



South Texas Project Electric Generating Station P.O. Box 289 Wadsworth, Texas 77483

March 27, 2014
NOC-AE-14003115
STI: 33849546
10CFR50.90

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

South Texas Project
Units 1 and 2
Docket Nos. STN 50-498, STN 50-499
Correction of Technical Specification Typographical Error
Incurred During Prior License Amendment Nos. 188 and 175

- References:
1. Letter from the NRC to Edward D. Halpin, "South Texas Project, Units 1 and 2 – Issuance of Amendments to Relocate Surveillance Test Intervals to Licensee-Controlled Program (Risk Informed Initiative 5-b) (TAC Nos. MD7058 and MD7059) dated October 31, 2008 (ML082830172).
 2. SECY-96-238, Proposed Guidance for Correction of Technical Specification Typographical Errors, SECY-96-238, dated November 19, 1996

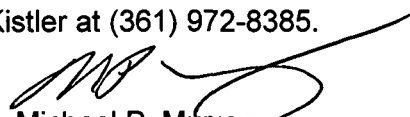
This letter requests NRC approval of a correction regarding a typographical error in the South Texas Project Technical Specifications which was inadvertently introduced during License Amendment Nos. 188 and 175 (Reference 1). The Proposed amendment submitted on October 23, 2007 (ML073050348) reviewed by the NRC contained the (+/-) symbol preceding 4.5 Hz; ⁽⁴⁾⁽⁵⁾ in Technical Specification Surveillance Requirement 4.8.1.1.2.(e).2. The typographical error was introduced during the submittal of the clean page 3/4 8-4 later issued as Amendments 188 for Unit 1 and 175 for Unit 2.

The typographical error was not addressed in the notice to the public nor reviewed by the NRC and falls within the scope of the guidance provided in SECY-96-238 (Reference 2) for corrections.

Attachment 1 describes the typographical error and correction. Attachment 2 provides a corrected Technical Specification page. STP Nuclear Operating Company (STPNOC) will issue change notifications to all holders of controlled copies of the South Texas Project Technical Specifications upon receipt of NRC approval of this correction.

There are no commitments in this letter.

If there are any questions please contact Marilyn Kistler at (361) 972-8385.


Michael P. Murray
Manager, Regulatory Affairs

- Attachments:
1. Description of Technical Specification Typographical Error
 2. Corrected Technical Specification Page (1 page)

A001
NRR

cc:
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Attachment 1

Description of Technical Specification Typographical Error

Description of Technical Specification Typographical Error**A. REQUESTED ACTION**

Consistent with the information contained in SECY-96-238, STPNOC is requesting a correction to an inadvertent typographical error that was introduced into the STP Technical Specifications.

B. TYPOGRAPHICAL ERROR

A typographical error was inadvertently introduced into the STP Technical Specification during the processing of License Amendment Nos. 188 and 175 (Reference 1). The specifics of this error and proposed correction are described below.

TS page 3/4.8-4

A typographical error was introduced during the submittal of the clean page for page 3/4 8-4 issued as Amendments 188 for Unit 1 and 175 for Unit 2. The Proposed amendment submitted on October 23, 2007 (ML073050348) reviewed by the NRC contained the (+/-) symbol preceding 4.5 Hz; ⁽⁴⁾⁽⁵⁾ in Technical Specification Surveillance Requirement 4.8.1.1.2.(e).2.

This typographical error was not addressed in the notice to the public nor approved by the NRC during review and approval of Amendments 188 and 175.

The above error was discovered during the use of applicable specifications. This typographical error did not cause any safety issues.

Attachment 2 provides the corrected Technical Specification page 3/4 8-4.

C. CORRECTIONS TO THE AFFECTED TECHNICAL SPECIFICATION PAGE

SECY-96-238 (Reference 2) provides guidance to correct inadvertent typographical errors in the Technical Specification pages.

The above typographical error was not noticed to the public nor reviewed by the NRC as part of the applicable amendment process. Therefore it may be corrected without a license amendment.

Accordingly, upon approval from the NRC, the corrected Technical Specification page 3/4 8-4 will be distributed to all holders of controlled Technical Specifications.

Attachment 2

Corrected Technical Specification page 3/4 8-4

ELECTRICAL POWER SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- d. Deleted
- e. At a frequency in accordance with the Surveillance Frequency Control Program, during shutdown, by:
 - 1) Deleted
 - 2) Verifying the generator capability to reject a load of greater than or equal to 785.3 kW while maintaining voltage at 4160 ± 416 volts and frequency at 60 ± 4.5 Hz; ⁽⁴⁾⁽⁵⁾
 - 3) Verifying the generator capability to reject a load of 5500 kW without tripping. The generator voltage shall not exceed 5262 volts during and following the load rejection; ⁽⁴⁾⁽⁵⁾
 - 4) Simulating a loss-of-offsite power by itself, and:
 - a) Verifying deenergization of the ESF busses and load shedding from the ESF busses, and
 - b) Verifying the diesel starts on the auto-start signal within 10 seconds, energizes the auto-connected shutdown loads through the load sequencer and operates for greater than or equal to 5 minutes while its generator is loaded with the shutdown loads. After energization, the steady-state voltage and frequency of the ESF busses shall be maintained at 4160 ± 416 volts and 60 ± 1.2 Hz during this test.
 - 5) Verifying that on a Safety Injection test signal, without loss-of-offsite power, the diesel generator starts on the auto-start signal and operates on standby for greater than or equal to 5 minutes. The generator voltage and frequency shall be 4160 ± 416 volts and 60 ± 1.2 Hz within 10 seconds after the autostart signal; the steady-state generator voltage and frequency shall be maintained within these limits during this test;
 - 6) Simulating a loss-of-offsite power in conjunction with a Safety Injection test signal, and:
 - a) Verifying deenergization of the ESF busses and load shedding from the ESF busses;
 - b) Verifying the diesel starts on the auto-start signal within 10 seconds, energizes the auto-connected ESF (accident) loads through the load sequencer and operates for greater than or equal to 5 minutes while its generator