

OPERATING DATA REPORT

DOCKET NO. DPR-23
 DATE 3-02-79
 COMPLETED BY M. L. Watford
 TELEPHONE 803-332-1351

OPERATING STATUS

1. Unit Name: H. B. Robinson Two
2. Reporting Period: 790201.0000/790228.2400
3. Licensed Thermal Power (MWt): 2200
4. Nameplate Rating (Gross MWe): 739
5. Design Electrical Rating (Net MWe): 700
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 665
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
None

Notes

There are 131 PWR spent fuel assemblies stored at H. B. Robinson Two.

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: None

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>672</u>	<u>1,416</u>	<u>70,038</u>
12. Number Of Hours Reactor Was Critical	<u>666.39</u>	<u>1,405.95</u>	<u>55,218.84</u>
13. Reactor Reserve Shutdown Hours	<u>5.61</u>	<u>7.28</u>	<u>687.46</u>
14. Hours Generator On-Line	<u>658.06</u>	<u>1,358.88</u>	<u>53,874.34</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,335,576</u>	<u>2,838,898</u>	<u>110,419,967</u>
17. Gross Electrical Energy Generated (MWH)	<u>433,254</u>	<u>924,513</u>	<u>35,638,614</u>
18. Net Electrical Energy Generated (MWH)	<u>411,554</u>	<u>878,744</u>	<u>33,778,839</u>
19. Unit Service Factor	<u>97.93</u>	<u>95.97</u>	<u>76.92</u>
20. Unit Availability Factor	<u>97.93</u>	<u>95.97</u>	<u>76.92</u>
21. Unit Capacity Factor (Using MDC Net)	<u>92.09</u>	<u>93.32</u>	<u>72.53</u>
22. Unit Capacity Factor (Using DER Net)	<u>87.49</u>	<u>88.65</u>	<u>68.90</u>
23. Unit Forced Outage Rate	<u>2.07</u>	<u>4.03</u>	<u>13.84</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Refueling - April 12, 1979 - 6 weeks.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: On Line
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | <u>-</u> | <u>-</u> |
| INITIAL ELECTRICITY | <u>-</u> | <u>-</u> |
| COMMERCIAL OPERATION | <u>-</u> | <u>-</u> |

7903190236

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. DPR-23

UNIT H. B. ROBINSON TWO

DATE 3-2-79

COMPLETED BY M. L. Watford

TELEPHONE 803-332-1351

MONTH February

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>688</u>
2	<u>672</u>
3	<u>628</u>
4	<u>617</u>
5	<u>568</u>
6	<u>371</u>
7	<u>282</u>
8	<u>565</u>
9	<u>682</u>
10	<u>682</u>
11	<u>682</u>
12	<u>682</u>
13	<u>686</u>
14	<u>686</u>
15	<u>681</u>
16	<u>685</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>682</u>
18	<u>506</u>
19	<u>684</u>
20	<u>684</u>
21	<u>405</u>
22	<u>293</u>
23	<u>624</u>
24	<u>680</u>
25	<u>681</u>
26	<u>683</u>
27	<u>685</u>
28	<u>684</u>
29	<u>-</u>
30	<u>-</u>
31	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH February

DOCKET NO. DPR-23
 UNIT NAME H. B. Robinson Two
 DATE 3-02-79
 COMPLETED BY M. L. Watford
 TELEPHONE 803-332-1351

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
02-01	790206	F	11.06	H	3	-	IA	Instru	Reactor trip due to Safety Injection Hi C. V. Pressure Indication. Trans- mitter bumped by construction worker.
02-02	790218	S	-	B	4	-	HH	Ht exch	Power reduction to plug feedwater heater tubes.
02-03	790221	F	2.88	B	3	-	HH	Instru	Reactor trip while performing P.T. on S.G. Controls.
02-04	790221	F	-	D	4	79.03	ZZ	ZZZZZZ	Power reduction > 60 CAOC.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance of Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

5
 Exhibit I - Same Source

MAINTENANCE

EQUIPMENT	EFFECT ON SAFE OPERATION	MALFUNCTION		CORRECTIVE/PREVENTIVE ACTION
		CAUSE	RESULTS	
Spent Fuel Cask Crane	none	broken overspeed switch belts	hoist inoperable	belts replaced
Heat Tracing Circuit No. 2	none	bad thermocouple placement	Boric Acid Trans- fer line would not maintain high enough temp.	thermocouple secured
Safeguard "B" train	none	defective test switch	not operating properly	switch operator renewed
Feedwater Flow Channel 486	none	transmitter failure	failed high	transmitter replaced
Valve V2-14A	none	loose packing	packing leak	packing adjusted