



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
WASHINGTON, D.C. 20555-0001

January 13, 2014

Mr. Matthew W. Sunseri
President and Chief Executive Officer
Wolf Creek Nuclear Operating Corporation
Post Office Box 411
Burlington, KS 66839

SUBJECT: WOLF CREEK GENERATING STATION – CORRECTION TO TECHNICAL SPECIFICATION PAGE ISSUED FOR AMENDMENT NO. 206, REVISE TECHNICAL SPECIFICATION 3.8.1, “AC SOURCES - OPERATING” (TAC NO. ME9603)

Dear Mr. Sunseri:

By letter dated December 2, 2013 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML13282A147), the U.S. Nuclear Regulatory Commission (NRC) issued Amendment No. 206 to Facility Operating License No. NPF-42 for the Wolf Creek Generating Station. The amendment increased the voltage limit for the emergency diesel generator full load rejection test specified by Technical Specification (TS) 3.8.1, “AC [Alternating Current] Sources - Operating,” Surveillance Requirement 3.8.1.10.

On December 31, 2013, your staff identified that the new TS page 3.8-9 issued with Amendment No. 206 did not include changes to the page issued with Amendment No. 204. Please find enclosed a replacement TS page 3.8-9 for Amendment No. 206. This correction does not change any of the NRC staff's conclusions in the safety evaluation associated with the amendment.

M. Sunseri

- 2 -

The remainder of the letter and the enclosure were correct. I apologize for any inconvenience due to the error. If you have any questions, please contact me at 301-415-2296 or via e-mail at fred.lyon@nrc.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "C. Lyon".

Carl F. Lyon, Project Manager
Plant Licensing Branch IV-1
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket No. 50-482

Enclosure:
Revised TS page 3.8-9

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ENCLOSURE

REVISED TECHNICAL SPECIFICATION PAGE 3.8-9 FOR
AMENDMENT NO. 206 ISSUED DECEMBER 2, 2013

WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

DOCKET NO. 50-482

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.8.1.7	<p>-----NOTE----- All DG starts may be preceded by an engine prelube period. -----</p> <p>Verify each DG starts from standby condition and achieves:</p> <p>a. In ≤ 12 seconds, voltage ≥ 3950 V and frequency ≥ 59.4 Hz; and</p> <p>b. Steady state voltage ≥ 3950 V and ≤ 4320 V, and frequency ≥ 59.4 Hz and ≤ 60.6 Hz.</p>	184 days
SR 3.8.1.8	Not Used.	
SR 3.8.1.9	Not Used.	
SR 3.8.1.10	Verify each DG operating at a power factor ≤ 0.9 and ≥ 0.8 does not trip and voltage is maintained ≤ 4992 V and frequency is maintained ≤ 65.4 Hz during and following a load rejection of ≥ 5650 kW and ≤ 6201 kW.	18 months

(continued)

M. Sunseri

- 2 -

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Sincerely,

/ RA /

Carl F. Lyon, Project Manager
Plant Licensing Branch IV-1
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

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Enclosure:
Revised TS page 3.8-9

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ADAMS Accession No.: ML14006A218

*via email

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