

# CATEGORY 1

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9805060200      DOC.DATE: 98/04/30      NOTARIZED: NO      DOCKET #  
 FACIL:50-261 H.B. Robinson Plant, Unit 2, Carolina Power & Light C      05000261  
       50-324 Brunswick Steam Electric Plant, Unit 2, Carolina Powe      05000324  
       50-325 Brunswick Steam Electric Plant, Unit 1, Carolina Powe      05000325  
       50-400 Shearon Harris Nuclear Power Plant, Unit 1, Carolina      05000400

AUTH.NAME                      AUTHOR AFFILIATION  
 ALEXANDER,D.B.      Carolina Power & Light Co.  
 RECIP.NAME                      RECIPIENT AFFILIATION  
 COLLINS,S.J.

SUBJECT: Provides evidence that util maintains guarantee of payment  
 of deferred premiums in amount of \$10 million for each  
 reactor.

DISTRIBUTION CODE: M001D      COPIES RECEIVED:LTR 1 ENCL 1      SIZE: 4  
 TITLE: Insurance: Indemnity/Endorsement Agreements

NOTES:Application for permit renewal filed.      05000400

RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
SHEA,J W	1      0	TRIMBLE,D	1      0
FLANDERS,S	1      0		
INTERNAL: <u>FILE CENTER 01</u>	1      1		
EXTERNAL: NRC PDR	1      1		

NOTE TO ALL "RIDS" RECIPIENTS:  
 PLEASE HELP US TO REDUCE WASTE. TO HAVE YOUR NAME OR ORGANIZATION REMOVED FROM DISTRIBUTION LISTS  
 OR REDUCE THE NUMBER OF COPIES RECEIVED BY YOU OR YOUR ORGANIZATION, CONTACT THE DOCUMENT CONTROL  
 DESK (DCD) ON EXTENSION 415-2083

TOTAL NUMBER OF COPIES REQUIRED: LTTR      5      ENCL      2

C  
A  
T  
E  
G  
O  
R  
Y  
  
1  
  
D  
O  
C  
U  
M  
E  
N  
T



10 CFR 140.21

Carolina Power & Light Company  
PO Box 1551  
411 Fayetteville Street Mall  
Raleigh NC 27602

April 30, 1998

PE&RAS-98-020

United States Nuclear Regulatory Commission  
ATTENTION: Samuel J. Collins  
Director of Nuclear Reactor Regulation  
Washington, DC 20555

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 AND 2  
DOCKET NOS. 50-325 AND 50-324 / LICENSE NOS. DPR-71 AND DPR-62

SHEARON HARRIS NUCLEAR POWER PLANT, UNIT NO. 1  
DOCKET NO. 50-400 / LICENSE NO. NPF-63

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2  
DOCKET NO. 50-261 / LICENSE NO. DPR-23

SUBJECT: SUBMITTAL OF LICENSEE GUARANTEES OF PAYMENT OF DEFERRED PREMIUMS

Dear Mr. Collins:

In accordance with 10 CFR 140.21, Carolina Power & Light Company (CP&L) is providing evidence that it maintains a guarantee of payment of deferred premiums in the amount of \$10 million for each of our reactors through submittal of CP&L's projected cash flow statement for 1998, certified by the Company's Vice President - Accounting and Controller. This information is submitted by April 30 of each year.

North Carolina Eastern Municipal Power Agency is the owner of 18.33% of the Brunswick Steam Electric Plant (BSEP), Unit Nos. 1 and 2, and 16.17% of the Harris Nuclear Power Plant. This submittal provides evidence of a guarantee of payment of deferred premiums of both CP&L and the North Carolina Eastern Municipal Power Agency. //

No new commitments have been made in this submittal.

Sincerely,

*D. B. Alexander*

*M. 001*

D. B. Alexander  
Manager - Performance Evaluation  
& Regulatory Affairs

PNM/pnm  
Attachments

9805060200 980430  
PDR ADOCK 05000261  
I PDR

- c:     NRC Document Control Desk (with attachments)  
          Mr. J. B. Brady, USNRC Senior Resident Inspector - SHNPP, Unit No. 1  
          USNRC Resident Inspector - HBRSEP, Unit No. 2  
          Mr. S. C. Flanders, NRR Project Manager - SHNPP, Unit No. 1  
          Mr. C. A. Patterson, USNRC Senior Resident Inspector - BSEP, Unit Nos.1 and 2  
          Mr. L. A. Reyes, Regional Administrator - Region II  
          Chair Jo Anne Sanford - North Carolina Utilities Commission  
          Mr. J. W. Shea, NRR Project Manager - HBRSEP, Unit No. 2  
          Mr. D. C. Trimble, Jr., NRR Project Manager - BSEP, Units 1 and 2

**CAROLINA POWER & LIGHT COMPANY****FINANCIAL FORECAST****NET CASH PROVIDED BY OPERATING ACTIVITIES, LESS DIVIDENDS**

(Millions of dollars)

<i>Cash Flows</i>	<b>Actual 1997</b>	<b>Projected 1998</b>
<b>Operating Activities</b>		
Earnings and other net changes, including interest and dividends paid	\$ 32	\$ 197
Depreciation and amortization (1)	565	564
Deferred income taxes	(67)	(80)
Investment tax credit	(10)	(10)
Allowance for equity funds used during construction	-	(6)
Harris Plant deferred costs	20	4
Net cash provided by operating activities, less dividends	\$ 540	\$ 669

Average Quarterly Cash Flow	\$ 135	\$ 167
-----------------------------	--------	--------

Maximum total contingent liability (\$10 million per reactor)	\$ 40 *
---	---------

\* Includes \$5,283,000 applicable to the 18.33% and 16.17% ownership interest of the North Carolina Eastern Municipal Power Agency in the Brunswick Units and Harris Unit, respectively.

The above forecast information is based upon assumptions concerning many variables, and is subject to significant changes. Accordingly, such information represents estimates and will be updated periodically. This information is provided for general information purposes only and not for any specific use or reliance.

I have examined the foregoing statement of Net Cash Provided by Operating Activities, Less Dividends and certify that it fairly presents the internal cash flow position of Carolina Power & Light Company for the twelve-month period ending December 31, 1998.

Bonnie V. Hancock

Bonnie V. Hancock

Vice President – Accounting and Controller

Sworn to and subscribed before me  
this 30<sup>th</sup> day of April, 1998.

Edgar M. Smith

My commission expires: 8-19-00

