



Scott L. Batson  
Vice President  
Oconee Nuclear Station

**Duke Energy**  
ON01VP | 7800 Rochester Hwy  
Seneca, SC 29672

ONS-2014-042

o: 864.873.3274  
f: 864.873.4208  
Scott.Batson@duke-energy.com

March 25, 2014

10 CFR 50.54(q)

Attn: Document Control Desk  
U.S. Nuclear Regulatory Commission  
11555 Rockville Pike  
Rockville, Maryland 20852-2746

Subject: Duke Energy Carolinas, LLC  
Oconee Nuclear Station, Units 1, 2, and 3  
Docket Nos. 50-269, -270, and -287  
Emergency Plan Implementing Procedures Manual  
Volume C, Revision 2014-007

Please find attached for your use and review copies of the revision to the Oconee Nuclear Station Emergency Plan, Implementing Procedures along with the associated revision instructions and 10 CFR 50.54(q) evaluation.

This revision is being submitted in accordance with 10 CFR 50.54(q) and does not reduce the effectiveness of the Emergency Plan or the Emergency Plan Implementing Procedures. If there are any questions or concerns pertaining to this revision please call Pat Street, Emergency Planning Manager, at 864-873-3124.

By copy of this letter, two copies of this revision are being provided to the NRC, Region II, Atlanta, Georgia.

Sincerely,

Scott L. Batson  
Vice President  
Oconee Nuclear Station

Attachments:  
Revision Instructions  
EPIP Volume C - Revision 2014-007  
10 CFR 50.54(q) Evaluation(s)

AX45

U. S. Nuclear Regulatory Commission  
March 25, 2014

xc: w/2 copies of attachments

Mr. Victor McCree, Regional Administrator  
U.S. Nuclear Regulatory Commission - Region II  
Marquis One Tower  
245 Peachtree Center Ave., NE, Suite 1200  
Atlanta, GA 30303-1257

w/copy of attachments

Mr. Richard Guzman, Project Manager  
U. S. Nuclear Regulatory Commission  
One White Flint North Mailstop O-8C2  
11555 Rockville Pike  
Rockville, MD 20852-2738  
(send via E-mail)

w/o attachments

Mr. Eddy Crowe  
NRC Senior Resident Inspector  
Oconee Nuclear Station

ELL  
EC2ZF

March 25, 2014

OCONEE NUCLEAR STATION

SUBJECT: Emergency Plan Implementing Procedures  
Volume C Revision 2014-007

Please make the following changes to the Emergency Plan Implementing  
Procedures, Volume C:

**REMOVE**

Cover Sheet Rev. 2014-006

Table of Contents  
Pages 1, 2, & 3

RP/0/A/1000/002 Rev 001

**INSERT**

Cover Sheet Rev. 2014-007

Table of Contents  
Pages 1, 2, & 3

RP/0/A/1000/002 Rev 002

A handwritten signature in black ink, appearing to read "Pat Street". The signature is stylized with a large, loopy initial "P" and a long horizontal stroke extending to the right.

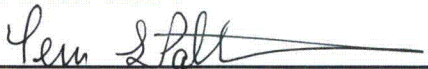
Pat Street  
ONS Emergency Planning Manager

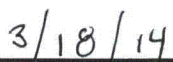


**OCONEE NUCLEAR STATION  
EMERGENCY PLAN IMPLEMENTING PROCEDURES  
VOLUME C**



**APPROVED:**

  
\_\_\_\_\_  
**Terry L. Patterson**  
**Organizational Effectiveness Director**

  
\_\_\_\_\_  
**Date Approved**

**VOLUME C  
REVISION 2014-007  
February 2014**

# VOLUME C

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Duke Energy  
Oconee Nuclear Station  
**Control Room Emergency Coordinator Procedure**

Procedure No.

**RP/0/A/1000/002**

Revision No.

**002**

Electronic Reference No.

**OP009A64**

**PERFORMANCE**

**PDF Format**

Compare with Control Copy every 14 calendar days while work is being performed.

Compared with Control Copy\* \_\_\_\_\_ Date \_\_\_\_\_

Compared with Control Copy\* \_\_\_\_\_ Date \_\_\_\_\_

Compared with Control Copy\* \_\_\_\_\_ Date \_\_\_\_\_

Date(s) Performed

Work Order/Task Number (WO#)

**COMPLETION**

- |                              |                             |  |
|------------------------------|-----------------------------|--|
| <input type="checkbox"/> Yes | <input type="checkbox"/> NA | Checklists and/or blanks initialed, signed, dated, or filled in NA, as appropriate?  |
| <input type="checkbox"/> Yes | <input type="checkbox"/> NA | Required enclosures attached?  |
| <input type="checkbox"/> Yes | <input type="checkbox"/> NA | Charts, graphs, data sheets, etc. attached, dated, identified, and marked?           |
| <input type="checkbox"/> Yes | <input type="checkbox"/> NA | Calibrated Test Equipment, if used, checked out/in and referenced to this procedure? |
| <input type="checkbox"/> Yes | <input type="checkbox"/> NA | Procedure requirements met?  |

Verified By\*

Date

Procedure Completion Approved\*

Date

*\*Printed Name and Signature*

Remarks (*attach additional pages, if necessary*)

**IMPORTANT:** Do **NOT** mark on barcodes.

Printed Date: \*02/20/2014\*

Enclosure No.: \*FULL\*



Revision No.: \*002\*



Procedure No.: \*RP/0/A/1000/002\*





## Control Room Emergency Coordinator Procedure

**NOTE:** This procedure is an implementing procedure to the Oconee Nuclear Site Emergency Plan and must be:

1. Reviewed in accordance with 10CFR50.54(q) prior to approval.
2. Forwarded to Emergency Planning within seven (7) working days of approval.

### 1. Symptoms

- \_\_\_\_ 1.1 Events have occurred requiring activation of the Oconee Nuclear Site Emergency Plan.

### 2. Immediate Actions

- \_\_\_\_ 2.1 **IF** No EAL exists,  
**AND** ERO activation is desired,  
**THEN** GO TO Enclosure 4.1 (ERO Pager Activation).

**NOTE:** State and County agencies shall be notified within 15 minutes of E-plan declaration, Classification upgrades, and Protective Action Recommendations.

- \_\_\_\_ 2.2 Declare the appropriate Emergency Classification level.  
Classification \_\_\_\_\_ (UE, Alert, SAE, GE)  
Time Declared: \_\_\_\_\_

- \_\_\_\_ 2.3 **IF** A Security event is in progress,  
**THEN** GO TO Step 2.5.

**NOTE:** Activation of ERO personnel for an unusual event classification is at the discretion of the OSM.

- \_\_\_\_ 2.4 **IF** assistance from ERO personnel is desired/required:  
**THEN** activate ERO pagers from the ERO Pager Activation Panel:
- \_\_\_\_ For an EMERGENCY press "Test" button, wait 10 seconds, then press button 1
  - \_\_\_\_ For a DRILL press "Test" button, wait 10 seconds, then press button 3
  - \_\_\_\_ Make Plant Public Address System announcement to activate TSC and OSC.

- Record Name \_\_\_\_\_
- **REFER TO RP/0/A/1000/015A** (Offsite Communications From The Control Room), Immediate Actions steps 2.1 and 2.2 **AND** Enclosure 4.7 (Guidelines for Manually Transmitting a Message) in **preparation** for notifying offsite agencies.

{ 13 }

_____ 2.6	<b><u>IAAT</u></b>	Changing plant conditions require an emergency classification <u>upgrade</u> .
	<b><u>THEN</u></b>	Notify Offsite Communicator to complete in-progress notifications per RP/0/A/1000/15A (Offsite Communications From The Control Room),
	<b><u>AND</u></b>	Start a new clean copy of this procedure for the upgraded classification <b><u>AND</u></b> stop working on this copy, noting the time in your log that each new copy started.

**NOTE:** If more than one EAL of the classification level is met, use the EAL description of most interest to offsite agencies. Use "Remarks" (Line 13 of Notification Form) for additional comments from other EAL descriptions that the offsite agencies may need to know.

Additional message sheets listing other information of interest to offsite agencies (e.g. transporting injured personnel) may be sent, if needed.

\_\_\_\_\_ 2.7.1      Ensure EAL # as determined by RP/0/A/1000/001 matches Line 4.

\_\_\_\_\_ 2.7.2      Line 1 - Mark appropriate box "Drill" or "Actual Event"

\_\_\_\_\_ 2.7.3      Line 1 - Enter Message #

\_\_\_\_\_ 2.7.4      Line 2 - Mark Initial

\_\_\_\_\_ 2.7.5      Line 6 -      A. Mark "Is Occurring" if any of the following are true:

- RIAs 40, 45, or 46 are increasing or in alarm
- If containment is breached
- Containment pressure > 1 psig

   B. Mark "None" if none of the above is applicable.

\_\_\_\_\_ 2.7.6 Line 7 - If Line 6 Box B or C is marked, mark Box D. Otherwise mark Box A.

\_\_\_\_\_ 2.7.7 Line 8 - Mark "Stable" unless an upgrade or additional PARs are anticipated within an hour.

- Refer to Enclosure 4.10 (Event Prognosis Definitions)

\_\_\_\_\_ 2.7.8 Line 10 - Military time and date of declaration (Refer to date/time in Step 2.2)

**NOTE:** 1. The following step is used to help determine if an event includes only one unit or all units. The list may not be all inclusive.

2. The following is provided by the OSM.

\_\_\_\_\_ 2.7.9 Line 11 - Evaluate the following for classification for all units.

- Security event
- Seismic event
- Tornado on site
- Hurricane force winds on site
- SSF event
- Fire affecting shared safety related equipment

Mark or select ALL if event affects the emergency classification on more than one unit.

If event only affects one (1) unit **OR** one (1) unit has a higher emergency class, select or mark the appropriate unit.

\_\_\_\_\_ 2.7.10 Line 12 - Mark unit(s) affected (reference Line 11) **AND** enter percent power for each unit affected. {14}

- If affected unit is shutdown, then enter shutdown time and date.

**NOTE:** Line number 13 should be used to provide information important to offsite agencies. The following are examples of information which should be provided:

- Time that fires are extinguished
- Offsite fire departments have been requested to assist with a fire onsite
- The type of natural event which had affected the site (i.e. tornado, seismic, etc.)
- Notification that a radiologically contaminated patient has been transported offsite
- The dam or dike which has resulted in a Condition Bravo or Alpha, if known
- Status of a security threat against the site if known

\_\_\_\_\_ 2.7.11 Line 13 - If the OSM has no remarks, write "None"

\_\_\_\_\_ 2.7.12 If Condition "A" exists ensure following PARs are included on Line 5.

A. Evacuate: Move residents living downstream of the Keowee Hydro Project dams to higher ground

B. Other: Prohibit traffic flow across bridges identified on your inundation maps until the danger has passed.

\_\_\_\_\_ 2.7.13 Line 17 - OSM signature, CURRENT Time/Date

**NOTE:**

- GETS cards are available in the GETS Binder located in the TSC Supply Cabinet. Their use will enable communications when phone lines are busy or overloaded. See instructions on back of card.
- For communication failures, see RP/0/A/1000/015A (Offsite Communications From The Control Room), Enclosure 4.9 (Alternate Method and Sequence to Contact Agencies).
- Satellite Telephones are available in all Control Rooms, the TSC and the OSC. They can be used when other means of communication have failed.

**NOTE:** Only an Initial and a Termination Message are required for Unusual Event classifications. No follow-up notifications (updates) are required unless requested by Offsite Agencies.

\_\_\_\_\_ 2.8 Provide Offsite Communicator with Emergency Notification Form and direct him/her to perform RP/0/A/1000/015A (Offsite Communications From The Control Room). Verify Notifications to State and Counties are completed within 15 minutes.

\_\_\_\_\_ 2.9 Make PA announcement regarding classification (see Enclosure 4.2).

- \_\_\_\_\_ 2.10 **IAAT** The Hydro Group notifies the Control Room that Condition A, Imminent or Actual Dam failure (Keowee or Jocassee) or Condition B at Keowee exists or applies,
- THEN** **REFER TO** Enclosure 4.3 (Condition A/Condition B Response Actions) for additional protective actions.
- AND** **ENSURE** that notification is made to the Georgia Emergency Management Agency 9-404-635-7000 or 7200 and the National Weather Service 9-864-879-1085 or 9-200-268-7785 after the State (SC) and Counties (Oconee and Pickens) are notified.

**NOTE:** Activation of the ERO is **NOT** required for an Unusual Event Classification.

- \_\_\_\_\_ 2.11 **IF** This is an Unusual Event,
- AND** The OSM/Emergency Coordinator does **NOT** desire that the EOF and/or TSC be activated,
- THEN** **GO TO** Step 2.14

**NOTE:** Activate the Alternate TSC and/or OSC in the Oconee Office Building, Rooms 316 and 316A, if a fire in the Turbine Building, flooding conditions, Security events (except those involving intrusion/attempted intrusion), or onsite/offsite hazardous materials spill have occurred or are occurring. {4}{16}

- \_\_\_\_\_ 2.12 Notify Security Shift Supervisor (Ext. 2309 or 3636) that the ERO is being activated and obtain his/her recommendations for conducting a site assembly should it be needed.

**NOTE:** This step is required in addition to action taken in step 2.4. {13}

- \_\_\_\_\_ 2.13 Direct activation of the Emergency Response Organization (ERO) by performing Enclosure 4.1 (ERO Pager Activation). {8}
- \_\_\_\_\_ 2.14 Implement Enclosure 4.5 (OSM Emergency Coordinator Turnover Sheet).

**NOTE:** Enclosure 4.7 (Radiation Monitoring) may be used to help determine if RIA values, Dose Projections, or Field Monitoring surveys require a classification Upgrade and Protective Action Recommendation.

\_\_\_\_\_ 2.15 **IAAT** Abnormal radiation levels or releases are occurring or have occurred,

**THEN** Perform the following:

\_\_\_\_\_ Notify RP to perform Offsite Dose Calculations, determine Protective Action Recommendations, and initiate radiological field monitoring.

\_\_\_\_\_ **REFER TO** Enclosure 4.7 (Radiation Monitoring) to determine if RIA values, Dose Projections, or analysis of Field Monitoring Surveys require a classification Upgrade and Protective Action Recommendation.

\_\_\_\_\_ 2.16 Perform one of the following:

\_\_\_\_\_ 2.16.1 Direct a qualified individual to perform Enclosure 4.4 (Emergency Coordinator Parallel Actions):

- Record Name: \_\_\_\_\_
- Notify individual appointed that a Security event (Does/Does Not) exist and a Site Assembly (Is/Is Not) desired

\_\_\_\_\_ 2.16.2 Perform Enclosure 4.4 (Emergency Coordinator Parallel Actions).

\_\_\_\_\_ 2.17 **IAAT** A Site Assembly needs to be initiated,

**THEN** Initiate Site Assembly per RP/0/A/1000/009 (Procedure for Site Assembly).

### 3. Subsequent Actions

\_\_\_\_\_ 3.1 **IAAT** An Unusual Event classification is being terminated,

**THEN** **REFER TO** Enclosure 4.6 (Emergency Classification Termination Criteria) of this procedure for termination guidance.

\_\_\_\_\_ 3.1.1 Verify that the Offsite Communicator has provided termination message to the off-site agencies.

**NOTE:** The EP Section shall develop a written report, for signature by the Site Vice President, to the State Emergency Management Agency, Oconee County EPD, and Pickens County EPD within 24 working hours of the event termination.

\_\_\_\_\_ 3.1.2 Notify Emergency Planning Section (Emergency Planning Duty person after hours) of the following:

- The Unusual Event has been terminated
- Conduct a critique following termination of an actual Unusual Event

**NOTE:** After normal working hours, Emergency Response Personnel will **NOT** report to the TSC or OSC until after a Security threat has been neutralized. Emergency Response personnel will report to the Oconee JIC (Old Clemson EOF) during Security events.

If the ERO was activated and a Security event involving an intrusion/attempted intrusion **DOES NOT** exist, then provide turnover to the Technical Support Center.

If the ERO was activated after normal working hours **AND** a Security Event involving an intrusion/attempted intrusion **DOES** exist, then provide Notification turnover information to the EOF Director. After the EOF is activated, the EOF will assume responsibility for classifications, notifications, and protective action recommendations. The OSM will remain the Emergency Coordinator for all other activities until the TSC is activated.

\_\_\_\_\_ 3.2 **IAAT** The TSC or EOF is ready to accept turnover,

**THEN** Perform one of the following as required:

\_\_\_\_\_ 3.2.1 **IF** The TSC is ready to accept Emergency Coordinator responsibilities,

**THEN** Perform turnover using Enclosure 4.5 (OSM Emergency Coordinator Turnover Sheet).

Time TSC Activated: \_\_\_\_\_

- A. Turn over all emergency response procedures in use to the TSC.
- B. Direct all available Auxiliary Operators (AOs) to report to the OSC to support damage repair efforts.

**NOTE:** The EOF Director will notify the Control Room Emergency Coordinator when the EOF is operational and ready to initiate turnover.

\_\_\_\_\_ 3.2.2     **IF**        The EOF is ready to initiate turnover information,

**THEN**    Verify notification turnover information from the EOF Director:

- \_\_\_\_\_ A. Fax Enclosure 4.5 (OSM Emergency Coordinator Turnover Sheet).
- \_\_\_\_\_ B. Obtain current copy of Emergency Notification Form and plant status.
- \_\_\_\_\_ C. Verify the information being provided by the EOF Director from Enclosure 4.5 and the current Emergency Notification Form.
- \_\_\_\_\_ D. When Control Room Emergency Coordinator verification of Notification turnover information from EOF Director is complete and the EOF is activated, turnover Notification responsibility to the EOF and log:

                                 Time EOF Activated: \_\_\_\_\_

- \_\_\_\_\_ E. Direct NRC Communicator to notify the NRC Operations Center that the EOF is activated.

#### **4. Enclosures**

- 4.1     ERO Pager Activation
- 4.2     Plant Public Address Announcements
- 4.3     Condition A/ Condition B Response Actions
- 4.4     Emergency Coordinator Parallel Actions
- 4.5     OSM Emergency Coordinator Turnover Sheet
- 4.6     Emergency Classification Termination Criteria
- 4.7     Radiation Monitoring
- 4.8     Summary of IAAT Steps
- 4.9     ERO Pager Activation By Security
- 4.10    Event Prognosis Definitions
- 4.11    References



## 1. Activate ERO Pagers as follows:

**NOTE:** Pressing more than one Panel Button may be required. Read all Steps to ensure the appropriate Activation Panel buttons are pressed.

\_\_\_\_\_ 1.1 Press ERO Pager Activation Panel "Test" Button (Green) and wait 10 seconds. {6}

**NOTE:**

- For Security events **DO NOT** press Buttons 1, 2, 3 **OR** 4 along with either Button 6 **OR** 10.
- For flooding/dam failures/earthquake conditions it is assumed that bridges may be impassable to reach emergency facilities so either Button 2 **OR** 4 should be used for those events.
- Activating Button 6 **OR** 10 recalls the ERO to the Clemson assembly area.
- For a station blackout press Button 5 to activate alternate TSC/OSC. (to reduce number of people in Control Rooms for heat reduction) {15}

\_\_\_\_\_ 1.2 **IF** ERO activation for an Emergency (ONS Emergency) is required,

**THEN** Press ERO Pager Activation Panel Button 1.

\_\_\_\_\_ 1.3 **IF** ERO activation is for an Emergency affecting bridges (ONS Emergency Bridges) is required,

**THEN** Press ERO Pager Activation Panel Button 2.

\_\_\_\_\_ 1.4 **IF** ERO activation for a Drill (ONS Drill) is required,

**THEN** Press ERO Pager Activation Panel Button 3.

\_\_\_\_\_ 1.5 **IF** ERO activation for a Drill affecting bridges (ONS Drill Bridges) is required,

**THEN** Press ERO Pager Activation Panel Button 4.

**WARNING:** Activating the Alternate TSC and OSC during Security events involving an intrusion/ attempted intrusion into the site is **NOT** recommended. {4}

\_\_\_\_\_ 1.6 **IF** Alternate TSC/OSC will be used,

**THEN** Press ERO Pager Activation Panel Button 5.

**Enclosure 4.1**  
**ERO Pager Activation**

RP/0/A/1000/002  
Page 2 of 3

- \_\_\_\_\_ 1.7    **IF**            ERO activation for an Emergency **AND**  
                                 A Security Event is in progress,  
  
                 **THEN**    Press ERO Pager Activation Panel Button **6**.
- \_\_\_\_\_ 1.8    **IF**            ERO activation for a Drill **AND** a Security Event is in progress,  
  
                 **THEN**    Press ERO Pager Activation Panel Button **10**.
- \_\_\_\_\_ 1.9    Wait one minute and repeat Steps 1.1 - 1.8.
- \_\_\_\_\_ 1.10   Monitor ERO pager and verify that message has been provided to the ERO.
- \_\_\_\_\_ 1.11   **IF**            Message is **NOT** displayed on ERO Pager,  
  
                 **THEN**    Notify Security to activate ERO Pagers. **REFER TO** Enclosure 4.9 (ERO  
                                 Pager Activation By Security).

**NOTE:**

- **DO NOT** perform Step 1.12 until Security has determined that it is safe to recall ERO personnel to the site.
- Security may be in the process or have already performed this process per SP/C/1629-O.

- \_\_\_\_\_ 1.12   **IF**            ERO activation is after normal working hours  
  
                 **THEN**    Mark the following condition that exists as determined in Steps 1.2 through 1.8:
- |       |  |                   |
|-------|--|-------------------|
| _____ | ONS Emergency  | <b>Message 2</b>  |
| _____ | ONS Emergency - Bridges                                  | <b>Message 20</b> |
| _____ | ONS Emergency - Security Event                           | <b>Message 21</b> |
| _____ | ONS Emergency - Bridges <b><u>AND</u></b> Security Event | <b>Message 22</b> |
| _____ | ONS Drill  | <b>Message 1</b>  |
| _____ | ONS Drill - Bridges                                      | <b>Message 10</b> |
| _____ | ONS Drill - Security Event                               | <b>Message 11</b> |
| _____ | ONS Drill - Bridges <b><u>AND</u></b> Security Event     | <b>Message 12</b> |

**Enclosure 4.1**  
**ERO Pager Activation**

RP/0/A/1000/002  
Page 3 of 3

**AND**

**THEN**

Notify Security at extension 3636 (dial 2309 if no response is received) and request the Security Officer to pull a copy of Security Procedure SP/C/1629-O (Security Support of Site Emergency Response) and request them to activate the Nuclear Callout System, Enclosure 4.5, using event description and message number determined above.

## Plant Public Address Announcements

## 1. Select from the following and announce over the Plant Public Address System:

## \_\_\_\_\_ Drill Message:

Attention all site personnel. This is \_\_\_\_\_ (name). I am the Emergency Coordinator.

This is a drill. This is a drill.

- As of \_\_\_\_\_ (time declared), a(n) \_\_\_\_\_ (emergency classification) has been declared for Unit(s) \_\_\_\_\_ (affected unit(s)).
- Plant condition for Unit(s) \_\_\_\_\_ (affected unit(s)) is \_\_\_\_\_ (stable, degrading, improving, what has happened, etc.).
- **IF** A release has occurred or is suspected **AND/OR** a site assembly has been activated

**THEN** Announce the following:

No eating or drinking until the area is cleared by RP.

## \_\_\_\_\_ Emergency Message:

Attention all site personnel. This is \_\_\_\_\_ (name). I am the Emergency Coordinator.

This is an emergency message.

- As of \_\_\_\_\_ (time declared), a(n) \_\_\_\_\_ (emergency classification) has been declared for Unit(s) \_\_\_\_\_ (affected unit(s)).
- Plant condition for Unit(s) \_\_\_\_\_ (affected unit(s)) is \_\_\_\_\_ (stable, degrading, improving, what has happened, etc.).
- **IF** A release has occurred or is suspected **AND/OR** a site assembly has been activated

**THEN** Announce the following:

No eating or drinking until the area is cleared by RP.

## 1. Condition A Response - Immediate Actions

**NOTE:** The Hydro Group will notify the Control Room/OSM when Condition A/B conditions apply.

Condition A - Failure is Imminent or Has Occurred - A failure at the dam has occurred or is about to occur and minutes or days may be allowed to respond dependent upon the proximity to the dam. (Keowee or Jocassee)

Condition B - Potentially Hazardous Situation is Developing - A situation where failure may develop, but preplanning actions taken during certain events (major floods, earthquakes) may prevent or mitigate failure. (Keowee)

\_\_\_\_\_ 1.1 **IF** Condition A, Imminent or Actual Dam Failure (Keowee or Jocassee) exists.

**THEN** Perform the following actions:

\_\_\_\_\_ 1.1.1 Provide the following **protective action recommendations** to Oconee County and Pickens County for imminent/actual dam failure.

**NOTE:** State and County Agencies shall be notified within 15 minutes of Protective Action Recommendations.

\_\_\_\_\_ A. Provide the following recommendation for Emergency Notification Form Section 5 (B) **Evacuate:** Move residents living downstream of the Keowee Hydro Project dams to higher ground.

\_\_\_\_\_ B. Provide the following recommendation for Emergency Notification Form Section 5 (E) **Other:** Prohibit traffic flow across bridges identified on your inundation maps until the danger has passed.

\_\_\_\_\_ 1.2 **IF** Condition A, Imminent or Actual Dam Failure (Keowee or Jocassee) exist,

**THEN** Notify the Georgia Emergency Management agency 9-404-635-7000 or 7200 and National Weather Service 9-864-879-1085 or 9-800-268-7785 after the State and Counties are notified.

## 2. Condition A Response - Subsequent Actions

\_\_\_\_\_ 2.1 Notify Hydro Central and provide information related to the event.

\_\_\_\_\_ 2.1.1 **REFER TO** Section 6 of the Emergency Telephone Directory, Keowee Hydro Project Dam/Dike Notification. {2}

**Condition A/ Condition B Response Actions** Page 2 of 3

\_\_\_\_\_ 2.2 Relocate Keowee personnel to the Operational Support Center (OSC) if events occur where their safety could be affected.

\_\_\_\_\_ 2.2.1 **IF** Keowee personnel are relocated to the OSC,

**THEN** Notify Hydro Central at 9-704-382-6836 or 6838 or 6839.

\_\_\_\_\_ A. **REFER TO** Section 6 of the Emergency Telephone Directory,  
Keowee Hydro Project Dam/Dike Notification. {2}

**NOTE:** A loss of offsite communications capabilities (Selective Signaling and the Wide Area Network - WAN) could occur within 1.5 hours after Keowee Hydro Dam failure. Rerouting of the Fiber Optic Network through Bad Creek should be started **as soon as possible**.

\_\_\_\_\_ 2.3 Notify Telecommunications Group in Charlotte to begin rerouting the Oconee Fiber Optic Network.

\_\_\_\_\_ 2.3.1 **REFER TO** Selective Signaling Section of the Emergency Telephone Directory (page 8).

\_\_\_\_\_ 2.4 Request Security to alert personnel at the Security Track/Firing Range and Building 8055 (Warehouse #5) to relocate to work areas inside the plant.

**NOTE:**

- Plant access road to the Oconee Complex could be impassable within **1.5 hours** if the Keowee Hydro Dam fails. A loss of the Little River Dam (Newry Dam) or Dikes A-D will take longer to affect this road.
- PA Announcements can be made by the Control Room using the Office Page Override feature or Security.

\_\_\_\_\_ 2.5 Make a PA Announcement to relocate personnel at the following locations to the World Of Energy/Operations Training Center.

\_\_\_\_\_ Oconee Complex

\_\_\_\_\_ Oconee Garage

\_\_\_\_\_ Oconee Maintenance Training Facility

\_\_\_\_\_ 2.6 Dispatch operators to the SSF and establish communications.

- \_\_\_\_\_ 2.7 Initiate the following actions for a Condition A for Keowee OR Jocassee:
- \_\_\_\_\_ 2.7.1 Direct SPOC to initiate relocation of Appendix R equipment and Hale Fire Pump to the ISFSI or Elevated Water Storage Tank areas.
- \_\_\_\_\_ 2.7.2 Notify Security Supervision to be prepared to relocate Security Officers due to flooding within the protected area and to waive security requirements as needed to support relocation of Appendix R equipment and Hale Fire Pump.
- \_\_\_\_\_ 2.7.3 Recall off shift Operations personnel to assist with shutdown of operating units.
- \_\_\_\_\_ 2.8 **GO TO** Enclosure 4.4 (Emergency Coordinator Parallel Actions) Step 1.11.

### **3. Condition B Response - Immediate Actions**

- \_\_\_\_\_ 3.1 **IF** Condition B at Keowee exists,
- THEN** Notify Hydro Central 9-704-382-6836 and the Georgia Emergency Management Agency 9-404-635-7000 or 7200 and National Weather Service 9-864-879-1085 or 9-800-268-7785 after the State and Counties are notified.

<p><b>NOTE:</b> Activation of the ERO is to allow adequate time for the TSC to assess the need to relocate B.5.b equipment in the event of an anticipated upgrade to a Condition A.</p>
---

- \_\_\_\_\_ 3.2 Activate the ERO.
- \_\_\_\_\_ 3.3 **GO TO** Enclosure 4.4 (Emergency Coordinator Parallel Actions) Step 1.11.

## 1. Emergency Coordinator Parallel Actions

- \_\_\_\_ 1.1    **IAAT**    Changing plant conditions require an emergency classification upgrade,  
  
              **THEN**    Re-start with a clean copy of this enclosure and stop the current copy of the enclosure.

**NOTE:**    An open line to the NRC may be required.

Notifications to the NRC are required within one (1) hour of declaration of the emergency classification level.

- \_\_\_\_ 1.2    Direct an SRO to make notifications to the NRC.

CR NRC Communicator (SRO) Name \_\_\_\_\_

- \_\_\_\_ 1.3    Direct the CR NRC Communicator to complete the OMP 1-14 NRC Event Notification Worksheet and Plant Status Sheet (located on OPS Web page under "Forms and Reports").

**NOTE:**    The NRC Communicator is responsible for activating ERDS.

Activating ERDS is **NOT** required for an Unusual Event classification.

- \_\_\_\_ 1.4    Direct the CR NRC Communicator to start the Emergency Response Data System (ERDS) for unit(s) involved, within one (1) hour of an emergency classification of Alert or higher. **REFER TO** RP/0/B/1000/003A (ERDS Operation).

**NOTE:**    Notifications per NSD 202 for 10CFR50.72 require **ALL** reportable items that are met or exceeded to be reported in addition to the NRC Event Notification Worksheet and Plant Status Sheet required within 1 hour of the event declaration.

- \_\_\_\_ 1.5    **IAAT**    Plant conditions require NRC notification under 10CFR50.72,  
  
              **THEN**    Direct the CR NRC Communicator to provide this notification using the guidance in OMP 1-14 (Notifications).

- \_\_\_\_ 1.6    **IF**        The Emergency Response Organization is **NOT** needed to assist with the Unusual Event emergency activities,

**AND**        Personnel accountability is **NOT** desired,

**THEN**        **GO TO** Step 1.8.



**WARNING:** Conducting Site Assembly during a Security Event may **NOT** be prudent.

- \_\_\_\_\_ 1.7    **IAAT**    The OSM directs that a Site Assembly be initiated,  
                  **THEN**    Initiate Site Assembly per RP/0/A/1000/009 (Procedure For Site Assembly).
- \_\_\_\_\_ 1.8    **IAAT**    Any Area Radiation Monitor is increasing or is in ALARM,  
                  **OR**        Steam Line Break has occurred,  
                  **THEN**    Contact shift RP to dispatch onsite monitoring teams.
- \_\_\_\_\_ 1.9    **IF**        This is a General Emergency,  
                  **THEN**    Initiate evacuation of all non-essential personnel from the site after personnel accountability has been reached. **REFER TO** RP/0/B/1000/010 (Procedure for Emergency Evacuation/Relocation of Site Personnel).
- \_\_\_\_\_ 1.10   **IAAT**    If notified by the Hydro Group that Condition A Imminent or Actual Dam Failure (Keowee or Jocassee),  
                  **OR**        Condition B (Keowee) exists,  
                  **THEN**    **REFER TO** Enclosure 4.3 (Condition A/Condition B Response Actions) for additional PAR and/or response actions.
- \_\_\_\_\_ 1.11   **IAAT**    Large scale fire or flood damage has occurred or is occurring,  
                  **THEN**    Initiate RP/0/B/1000/022 (Procedure for Major Site Damage Assessment and Repair) and/or RP/0/B/1000/029 (Fire Brigade Response - OSC).
- \_\_\_\_\_ 1.12   **IAAT**    A Security Event is in progress,  
                  **THEN**    Verify that the 15 minute notification for the Security event has been made to the NRC. { 12 }
- \_\_\_\_\_ 1.13   **IAAT**    A hazardous substance has been released,  
                  **THEN**    Initiate RP/0/A/1000/017 (Spill Response).

**NOTE:** Priority should be placed on providing treatment for the most life-threatening event (i.e., medical versus radiation exposure - OSC procedure RP/0/B/1000/011 (Planned Emergency Exposure). The Emergency Coordinator may authorize (either verbal or signature) exposures greater than 25 rem TEDE (Total Effective Dose Equivalent) for life saving missions.

\_\_\_\_\_ 1.14 **IAAT** A medical response is required,

**THEN** Initiate RP/0/B/1000/016 (MERT Activation Procedure For Medical, Confined Space and High Angle Rescue Emergencies).

\_\_\_\_\_ 1.14.1 Document verbal approval of Planned Emergency Exposures required for life saving missions in the Control Room Emergency Coordinator Log.

**CAUTION:** Use of the Outside Air Booster Fans during a Security Event may introduce incapacitating agents in the Control Room.

**NOTE:** The Outside Air Booster Fans (Control Room Ventilation System - CRVS) are used to provide positive pressure in the Control Room to prevent smoke, toxic gases, or radioactivity from entering the area as required by NUREG 0737.

Chlorine Monitor Alarm will either stop the Air Booster Fans or will not allow them to start.

Items to consider for operation of the Outside Air Booster Fans: Security events, Smoke or toxic gases may enter the Control Room, RIA-39 in ALARM, Dose levels in CR/TSC/OSC

\_\_\_\_\_ 1.15 Evaluate operation of the Outside Air Booster Fans.

**Enclosure 4.4**  
**Emergency Coordinator Parallel Actions**

RP/0/A/1000/002  
Page 4 of 4

**NOTE:** 10CFR50.54(x) allows for reasonable actions that depart from a License Condition or Technical Specification to be performed in an emergency when this action is immediately needed to protect the health and safety of the public and no action consistent with the License Condition or Technical Specification that can provide adequate or equivalent protection is immediately apparent.

10CFR50.54 (y) requires approval of any 10CFR50.54(x) actions by an SRO at minimum. (Anyone more senior than the SRO may approve.)

Implementation of Oconee Severe Accident Guidelines (OSAG) requires the use of 10CFR50.54 (x) and (y) provisions.

\_\_\_\_\_ 1.16 **IAAT** Plant conditions require a decision to implement 10CFR50.54(x),

**THEN** Perform the following Steps:

\_\_\_\_\_ 1.16.1 Document decision and actions taken in the affected unit's log.

\_\_\_\_\_ 1.16.2 Document decision and actions taken in the Emergency Coordinator Log.

**NOTE:** NRC must be notified of any 10CFR50.54(x) decisions and actions within one (1) hour.

\_\_\_\_\_ 1.16.3 Direct the CR NRC Communicator to report decision and actions taken to the NRC.

\_\_\_\_\_ 1.17 Ensure Site Assembly has been considered, is in progress, or complete. Refer to RP/0/A/1000/009 (Procedure for Site Assembly).

**Enclosure 4.8**  
**Summary of IAAT Steps**

RP/0/A/1000/002  
Page 1 of 1

**IF AT ANY TIME:**

**Immediate Actions**

- (2.6) changing plant conditions require an emergency classification upgrade...
- (2.7) The Hydro Group notified the Control Room that Condition A, Imminent or Actual Dam Failure (Keowee or Jocassee) or Condition B at Keowee exists...
- (2.14) abnormal radiation levels or releases are occurring or have occurred...
- (2.16) site assembly needs to be initiated...

**Subsequent Actions**

- (3.1) an Unusual Event classification is being terminated...
- (3.2) the TSC or EOF is ready to accept turnover...

**Enclosure 4.4, Emergency Coordinator Parallel Actions**

- (1.1) changing plant conditions require an emergency classification upgrade...
- (1.5) plant conditions require NRC notification under 10CFR50.72...
- (1.7) the OSM directs that a Site Assembly be initiated...
- (1.8) any Area Radiation Monitor is increasing or in ALARM, **OR** a Steam Line Break has occurred,
- (1.10) if notified by the Hydro Group that Condition A, Imminent or Actual Dam Failure (Keowee or Jocassee) **OR** Condition B (Keowee) exists...
- (1.11) large scale fire or flood damage has occurred **OR** is occurring...
- (1.12) a Security Event is in progress...
- (1.13) a hazardous substance has been released...
- (1.14) a medical response is required...
- (1.17) plant conditions require a decision to implement 10CFR50.54(x)...

**Enclosure 4.9**  
**ERO Pager Activation By Security**

RP/0/A/1000/002  
Page 1 of 2

**1. Symptoms**

- \_\_\_\_\_ 1.1      Activation of the ERO Pagers using the ERO Pager Activation Panel in the TSC was unsuccessful.

**2. Immediate Actions**

- \_\_\_\_\_ 2.1      Activate the Emergency Response Organization (Technical Support Center, Operational Support Center, and Emergency Operations Facility) by completing the following actions:

- \_\_\_\_\_ 2.1.1      REFER TO Enclosure 4.1 (ERO Pager Activation) and select the appropriate Button(s) to be activated by Security.

_____	ONS Emergency	<b>Button 1</b>
_____	ONS Emergency Bridges	<b>Button 2</b>
_____	ONS Drill	<b>Button 3</b>
_____	ONS Drill Bridges	<b>Button 4</b>
_____	Alternate TSC/OSC	<b>Button 5</b>
_____	Emergency <b><u>AND</u></b> a Security Event In Progress	<b>Button 6</b>
_____	Drill <b><u>AND</u></b> a Security Event In Progress	<b>Button 10</b>

**ERO Pager Activation By Security**

\_\_\_\_\_ 2.1.2 Notify Security.

\_\_\_\_\_ A. Dial 3636 (Dial 2309 if no response is received).

Security Officer Name \_\_\_\_\_

\_\_\_\_\_ B. Identify yourself and provide call back number.

\_\_\_\_\_ C. Read the following information to the Security Officer:

"The Emergency Response Organization is being activated for an emergency related to Unit # \_\_\_\_\_. The Control Room has been unsuccessful in activating the ERO Pagers. Security is being requested to activate the pagers from the Security Switchboard or SAS."

\_\_\_\_\_ D. Request the Security Officer to pull a copy of Security Procedure SP/C/1629-O (Security Support of Site Emergency Response) and go to Enclosure 4, Step 1 and place a check beside the Button numbers as you provide them.

\_\_\_\_\_ E. Provide Button numbers that you identified in Step 2.1.1.

\_\_\_\_\_ F. Request the Security Officer to activate ERO Pagers using the Button(s) numbers just provided.

\_\_\_\_\_ G. Record time requested.

Time request made: \_\_\_\_\_

**Enclosure 4.10**  
**Event Prognosis Definitions**

RP/0/A/1000/002  
Page 1 of 1

The following definitions apply when determining Event Prognosis for completing line #8 on the Emergency Notification Form.

**Degrading:** Plant conditions involve at least one of the following:

- Plant parameters (ex. temperature, pressure, level, voltage, frequency) are trending unfavorably away from expected or desired values AND plant conditions could result in a higher classification or Protective Action Recommendation (PAR) before the next follow-up notification.
- Site conditions (ex. wind, ice/snow, ground tremors, hazardous/toxic/radioactive material leak, fire, Security event) impacting plant operations or personnel safety are worsening AND plant conditions could result in a higher classification or Protective Action Recommendation (PAR) before the next follow-up notification

**Improving:** Plant conditions involve at least one of the following:

- Plant parameters (ex. temperature, pressure, level, voltage, frequency) are trending favorably toward expected or desired values AND plant conditions could result in a lower classification or emergency termination before the next follow-up notification.
- Site conditions (ex. wind, ice/snow, ground tremors hazardous/toxic/radioactive material leak, fire, Security event) have become less of a threat to plant operations or personnel safety AND plant conditions could result in a lower classification or emergency termination before the next follow-up notification.

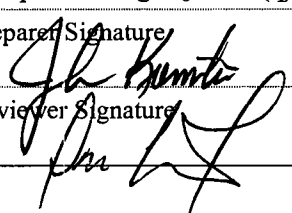
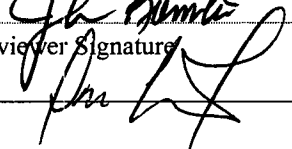
**Stable:** Plant conditions are neither degrading nor improving.

{10}

1. PIP O-01-01395
2. PIP O-01-03460
3. PIP O-01-03696
4. PIP O-02-01452
5. PIP O-02-03705
6. PIP O-04-06494
7. PIP O-04-04755
8. PIP O-04-07469
9. PIP O-05-01642
10. PIP O-05-03349
11. PIP O-05-02980
12. PIP O-05-04697
13. PIP O-07-06549
14. PIP O-08-01712
15. PIP O-13-01001
16. PIP O-12-03091



## §50.54(q) Screening Evaluation Form

<b>Activity Description and References: Control Room Emergency Coordinator Procedure, RP/0/A/1000/002 rev 002</b>		<b>BLOCK 1</b>
See attached sheet for all changes pertaining to this procedure.		
<b>Activity Scope:</b>		<b>BLOCK 2</b>
<input checked="" type="checkbox"/> The activity <u>is</u> a <i>change</i> to the <i>emergency plan</i> <input type="checkbox"/> The activity <u>is not</u> a <i>change</i> to the <i>emergency plan</i>		
<b>Change Type:</b>	<b>BLOCK 3</b>	<b>Change Type:</b>
<input type="checkbox"/> The change <u>is</u> editorial or typographical <input checked="" type="checkbox"/> The change <u>is not</u> editorial or typographical		<input type="checkbox"/> The change <u>does</u> conform to an activity that has prior approval <input checked="" type="checkbox"/> The change <u>does not</u> conform to an activity that has prior approval
<b>Planning Standard Impact Determination:</b>		<b>BLOCK 5</b>
<input checked="" type="checkbox"/> §50.47(b)(1) – Assignment of Responsibility (Organization Control) <input type="checkbox"/> §50.47(b)(2) – Onsite Emergency Organization <input type="checkbox"/> §50.47(b)(3) – Emergency Response Support and Resources <input type="checkbox"/> §50.47(b)(4) – <b>Emergency Classification System*</b> <input checked="" type="checkbox"/> §50.47(b)(5) – <b>Notification Methods and Procedures*</b> <input type="checkbox"/> §50.47(b)(6) – Emergency Communications <input type="checkbox"/> §50.47(b)(7) – Public Education and Information <input type="checkbox"/> §50.47(b)(8) – Emergency Facility and Equipment <input type="checkbox"/> §50.47(b)(9) – <b>Accident Assessment*</b> <input type="checkbox"/> §50.47(b)(10) – <b>Protective Response*</b> <input type="checkbox"/> §50.47(b)(11) – Radiological Exposure Control <input type="checkbox"/> §50.47(b)(12) – Medical and Public Health Support <input type="checkbox"/> §50.47(b)(13) – Recovery Planning and Post-accident Operations <input type="checkbox"/> §50.47(b)(14) – Drills and Exercises <input type="checkbox"/> §50.47(b)(15) – Emergency Responder Training <input type="checkbox"/> §50.47(b)(16) – Emergency Plan Maintenance <b>*Risk Significant Planning Standards</b> <input type="checkbox"/> The proposed activity does not impact a Planning Standard		
<b>Commitment Impact Determination:</b>		<b>BLOCK 6</b>
<input type="checkbox"/> The activity <u>does</u> involve a site specific EP commitment Record the commitment or commitment reference: _____ <input checked="" type="checkbox"/> The activity <u>does not</u> involve a site specific EP commitment		
<b>Results:</b>		<b>BLOCK 7</b>
<input type="checkbox"/> The activity <u>can</u> be implemented without performing a §50.54(q) effectiveness evaluation <input checked="" type="checkbox"/> The activity <u>cannot</u> be implemented without performing a §50.54(q) effectiveness evaluation		
Preparer Name: John Kaminski	Preparer Signature: 	Date: 2/20/14
Reviewer Name: Don Crowl	Reviewer Signature: 	Date: 2/27/14

## §50.54(q) Effectiveness Evaluation Form

<b>Activity Description and References: Control Room Emergency Coordinator</b> <b>Procedure, RP/0/A/1000/002 rev 002</b>	<b>BLOCK 1</b>
<b>Activity Type:</b> <input type="checkbox"/> The activity <u>is</u> a <i>change</i> to the <i>emergency plan</i> <input checked="" type="checkbox"/> The activity affects implementation of the <i>emergency plan</i> , but <u>is not</u> a <i>change</i> to the <i>emergency plan</i>	<b>BLOCK 2</b>
<b>Impact and Licensing Basis Determination:</b>  <u>Licensing Basis:</u> 1. <u>10CFR50.47b (1)</u> Primary responsibilities for emergency response by the nuclear facility licensee and by State and local organizations within the Emergency Planning Zones have been assigned, the emergency responsibilities of the various supporting organizations have been specifically established, and each principal response organization has staff to respond and to augment its initial response on a continuous basis. 2. <u>10CFR50.47b (5)</u> Procedures have been established for notification, by the licensee, of State and local response organizations and for notification of emergency personnel by all organizations; the content of initial and followup messages to response organizations and the public has been established; and means to provide early notification and clear instruction to the populace within the plume exposure pathway Emergency Planning Zone have been established. 3. NUREG 0654II.A.2.a. Each organization shall specify the functions and responsibilities for major elements and key individuals by title, of emergency response, including the following: Command and Control, Alerting and Notification, Communications, Public Information, Accident Assessment, Public Health and Sanitation, Social Services, Fire and ... 4. NUREG 0654II. 2. Each organization shall establish procedures for alerting, notifying, and mobilizing emergency response personnel.	<b>BLOCK 3</b>
<b>Compliance Evaluation and Conclusion:</b> 1. <u>Evaluation:</u> <p>The primary responsibilities of the Control Room Emergency Coordinator still continue to be detailed within the plan and procedures. The addition of the enhancement action ensures that one of the responsibilities (notify the ERO) is carried out in as timely a manner as possible. the addition of the 10 second wait time ensures that the ERO Notification system resets appropriately. There have been no changes made to the ONS E plan as a result of these enhancements. Thus the changes made to the procedures are enhancements to existing procedures and processes which ensure continued compliance with regulation on maintaining the E Plan and Program through regular drills and exercises.</p> <u>Conclusion:</u> The proposed activity <input checked="" type="checkbox"/> <u>does</u> / <input type="checkbox"/> <u>does not</u> continue to comply with the requirements.	<b>BLOCK 4</b>

**Reduction in Effectiveness (RIE) Evaluation and Conclusion:****BLOCK 5****1. Evaluation:**

Change 1 and Change 3 are being proposed to ensure the ERO Notification system is reset prior to attempting any other notifications on the system. A ten second wait was added to prevent the system from stopping in the middle of the current notification thus assuring ERO notification (pager activation) as soon as possible. The timing of the notification has been affected by a negligible 10 second wait. The timeliness of the pager activation is negligibly impacted as the 10 second wait is before the first activation of the pagers. The purpose is to ensure system reset and reliability of the system. Therefore, the functions of 10 CFR 50.47(b)(5) Emergency Notifications:

- (1) Procedures for notification of State and local governmental agencies are capable of alerting them of the declared emergency within 15 minutes after declaration of an emergency and providing follow-up notifications.
- (2) Administrative and physical means have been established for alerting and providing prompt instructions to the public within the plume exposure pathway.
- (3) The public ANS meets the design requirements of FEMA-REP-10, "Guide for Evaluation of Alert and Notification Systems for Nuclear Power Plants" (Ref. 12), or is compliant with the licensee's FEMA-approved ANS design report and supporting FEMA approval letter.

have not been impacted

Change 2 is being proposed to make Plant Public Address System announcement to Activate TSC and OSC as soon as the declaration is made to provide for the earliest callout to the ERO (onsite) as possible. The timing of the announcement is immediately after the declaration and adds to the notification of the ERO on site. This enhancement will act to ensure a more timely activation of the TSC/OSC. Therefore the functions of 10 CFR 50.47(b)(1)

- (1) Responsibility for emergency response is assigned.
- (2) The response organization has the staff to respond and to augment staff on a continuing basis (i.e., 24/7 support) in accordance with the emergency plan.


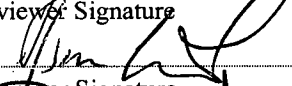

have not been impacted.

**Conclusion:**

The proposed activity ☐ does / ☒ does not constitute a RIE.

**Effectiveness Evaluation Results****BLOCK 6**

- ☒ The activity does continue to comply with the requirements of §50.47(b) and §50 Appendix E **and** the activity does not constitute a reduction in effectiveness. Therefore, the activity can be implemented without prior approval.
- ☐ The activity does not continue to comply with the requirements of §50.47(b) and §50 Appendix E **or** the activity does constitute a reduction in effectiveness. Therefore, the activity cannot be implemented without prior approval.

Preparer Name: John Kaminski	Preparer Signature 	Date: 2/27/14
Reviewer Name: Don Crowl	Reviewer Signature 	Date: 2/27/14
Approver Name: Pat Street	Approver Signature 	Date: 2/27/14

**Attachment to 50.54q****Control Room Emergency Coordinator Procedure RP/0/A/1000/002 rev 002**

<b>Change #</b>	<b>Step number/ page number</b>	<b>Current Wording</b>	<b>Proposed Wording</b>	<b>Reason for Change</b>
1	2.4 / page 2 of 9	For a DRILL press Test button, then press...	For a DRILL press Test button, wait 10 seconds then press...	Enhancement ensures system resets.
2	2.4 / page 2 of 9	NA	(New) Make Plant Public Address System announcement to Activate TSC and OSC	Enhancement
	Enclosure 4.1 step 1.1 / page 1 of 3	..."Test" Button. (Green)	..."Test" Button (Green) and wait 10 seconds.	Enhancement ensures system resets