

April 3, 2014

MEMORANDUM TO: Joseph D. Anderson, Chief  
Operating Reactor Licensing and Outreach Branch  
Division of Preparedness and Response  
Office of Nuclear Security and Incident Response

FROM: Richard Z. Kinard, Emergency Preparedness Specialist */RA/*  
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SUBJECT: SUMMARY OF PUBLIC MEETING BETWEEN THE U.S. NUCLEAR  
REGULATORY COMMISSION STAFF, THE NUCLEAR ENERGY  
INSTITUTE AND INDUSTRY TO DISCUSS INTERIM STAFF  
GUIDANCE NSIR/DPR-ISG-02, "EMERGENCY PLANNING  
REQUESTS FOR DECOMMISSIONING NUCLEAR POWER  
PLANTS"

The purpose of this public meeting with the Nuclear Energy Institute (NEI) and industry representatives was to allow the U.S. Nuclear Regulatory Commission (NRC) staff to discuss the application of precedent in the development of draft interim staff guidance (ISG) NSIR/DPR-ISG-02 (Agency-wide Document Access and Management System (ADAMS) Accession No. ML13304B44), so as to facilitate stakeholder review and comment, and to allow the public to participate.

The NRC staff provided a presentation (ADAMS Accession No. ML14064A568), which emphasized several key issues:

- Individual licensing actions would not be discussed as they were outside the scope of this meeting. The ISG is being developed in parallel to specific licensing activities;
- Comments need to be submitted through <http://www.regulations.gov/>. Per a request from NEI, the comment period was extended 30 days;

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- Table 1 “Exemptions for Consideration,” identifies portions of the regulations that are no longer applicable;
- Attachment 1 “Guidance for Evaluation of Decommissioning Emergency Plans,” is intended to serve as a review template for sites undergoing decommissioning;
- An overall comparison of emergency preparedness (EP) requirements for an operating reactor vs. a decommissioning site was reviewed;
- The two-phase EP decommissioning process was discussed:
  - Operating Power Reactor Emergency Plan to Decommissioning Emergency Plan/Emergency Action Levels (EALs)
  - Decommissioning Emergency Plan/EALs (Spent Fuel Pool) to Independent Spent Fuel Storage Installation (ISFSI) Emergency Plan/EALs
- Plants must abide by all of their NRC-approved emergency plan commitments until granted an exemption by the NRC. Onsite and offsite EP programs must be maintained, including exercises.

NEI sought clarity on several issues (such as the possibility of an accelerated time frame for exemption approval, especially for those plants that are currently in a decommissioning mode; required analysis of possible accident scenarios and impact offsite; the need to identify specific mitigative actions; the requirement to maintain the emergency response data system (ERDS); the timing of offsite notifications) providing the NRC staff the opportunity to address the questions, as well as noting the consideration of the use of the Frequently Asked Questions process.

The public was afforded an opportunity to ask questions. Based upon a request from the public, an electronic copy of the presentation was sent to the individual. No other questions were received.

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Distribution:

D. Johnson, NSIR  
DPR r/f

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