

CP&L

Carolina Power & Light Company

Company Correspondence

H. B. ROBINSON STEAM ELECTRIC PLANT  
Post Office Box 790  
Hartsville, South Carolina 29550

November 12, 1979

Robinson File No: 2-0-4-a-3

SERIAL:RSEP/79-1221

Mr. James P. O'Reilly, Director  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, Suite 3100  
Atlanta, Georgia 30303

H. B. ROBINSON STEAM ELECTRIC PLANT  
UNIT NO. 2  
DOCKET NO. 50-261  
LICENSE NO. DPR-23  
LICENSEE EVENT REPORT 79-038

Dear Mr. O'Reilly:

In accordance with section 6.9.2.b of the Technical Specifications for the H. B. Robinson Steam Electric Plant, Unit No. 2, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,



R. B. Starkey, Jr., General Manager  
H. B. Robinson S. E. Plant

MCM:pb

Enclosure

cc: Mr. R. A. Hartfield  
Mr. V. Stello

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Licensee Event Report 79-38  
Serial:RSEP/79-1221  
November 12, 1979

SUPPLEMENTAL INFORMATION  
FOR  
LICENSEE EVENT REPORT 79-38

1. Cause Description and Analysis:

The level of the fuel storage tank for the Engine Driven Fire Pump (EDFP) went below the minimum of 250 gallons by approximately 5 gallons during the weekly test run. This rendered the EDFP inoperable as defined by Technical Specification 4.14.6.1.a.1. The Motor Driven Fire Pump was operable during the time the EDFP was inoperable. The EDFP could have operated for approximately seven hours, had it been called upon to do so. This occurrence, therefore, did not jeopardize the capability of this system to provide its fire water suppression function.

2. Corrective Action:

The EDFP fuel storage tank was refilled on the following day.

3. Corrective Action To Prevent Further Occurrence:

The personnel responsible for operating the EDFP will be instructed not to test run it unless the fuel storage tank volume is at least 300 gallons (60%) prior to starting the test. The minimum specified on the Auxiliary Operators Weekly Check Sheet will also be increased to 60% so that refilling of the tank will be initiated well above the Technical Specification limit.