



Carolina Power & Light Company

H. B. ROBINSON STEAM ELECTRIC PLANT
POST OFFICE BOX 790
HARTSVILLE, SOUTH CAROLINA 29550

Company Correspondence

December 12, 1979

Robinson File No: 2-0-4-a-3

SERIAL: RSEP/79-1350

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET 50-261
LICENSE NO. DPR-23
LICENSEE EVENT REPORT 79-42

Dear Mr. O'Reilly:

In accordance with Section 6.9.2.b of the Technical Specifications for the H. B. Robinson Steam Electric Plant, Unit 2, the attached Licensee Event Report is submitted. This report fulfills the requirement for written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-0161, July, 1977.

Very truly yours,

R. B. Starkey, Jr.
General Manager
H. B. Robinson S.E. Plant

RSM:gm

Enclosure

cc: Messrs. R. A. Hartfield
V. Stello

Handwritten: 1002
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Supplemental Information

for

Licensee Event Report 79-42

1. Cause Description and Analysis:

On November 12, 1979, a routine review of maintenance trouble tickets by Plant QA personnel revealed that on July 31, 1979, with the plant at 100% power, a Safeguard Test Switch had been replaced in the "B" Safeguard Train without a PNSC approved Operating Work Procedure (OWP). This repair defeated the "B" Steam Line High Delta P SI Input to "B" Safeguard Train for 1½ hours resulting in operation in a reduced degree of redundancy which is reportable under Section 6.9.2.b.3 of the Technical Specifications. "A" Safeguard Train was fully operational during the event. The defective test switch was found during the performance of the monthly Safeguard Periodic Test in which Maintenance and Operating Personnel are closely involved. The switch was repaired immediately with the awareness of all personnel and the need for an OWP at that time was not recognized.

2. Corrective Action:

There was no immediate corrective action needed as the actual repair to the Safeguard Test Switch was correctly performed and tested satisfactorily.

3. Corrective Action to Prevent Further Occurrence:

An OWP is being prepared for PNSC approval to cover all future maintenance on the Safeguard System that affects its operation.