent to the vault in the 1988 90-Day Inservice-Inspection Report.

DISTRIBUTION:

Admin. Supv. Original..... 1
 ONS Review..... 1
 Training Review..... 1
D. Weber
 Assigned Copies..... 4
 Total (Minus Original).... 7

H. B. ROBINSON STEAM ELECTRIC PLANTPROCEDURE REVIEW AND APPROVAL FORM

Effective Date..... 11-04-80
 PCN..... 16098
 Revision No..... 0
 Spec Proc. No..... SP-82
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (21 Day)

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-827
 Pages Effected Entire Procedure 1-9

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-TBA-100 R/O Thickness and Beam Angle by Ultrasonics

B. Reason for Revision: (List any commitments causing this change.)

To provide instructions to inspection personnel on the
performance of thickness and beam angle by
ultrasonics.

C. Does this Revision require other changes to the P.O.M? YES NO ☒
 If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES NO ☒
 If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by: Richard B. Heiler DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure will enhance plant safety by
assuring that the correct thicknesses and beam angles
are achieved and documented prior to ultrasonic
examination. Plant equipment is not affected by this
procedure therefore no unreviewed safety question
arises due to the use of this procedure.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR?
YES _____ NO ☒
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR?
YES _____ NO ☒
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES _____ NO ☒
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question?
YES _____ NO ☒
- (5) Does this item require a change to Technical Specifications?
YES _____ NO ☒
- (6) Does this item constitute a change or addition to the Updated FSAR?
YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY: Richard B. Weber

DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

- III. A. QA/QC REVIEW REQUIRED? YES _____ NO ☒
ALARA REVIEW REQUIRED? YES _____ NO ☒
FIRE PROTECTION REVIEW REQUIRED? YES _____ NO ☒
TECHNICAL REVIEW REQUIRED? YES ☒ NO _____
- B. REVISION RECOMMENDED BY: ABEY DATE 9/23/88
Responsible Supervisor

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: 7

NAME: _____ TITLE: _____
NAME: N/A TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____ TITLE: _____
NAME: N/A TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: N/A DATE N/A

Signature

B. ALARA Review: N/A DATE N/A

Signature

C. Fire Protection Review N/A DATE N/A
Signature _____

D. Technical Review (1) St. [Signature] DATE 10/25/88
Signature _____

(2) N/A DATE N/A
Signature _____

VI. SAFETY REVIEW (Supervisor: Check applicable expertise blocks and assign reviewers.)

A. ☐ Nuclear Plant Operations ☐ Reactor Engineering ☒ Mechanical
☐ Electrical I&C ☐ Structural/Seismic/Thermal ☐ Metallurgy
☐ Chemistry/Radiochemistry ☐ Health Physics ☐ Admin. Controls

B. RICK DAYTON [Signature] 10/25/88 [Signature] 9/23/88 RBW 9/23/88
Safety Reviewer Date
Richard Weber [Signature] 9/23/88
Safety Reviewer Signature Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

CNS Review N/A Date _____
PNSC Chairman _____ Date _____

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

- A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.
B. ☐ TEMPORARY CHANGE CANCELLED.
C. ☐ YES ☒ NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING PERSONNEL PRIOR TO IMPLEMENTATION:

_____ TARGET DATE _____

APPROVED: [Signature] 10/25/88 11-04-88
MANAGER/FUNCTIONAL AREA APPROVED DATE EFFECTIVE DATE

PNSC IN-SESSION REVIEW: ☐ YES ☒ NO

REMARKS: _____

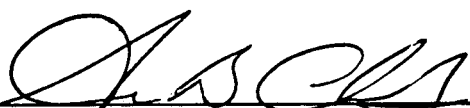
CAROLINA POWER AND LIGHT COMPANY
H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE
SP- 827
THICKNESS AND BEAM ANGLE BY ULTRASONICS

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:  10/26/88
Project Engineer - In-House Design Date

APPROVED BY:  10/28/88
Manager - Technical Support Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 11	0



NSD

5262R/318R880915:50

CPL-TBA-100 REV 0

SP- 827

Rev. 0

**W NUCLEAR SERVICES DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE**

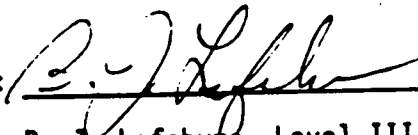
TITLE

THICKNESS AND BEAM ANGLE BY ULTRASONICS

FOR

H. B. ROBINSON UNIT 2

PREPARED BY:


B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:


Steve Ambrister, Manager
Inspection Services

EFFECTIVE DATE October 1, 1988

PAGE 3 of 11

REVISED DATE



SP- 827

Rev. 0

THICKNESS AND BEAM ANGLE BY ULTRASONICS

1.0 SCOPE

This procedure describes methods which may be used on ferritic and austenitic materials for (1) determining a thickness value and (2) determining a beam propagation angle based on 1/2 the distance required for 1 full vee of travel time. The determinations are achieved by use of pulse-echo ultrasonic waves and accuracy is therefore subject to acoustic variations in the materials involved.

2.0 GENERAL REQUIREMENTS

2.1 Ultrasonic instruments shall be of the pulse echo type with an A-Scan presentation. Digital readout may be employed as an accessory or an aid to the A-Scan readout. When a digital readout is employed, the CRT sweep need not be calibrated to the graticule baseline.

2.2 For Thickness Values, the transducer should generally be straight beam longitudinal wave, 5 MHz, .5 in. dia. or square and, single or dual element. Other frequency/size may be necessary for materials with "difficult" sonic characteristics.

For Beam Angle Determination, transducers shall be in accordance with Table 1.

2.3 Couplant shall be a suitable liquid, semi-liquid or paste, such as Echogel, Exosen, Sonotrace, Trim, Ultragel or glycerin, that is certified as containing not more than 1% by weight, of residual sulphur and halogens.

2.4 Calibration block material shall be the same as the material of the part to be contacted i.e. carbon steel block for carbon steel part and stainless steel block for stainless steel part.

EFFECTIVE
DATE

October 1, 1988

PAGE

4 of 11

REVISED
DATE



SP- 827

Rev. 0

Step blocks that provide incremental thickness that exceed the minimum and maximum dimensions expected to be encountered, including multiple back surface techniques, are acceptable. Single or multiple blocks for min./max. calibration may be used if acceptable to the UT Level II or III.

Thickness at the transducer contact area of all blocks used for thickness value calibration have been verified to at least 3 decimal positions by mechanical gauging.

- 2.5 The area to be contacted by the search unit shall be cleaned to ensure that it is free of dirt, scale, weld spatter or loose foreign matter that would impair free movement of the search unit or affect the results.

3.0 THICKNESS DETERMINATION

- 3.1 A minimum of two (2) thickness signals shall be used for calibration; at least 15% greater and at least 15% less than the nominal thickness expected to be encountered.
- 3.2 Calibration shall be accomplished by using the leading edge of the back surface signals, after the signals have been adjusted to 50% of full screen height. These locations shall be marked on the baseline.
- 3.2.1 Sweep controls shall be adjusted to position the back surface calibration reflectors at convenient linear spacing on the horizontal scale, so that 1% of sweep represents not less than .004 inch and not more than .008 inch.
- e.g. A - Back reflection and 2 multiples from .25 in.
block adjusted to 1/3, 2/3 and 100% of scale
respectively = 0.75 in. Full sweep = .0075 in/1%.

EFFECTIVE
DATE

October 1, 1988

PAGE

5 of 11

REVISED
DATE



SP- 827

Rev. 0

e.g. B - Back reflections from 1/4 in. and 3/4 in. block
adjusted to 0% and 100% respectively = 0.5 in.
Full sweep = .005 in/1%.

NOTE

IN THIS EXAMPLE, THE FIRST 1/4 IN. OF THICKNESS IS NOT
INCLUDED IN THE SWEEP BUT, IT MUST BE ADDED TO THE
APPROPRIATE BACK SURFACE SWEEP READING TO OBTAIN THE
THICKNESS VALUE.

- 3.3 Depending on the transducer and/or the technique employed, the initial pulse may or may not appear on the CRT.
- 3.4 Unless otherwise directed, the area of interest for thickness values is generally 1.5 x nom "T" from the toe of the weld on the pipe side. This area shall be scanned to determine the location(s) of thickest and thinnest regions, indicated by the back surface signal shifting on the CRT display. When the region is located, the area shall be searched to determine the maximum or minimum local reading.
- 3.5 The instrument gain shall then be adjusted to provide a pulse amplitude of 50% from each area and the measurements recorded on forms similar to FIG. 2.

4.0 BEAM ANGLE DETERMINATION

- 4.1 Location of the beam angle check shall be at the area of maximum thickness value as noted on the data sheet completed per 3.5.
- 4.2 The transmitting search unit and the receiver/reflector shall generally be arranged as illustrated in FIG. 1. (Transmitted beam travelling toward the weld).

EFFECTIVE
DATE

October 1, 1988

PAGE

6 of 11

REVISED
DATE



SP- 827

Rev. 0

- 4.3 Scan the transmitting search unit so as to detect and peak (at approximately 50% FSH) the first full vee signal from the receiver/reflector. Care should be exercised when the transmit and the receiver/reflector are close enough to trap couplant between them. Couplant scraped between the two units may provide cross-talk, resulting in a false vee signal.
- 4.4 Determine distance "D" as illustrated in FIG. 1 and note it on the same form used to record data per 3.5.
- 4.5 Calculate beam angle value according to FIG. 1 and complete the appropriate entries on the same data sheet used per 4.4.
- 5.0 At the conclusion of thickness value measurements, if done separately, and following beam angle determination, the surfaces shall be dry-wiped to remove excess couplant.

SP- 827

Rev. 0

TABLE 1
ANGLE BEAM TRANSDUCER

NOMINAL MATERIAL THICKNESS	TRANSDUCER		
	MAX. SIZE(1)	MINIMUM FREQ. MHz	NOMINAL(2) ANGLE \pm 2°DEG.
.2 to .350	1/4"	2.25	60°S
.351 to .750	1/4"	2.25	45°S
.751 to 1.000	1/2"	2.25	45°S
1.001 to 1.200	3/4"	2.25	45°S
1.201 and greater	1"	2.25	45°S

NOTES:

- (1) Size is the transducer element dimension as viewed from the side of the search unit.
- (2) Nominal angle of the search unit and the beam exit point as determined on a standard IIW block or, a similar block with provisions for refracted angle interpretation. Beam exit point shall be verified/corrected.

Specified angle applies to transmitter. Receiver/reflector should be matched to the transmitter within 1 degree.

Beam exit points of the transmitter and of the receiver/reflector shall be verified as within 1/64 in. or, re-established to within 1/64 in.



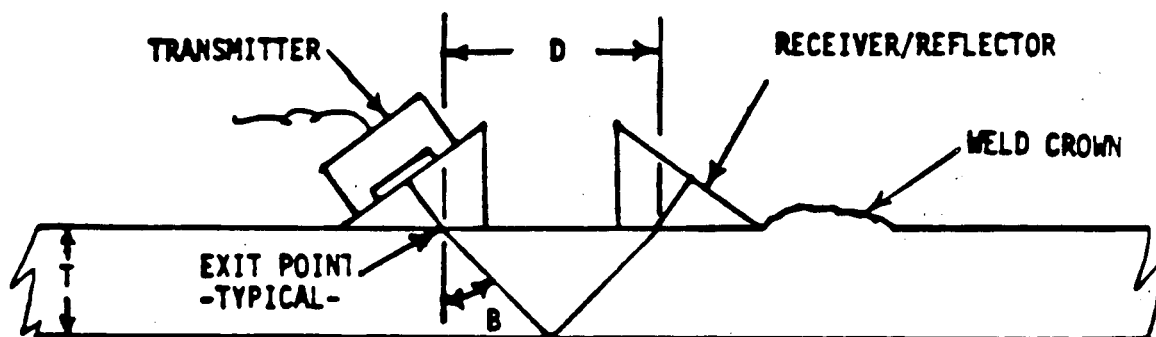
NSD

5262R/318R880915:50

CPL-TBA-100 REV 0

SP- 827

Rev. 0

FIGURE-1

T= MEASURED THICKNESS VALUE

D= SURFACE DISTANCE BETWEEN EXIT POINTS
MEASURED TO NEAREST 1/32 INCHB= BEAM ANGLE VALUE IN THE MATERIAL $= \text{ARC TAN } \frac{.5D}{T}$ EFFECTIVE
DATE October 1, 1988

PAGE 9 of 11

REVISED
DATE



5262R/318R880915:50

CPL-TBA-100 REV 0

SP- 827

Rev. 0

FIGURE-2

[illegible]EFFECTIVE
DATE

October 1, 1988

PAGE

10 of 11

REVIS
DATE

6.0

This special procedure will be sent to the vault in the 1988 90-Day
Inservice-Inspection Report.

DISTRIBUTION:	H. B. ROBINSON STEAM ELECTRIC PLANT
Admin. Supv. Original..... 1	PROCEDURE REVIEW AND APPROVAL FORM
ONS Review..... 1	
Training Review..... 1	
<i>D. Weber</i> Assigned Copies..... 4	
Total (Minus Original).... 7	

Effective Date.... 11-04-01
 PCN..... 1610
 Revision No..... 0
 Spec Proc. No..... SP-8
 Temp. Change No..... N/A
 Temp. Change Expires N/A
 (2) Da

TO BE COMPLETED BY PREPARER

Volume Number N/A
 Part N/A Procedure No. SP-830
 Pages Effected Entire Procedure 1-62 11/03/88

I. A. Proposed Revision: Addition of new procedure - Special Procedure
CPL-DOC-101 R/o Preservice and Inservice Inspection Documentation.

B. Reason for Revision: (List any commitments causing this change.)

To provide instructions to examination and inspection
personnel on documenting examination results.

C. Does this Revision require other changes to the P.O.M? YES NO ☒

If "Yes" List them in the "Remarks" Section.

D. Does this Revision require changes to HBR Drawing? YES NO ☒

If "Yes" List drawing number in the "Remarks" Section.

E. Revision/Change Requested by Richard B. Weber DATE 9/8/88

TO BE COMPLETED BY PREPARER OR OTHER INDIVIDUAL

II. A. Safety Analysis This procedure will allow a permanent record of
completed examinations to be maintained. It provides instruction on
what is to be included in the documentation package for each
examination. This procedure has no direct affect on plant equipment.
therefore no unreviewed safety ^{question} arises and no changes to Tech. Specs
or UFSAR is required due to this change.

(If additional space is required use additional paper and attach them to this form.)

B. Based on above Safety Analysis:

- (1) Does this item increase the probability of occurrence or consequences of an accident or malfunction of equipment important to safety as previously analyzed in the Updated FSAR? YES _____ NO ☒
- (2) Does this item create the possibility for an accident or malfunction of a different type than any previously evaluated in the Updated FSAR? YES _____ NO ☒
- (3) Does this item reduce the margin of safety as defined in the basis for any Technical Specification? YES _____ NO ☒
- (4) Based on positive answers to any of questions B.(1) through B.(3), does this item constitute an unreviewed safety question? YES _____ NO ☒
- (5) Does this item require a change to Technical Specifications? YES _____ NO ☒
- (6) Does this item constitute a change or addition to the Updated FSAR? YES _____ NO ☒

SAFETY ANALYSIS PREPARED BY:

Richard B. Weber

DATE: 9/8/88

TO BE COMPLETED BY RESPONSIBLE SUPERVISOR

III. A. QA/QC REVIEW REQUIRED?

YES _____ NO ☒

ALARA REVIEW REQUIRED?

YES _____ NO ☒

FIRE PROTECTION REVIEW REQUIRED?

YES _____ NO ☒

TECHNICAL REVIEW REQUIRED?

YES ☒ NO _____

B. REVISION RECOMMENDED BY:

Richard B. Weber
Responsible Supervisor

DATE 9/8/88

IV. A. TEMPORARY CHANGE APPROVED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

B. TEMPORARY CHANGE CANCELLED THIS DATE: _____

NAME: _____

TITLE: _____

NAME: _____

TITLE: SRO (MANAGEMENT)

V. A. QA/QC Review: _____

N/A

DATE

N/A

Signature

B. ALARA Review: _____

N/A

DATE

N/A

Signature

Signature

DATE _____

Signature

DATE _____

(2)

Signature

DATE _____

A. Nuclear Plant Operations Reactor Engineering Mechanical
Electrical I&C Structural/Seismic/Thermal Metallurgy
Chemistry/Radiochemistry Health Physics Admin. Controls

B.

Richard Weber
Safety Reviewer

Richard B. Weber
Signature

9/23/88
Date

RKK DAYTON
~~Walter F. [illegible]~~ RKK
Safety Reviewer 10/25/88

Rick Dayton
Signature

10/25/88
Date

(Attach additional Documentation as necessary.)

VII. A. IF SAFETY REVIEW STEPS II.B.(4) OR (5) ARE ANSWERED "YES", CNS AND PNSC REVIEWS AND NRC APPROVAL IS REQUIRED PRIOR TO IMPLEMENTATION.

CNS	Review
-----	--------

Date _____

PNSC Chairman

Date _____

VIII. ALL REQUIRED REVIEWS HAVE BEEN COMPLETED AND:

A. ☒ PROCEDURE APPROVED FOR IMPLEMENTATION.

B. TEMPORARY CHANGE CANCELLED.

C. YES NO TRAINING SHOULD BE ACCOMPLISHED FOR THE FOLLOWING
PERSONNEL PRIOR TO IMPLEMENTATION:

TARGET DATE

APPROVED:

MANAGER/FUNCTIONAL AREA

APPROVED DATE

EFFECTIVE DATE

PNSC IN-SESSION REVIEW: YES / NO

REMARKS:

CAROLINA POWER AND LIGHT COMPANY

H. B. ROBINSON SEG PLANT

SPECIAL PROCEDURE

SP- 830

PRESERVICE AND INSERVICE INSPECTION DOCUMENTATION

REVISION 0

Effective Date 11-04-88

Expiration Date 5-03-89

RECOMMENDED BY:


Project Engineer - In-House Design

12/26/88
Date

APPROVED BY:


Manager - Technical Support

10/28/88
Date

CONTROLLED COPY

LIST OF EFFECTIVE PAGES

<u>EFFECTIVE PAGES</u>	<u>REVISION</u>
Cover Sheet	0
LEP	0
3 through 62	0



NSD

4008.1/182R880909.50

CPL-DOC-101 REV 0

SP-830

Rev. 0

W NUCLEAR SERVICES INTEGRATION DIVISION
INSPECTION SERVICES
NONDESTRUCTIVE EXAMINATION PROCEDURE

TITLE

PRESERVICE AND INSERVICE EXAMINATION DOCUMENTATION

FOR

H. B. ROBINSON UNIT 2

PREPARED BY:

B. J. Lefebvre, Level III
Inspection Services

APPROVED BY:

Steve R. Armbrister, Manager
Inspection Services

EFFECTIVE
DATE October 1, 1988

PAGE

3 of 62

REVISED
DATE



SP- 830

Rev. 0

PRESERVICE AND INSERVICE EXAMINATION DOCUMENTATION

1.0 PURPOSE

This document describes the methods, procedures, and special requirements for documenting and recording the performance of non-mechanized nondestructive preservice and inservice examinations conducted to satisfy Section XI of the ASME Boiler and Pressure Vessel Code 1977 Edition up to and including Summer 1978 Addenda.

2.0 SCOPE

- 2.1 The scope of examinations that are to be performed on all welds, areas, items systems and components shall be fully defined in the Examination Program Plan (EPP) prepared for each appropriate outage.
- 2.2 The Examination Program Plan shall be identified by the use of the three letter alpha designation (CPL) applicable to H. B. Robinson.
- 2.3 The Examination Program Plan shall also define the specific item/area planned to be examined, the extent of examination if less than 100%, the volume or surface area subject to examination and, it shall contain a listing of applicable calibration blocks, sketches illustrating the general location of the item/areas and, the NDE procedures expected to be used.

3.0 PERFORMANCE

- 3.1 All examinations shall be conducted in accordance with approved written procedures. Specific procedures to be utilized shall be identified in the Examination Program Plan.
- 3.2 To provide consistency and reproducibility of examinations, all data shall be recorded in accordance with the following requirements.

EFFECTIVE
DATE October 1, 1988

PAGE

4 of 62

REVISED
DATE



SP- 830

Rev. 0

4.0 DATUM POINTS

To ensure uniformity of the manner in which all indications are recorded during the performance of non-mechanized nondestructive examinations, their locations shall be referenced to an identifiable datum point.

- 4.1 Datum points shall only be established in the event that indications are to be recorded.
- 4.2 Datum points shall either be permanently marked on the component or the location adequately described such that subsequent relocation of the area can be achieved within an accuracy of 0.5 inches.
- 4.3 When permanent marking of datum points is to be performed, the point shall be denoted by a capital letter "D".
- 4.4 The locations of datum points shall be established in accordance with the following rules.
 - 4.4.1 For horizontal pipelines (Ref. Figure 1), the datum point shall be located on the intersection of the weld centerline and the top centerline of the pipe.
 - 4.4.2 For vertical pipelines, the datum point shall be located on the intersection of the weld centerline and the centerline through the outside (extrodos) of the elbow or bend that is in the direction of the lower weld identification number.
 - 4.4.3 For vessel or component circumferential welds, the datum point shall be located on the intersection of the weld centerline and the centerline of the adjacent longitudinal weld. Should there be more than one, or no adjacent longitudinal weld, the location of the datum point shall be predetermined and indicated on the vessel or component weld identification sketch.

**EFFECTIVE
DATE**

October 1, 1988

PAGE

5 of 62

**REVISED
DATE**



SP- 830

Rev. 0

4.4.4 For vessel longitudinal welds, the datum point shall be located at the intersection of the weld centerline and the centerline of the intersecting upper circumferential weld. For horizontal vessels, one end of the vessel shall be identified as the "top" on the sketch.

4.5 Reference points may be established along the centerline of any weld to avoid the necessity of relating the location of indications back to the datum point for extensive distances.

4.5.1 Reference points, if utilized, shall be located on the centerline of the weld and shall be placed at an exact number of feet from the datum point.

4.5.2 Reference points shall be either permanently marked or the location described in the same manner as specified in Paragraph 4.2 above.

4.5.3 When permanent marking of reference points is to be performed, the point shall be denoted by the use of a capital letter "R" with a numeral to indicate the specific number of feet measured from the datum point.

5.0 DIMENSIONING ULTRASONIC INDICATIONS

Location of recordable indications noted during the performance of nondestructive examinations shall be recorded with reference to datum points established in accordance with Section 4.0 of this document.

5.1 Length and location of indications parallel to the weld shall be recorded as the distance along the axis of the weld from the datum (or related reference) point, to each end of the indication (starting and finishing points defining the length).

EFFECTIVE
DATE October 1, 1988

PAGE 6 of 62

REVISED
DATE



SP- 830

Rev. 0

- 5.2 Depth and width and location of the indications parallel to the weld shall be recorded as the perpendicular distance from the centerline of the weld to each side of the indication (starting and finishing points defining the width).
- 5.3 Length and location of indications transverse to the weld shall be similarly recorded by the perpendicular distance from the centerline of the weld to each end of the indication.
- 5.4 Depth and width and location of indications transverse to the weld shall be similarly recorded by the distance along the axis of the weld from the datum or related reference point to each side of the indication.
- 5.5 Measurements between a datum point and an indication circumferentially around a vessel or pipe weld shall be taken in a clockwise direction (in the same direction as examination scan 7: Ref. Figure 3).
- 5.6 Clockwise direction shall be established as viewed from the "top" of a vessel or with the directional arrow in piping systems (viewed in the direction of examination scan 5).
- 5.7 Length and width (depths) of ultrasonic indications shall be determined to the points where the signal amplitude response falls to a value of fifty (50) percent of the calibration DAC level (DAC -6 db).
- 5.8 Measurements of ultrasonic indications shall be referenced to the biaxial point of sound exit from the search unit (Ref. Figure 2).
- 5.9 When an indication located transverse to the weld is found to extend either side of the datum reference point, the distances from the datum to the ends shall be identified as to the direction of

EFFECTIVE
DATE

October 1, 1988

PAGE

7 of 62

REVISED
DATE



SP-830

Rev. 0

measurement. This is achieved by including () the surface identify applicable to the side of the weld appropriate to the measurement (i.e., 4" (2), 6-1/2" (5), etc.); (Ref. Figure 3).

6.0 DATA RECORDING

Information and data relative to performance and results of nondestructive examinations shall be recorded on the data sheet similar to those illustrated in Appendix A and documented as required.

- 6.1 Information applicable to the qualification of ultrasonic equipment prior to the performance of examinations shall be recorded in accordance with the requirements of CPL-ISI-10.
- 6.2 Information applicable to the examination of piping system, vessel, or component welds shall be recorded on the Weld Ultrasonic Examination forms for Preservice or Inservice Examinations, as applicable.
- 6.3 Information applicable to indications to be recorded during the performance of weld ultrasonic examinations shall be recorded on the Ultrasonic Indication Data Form.
- 6.4 All information applicable to the surface examinations shall be recorded on the Surface Examination Data Form. Indications recorded during the performance of surface examinations may be pictorially represented on the Surface Indication Data Form.
- 6.5 The Visual Examination Data Form shall be used for visual examinations. Indications recorded during the performance of visual examinations shall be recorded on the General-Indication Data Form.

EFFECTIVE
DATE October 1, 1988

PAGE 8 of 62

REVISED
DATE



SP- 830

Rev. 0

- 6.6 All information applicable to the ultrasonic examination of studs, bolts, and nuts shall be recorded on the Ultrasonic Examination Data Form for Stud, Bolts, and Nuts. Indications recorded during the performance of the ultrasonic examinations of studs, bolts, and nuts shall be recorded on the General-Indication Data Form.
- 6.7 Information applicable to ultrasonic examination of Reactor Coolant Pump Flywheels shall be recorded on the applicable Ultrasonic Examination Data Form for RC Pump Flywheel and indications noted during the performance of Ultrasonic, Surface, or Visual examination of Reactor Coolant Pump Flywheels shall be recorded on the Indication Data Form for RC Pump Flywheels.
- 6.8 Limitations which are encountered during NDE examinations and cannot be recorded on other report forms shall be recorded on Limitation to Examination form (welds) or (general), as applicable.

7.0 EXAMINATION PERSONNEL

- 7.1 A record shall be made of all examination personnel utilized for the performance of examinations and documented on the applicable form listed in Appendix A.

8.0 EXAMINATION EQUIPMENT

Records shall be made of equipment and consumables utilized for the performance of the Examination Program and documented on the applicable forms in Appendix A.

- 8.1 A record shall be made of the manufacturer, model, and serial number of each ultrasonic flaw detection instrument and its attachments utilized for the performance of examinations.
- 8.2 A record shall be made of the manufacturer, model, and type of each magnetic particle examination equipment utilized for the performance of examinations.

EFFECTIVE
DATE

October 1, 1988

PAGE

9 of 62

REVISED
DATE



SP- 830

Rev. 0

- 8.3 A record shall be made of the size, material, and heat number of all calibration standards utilized for the performance of ultrasonic examinations. Each standard shall be given a unique identification applicable to the individual plant and the size of pipe or component.
- 8.4 A record shall be made of the manufacturer (or trade name), type, and batch number of consumable materials, such as dye penetrants and couplant materials, utilized for the performance of examinations.

EFFECTIVE
DATE October 1, 1988

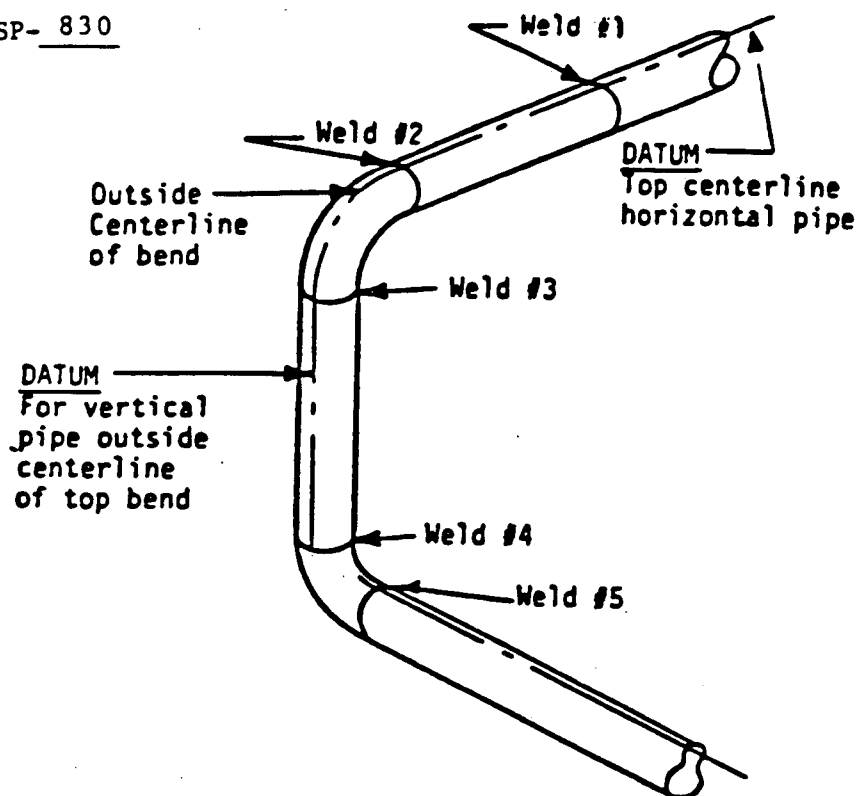
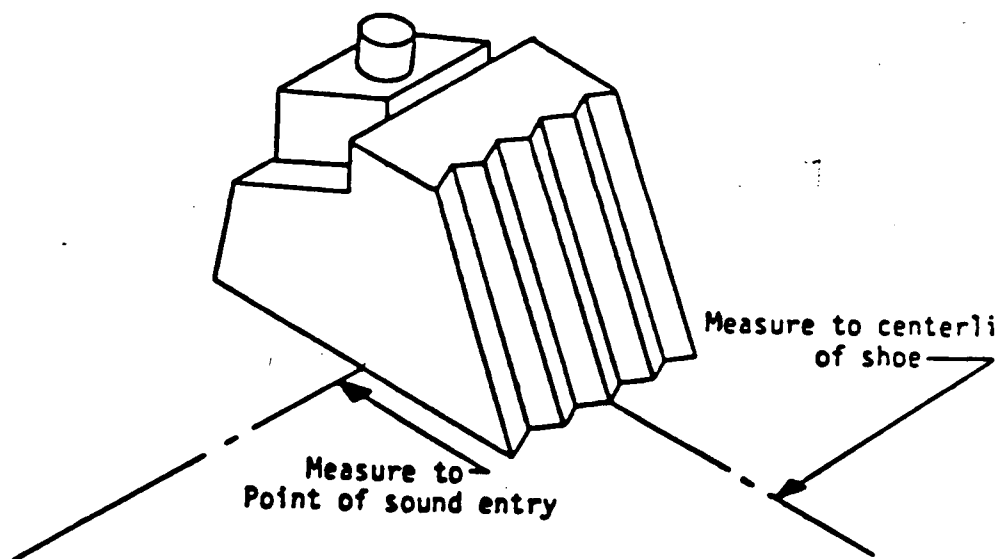
PAGE 10 of 62

REVISED
DATE



SP- 830

Rev. 0

FIGURE 1FIGURE 2

EFFECTIVE
DATE October 1, 1988

PAGE 11 of 62

REVISED
DATE



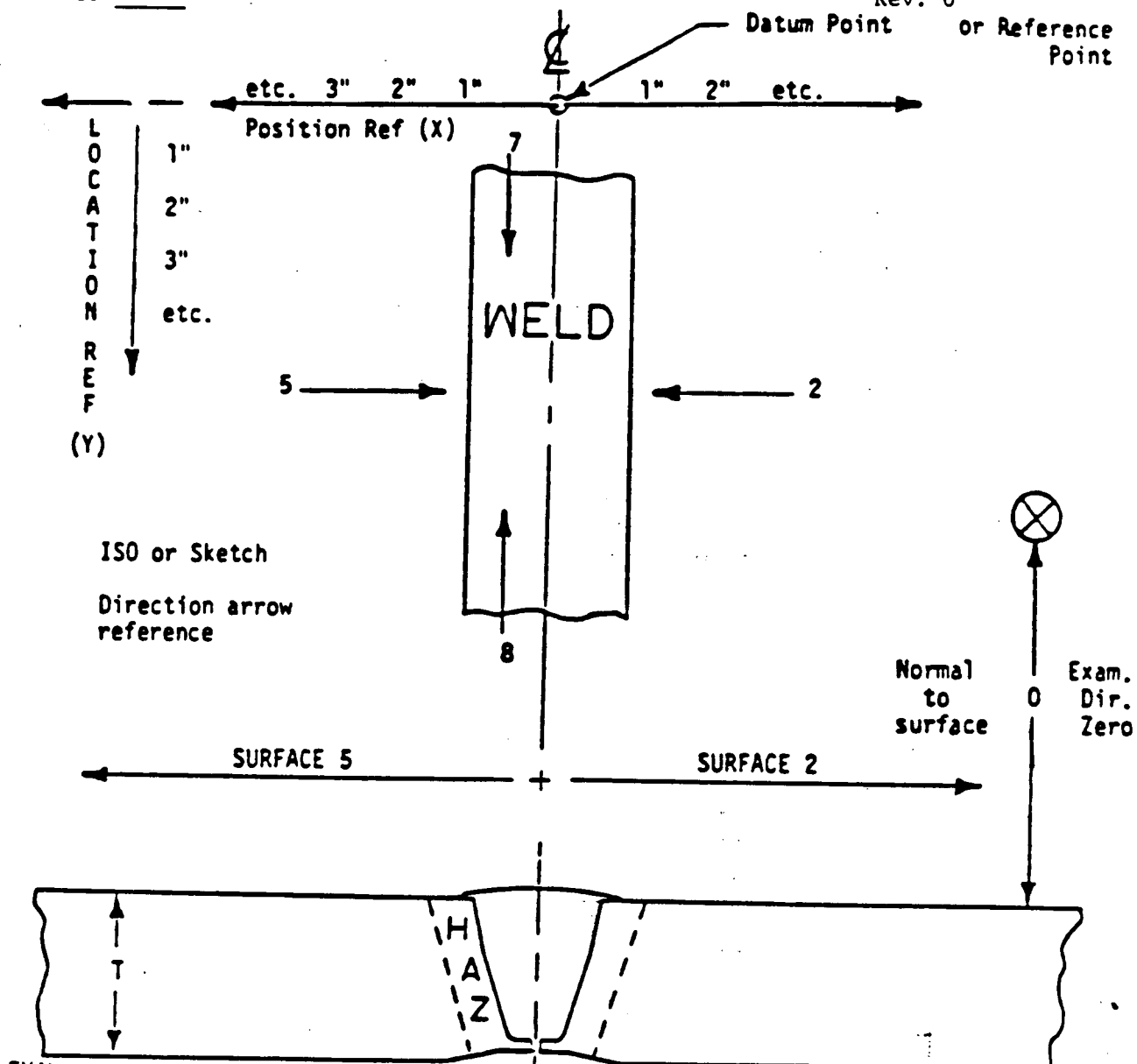
NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0



EXAMINATION REFERENCE KEY

REFERENCES

Vessels - As viewed from "TOP"Circumferential Welds - Direction 7 Points Clockwise -
(Direction 5 points down)Vertical Welds - Direction 7 Points Down -
(Direction 5 points clockwise)Piping - As viewed in Direction of Weld Numbering (toward face of clock)Circumferential Welds - Direction 7 Points Clockwise
(Direction 5 points - Direction Weld-#)Longitude Welds - Direction 7 Points in Direction Numbering -
(Direction 5 = CCW)

FIGURE 3

EFFECTIVE

DATE

October 1, 1988

PAGE

12 of 62

REVISED

DATE

SP- 830

APPENDIX A

Rev. 0

TITLE

1. Weld Ultrasonic Examination
2. Weld Ultrasonic Examination - (Continuation Sheet)
3. Ultrasonic Indication Sheet
4. Ultrasonic Examination Data for Studs, Bolts, and Nuts
5. Ultrasonic Examination Data for RC Pumps Flywheels
6. Indication Data for RC Pump Flywheels
7. Surface Examination Data
8. Surface Examination Data (Continuation Sheet)
9. Surface Indication Data
10. Visual Examination Data
11. Limitation to Examination (Welds)
12. Limitation to Examination (General)
13. General - Indication Data
14. Examination Personnel
15. Ultrasonic Equipment (Instruments)
16. Ultrasonic Equipment (Transducers)
17. Magnetic Particle Equipment
18. Calibration Blocks
19. Examination Consumable Materials

EFFECTIVE
DATE October 1, 1988

PAGE 13 of 62

REVISED
DATE



SP- 830

Rev. 0

WELD ULTRASONIC EXAMINATION PRESERVICE AND INSERVICE

<u>Block</u>	<u>Information Required</u>
1.	H. B. Robinson
2.	Unit 2
3.	Sketch identification (number)
4.	Identity of system or component from sketch title.
5.	Procedure identity including revision, amendment and field change, as appropriate.
6. & 7.	Examiners signature and date certifying that calibration, examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
8.	Ultrasonic instrument model and serial number.
9.	Rep. rate setting at system calibration.
10.	Reject control setting at system calibration.
11.	Damping control setting at system calibration.
12.	Filter switch setting at system calibration.
13.	Enter sat. - when a vertical linearity check is required as part of the system calibration in accordance with the procedure identified in Block 5 and if linearity is satisfactory. If not satisfactory follow procedure instructions.
14.	Transducer search unit cable type and length.
15.	Ultrasonic couplant type and batch number.
16.	Transducer serial number.
17.	Nominal transducer size.
18.	Nominal transducer frequency.
19.	Nominal transducer/search unit beam angle as determined from a standard IIW block. (Angle beams only).

EFFECTIVE
DATE October 1, 1988

PAGE 14 of 62

REVISED
DATE



SP- 830

Rev. 0

WELD ULTRASONIC EXAMINATION PRESERVICE AND INSERVICE (cont)

BlockInformation Required

20. Time & date of initial calibration and time of subsequent calibration checks.
21. Time and date of final calibration check.
22. Enter the location of the calibration reflectors utilized to accomplish calibration.
23. For straight beam calibration enter peak signal amplitude in % FSH for each appropriate reflector.
24. For straight beam calibration enter screen sweep position for each appropriate reflector.
25. For axial angle beam calibration enter peak signal amplitude in % FSH for each appropriate reflector.
26. For axial angle beam calibration enter screen sweep position for each appropriate reflector.
27. For axial angle beam calibration, record, the peak distance from scribe/ref. line to the Search Unit Sound Exit Point (Reference Figure 2) in inches to the nearest 1/32" for each appropriate reflector.
- NOTE: The scribe/ref. line is defined as a reference line on the calibration block surface that is directly above the center of the appropriate hole and directly above the reflector side of the appropriate notch.
28. For axial angle beam calibration, record, the minimum 50% distance from scribe/ref. line to the Search Unit Sound Exit Point (Reference Figure 2) in inches to the nearest 1/32" for each appropriate reflector.
29. For axial angle beam calibration, record, the maximum 50% distance from scribe/ref. line to the Search Unit Sound Exit Point (Reference Figure 2) in inches to the nearest 1/32" for each appropriate reflector.
30. For circumferential angle beam calibration enter peak signal amplitude in % FSH for each appropriate reflector.

EFFECTIVE
DATE October 1, 1988

PAGE 15 of 62

REVISED
DATE



SP- 830

Rev. 0

WELD ULTRASONIC EXAMINATION PRESERVICE AND INSERVICE (cont)

BlockInformation Required

31. For circumferential angle beam calibration enter screen sweep position for each appropriate reflector.
32. For circumferential angle beam calibration record, when required by examination procedure noted in Block 5, the peak distance from scribe/ref. line to the Search Unit Sound Exit Point (Reference Figure 2) in inches to the nearest 1/32" for each appropriate reflector.
- NOTE: The scribe/ref. line is defined as a reference line on the calibration block surface that is directly above the center of the appropriate hole and directly above the reflector side of the appropriate notch.
33. For circumferential angle beam calibration record, when required by examination procedure noted in Block 5, the minimum 50% distance from scribe reference line to the Search Unit Sound Exit Point (Reference Figure 2) in inches to the nearest 1/32" for each appropriate reflector.
34. For circumferential angle beam calibration record, when required by examination procedure noted in Block 5, the maximum 50% distance from scribe reference line to the Search Unit Sound Exit Point (Reference Figure 2) in inches to the nearest 1/32" for each appropriate reflector.
- NOTE: Where the calibration block has no distinct provisions for circumferential scan calibrations, as may be the case for such calibration blocks for vessels or for examination surfaces having a diameter greater than 20 inches the data for blocks 30, 31, 32, 33 and 34 will be identical to the data for Blocks 25, 26, 27, 28 and 29. In this case enter - same as axial - across these boxes.
35. Calibration gain in DB's for the appropriate scan direction required to establish the primary reference sensitivity.
36. Calibration Block Identity
37. Calibration Block thickness (from calibration report).

EFFECTIVE
DATE October 1, 1988

PAGE 16 of 62

REVISED
DATE



SP- 830

Rev. 0

WELD ULTRASONIC EXAMINATION PRESERVICE AND INSERVICE (cont)

BlockInformation Required

38. Calibration Block temperature in degrees fahrenheit at time of calibration.
39. Record the identification number of the weld subject to examination from the Reference Sketch.
40. Determine and record the temperature difference of the weld identified in Block 39 at the time of examination and the calibration in Block 38. Record as + or - degress F from Block 38.
41. Indicate Y-B (Yes-Back Surface) when any base metal examination has been performed of the required volume utilizing a calibration of the back surface. Indicate Y-A (Yes-Alternate) when any base metal examination has been performed of the required volume utilizing a calibrated straight beam. Indicate No if no base metal examination has been performed of the required volume.
42. Indicate Yes when any axial examination scan has been performed of the required volume from the 2 side. Indicate No if no axial examination scan has been performed of the required volume from the 2 side.
43. Indicate Yes when any axial examination scan has been performed of the required volume from the 5 side. Indicate No if no axial examination scan has been performed of the required volume from the 5 side.
44. Indicate Yes when any circumferential examination scan has been performed of the required volume from the 7/8 direction. Indicate No if no circumferential examination scan has been performed of the required volume from the 7/8 direction.
45. Indicate Yes when any straight beam examination scan has been performed of the required volume. Indicate No if no straight beam examination scan has been performed of the required volume.
46. Record all limitations (valves, flanges, weld crown, etc.) that restrict examination of 100% of the required volume. For preservice, include an estimate of the % considered by the examiner to be not examinable.

EFFECTIVE
DATE October 1, 1988

PAGE 17 of 62

REVISED
DATE



SP- 830

Rev. 0

WELD ULTRASONIC EXAMINATION PRESERVICE AND INSERVICE (cont)

BlockInformation Required

47. Enter the general configuration of the weld surface (as welded, rounded, flat, flush, wavy etc.).
48. Enter X in the appropriate box as required by the examination procedure identified in Block 5.
49. Enter any information that may be pertinent or necessary to provide additional clarification of the examination performed. The presence of geometric reflectors producing amplitude greater than the recording level for flaws (RI) is to be noted here, e.g. counterbore, Side 5, 90% DAC, 120°/290°. Include supplemental aids used, if any, e.g. 0° - 5 MHZ Sup.
50. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 18 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION INSPECTION SERVICES WELD ULTRASONIC EXAMINATION INSERVICE										PLANT		UNIT		SKETCH	
										1		2		3	
										4		5		6	
										EXAMINER (LEVEL 2)		DATE		7	
EQUIPMENT	STRAIGHT BEAM SCAN DIRECTION 0				AXIAL SCANS DIRECTIONS 7 & 8				CIRCUMFERENTIAL SCANS DIRECTIONS 7 & 8				CALIBRATION CHECK		
INSTR. SN	6				6				6				INITIAL TIME		
8	7				7				7				20		
REP. RATE	8				8				8						
9	9				9				9						
RECT	22				25				30						
10	23				26				31						
11	24				27				32						
12	25				28				33						
13	26				29				34						
14	27				30				35						
15	28				31				36						
16	29				32				37						
17	30				33				38						
18	31				34				39						
19	32				35				40						
20	33				36				41						
21	34				37				42						
22	35				38				43						
23	36				39				44						
24	37				40				45						
25	38				41				46						
26	39				42				47						
27	40				43				48						
28	41				44				49						
29	42				45				50						
30	43				46										
31	44														
32	45														
33	46														
34	47														
35	48														
36	49														
37	50														
38															
39															
40															
41															
42															
43															
44															
45															
46															
47															
48															
49															
50															

EFFECTIVE
DATE October 1, 1988

PAGE 19 of 62

REVISED
DATE



SP- 830

Rev. 0

WELD ULTRASONIC EXAMINATION (CONTINUATION SHEET) PRESERVICE AND INSERVICE

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification (number)
4. Identity of system or component from sketch title.
5. Procedure identity including revision, amendment and field change, as appropriate.
6. & 7. Examiners signature and date certifying that calibration, examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
8. Record the identification number of the weld subject to examination from the Reference Sketch.
9. Determine and record the temperature difference of the weld identified in Block 39 at the time of examination and the calibration in Block 38. Record as + or - degrees F from Block 38.
10. Indicate Y-B (Yes-Back Surface) when any base metal examination has been performed of the required volume utilizing a calibration of the back surface. Indicate Y-A (Yes-Alternate) when any base metal examination has been performed of the required volume utilizing a calibrated straight beam. Indicate No if no base metal examination has been performed of the required volume.
11. Indicate Yes when any axial examination scan has been performed of the required volume from the 2 side. Indicate No if no axial examination scan has been performed of the required volume from the 2 side.
12. Indicate Yes when any axial examination scan has been performed of the required volume from the 5 side. Indicate No if no axial examination scan has been performed of the required volume from the 5 side.

EFFECTIVE
DATE October 1, 1988

PAGE 20 of 62

REVISED
DATE



SP- 830

Rev. 0

WELD ULTRASONIC EXAMINATION (CONTINUATION SHEET) PRESERVICE AND INSERVICE (cont)

BlockInformation Required

13. Indicate Yes when any circumferential examination scan has been performed of the required volume from the 7/8 sides. Indicate No if no circumferential examination scan has been performed of the required volume from the 7/8 sides.
14. Indicate Yes when any straight beam examination scan has been performed of the required volume. Indicate No if no straight beam examination scan has been performed of the required volume.
15. Record all limitations (valves, flanges, weld crown, etc.) that restrict examination of 100% of the required volume as well as estimated not examinable in % FSH. Forms 48745 and 49077 shall be required if limitations preclude 100% coverage of required volume.
16. Enter the general configuration of the weld surface (as welded, rounded, flat, flush, etc.).
17. Enter X in the appropriate box as required by the examination procedure identified in Block 5.
18. Enter any information that may be pertinent or necessary to provide additional clarification of the examination performed. The presence of geometric reflectors producing amplitude greater than the recording level for flaws (RI) is to be noted here, e.g. counterbore, Side 5, 90% DAC, 120°/290°. Include supplemental aids used, if any, e.g. 0° - 5 MHz Sup.
19. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE

October 1, 1988

PAGE

21 of 62

REVISED
DATE

Rev. 0

REVISSED
DATE



SP- 830

Rev. 0

ULTRASONIC INDICATION DATA FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification (number)
4. Identity of system or component from sketch identification.
5. Procedure identity including revision, amendment and field change, as appropriate.
6. Examiners signature and date of completion certifying that calibration, examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
7. Enter date or dates examinations were performed.
8. Enter sat. - when a linearity and cal. check is required as part of the system calibration in accordance with the procedure identified in Block 5.
9. Enter calibration block thickness from calibration block report.
10. Record the identification number of the weld subject to examination from the Reference Sketch.
11. * Measure and record in inches to the nearest 1/32" the distance from the Datum Reference Point (Reference Section 4.0) to the nearest end of the reflector at the point where the response signal has reduced to an amplitude of 50% (percent) of DAC.
12. * Measure and record in inches the distance from the Datum Reference Point (Reference Section 4.0) to the furthest end of the reflector at the point where the response signal has reduced to an amplitude of 50% (percent) of DAC.

* For transverse indications the "from - to" length dimensions are the same.

EFFECTIVE
DATE

October 1, 1988

PAGE

23 of 62

REVISED
DATE



SP- 830

Rev. 0

ULTRASONIC INDICATION DATA FORM (cont)

BlockInformation Required

13. Record screen sweep position of the sound path distance (depth) of the reflector at the point where the response signal has reduced to an amplitude of 50% (percent) of DAC nearest to the surface (i.e. minimum depth).
14. Record in inches to the nearest 1/32" the distance from the point of sound entry at the point where the response signal has reduced to an amplitude of 50% (percent) of DAC nearest to the surface (i.e. minimum depth) to the Datum Reference Point (Reference Section 4.0).
15. Record screen sweep position of the sound path distance (depth) of the reflector at the point where the response signal has reduced to an amplitude of 100% (percent) of DAC nearest to the surface.
16. Record in inches to the nearest 1/32" the distance from the point of sound entry at the point where the response signal has reduced to an amplitude of 100% (percent) of DAC nearest to the surface to the Datum Reference Point (Reference Section 4.0).
17. Record screen sweep position of the sound path distance (depth) of the reflector at the point where the response signal is at its maximum peak.
18. Record in inches to the nearest 1/32" the distance from the point of the sound entry at the point where the response signal is at its maximum peak to the Reference Point (Reference Section 4.0).
19. Record the maximum signal response from the reflector in terms of DB from DAC e.g, DAC + 6DB, DAC - 4DB.
20. Record screen sweep position of the sound path distance (depth) of the reflector at the point where the response signal has reduced to an amplitude of 50% (percent) of DAC farthest to the surface.

EFFECTIVE
DATE October 1, 1988

PAGE 24 of 62

REVISED
DATE



SP- 830

Rev. 0

ULTRASONIC INDICATION DATA FORM (cont)

BlockInformation Required

21. Record in inches to the nearest 1/32" the distance from the point of sound entry to the point where the response signal has reduced to an amplitude of 100% (percent) of DAC farthest to the surface to the Datum Reference Point (Reference Section 4.0).
22. Record screen sweep position of the sound path distance (depth) of the reflector at the point where the response signal has reduced to an amplitude of 50% (percent) of DAC farthest to the surface (i.e. maximum depth).
23. Record in inches to the nearest 1/32" the distance from the point of sound entry of at the point where the response signal has reduced to an amplitude of 50% (percent) of DAC farthest to the surface (i.e. maximum depth) to the Datum Reference Point (Reference Section 4.0).
24. Record the nominal beam angle of the search unit.
25. Record the search unit scan direction (i.e. 0, 2, 5, 7 or 8). If Box 24 is 0, enter the surface (2 or 5) it is on.
26. Measure and record in inches to the nearest 1/32" the thickness of the base metal on the 2 side of the weld where the reflector is recorded.
27. Measure and record in inches to the nearest 1/32" the thickness of the weld at or near the centerline of the weld where the reflector is recorded.
28. Measure and record in inches to the nearest 1/32" the thickness of the base metal on the 5 side of the weld where the reflector is recorded.
29. Enter any information that may be pertinent or necessary to provide additional clarification of the reflector recorded.

EFFECTIVE
DATE October 1, 198825 of 62
PAGEREVISED
DATE



CPL-DOC-101 REV 0

Rev. 0

[illegible]REVISSED
DATE



SP- 830

Rev. 0

ULTRASONIC EXAMINATION DATA FOR STUDS, BOLTS AND NUTS FORM

<u>Block</u>	<u>Information Required</u>
1.	H. B. Robinson
2.	Unit 2
3.	Sketch identification
4.	Identity of system or component from sketch title identification.
5.	Procedure identity including revision, amendment and field change, as applicable.
6. & 7.	Examiners signature and date of completion certifying that calibration, examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
8.	Ultrasonic instrument model and serial number.
9.	Rep. rate setting at system calibration.
10.	Reject control setting at system calibration.
11.	Damping control setting at system calibration.
12.	Filter switch setting at system calibration.
13.	Ultrasonic couplant type and batch number.
14.	Transducer serial number.
15.	Transducer size.
16.	Transducer frequency, nominal.
17.	Transducer search unit beam angle, nominal.
18.	Calibration Block Identity
19.	Record first signal in % FSH of full height screen.

EFFECTIVE
DATE October 1, 1988

PAGE 27 of 62

REVISED
DATE



SP- 830

Rev. 0

ULTRASONIC EXAMINATION DATA FOR STUDS, BOLTS AND NUTS FORM (cont)

BlockInformation Required

20. Record second signal in % FSH of full screen height.
21. Record calibration sensitivity in DB at time of calibration.
22. Record initial checks and final calibration time.
23. Record examination sensitivity in DB at time of examination.
24. Record back surface 80% FSH.
25. Record calibration sensitivity in DB at time of calibration.
26. Record initial and final calibration times.
27. Record examination sensitivity in DB at time of examination.
28. Record calibration checks times.
29. Record the identification number subject to examination from the Reference Sketch.
30. Enter X in the appropriate box as required by the examination procedure identified in Block 5.
31. Enter any information that may be pertinent or necessary to provide additional clarification of the examination performed.
32. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 28 of 62

REVISED
DATE



4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

EFFECTIVE
DATE October 1, 1988

PAGE

29 of 62

REVIS
DATE



SP- 830

Rev. 0

ULTRASONIC EXAMINATION DATA FOR RC PUMP FLYWHEELS FORM

<u>Block</u>	<u>Information Required</u>
1.	H. B. Robinson
2.	Unit 2
3.	Sketch identification
4.	Identity of system or component from sketch title identification.
5.	Procedure identity including revision, amendment and field change, as applicable.
6. & 7.	Examiners signature and date of completion certifying that calibration, examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
8.	Ultrasonic instrument model and serial number.
9.	Rep. rate setting at system calibration.
10.	Reject control setting at system calibration.
11.	Damping control setting at system calibration.
12.	Filter switch setting at system calibration.
13.	Ultrasonic couplant type and batch number.
14. & 18.	Transducer serial number.
15. & 19.	Nominal transducer size (.25", .375", .50" etc.).
16. & 20.	Nominal transducer frequency (1.0 MHz, 2.25 MHz etc.).
17. & 21.	Nominal transducer search unit beam angle 0°.
22.	Record upper plate full screen height signal amplitude in % (percent).
23.	Record lower plate full screen height signal amplitude in % (percent).

EFFECTIVE
DATE October 1, 1988

PAGE 30 of 62

REVISED
DATE



SP- 830

Rev. 0

ULTRASONIC EXAMINATION DATA FOR RC PUMP FLYWHEELS FORM (cont)

<u>Block</u>	<u>Information Required</u>
24.	Record initial, checks and final calibration times.
25.	Record 90% (percent) bore back reflection.
26.	Record initial, checks and final calibration times.
27.	Record near full screen height signal amplitude in % (percent).
28.	Record far full screen height signal amplitude in % (percent).
29.	Record initial, checks and final calibration times.
30.	Enter X in the appropriate box for the periphery examination as required by the examination identified in Block 5.
31.	Enter any information that may be pertinent or necessary to provide additional clarification of the periphery examination performed and of non-geometric limitations encountered.
32.	Enter X in the appropriate box for the Keyway Corner Examination as required by the examination procedure identified in Block 5.
33.	Enter X in the appropriate box for the Radial Gauge Hole Examination as required by the examination identified in Block 5.
34.	Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 31 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION INSPECTION SERVICES			3		
ULTRASONIC EXAMINATION DATA FOR RC PUMP FLYWHEELS					
PLANT	1	UNIT	2	SKETCH	3
SYST COMP	4	PROCEDURE	5		
EXAMINER	6	DATE	7		
LEVEL II					
EQUIPMENT			TRANSDUCERS		
INST S N	8	PERIPHERY EXAM.		GAGE HOLE AND KEYWAY CORNER	
REP RATE	9	SER. NO	14	SER NO	18
REJECT	10	SIZE	15	SIZE	19
DAMPING	11	FREQ.	16	FREQ.	20
FILTER	12	ANGLE	17	ANGLE	21
COUPLANT	13				
CALIBRATION					
1 PERIPHERY - REAM BOLT HOLE REFLECTION		UPPER PLATE	22 FSH	CAL. TIME/CHECK	24
		LOWER PLATE	23 FSH		
2 KEYWAY CORNER - BORE BACK REFLECTION		25 (VERIFY 90% MIN.)	CAL. TIME/CHECK	26	
3. RADIAL GAGE HOLE - REAM BOLT HOLE REFLECTION - NEAR		27 FSH	CAL. TIME/CHECK	29	
		FAR	28 FSH		
UT RESULTS					
IDENT NUMBER		NI	NRI	RI	REMARKS
PERIPHERY	PUMP 1	30	30	30	3
	PUMP 2				
	PUMP 3				
	PUMP 4				
KEYWAY COR	PUMP 1	3	3	3	3
	PUMP 2				
	PUMP 3				
	PUMP 4				
RADIAL GAGE HOLE	PUMP 1	3	3	3	3
	PUMP 2				
	PUMP 3				
	PUMP 4				

EFFECTIVE
DATE October 1, 1988

PAGE 32 of 62

REVISED
DATE



SP- 830

Rev. 0

INDICATION DATA FOR RC PUMP FLYWHEELS FORM

<u>Block</u>	<u>Information Required</u>
1.	H. B. Robinson
2.	Unit 2
3.	Sketch identification
4.	Identity of system or component from sketch title identification.
5.	Procedure identity including revision, amendment and field change, as applicable.
6. & 7.	Examiners signature and date of completion certifying indication data for RC Pump Flywheels documentation has been performed in accordance with the procedure identified in Block 5.
8.	Enter X on the appropriate line the examination indication was noted.
9.	Enter X on the appropriate line the examination indication was noted.
10.	Record the maximum indication amplitude full screen height in % (percent).
11.	Record in inches to nearest 1/32" size of indication area.
12.	Enter X on the appropriate line the indication was detected by.
13.	Record information as required on form.
14.	Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 33 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION INSPECTION SERVICES			14
INDICATION DATA FOR RC PUMP FLYWHEELS			
PLANT	1	UNIT	2 SKETCH 3
SYST COMP	4	PROCEDURE	5
EXAMINER	6	DATE	7
LEVEL II			
EXAM. PERIPHERY 8 KEYWAY CORNER 8 RADIAL GAGE HOLE 8			
INDICATION FROM TOP PLATE 9 BOTTOM PLATE 9			
MAXIMUM INDICATION AMPLITUDE 10			
SIZE OF INDICATION AREA (50% DAC OR CAL. REF.) 11			
DETECTED BY WT 12 P/T 12 MT 12 V/T 12			
MAKE SKETCH SHOWING SIZE AND LOCATION OF INDICATION AREA. INCLUDE TRANSDUCER LOCATION, BEAM DIRECTION AND OTHER INFORMATION PERTINENT TO LOCATING AND SIZING THE INDICATION.			
13			

EFFECTIVE
DATE October 1, 1988

PAGE 34 of 62

REVISED
DATE



SP- 830

Rev. 0

SURFACE EXAMINATION DATA FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification
4. Identity of system or component from sketch title identification.
5. Procedure identity including revision, amendment and field change, as applicable.
6. & 7. Examiners signature and date of completion certifying that examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
8. Manufacturer type and batch number.
9. Manufacturer type and batch number.
10. Manufacturer type and batch number.
11. Manufacturer type and batch number.
12. Manufacturer, type and serial number of all equipment used.
13. Manufacturer and batch number of dry power or wet particle.
14. Record initial, check and time.
15. Record the identification number subject to examination from the Reference Sketch.
16. Enter X in the appropriate box as required by the examination procedure identified in Block 5.
17. Enter any information that may be helpful to provide additional clarification of the examination performed.
18. Enter the temperature of the part examined.
19. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 35 of 62

REVISED
DATE



CPL-DOC-101 REV 0

SP- 830

Rev. 0

[illegible]

FORM 4820

EFFECTIVE
DATE October 1, 1988

PAGE

36 of 62

REVIS
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

SURFACE EXAMINATION DATA (CONTINUATION SHEET) FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification
4. Identity of system or component from sketch title identification.
5. Procedure identity including revision, amendment and field change, as applicable.
6. & 7. Examiners signature and date of completion certifying that calibration, examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
8. Record the identification number subject to examination from the Reference Sketch.
9. Enter X in the appropriate box as required by the examination procedure identified in Block 5.
10. Enter any information that may be pertinent or necessary to provide additional clarification of the examination performed.
11. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 37 of 62

REVISED
DATE



4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

[illegible]

EFFECTIVE
DATE October 1, 1988

PAGE

38 of 62

REVISÉD
DATE



SP- 830

Rev. 0

SURFACE INDICATION DATA FORM

<u>Block</u>	<u>Information Required</u>
1.	H. B. Robinson
2.	Unit 2
3.	Sketch identification
4.	Identity of system or component from sketch title identification.
5.	Procedure identity including revision, amendment and field change, as applicable.
6. & 7.	Examiners signature and date of completion certifying that examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
8.	Enter X on the appropriate line the indication was detected by.
9.	Record identification number of the weld the indication was noted on.
10.	Enter visual aids (flashlight, 6" rule etc.).
11.	Enter sufficient information to describe, size, location, type of indication, etc.
12.	Record information describing size, location, configuration, type of indication, etc.
13.	Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 39 of 52

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION INSPECTION SERVICES			13		
SURFACE INDICATION DATA					
PLANT	1	UNIT	2	SKETCH	3
SYST/COMP	4			PROCEDURE	5
EXAMINER	6			DATE	7
LEVEL II					
PT	8	MT	8	WELD NO.	9
VISUAL AIDS 10					
REMARKS 11					
DIRECTION 7 DATUM POINT					
SURF. 2					
EXAMINATION ZONE	12				
	WELD				
0° or 0"					
SURF. 5					

EFFECTIVE
DATE October 1, 198840 of 62
PAGEREVISED
DATE

SP- 830

Rev. 0

VISUAL EXAMINATION DATA FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification
4. Identity of system or component from sketch title identification.
5. Procedure identity including revision, amendment and field change, as applicable.
6. & 7. Examiners signature and date of completion certifying that examinations, results and documentations have been performed in accordance with the procedure identified in Block 5.
7. Enter date or dates examinations were performed.
8. Record the identification number subject to examination.
9. Enter X on the appropriate box as required by the examination procedure identified in Block 5.
10. Enter flashlight, binoculars, etc. as required.
11. Enter any information that may be pertinent or necessary to provide additional clarification of the examination performed (i.e. support type, spring hanger setting, number of valve bolting etc.).
12. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE

41 of 52

REVISED
DATE



CPL-DOC-101 REV 0

SP- 830

Rev. 0

[illegible]

EFFECTIVE
DATE October 1, 1988

PAGE 42 of 62

REVIS
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

LIMITATION TO EXAMINATION FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification
4. Identity of system or component from sketch title identification.
5. Procedure identity including revision, amendment and field change, as applicable.
6. & 7. Examiners signature and date of completion certifying documentation results have been performed in accordance with the procedure identified in Block 5.
8. Enter X on the appropriate line the limitation is related to.
9. Record identification item the limitation was noted on.
10. Record information as required on form.
11. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 43 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION INSPECTION SERVICES		11
LIMITATION TO EXAMINATION		
PLANT	<u>1</u>	UNIT <u>2</u> SKETCH <u>3</u>
SYST/COMP	<u>4</u>	PROCEDURE <u>5</u>
EXAMINER	<u>6</u>	DATE <u>7</u>
LEVEL II		
RELATED TO: U/T <u>8</u> P/T <u>8</u> M/T <u>8</u> V/T <u>8</u> ITEM(S): <u>9</u>		
PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION:		
<div style="display: flex; align-items: center; justify-content: center;"><div style="text-align: right; margin-right: 10px;">EXAM/SCAN SURFACE AREA</div><div style="border-top: 1px solid black; width: 50%;"></div></div> <div style="display: flex; align-items: center; justify-content: center; margin-top: 10px;"><div style="text-align: right; margin-right: 10px;">DIRECTION 7</div><div style="border-left: 1px solid black; width: 50%;"></div></div> <div style="display: flex; align-items: center; justify-content: center; margin-top: 10px;"><div style="text-align: right; margin-right: 10px;">SURF. 2</div><div style="border: 1px solid black; width: 50%; height: 100px; position: relative;"><div style="position: absolute; top: 0; right: 0; text-align: center;">10</div><div style="position: absolute; left: 0; top: 50%; transform: translateY(-50%); transform-origin: left top; writing-mode: vertical-rl; transform: rotate(180deg);">EXAMINATION ZONE</div><div style="position: absolute; left: 10%; top: 50%; transform: translateY(-50%);">WELD 6</div></div></div> <div style="display: flex; align-items: center; justify-content: center; margin-top: 10px;"><div style="text-align: right; margin-right: 10px;">0" OR 0"</div><div style="border-bottom: 1px solid black; width: 50%;"></div></div> <div style="display: flex; align-items: center; justify-content: center; margin-top: 10px;"><div style="text-align: right; margin-right: 10px;">SURF. 3</div><div style="border: 1px solid black; width: 50%; height: 100px;"></div></div>		

EFFECTIVE
DATE

October 1, 1988

PAGE

44 of 62

REVISED
DATE



SP- 830

Rev. 0

LIMITATION TO EXAMINATION FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification
4. Identity of system or component from sketch title identification.
5. Procedure identity including revision, amendment and field change, as applicable.
6. & 7. Examiners signature and date of completion certifying documentation have been performed in accordance with the procedure identified in Block 5.
8. Enter X on the appropriate line the limitation is related to.
9. Record identification item the limitation was noted on.
10. Record information as required on form.
11. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 45 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

11

LIMITATION TO EXAMINATION

PLANT 1 UNIT 2 SKETCH 3
SYST/COMP 4 PROCEDURE 5
EXAMINER 6 DATE 7
LEVEL II

RELATED TO: U/T 8 P/T 8 M/T 8 V/T 8 ITEM(S) 9

PROVIDE GENERAL INFORMATION TO DESCRIBE APPROXIMATE SIZE, LOCATION AND TYPE OF LIMITATION.

10

EFFECTIVE
DATE October 1, 1988

PAGE

46 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

GENERAL - INDICATION DATA FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Sketch identification
4. Identity of system or component from sketch title identification.
5. Procedure identity including revision, amendment and field change, as applicable.
6. & 7. Examiners signature and date of completion certifying documentation have been performed in accordance with the procedure identified in Block 5.
8. Enter X on the appropriate line the indication is related to.
9. Record identification item the indication was noted on.
10. Record information as required on form.
11. Examiners, Do Not Write in This Space.

EFFECTIVE
DATE October 1, 1988

PAGE 47 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES

11

GENERAL - INDICATION DATA

PLANT 1 UNIT 2 SKETCH 3
SYST/COMP 4 PROCEDURE 5
EXAMINER 6 DATE 7
LEVEL II

DETECTED BY WT 8 P/T 8 M/T 8 V/T 8 IDENT NO. 9

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF INDICATION. DESCRIBE EXTRA OR SPECIAL EQUIPMENT IF USED FOR SIZING OR REPORTING. IF NECESSARY INCLUDE SKETCH SHOWING GENERAL CONFIGURATION OF ITEM OR AREA.

10

EFFECTIVE
DATE October 1, 1988

PAGE 48 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

EXAMINATION PERSONNEL FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Year examinations performed
4. Examiner's name
5. Examiner's level of certification

EFFECTIVE
DATE October 1, 1988

PAGE 49 of 62

REVISED
DATE



4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES
EXAMINATION PERSONNEL**

PLANT 1 UNIT 2 YEAR 3

EXAMINER

UST

P/T

V/T

MVT

ST

4

5

5

5

6

5

EFFECTIVE
DATE October 1, 1988

PAGE 50 of 62

**REVISED
DATE**



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

ULTRASONIC EQUIPMENT (INSTRUMENTS) FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Year examinations performed
4. Ultrasonic instrument number (1, 2, 3, etc.)
5. Ultrasonic instrument manufacturer (Sonic, Branson, etc.)
6. Ultrasonic instrument model (Sonic MKI, Branson 301, etc.)
7. Ultrasonic instrument serial number

EFFECTIVE
DATE October 1, 1988

PAGE

51 of 62

REVISED
DATE



4008R/182R880909:50

CPL-DOC-101 REV 0

SP-830

Rev. 0

[illegible]

EFFECTIVE
DATE October 1, 1988

PAGE

52 of 62

REVISID
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

ULTRASONIC EQUIPMENT (TRANSDUCERS) FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Year examinations were performed
4. Transducer number (1, 2, 3, etc.)
5. Transducer manufacturer (Aerotech, Parametrics, etc.)
6. Transducer size (.50", .375", etc.)
7. Transducer frequency (1.0 MHz, 2.25 MHz, etc.)
8. Transducer serial number

EFFECTIVE
DATE October 1, 1988

PAGE 53 of 62

REVISED
DATE



CPL-DOC-101 REV 0

SP- 830

Rev. 0

[illegible]

EFFECTIVE
DATE October 1, 1988

PAGE 34 of 62

REVIS
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

MAGNETIC PARTICLE EQUIPMENT FORM

Rev. 0

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Year examinations were performed
4. Magnetic Particle Equipment number (1, 2, 3, etc.)
5. Magnetic Particle Equipment manufacturer (Magnaflux, Detek, etc.)
- 6. Magnetic Particle Equipment model (L-10, Y-5, etc.)
7. Magnetic Particle Equipment serial number

EFFECTIVE
DATE October 1, 1988

PAGE 55 of 62

REVISED
DATE



4008R/182R880909:50

CPL-DOC-101 REV 0

SP-830 .

Rev. 0

**WESTINGHOUSE NUCLEAR SERVICE DIVISION
INSPECTION SERVICES
MAGNETIC PARTICLE EQUIPMENT**

PLANT 1 UNIT 2 YEAR 3

INSTRUMENT NO.	MANUFACTURER	MODEL	SERIAL NO.
4	5	6	7

EFFECTIVE
DATE October 1, 1988

PAGE 56 of 62

REVISÉ
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

CALIBRATION BLOCKS FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Calibration block identification
4. Calibration block size or schedule (10" SCH 120, 8" SCH 160, etc.) from cal block report
5. Calibration block material (A376TP316 Stainless Steel, A106 Grade B Carbon Steel, etc.)
6. Calibration block heat number

NOTE

Calibration block information may be replaced by similar information maintained by the utility.

EFFECTIVE
DATE

October 1, 1988

PAGE

57 of 62

REVISED
DATE



NSD

4008R/182R880909:50

CPL-DOC-101 REV 0

SP- 830

Rev. 0

CALIBRATION BLOCKS

PLANT 1 UNIT 2

BLOCK
IDENTIFICATION

SIZE OR SCHEDULE

MATERIAL

HEAT NO.

3

4

5

6

EFFECTIVE
DATE **October 1, 1988**

PAGE **58 of 62**

REVISED
DATE



SP- 830

Rev. 0

EXAMINATION CONSUMABLE MATERIALS FORM

BlockInformation Required

1. H. B. Robinson
2. Unit 2
3. Year examination was performed
4. Ultrasonic couplant manufacturer (Echo Laboratories, etc.).
5. Ultrasonic couplant type (Sonotrace 40, etc.).
6. Ultrasonic couplant batch number.
7. Dye penetrant cleaner manufacturer (Magnaflux, DUBL-Check, etc.).
8. Dye penetrant cleaner type (Spotcheck-SKC-NF, DUBL-Check-DR 60, etc.).
9. Dye penetrant cleaner batch number.
10. Dye penetrant manufacturer (Magnaflux, DUBL-Check, etc.).
11. Dye penetrant type (Spotcheck-SKL-HF, DUBL-Check DP-51, etc.).
12. Dye penetrant batch number.
13. Dye penetrant developer manufacturer (Magnaflux, DUBL-Check, etc.).
14. Dye penetrant developer type (Spotcheck SKD-NF, DUBL-Check-D100, etc.).
15. Dye penetrant developer batch number.
16. Dye penetrant remover manufacturer (Magnaflux, DUBL-Check, etc.).
17. Dye penetrant remover type (Spotcheck-SKC-NF, DUBL-Check-DR60, etc.).
18. Dye penetrant remover batch number.

EFFECTIVE
DATE

October 1, 1988

PAGE

59 of 62

REVISED
DATE



SP-930

Rev. 0

EXAMINATION CONSUMABLE MATERIALS FORM (cont)

BlockInformation Required

19. Magnetic particle powder manufacturer (Magnaflux, Detek, etc.).
20. Magnetic particle type (8A RED, M10-100, etc.).
21. Magnetic particle batch number.
22. Radiographic film manufacturer (Kodak, etc.).
23. Radiographic film type (1, 2, etc.).
24. As applicable (Magnetic particle, wet particle, etc.).

EFFECTIVE
DATE October 1, 1988

PAGE 60 of 62

REVISED
DATE

SP-830

Rev. 0

WESTINGHOUSE NUCLEAR SERVICE DIVISION INSPECTION SERVICES			
EXAMINATION CONSUMABLE MATERIALS			
PLANT	<u>1</u>	UNIT	<u>2</u>
		YEAR	<u>3</u>
	MANUFACTURER	TYPE	BATCH
U/T COUPLANT	<u>4</u>	<u>5</u>	<u>6</u>
<u>DYE PENETRANT</u>			
CLEANER	<u>7</u>	<u>8</u>	<u>9</u>
PENETRANT	<u>10</u>	<u>11</u>	<u>12</u>
DEVELOPER	<u>13</u>	<u>14</u>	<u>15</u>
REMOVER	<u>16</u>	<u>17</u>	<u>18</u>
POWDER	<u>19</u>	<u>20</u>	<u>21</u>
FILM	<u>22</u>	<u>23</u>	
OTHER	<u>24</u>		

9.0

This special procedure will be sent to the vault in the 1988
90-Day Inservice-Inspection Report.