

Event Report Guidelines

10 CFR 50.72(b)(3)(xiii)

Draft Report for Comment

AVAILABILITY OF REFERENCE MATERIALS IN NRC PUBLICATIONS

NRC Reference Material

As of November 1999, you may electronically access NUREG-series publications and other NRC records at NRC's Public Electronic Reading Room at <http://www.nrc.gov/reading-rm.html>. Publicly released records include, to name a few, NUREG-series publications; *Federal Register* notices; applicant, licensee, and vendor documents and correspondence; NRC correspondence and internal memoranda; bulletins and information notices; inspection and investigative reports; licensee event reports; and Commission papers and their attachments.

NRC publications in the NUREG series, NRC regulations, and Title 10, "Energy," in the *Code of Federal Regulations* may also be purchased from one of these two sources.

1. The Superintendent of Documents
U.S. Government Printing Office
Mail Stop SSOP
Washington, DC 20402-0001
Internet: bookstore.gpo.gov
Telephone: 202-512-1800
Fax: 202-512-2250
2. The National Technical Information Service
Springfield, VA 22161-0002
www.ntis.gov
1-800-553-6847 or, locally, 703-605-6000

A single copy of each NRC draft report for comment is available free, to the extent of supply, upon written request as follows:

Address: U.S. Nuclear Regulatory Commission
Office of Administration
Publications Branch
Washington, DC 20555-0001

E-mail: DISTRIBUTION.RESOURCE@NRC.GOV

Facsimile: 301-415-2289

Some publications in the NUREG series that are posted at NRC's Web site address <http://www.nrc.gov/reading-rm/doc-collections/nuregs> are updated periodically and may differ from the last printed version. Although references to material found on a Web site bear the date the material was accessed, the material available on the date cited may subsequently be removed from the site.

Non-NRC Reference Material

Documents available from public and special technical libraries include all open literature items, such as books, journal articles, transactions, *Federal Register* notices, Federal and State legislation, and congressional reports. Such documents as theses, dissertations, foreign reports and translations, and non-NRC conference proceedings may be purchased from their sponsoring organization.

Copies of industry codes and standards used in a substantive manner in the NRC regulatory process are maintained at—

The NRC Technical Library
Two White Flint North
11545 Rockville Pike
Rockville, MD 20852-2738

These standards are available in the library for reference use by the public. Codes and standards are usually copyrighted and may be purchased from the originating organization or, if they are American National Standards, from—

American National Standards Institute
11 West 42nd Street
New York, NY 10036-8002
www.ansi.org
212-642-4900

Legally binding regulatory requirements are stated only in laws; NRC regulations; licenses, including technical specifications; or orders, not in NUREG-series publications. The views expressed in contractor-prepared publications in this series are not necessarily those of the NRC.

The NUREG series comprises (1) technical and administrative reports and books prepared by the staff (NUREG-XXXX) or agency contractors (NUREG/CR-XXXX), (2) proceedings of conferences (NUREG/CP-XXXX), (3) reports resulting from international agreements (NUREG/IA-XXXX), (4) brochures (NUREG/BR-XXXX), and (5) compilations of legal decisions and orders of the Commission and Atomic and Safety Licensing Boards and of Directors' decisions under Section 2.206 of NRC's regulations (NUREG-0750).

DISCLAIMER: This report was prepared as an account of work sponsored by an agency of the U.S. Government. Neither the U.S. Government nor any agency thereof, nor any employee, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for any third party's use, or the results of such use, of any information, apparatus, product, or process disclosed in this publication, or represents that its use by such third party would not infringe privately owned rights.

Event Report Guidelines 10 CFR 50.72(b)(3)(xiii)

Draft Report for Comment

Manuscript Completed: April 2014
Date Published: April 2014

Prepared by:
Aron Lewin

Office of Nuclear Reactor Regulation

COMMENTS ON DRAFT REPORT

Any interested party may submit comments on this report for consideration by the NRC staff. Comments may be accompanied by additional relevant information or supporting data. Please specify the report number **NUREG-1022, Revision 3, Supplement 1** in your comments, and send them by the end of the comment period specified in the *Federal Register* notice announcing the availability of this report.

Addresses: You may submit comments by any one of the following methods. Please include Docket ID **NRC-2011-0237** in the subject line of your comments. Comments submitted in writing or in electronic form will be posted on the NRC website and on the Federal rulemaking website <http://www.regulations.gov>.

Federal Rulemaking Website: Go to <http://www.regulations.gov> and search for documents filed under Docket ID **NRC-2011-0237**. Address questions about NRC dockets to Carol Gallagher at 301-287-3422 or by e-mail at Carol.Gallagher@nrc.gov.

Mail comments to: Cindy Bladey, Chief, Rules, Announcements, and Directives Branch (RADB), Division of Administrative Services, Office of Administration, Mail Stop: 3WFN-06-A44MP, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

For any questions about the material in this report, please contact: Christopher Regan, Chief, Reactor Inspection Branch (IRIB), Division of Inspections and Regional Support, Office of Nuclear Reactor Regulation at 301-415-2768 or by e-mail at Christopher.Regan@nrc.gov.

Please be aware that any comments that you submit to the NRC will be considered a public record and entered into the Agencywide Documents Access and Management System (ADAMS). Do not provide information you would not want to be publicly available.

ABSTRACT

NUREG-1022, Revision 3, "Event Reporting Guidelines: 10 CFR 50.72 and 50.73," contains guidelines that the staff of the U.S. Nuclear Regulatory Commission (NRC) considers acceptable for use in meeting the requirements of Title 10 of the *Code of Federal Regulations* (10 CFR) Sections 50.72 and 50.73. Section 3.2.13, "Loss of Emergency Preparedness Capabilities," of NUREG-1022, Revision 3, contains guidance for reporting under 10 CFR 50.72(b)(3)(xiii). 10 CFR 50.72(b)(3)(xiii) requires reports for a major loss of emergency assessment capability, offsite response capability, or communications capability. Much of the guidance found in Section 3.2.13 of NUREG-1022, Revision 3, is subject to engineering judgment. This supplement to NUREG-1022, Revision 3, endorses Nuclear Energy Institute (NEI) 13-01, "Reportable Action Levels for Loss of Emergency Preparedness Capabilities," dated October 2013. NEI 13-01 provides specific guidance for reporting under 10 CFR 50.72(b)(3)(xiii), and as a result, reduces the need for engineering judgment. Guidance found in NEI 13-01 dated October 2013 provides for an acceptable alternative to guidance found in Section 3.2.13 of NUREG-1022, Revision 3.

Paperwork Reduction Act Statement

This NUREG contains and references information collection requirements that are subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). These information collections were approved by the Office of Management and Budget, approval numbers 3150-0014, 3150-0035, 3150-0011, and 3150-0002.

Public Protection Notification

The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting documents displays a currently valid Office of Management and Budget (OMB) control number.

CONTENTS

ABSTRACT	iii
1. BACKGROUND	1
2. ANALYSIS	3
3. CONCLUSION	9

1. BACKGROUND

On August 29, 1983, the NRC published a final rule amending 10 CFR 50.72, "Immediate notification requirements for operating nuclear power reactors. Under this rule, 10 CFR 50.72(b)(1)(v) required reports be submitted to the NRC for any event that results in a major loss of emergency assessment capability, offsite response capability, or communications capability. These conditions are collectively referred to as a "Loss of Emergency Preparedness Capabilities." While the *Federal Register* (FR) notice associated with the rule (48 FR 39043) lists some examples of systems within scope, it is unclear to what extent a given degradation would be reportable (i.e., how much degradation would have to occur to be considered "major"). In 2000, the NRC revised 10 CFR 50.72 (65 FR 63769) which resulted in the reporting requirements being renumbered. Loss of emergency preparedness capabilities were now reportable under 10 CFR 50.72(b)(3)(xiii). No other significant changes to this reporting criterion occurred during the 2000 rule change.

NUREG-1022, "Event Reporting Guidelines: 10 CFR 50.72 and 50.73," contains guidelines that the staff of the NRC considers acceptable for use in meeting the requirements of 10 CFR 50.72 and 50.73. NUREG-1022, Revision 0, Supplement 1, "Licensee Event Report System: Description of System and Guidelines for Reporting" (published February 1984 under Agencywide Documents Access and Management System (ADAMS) Accession No. ML101550097); NUREG-1022, Revision 1 (published January 1998 under ADAMS Accession No. ML070530420); and NUREG-1022, Revision 2 (published October 2000 under ADAMS Accession No. ML003762595) all contain additional guidance for reporting under what is now 10 CFR 50.72(b)(3)(xiii). As was the case with the FR notice for the rule, much of the NUREG-1022 guidance associated with 10 CFR 50.72(b)(3)(xiii) was unclear as to what extent a given degradation would be reportable. In addition, some of the guidance appeared to offer inconsistent approaches as to when to report under 10 CFR 50.72(b)(3)(xiii). As a result, much of the decision to report under 10 CFR 50.72(b)(3)(xiii) involved a licensee's use of engineering judgment.

NUREG-1022, Revision 3 (ADAMS Accession No. ML13032A220) was published in January 2013. Section 3.2.13, "Loss of Emergency Preparedness Capabilities," which provides guidance for reporting under 10 CFR 50.72(b)(3)(xiii), was rewritten in an attempt to provide clearer guidance that was in conformance to both the rule and its associated FR notices. The changes focused on the reporting of major losses in capability as opposed to individual systems. In addition, guidance on planned activities was also provided. Although some of the guidance is specific, much of the guidance is still general in nature. In many areas, the decision to report under 10 CFR 50.72(b)(3)(xiii) still involves a licensee's use of engineering judgment.

The use of engineering judgment can result in inconsistent application. During public meetings conducted on April 3, 2013 (ADAMS Accession No. ML13100A390), and on May 7, 2013 (ADAMS Accession No. ML13109A228), the NRC discussed with external stakeholders, including the Nuclear Energy Institute (NEI), what specific considerations might be evaluated against when the NRC determines if acceptable engineering judgment was applied by a licensee. NEI 13-01, "Reportable Action Levels for Loss of Emergency Preparedness Capabilities" (ADAMS Accession No. ML13281A794) was then drafted with the purpose of providing a detailed uniform approach to reporting under 10 CFR 50.72(b)(3)(xiii).

NEI 13-01 provides more specific guidance for reporting under 10 CFR 50.72(b)(3)(xiii) and, as a result, reduces the need for engineering judgment. By letter dated October 8, 2013 (ADAMS Accession No. ML13281A780), NEI requested NRC endorsement of NEI 13-01. It should also be noted that some of the specific guidance found in NEI 13-01 differs from certain specific positions found in Section 3.2.13 of NUREG-1022, Revision 3.

2. ANALYSIS

NEI 13-01 seeks to provide specific guidance regarding the conditions or events that warrant reporting under 10 CFR 50.72(b)(3)(xiii), namely (1) major loss of emergency assessment capability, (2) major loss of offsite response capability, and (3) major loss of offsite communications capabilities. Reportability in NEI 13-01 is determined by using Reportable Action Levels (RALs). As defined and used in NEI 13-01, a RAL is a predetermined, site-specific, observable threshold that, when met or exceeded, requires notification of the associated event to the NRC in accordance with 10 CFR 50.72(b)(3)(xiii).

In Section 3.2.13 of NUREG-1022, the discussion states that the loss of capabilities would be reportable if the event substantially impaired a licensee's, or offsite officials' ability, to respond to an emergency if one were to occur or has occurred. The NRC's evaluation of NEI 13-01 considered this threshold identified in NUREG-1022 in order to ensure that any significant events in which Commission action might be needed to maintain or improve reactor safety or to respond to heightened public concern will continue to be reported.

Much of the specific NEI 13-01 guidance for reporting under 10 CFR 50.72(b)(3)(xiii) reduces the need for the engineering judgment which might be needed under Section 3.2.13 of NUREG-1022. In creating NEI 13-01, NEI solicited inputs and feedback from the NRC as to what specific considerations might be evaluated against when determining whether acceptable engineering judgment was applied. The following paragraphs illustrate how specific guidance in NEI 13-01 reduces the need for engineering judgment:

1. Regarding emergency classification capability, NUREG-1022 states that "a loss of a significant portion of control room indication, including annunciators or monitors, or the loss of all plant vent stack radiation monitors, should be evaluated for reportability. In evaluating the reportability of such events, only those display systems, indicators, and annunciators that are relied upon in the emergency plan and the emergency plan implementing procedures addressing classification, assessment, or protective actions; or relied upon in other station procedures that provide input to these activities need to be considered. The indication remaining available should be considered in determining if a major loss of emergency assessment capability has occurred." The guidance is general in nature and subject to engineering judgment.

Table A in Section 3.1 of NEI 13-01 provides specific guidance for determining whether issues associated with emergency classification capability result in a major loss of emergency assessment. The focus is on the ability to declare an emergency for a given condition as described in the emergency plan (or by extension, any implementing procedure described in the plan). NEI 13-01 defines an Initiating Condition (IC) as "An event or condition that aligns with the definition of one of the four emergency classification levels by virtue of the potential or actual effects or consequences, as described in the site emergency plan or an implementing procedure described in the emergency plan." NEI 13-01 also defines Emergency Action Level (EAL) as "A pre-determined, site-specific, observable threshold for an Initiating Condition that, when met or exceeded, places the plant in a given emergency classification level, as described in the site emergency plan or an implementing

procedure described in the emergency plan.” As a result, an IC provides one or more EALs which, when met, will require an emergency declaration.

For an IC with multiple EALs that assess the same condition (i.e., high Reactor Coolant System radioactivity), instrumentation failures that result in an inability to evaluate a given EAL would not be considered a major loss of emergency assessment if at least one EAL, and thus the IC, could be evaluated. For scenarios in which an IC has multiple EALs that assess different conditions (i.e., an IC for natural hazards with EALs for high wind speed, seismic event, flooding), instrumentation failures that result in an inability to evaluate all EALs for one of the conditions would be considered a major loss of emergency assessment.

Table A in Section 3.1 of NEI 13-01 also proposes to provide allowances for planned evolutions. Reports would not be required for planned maintenance evolutions that are equal to or less than 24 hours in duration (regardless of compensatory measure status). After 24 hours, if there is an inability to evaluate all EALs for a given emergency condition as described in the emergency plan, a compensatory measure would need to be in place and the ability to evaluate at least one EAL must be restored within 72 hours from the time the maintenance evolution began.

The classification of an emergency is a significant emergency assessment capability. The classification capability is not lost unless all EALs for a given condition are rendered unavailable. The NRC approves a licensee’s emergency classification schemes, which include ICs and EALs. The NRC recognizes that declaring an emergency based on certain EALs (e.g., manual sampling and analysis) would take longer than reading an indication (e.g., radiation monitor) in the control room. If the IC can still be evaluated because of the availability of an EAL, there is no significant impairment of emergency assessment capability, even if an emergency declaration was delayed. As a result, NRC action or awareness is not likely warranted in such scenarios, and therefore a report would not be needed.

Regarding the provisions for planned maintenance, NRC action or awareness is not likely warranted for the proposed scenarios in which a licensee maintains plant awareness during a controlled evolution. As a result, a report would not be needed. If a pre-existing condition is identified during a planned evolution, a licensee would need to evaluate whether an unplanned major loss existed.

2. NUREG-1022 indicates that reports are required for “Failures in the primary public alerting systems (e.g., sirens, tone alert radios), for whatever reason, that result in the loss of the capability to alert a large segment of the population in the emergency planning zone (EPZ) for more than 1 hour.” Regarding what constitutes a “large segment of the population,” Example 1 in Section 3.2.13 of NUREG-1022 states “The NRC has not established a numerical threshold (e.g., number, percentage, or area of failed sirens) for this reporting requirement because the thresholds need to be specific to the particular EPZ. The NRC expects its licensees to establish thresholds that reflect the EPZ-specific population density and distribution, the locations of the sirens or other alerting devices, and the overlap in coverage of adjacent sirens.” As a result, the basis for what constitutes a “large segment of the population” is subject to engineering judgment.

Section 3.2 of NEI 13-01 proposes to establish a numeric threshold for what is considered a “large segment of the population.” The Developer Notes for Section 3.2 state that “For purposes of developing this list {primary alert notification system}, ‘a large segment of the population in the EPZ’ should be taken to mean approximately 25% of the total EPZ population. Variations in population density/distribution should be considered when identifying potential combinations of lost equipment (e.g., sirens) that could cause the ‘25% of the total EPZ population’ threshold to be exceeded. For example, depending upon the site-specific {alert notification system} design and EPZ characteristics (e.g., topography, population density/distribution, etc.), the criterion ‘approximately 25% of the total EPZ population’ may or may not correlate to 25% of the sirens.”

Absent any specific current guidance that establishes numeric thresholds for what constitutes a “large segment of the population,” the NRC believes that the proposed 25% population threshold is reasonable for reporting considerations. Immediate NRC action or awareness is not likely warranted in scenarios for which primary alert notification failures impact less than 25% of a total EPZ population. As a result, a report would not be needed. It should be noted that although an event or condition might not rise to the level of requiring a report under 10 CFR 50.72(b)(3)(xiii), this does not imply that such an event or condition should not be corrected in order to re-establish or continue to ensure compliance with other regulatory requirements in place.

NRC evaluation also included areas in which proposed NEI 13-01 guidance differed from the specific guidance found in Section 3.2.13 of NUREG 1022. The NRC’s evaluation considered the following:

1. NUREG-1022 indicates that reports are not required for planned maintenance evolutions impacting the primary Emergency Response Facility (ERF) if (1) the ERF’s assessment capabilities could be restored to service within the facility activation time or the licensee had implemented viable compensatory actions and (2) the planned outage was not expected to, and did not, exceed 72 hours.

Section 3.1 of NEI 13-01 proposes that reports would not be required if planned maintenance evolutions impacting the primary ERF are equal to or less than 24 hours in duration (regardless of restoration capabilities or compensatory measure status). For planned maintenance evolutions impacting the primary ERF that are greater than 24 hours, NEI 13-01 guidance is similar to that found in NUREG-1022.

Regarding the provisions for planned maintenance, NRC action or awareness is not likely warranted for the proposed scenarios in which a licensee maintains plant awareness during a controlled evolution. As a result, a report would not be needed. If a pre-existing condition is identified during a planned evolution, a licensee would need to evaluate whether an unplanned major loss existed.

2. Under NUREG-1022, reporting considerations associated with unplanned or planned outages of the primary ERF do not take into account the availability of an alternate facility. Unplanned losses of the primary ERF would be reportable if not restored within the facility activation time specified in the emergency plan. However, for planned maintenance evolutions impacting the primary ERF, engineering judgment is afforded under

NUREG-1022, in that a licensee could potentially consider whether or not an alternate facility could be used as a compensatory measure during the evolution.

Section 3.1 of NEI 13-01 proposes to allow the licensee to credit an “alternate facility” during a planned or unplanned outage of a primary ERF when determining whether a reportable condition exists. For reporting considerations, “alternate facility” is a defined term. An “alternate facility” is a location that may serve as a Technical Support Center (TSC) or Emergency Operations Facility (EOF) as described in the emergency plan or in a procedure described in the emergency plan and meets the requirements of Sections IV.E.8.a and 8.c of Appendix E, “Emergency Planning and Preparedness for Production and Utilization Facilities,” to 10 CFR Part 50, “Domestic Licensing of Production and Utilization Facilities.” If a defined “alternate facility” exists, an outage of the primary ERF, whether planned or unplanned, might not require a report. In ways similar to those outlined in NUREG-1022, facilities that might not meet the definition would not necessarily be excluded for consideration as a compensatory measure associated with a planned maintenance evolution impacting the primary ERF. In addition, similar to NUREG-1022, loss of an alternate facility alone (whether it meets the definition or not) would not require a report.

If a licensee has an “alternate facility” that is capable of performing the functions of the primary facility, the licensee’s emergency assessment capability is not significantly impaired if the primary facility is not available. As a result, NRC action or awareness is not likely warranted in such scenarios, and therefore a report would not be needed.

3. NUREG-1022 indicates that reports are required for failures in the primary public alerting system that result in the loss of the capability to alert a large segment of the population in the emergency planning zone (EPZ) for more than one hour. A planned outage of the primary public alerting system need not be reported if (1) the licensee had arranged for the implementation of Federal Emergency Management Agency (FEMA)-approved backup alerting methods should public alerting become necessary and (2) the planned outage was not expected to, and subsequently did not, exceed 24 hours.

Section 3.2 of NEI 13-01 proposes two options for determining whether or not planned and unplanned losses of the primary public alert and notification system are reportable. The first option is for sites with a FEMA-approved backup alerting method that does not meet the primary design objectives stated in Section IV.D.3 of Appendix E to 10 CFR Part 50. Similar to NUREG-1022, extended planned outages of the primary public alerting system would not be reportable if the FEMA-approved backup alerting method was available and the planned outage was not expected to, and subsequently did not, exceed 24 hours. However, NEI 13-01 proposes that for extended unplanned losses of the primary public alerting system, a report would not be required if the FEMA approved backup alerting method was available and the primary public alerting system was returned to service within 24 hours.

This 24-hour cap is put into place to limit reliance on a less capable backup alerting method. However, because some backup capability exists, NRC action or awareness is not likely warranted in such scenarios for which the loss of the primary capability is limited in duration. As a result, a report would not be required. After 24 hours, a report would ensure NRC awareness of the issue and allow follow-up action as appropriate. In addition, the 24-hour

time limit serves as an incentive to restore the primary public alerting system in a timely manner.

The second option for determining whether or not planned and unplanned losses of the primary public alert and notification system are reportable is for sites with a FEMA-approved backup alerting method that meets the primary design objectives stated in Section IV.D.3 of Appendix E to 10 CFR Part 50. Under the second option, extended planned and unplanned losses of the primary public alert and notification system are reportable only if the FEMA-approved backup alerting method is not available.

A FEMA-approved backup alerting method that meets the performance criterion of the primary system achieves the same level of performance as the primary system. If a backup alerting method is available, the licensee's offsite response capability is not significantly impaired, even if the primary method is not available. As a result, NRC action or awareness is not likely warranted in such scenarios, and therefore a report would not be needed.

Although there may be editorial or formatting differences, other specific guidance that is found in NEI 13-01 is similar in nature to specific guidance found in Section 3.2.13 of NUREG-1022. It should also be noted that Sections 1, 2, and 4 of NUREG-1022, Revision 3, contain general guidance for event reporting that would still be applicable to reports submitted under 10 CFR 50.72(b)(3)(xiii). While NEI 13-01 does appear to contain limited general reporting guidance that does not appear to conflict with NUREG-1022 guidance, much of the guidance found in Sections 1, 2, and 4 of Revision 3 of NUREG-1022 is not found in NEI 13-01. As a result, Sections 1, 2, and 4 of Revision 3 of NUREG-1022 are not considered superseded by licensee adoption of NEI 13-01. In addition, a decision that a particular condition is not reportable under 10 CFR 50.72(b)(3)(xiii) does not alleviate the requirement to maintain the effectiveness of an emergency plan in accordance with 10 CFR 50.54(q)(2) or the need for prior NRC approval of emergency-plan changes as required in accordance with 10 CFR 50.54(q)(4).

3. CONCLUSION

The NRC endorses NEI 13-01, "Reportable Action Levels for Loss of Emergency Preparedness Capabilities," dated October 2013. For reporting considerations associated with 10 CFR 50.72(b)(3)(xiii), the guidance found in NEI 13-01 provides an acceptable alternative to that found in Section 3.2.13 of NUREG-1022, Revision 3. Licensees that choose to adopt the guidance in NEI 13-01 should maintain as much fidelity as possible to the NEI document. This will help to minimize any potential regulatory compliance issues associated with reporting under 10 CFR 50.72(b)(3)(xiii).

Sections 1, 2, and 4 of Revision 3 of NUREG-1022 contain general guidance for event reporting that would still be applicable to reports submitted under 10 CFR 50.72(b)(3)(xiii). These sections are not considered superseded by licensee adoption of NEI 13-01.

Although an event or condition might not rise to the level of requiring a report under 10 CFR 50.72(b)(3)(xiii), this does not imply that such an event or condition should not be corrected in order to re-establish or continue to ensure compliance with other regulatory requirements in place. For example, a decision that a particular condition is not reportable under 10 CFR 50.72(b)(3)(xiii) does not alleviate the requirement to maintain the effectiveness of an emergency plan in accordance with 10 CFR 50.54(q)(2) or the need for prior NRC approval of emergency plan changes as required in accordance with 10 CFR 50.54(q)(4).

NRC FORM 335 (12-2010) NRCMD 3.7		U.S. NUCLEAR REGULATORY COMMISSION		1. REPORT NUMBER (Assigned by NRC, Add Vol., Supp., Rev., and Addendum Numbers, if any.) NUREG 1022, Rev. 3, Supplement 1 Draft	
BIBLIOGRAPHIC DATA SHEET (See instructions on the reverse)					
2. TITLE AND SUBTITLE NUREG 1022, Rev. 3, Supplement 1, "Event Reporting Guidelines: 10 CFR 50.72(b)(3)(xiii)" (Draft for Comment)				3. DATE REPORT PUBLISHED	
				MONTH April	YEAR 2014
				4. FIN OR GRANT NUMBER	
5. AUTHOR(S)				6. TYPE OF REPORT Technical	
				7. PERIOD COVERED (Inclusive Dates)	
8. PERFORMING ORGANIZATION - NAME AND ADDRESS (If NRC, provide Division, Office or Region, U. S. Nuclear Regulatory Commission, and mailing address; if contractor, provide name and mailing address.) Division of Inspection and Regional Support Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington D.C. 20555-0001					
9. SPONSORING ORGANIZATION - NAME AND ADDRESS (If NRC, type "Same as above", if contractor, provide NRC Division, Office or Region, U. S. Nuclear Regulatory Commission, and mailing address.) Same as above.					
10. SUPPLEMENTARY NOTES A. Lewin, NRC Event Reporting Lead					
11. ABSTRACT (200 words or less) NUREG 1022, Revision 3, "Event Reporting Guidelines: 10 CFR 50.72 and 50.73," contains guidelines that the staff of the U.S. Nuclear Regulatory Commission (NRC) considers acceptable for use in meeting the requirements of Title 10 of the Code of Federal Regulations (10 CFR) Sections 50.72 and 50.73. Section 3.2.13, "Loss of Emergency Preparedness Capabilities," of NUREG 1022, Revision 3, contains guidance for reporting under 10 CFR 50.72(b)(3)(xiii). 10 CFR 50.72(b)(3)(xiii) requires reports for a major loss of emergency assessment capability, offsite response capability, or communications capability. Much of the guidance found in Section 3.2.13 of NUREG 1022, Revision 3, is subject to engineering judgment. This supplement to NUREG 1022, Revision 3, endorses Nuclear Energy Institute (NEI) 13 01, "Reportable Action Levels for Loss of Emergency Preparedness Capabilities," dated October 2013. NEI 13 01 provides specific guidance for reporting under 10 CFR 50.72(b)(3)(xiii), and as a result, reduces the need for engineering judgment. Guidance found in NEI 13 01 dated October 2013 provides for an acceptable alternative to guidance found in Section 3.2.13 of NUREG 1022, Revision 3.					
12. KEY WORDS/DESCRIPTORS (List words or phrases that will assist researchers in locating the report.) NUREG-1022, Event Reporting Guidelines, 10 CFR 50.72				13. AVAILABILITY STATEMENT unlimited	
				14. SECURITY CLASSIFICATION (This Page) unclassified	
				(This Report) unclassified	
				15. NUMBER OF PAGES	
				16. PRICE	



Federal Recycling Program



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
WASHINGTON, DC 20555-0001

OFFICIAL BUSINESS

OFFICIAL BUSINESS



