

REPORT ON
EXPLORATION/GROUTING PROGRAM
DEWATERING WELL NO. 6

SAN ONOFRE NUCLEAR GENERATING STATION UNITS 2 & 3
BECHTEL JOB 10079-003

FEBRUARY 1979

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REPORT ON
EXPLORATION/GROUTING PROGRAM
DEWATERING WELL NO. 6

SAN ONOFRE NUCLEAR GENERATING STATION UNITS 2 & 3
BECHTEL JOB 10079-003

1.0 INTRODUCTION

During the initial demobilization of Dewatering Well No. 6, subsidence of the gravel pack around the well occurred. This prompted exploration which led to the discovery of a cavity at this well.

This report presents details of the Exploration/Grouting Program completed at Dewatering Well No. 6 located at the San Onofre Nuclear Generating Station (SONGS) plant site. It describes the procedures of the program and the subsurface conditions at Well No. 6 after the program was completed.

Geotechnical personnel carried out the technical tasks in two steps. Step 1 consisted of drilling 74 Stage 1, 2 and 3 holes to determine the extent of the cavity and to determine the characteristics of the cavity fill. Step 2 consisted of pressure grouting the holes in Step 1 to fill all possible areas of open cavity.

2.0 BACKGROUND

Dewatering Well No. 6 is located adjacent to the Unit 2 Auxiliary Building as shown in Figure 1. During demobilization of the well by backfilling with sand in May 1977, subsidence of the gravel pack around the well bore occurred. Subsequent investigation revealed the existence of a subsurface cavity.

The well casing and annulus were partially cleaned of loose sand and gravel by air lifting. The cavity was measured by mechanical caliper and sonar. A video scan of the 14-inch casing was also made. A total of 34 auger holes were drilled for purposes of exploration and backfill of the cavity with tremie grout. The results of these initial investigations have been described in presentations to the NRC, in reports documenting those presentations and in monthly status reports.

In April 1978, a total of 112 cubic yards of grout (site batch plant mix G-3) was placed by tremie method in nine auger holes to fill the open portion at the top of the cavity created by air lifting and to stabilize the cavity area for further investigative work.

A deep boring investigation similar to that done at Well No. 8 followed this initial grouting program. A total of 17 holes were drilled to the design depth of 200 feet and one hole was drilled to 154-foot depth. Data from these holes established the maximum drilling depths of the initial exploration/grout holes. During the Exploration/Grouting Program an additional four deep borings were drilled, two of which were abandoned prior to reaching design depth due to drilling difficulties. Details of the program are contained in a separate report entitled Deep Exploration Drilling Program - Dewatering Well No. 6. The Exploration/Grouting Program followed the deep hole drilling.

3.0 SUMMARY

The objectives of the Exploration/Grouting Program were to define the limits of the cavity around the well and to fill any existing areas of open cavity with grout. A total of 74 holes were drilled and 500 bags of cement placed during the program. The results of the drilling and sampling indicated that the cavity is a narrow, northwest trending linear feature deepening toward the well bore. It is filled with loose-to-dense sand. No open cavity was encountered. A series of angle holes drilled under the Auxiliary Building demonstrates that the cavity does not extend under the structure.

4.0 CONCLUSIONS

The following conclusions can be drawn from results of the Exploration/Grouting Program:

- A. The extent of the sand filled cavity is limited to a narrow zone. The cavity is less than 1-foot wide at its maximum depth of 140 feet from plant grade.

- B. Data obtained from angle holes extending beneath the Auxiliary Building demonstrate that the cavity does not extend under the building.
- C. The cavity is filled with loose-to-dense sand and grout and contains no voids.
- D. The pressure grouting injected lenses and dikes of grout into the sand resulting in a slight densification of the loose sand.

5.0 DRILLING AND GROUTING

The Exploration/Grouting Program consisted of three drilling and grouting stages. Stage 1 holes were drilled in and around the existing cavity to determine its depth and lateral extent. Stage 2 holes were drilled after most Stage 1 holes were completed. These were drilled at various angles across the long axis of the cavity as defined by the Stage 1 holes. The purpose of the Stage 2 holes was to pressure grout any voids not detected and filled by the previous grouting. Stage 3 holes were drilled subsequent to completion of all adjacent Stage 1 and 2 holes to close out the grouting pattern and to check completeness of the program. A series of angle holes were drilled under the Auxiliary Building in each of the three stages to determine that no disturbed sand exists under the structure.

All holes were pressure grouted with a cement-grout mixture to fill any cavities present.

Holes were drilled on a grid system set up parallel to the plant grid system. The original Stage 1 hole locations, shown on Figure 2, were based on the cavity as defined by prior exploration. Modification of the Stage 1 pattern was made as more information was obtained during the Exploration/Grouting Program. Locations of Stage 2 holes were based on the configuration of the cavity interpreted from the Stage 1 borings. Stage 3 hole locations were determined from the information obtained from the Stage 1 and 2 holes. The final boring location plan is shown on Figure 3.

5.1 Drilling Methods and Materials

A Simco 400 hydraulic rotary track-mounted rig was used to drill both vertical and angle holes. A CME 750 modified hydraulic rotary drill was used to drill vertical and several steeply inclined angle holes.

Holes were drilled using rotary drilling techniques with Revert mud as a drilling fluid. Holes were advanced either by tri-cone bit, drag bit, or by carbide bit attached to BX or NX casing. Where sampling of grout was required, a diamond core barrel was sometimes used. Hole size varied from BX to approximately 4-1/4-inch diameter. Several holes were stopped prematurely due to drilling difficulties. These holes were pressure grouted or tremie grouted and replaced by drilling an additional hole adjacent to the original hole.

5.1.1 Stage 1 Vertical Holes

A total of 45 vertical Stage 1 holes were drilled in the cavity region and adjacent to the Auxiliary Building to determine the lateral and vertical extent of the disturbed sand surrounding Dewatering Well No. 6 and to grout any areas of open cavity or loose sands encountered.

5.1.2 Stage 2 Holes Along Axis of Defined Cavity

A total of 13 Stage 2 holes were drilled at angles varying from 70 degrees to 85 degrees from horizontal across the major axis of the cavity defined by Stage 1 borings. The purpose of these holes was to supplement Stage 1 grouting of the cavity fill materials. Gyroscopic surveys to determine hole drift were conducted in many of these holes (refer to Appendix A).

5.1.3 Stage 3 Vertical Holes

A total of seven vertical Stage 3 holes were drilled and grouted following completion of Stage 1 and 2 holes. These were done to complete closure of the grouting program and to check the completeness of the program. Locations and depths were determined from the previously drilled grout holes.

5.1.4 Angle Holes Adjacent to and Under Auxiliary Building

A total of nine Stage 1, 2 and 3 holes were drilled and grouted adjacent to and beneath the structure. Angles ranged from 75 degrees to 85 degrees from horizontal. Gyroscopic surveys were performed on seven of these holes to check hole drift (refer to Appendix A). These angle holes established that no cavity exists under the Auxiliary Building.

5.2 Sampling

Sampling was done to differentiate disturbed sand from native San Mateo Formation. Standard Penetration Tests (SPT) using a 2-inch O.D. split-spoon drive sampler were performed according to ASTM D 1586 (74) at 5-foot intervals in all Stage 1 holes. In Stage 3 holes, sampling was done at 5-foot intervals in native San Mateo and at 2.5-foot intervals where disturbed sand was encountered. In some Stage 2 holes only a visual inspection of drill cuttings was made. Other Stage 2 holes were sampled at 5- and 10-foot intervals. The drive hammer was set on a steel sled attached to the drill boom when performing SPT's on angle holes less than 85 degrees from horizontal. A log of each hole was made by the geologist supervising the drilling. Data recorded included: depths and blow counts of SPT's; descriptions of subsurface materials; drilling characteristics; rate of penetration; circulation loss; and any unusual difficulties encountered during the drilling. Samples were examined as soon as they were recovered from the sampler. After inspection they were placed in plastic bags for storage. Graphic logs of all holes are shown in Appendix B. SPT results (Figure 4) for all samples in disturbed sand in the cavity area illustrate that the materials encountered varied from loose-to-dense sand. The histograms show an increase in mean SPT results for Stage 3 holes as compared to Stage 1 and 2 holes.

5.3 Grouting Methods and Materials

After each hole was drilled, it was pressure grouted. An example of a typical exploration/grout hole is shown on Figure 5.

Equipment used in the grouting program consisted of a Moyno 3-L-10 pump, a horizontal paddle-type mixer, and an 11 cubic foot capacity hold-over tank with vertical center shaft paddle. The grouting system provided continuous circulation of grout from the mixer tanks to the hole. A pressure gauge was located at the top of the hole to monitor grout pressure at the hole. The gauge was checked for accuracy by Bechtel Quality Control.

The grout mixes varied from 5:1 to 3/4:1 water-cement ratio by volume. Intraplast-N was used as an additive at a quantity of one percent by weight of cement to increase flowability and decrease shrinkage of the grout. Sand was not used in the grout program.

Grouting pressures measured at the top of the hole ranged from 10 to 60 psi. Most holes were grouted at 45 to 50 psi maximum pressure. Pressures were kept in this range to prevent damage to adjacent structures and also to help minimize surface leakage.

The grouting procedure involved several steps. After completion of the drilling of each hole, 1-1/2-inch diameter PVC was installed to the bottom of the hole. Slotted PVC was used to within 10 to 20 feet of the top of each hole and solid PVC used to the top of the hole. A 3-inch diameter nipple was then placed in the top of the hole and sealed at the surface with grout. Originally 5-foot lengths of NX casing were used but shortly into the program 10-foot lengths of 3-inch PVC were utilized. The grout connection was made directly to a threaded coupling glued to the PVC (see Figure 6).

Immediately prior to grouting, the hole was washed of Revert mud by placing a hose to the bottom and flushing with water and Fast-Break, an additive used to break down the Revert drilling fluid. The hole was then pressure grouted to refusal from the top in one stage. Refusal was determined to be when the hole accepted one-half cubic foot of grout or less in five minutes with a steady pressure maintained on the gauge. In some holes where surface leakage occurred, the grouting was stopped prior to reaching refusal and the hole backfilled with 1:1 grout. A replacement hole was added where this occurred.

6.0 RESULTS OF THE EXPLORATION/GROUTING PROGRAM

The configuration of the cavity was determined from the 74 borings completed at Well No. 6.

6.1 Cavity Definition

The cavity is a narrow, steep-sided linear feature extending approximately 22 feet northwest and 12 feet southeast of the well bore. West of the well, it varies from 8-1/2 feet wide at plant grade (Elevation 0) to less than one-half foot wide at its deepest point, Elevation -110 feet. East of the well the cavity varies from 8 feet wide at plant grade to less than one foot wide at Elevation -90 feet. The deepest and widest portion of the cavity is confined to within a radius of 7 feet from the well bore. The average depth of disturbed sand in the remaining portion of the cavity is 70 feet.

The upper region of the cavity between the well bore and Auxiliary Building resulted from erosion caused by rainfall and surface drainage traveling through existing borings into a portion of the cavity which was opened by airlift operations. Localized collapse of the roof during exploratory operations prior to the tremie backfilling with grout also contributed to upward migration of the cavity.

A contour map of the top of native San Mateo Formation (Figure 6) has been constructed from the deep boring and exploration/grout hole drilling data. The contours were constructed in a conservative manner. They reflect the deepest extent of disturbed sand found in the borings. In several holes undisturbed San Mateo Formation was encountered between zones of disturbed sand; however, the contours show the total zone as disturbed. An estimate of this conservatism can be demonstrated on the geologic sections (Figure 9) in which the cavity definition can be seen more clearly.

A stick model of the Deep Exploration Drilling Program and the Exploration/Grouting Program was constructed to illustrate the cavity in a three-dimensional view. Photographs of this model are included in Appendix D.

6.2 Materials in the Cavity

The cavity around Well No. 6 is filled with disturbed sand, sanded grout placed by tremie method (G-3) and Portland cement grout placed during the Exploration/Grouting Program. Thicknesses of grout varies from several inches to over 40 feet (refer to Figure 10).

No voids were encountered during the Exploration/Grouting Program. This was determined by observation of drill rates, drilling fluid circulation, and by the results of Standard Penetration Tests. Only grout and disturbed sand was encountered in the cavity. The sand fill in the cavity varies in density from loose-to-dense.

In many of the holes disturbed sand was found to overlie native San Mateo sand which was subsequently underlain by more disturbed sand at depth. This is displayed on isometric drawings and cross sections (refer to Figures 7 and 9).

6.3 Grouting

During the Exploration/Grouting Program, a total of 500 bags of cement were placed. Data relating to the Exploration/Grouting Program and grout logs are shown in Appendix C. During the early grouting, communication commonly occurred between drill holes. Grout travel between holes ranged from several feet to over 15 linear feet. The extensive grout travel indicates significant penetration within the cavity region. Communication and grout take decreased appreciably after the initial two weeks of grouting.

No voids were encountered in any of the exploration/grout holes. Some lenses of Portland cement grout were found in several of the later grout holes.

An isopach map (Figure 10) defining the thickness of G-3 and Portland cement grout placed in the cavity and an isopach map (Figure 11) defining the thickness of disturbed sand below plant grade was constructed. A planimeter measurement was made of these maps and also of the contour map of the top of the San Mateo Formation. A total of 120 cubic yards of grout

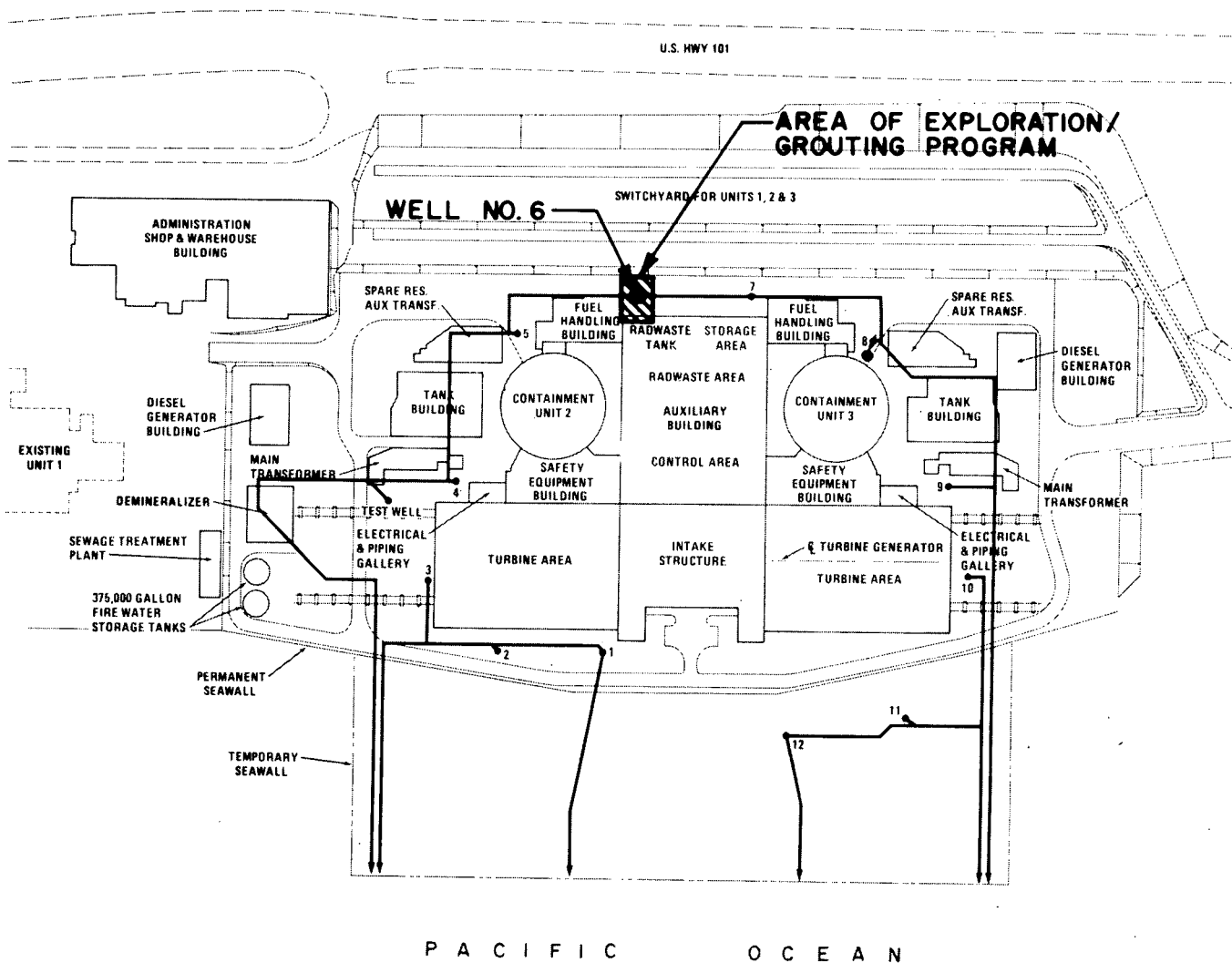
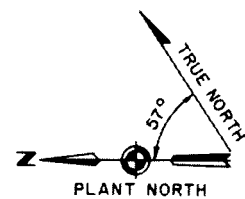
(G-3 and Portland cement grout) was calculated from the grout isopach map. The total amount of disturbed sand calculated from the disturbed sand isopach map was only 94 cubic yards.

7.0 SUMMARY OF FOUNDATION CONDITIONS

Results of the Exploration/Grouting Program show that the total amount of disturbed sand remaining below ground surface (Elevation +30 feet) at the conclusion of the program is less than 100 cubic yards.

The cavity is confined to a narrow linear zone trending northwest-southeast from the well. No disturbed sand extends under the Auxiliary Building.

The drilling encountered no areas of open cavity. The cavity-fill materials consist of loose-to-dense sand, G-3 grout, or Portland cement grout.



UNITS 2 & 3

BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF.		
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10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
FIGURE	WELL NO. 6
1	LOCATION MAP
SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF.	

A U X I L I A R Y B U I L D I N G

ELECTRICAL JUNCTION BOX

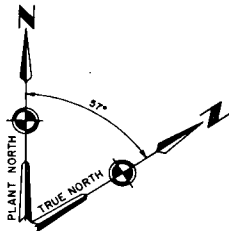
DEWATERING WELL NO. 6

LEFT RR TRACK

RIGHT RR TRACK

EXPLANATION

- 6B-7 Deep exploration hole with drift where indicated.
 - 6-1 thru 6-7 Holes drilled prior to 6-7-77. Drift indicated where available.
 - 6A-1 thru 6A-28 Holes drilled prior to 5-15-78. Drift indicated where available.
- GROUT HOLE SYMBOLS
- Stage 1
 - Stage 2
 - Stage 3
 - Utility location as shown



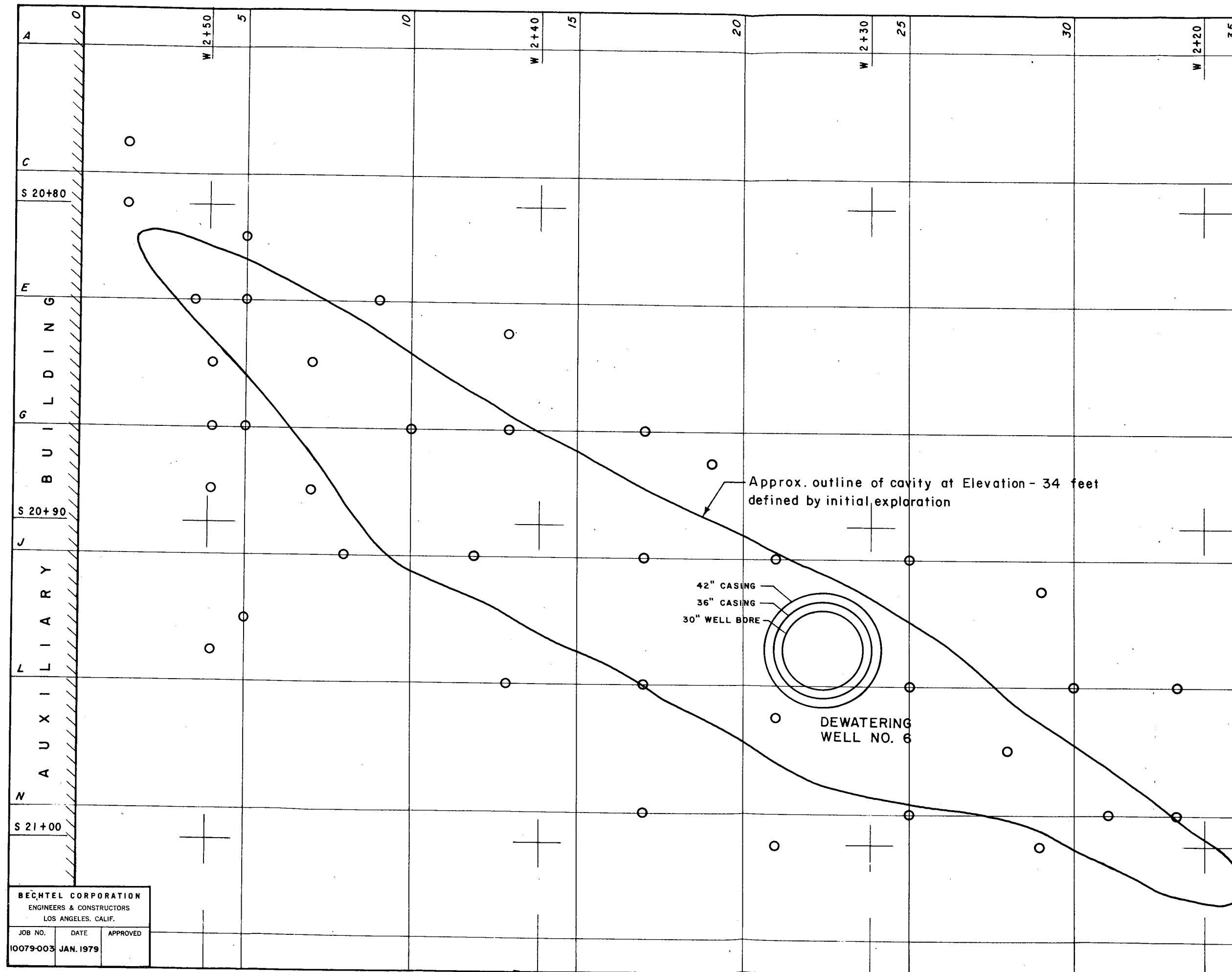
NOTE: Ground surface datum is at 30 ft. above M.L.L.W. Datum EL.000ft. M.L.L.W. is -2.66 ft. M.S.L.

UNITS 2 & 3
SAN ONOFRE NUCLEAR GENERATING STATION
EXPLORATION / GROUTING PROGRAM
WELL NO. 6
LOCATION OF GROUT HOLES
SOUTHERN CALIFORNIA EDISON COMPANY
SCALE AS SHOWN LOS ANGELES, CALIF.

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

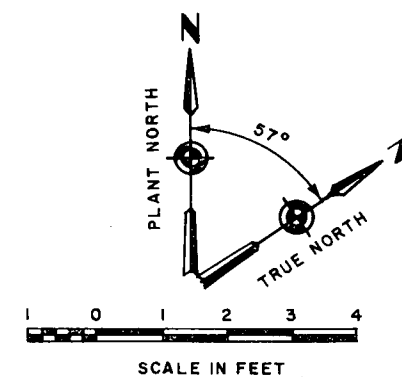
JOB NO. 10079-003
DATE JAN. 1979
APPROVED

FILE NO. 3



EXPLANATION

○ Stage I drill hole



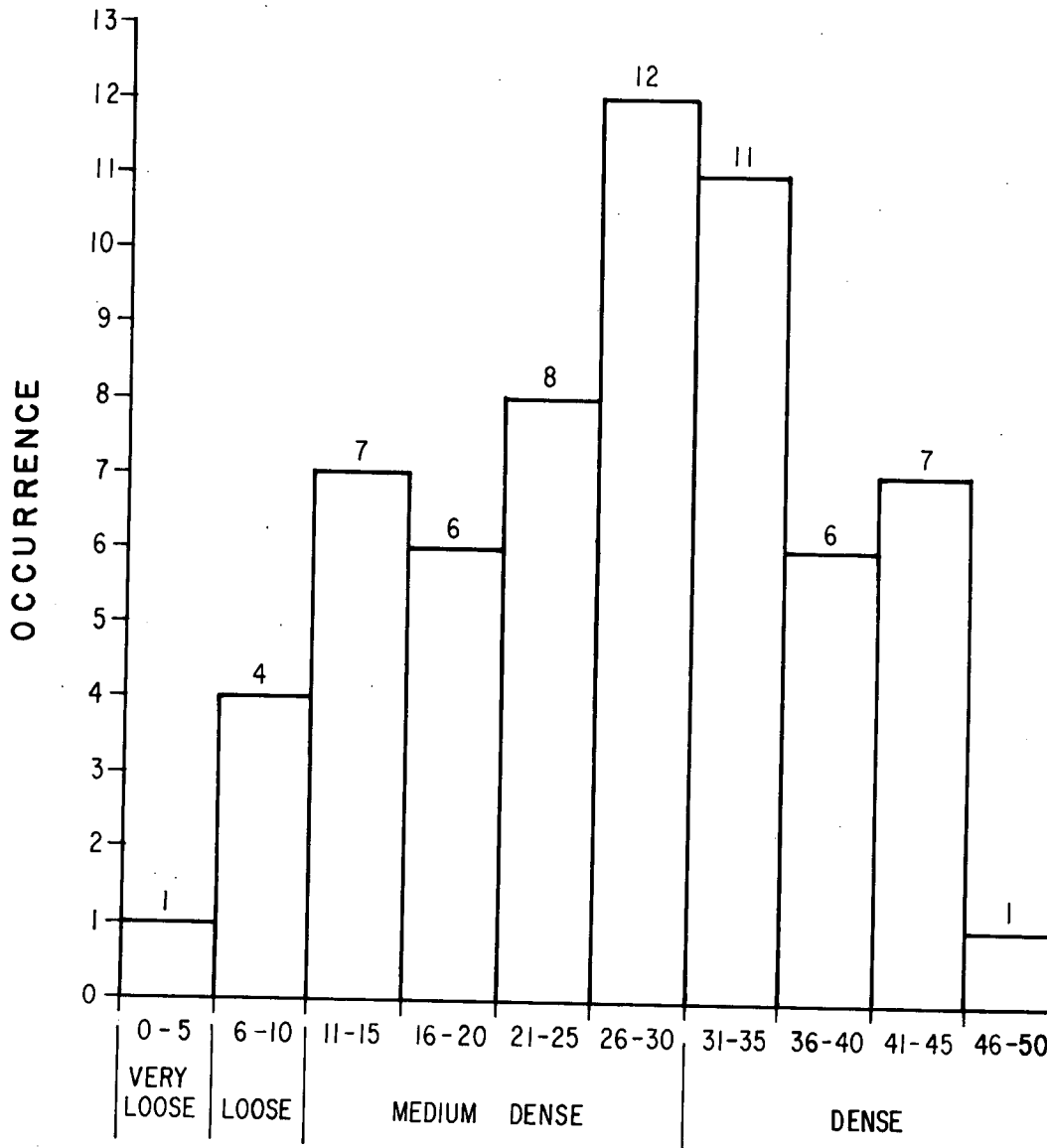
UNITS 2 & 3

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
FIGURE	WELL NO. 6
2	PRELIMINARY PLAN OF DRILL HOLES
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE 1" = 3'
	LOS ANGELES, CALIF.

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO.	DATE	APPROVED
10079-003	JAN. 1979	

NOTE : Data taken from original drill logs.
Excludes top 10 feet of each hole.



STANDARD PENETRATION TEST RESULTS IN DISTURBED SAND
FOR STAGE I, STAGE II

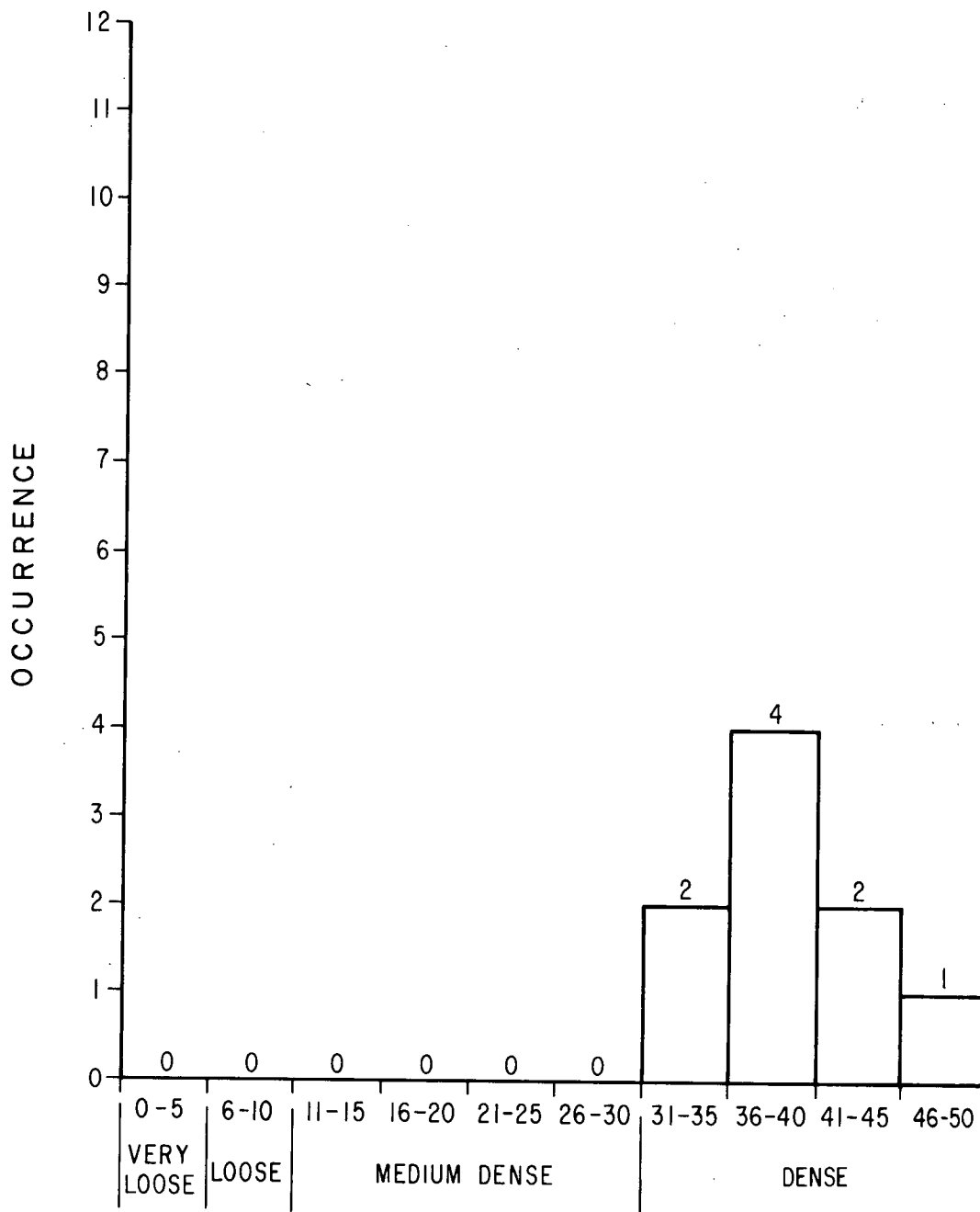
UNITS 2 & 3

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ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
FIGURE	WELL NO. 6
4	DISTRIBUTION OF S.P.T. RESULTS
SHEET	SOUTHERN CALIFORNIA EDISON COMPANY
1 OF 2	SCALE N.T.S. LOS ANGELES, CALIF.

NOTE: Data taken from original drill logs.
Excludes top 10 feet of each hole.

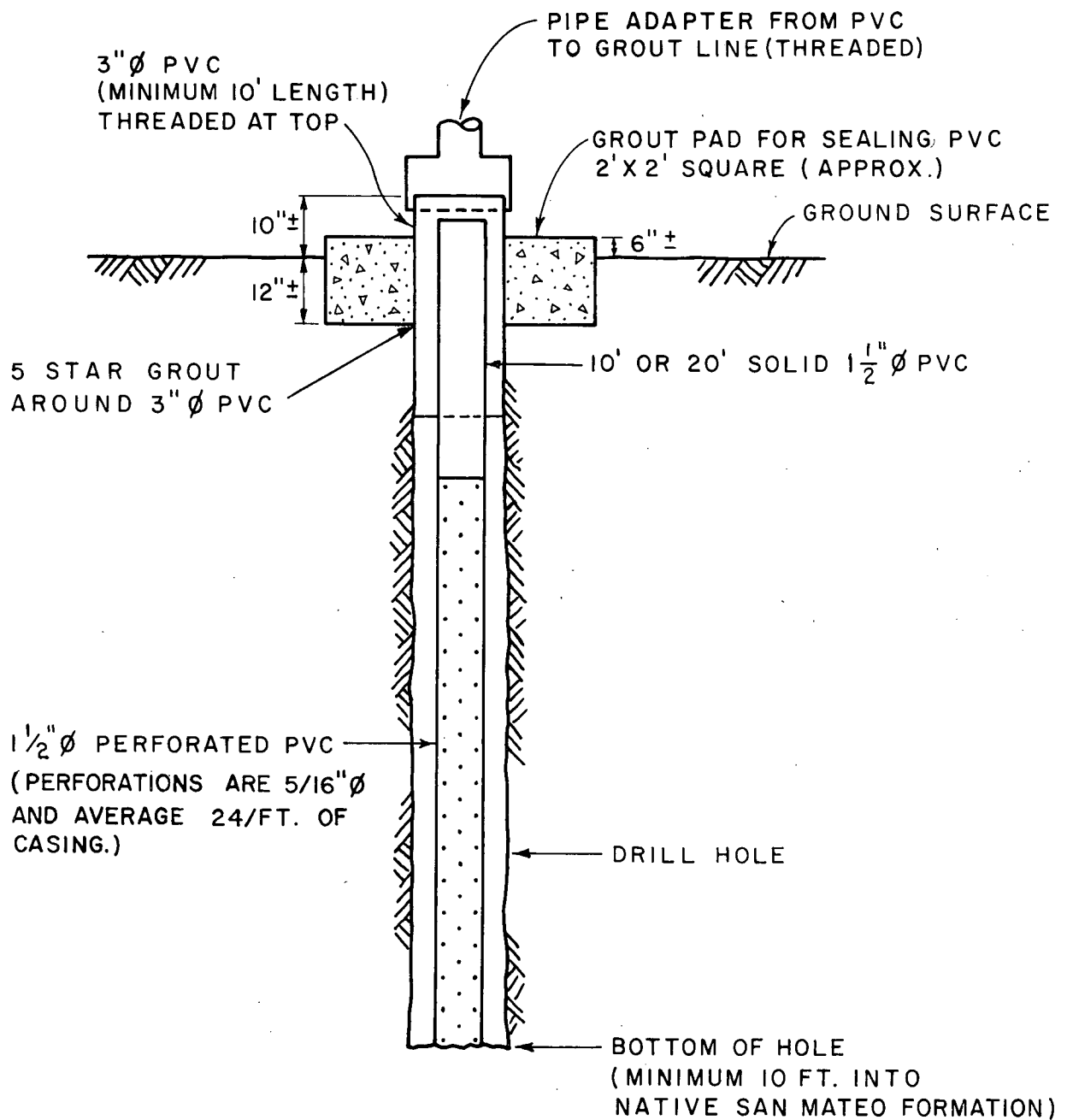


STANDARD PENETRATION TEST RESULTS IN DISTURBED SAND
FOR STAGE III HOLES

UNITS 2 & 3

BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF.		
JOB NO. 10079-003	DATE DEC. 1978	APPROVED

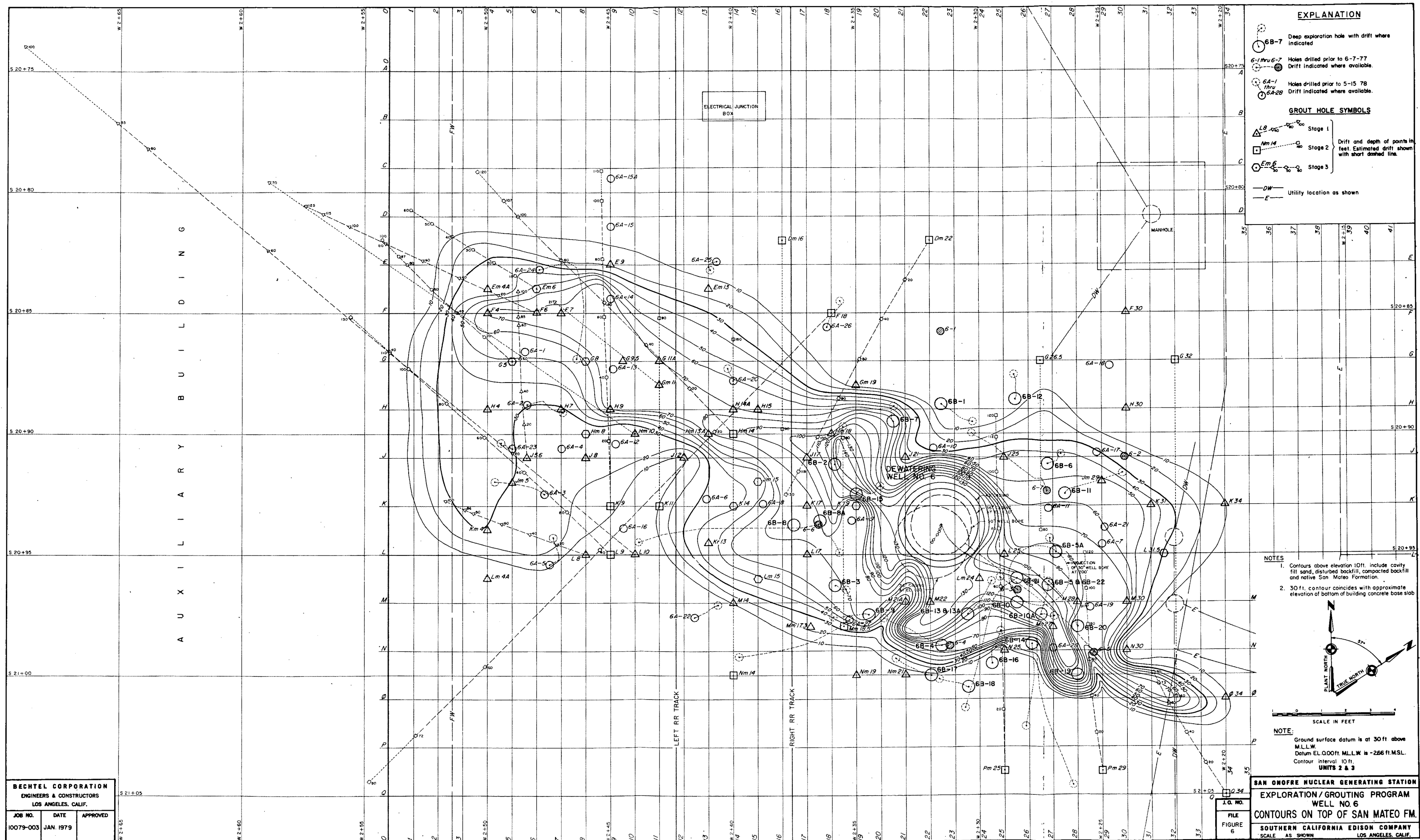
J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE FIGURE 4	EXPLORATION/GROUTING PROGRAM WELL NO. 6
SHEET 2 OF 2	DISTRIBUTION OF S.P.T. RESULTS
SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF.	

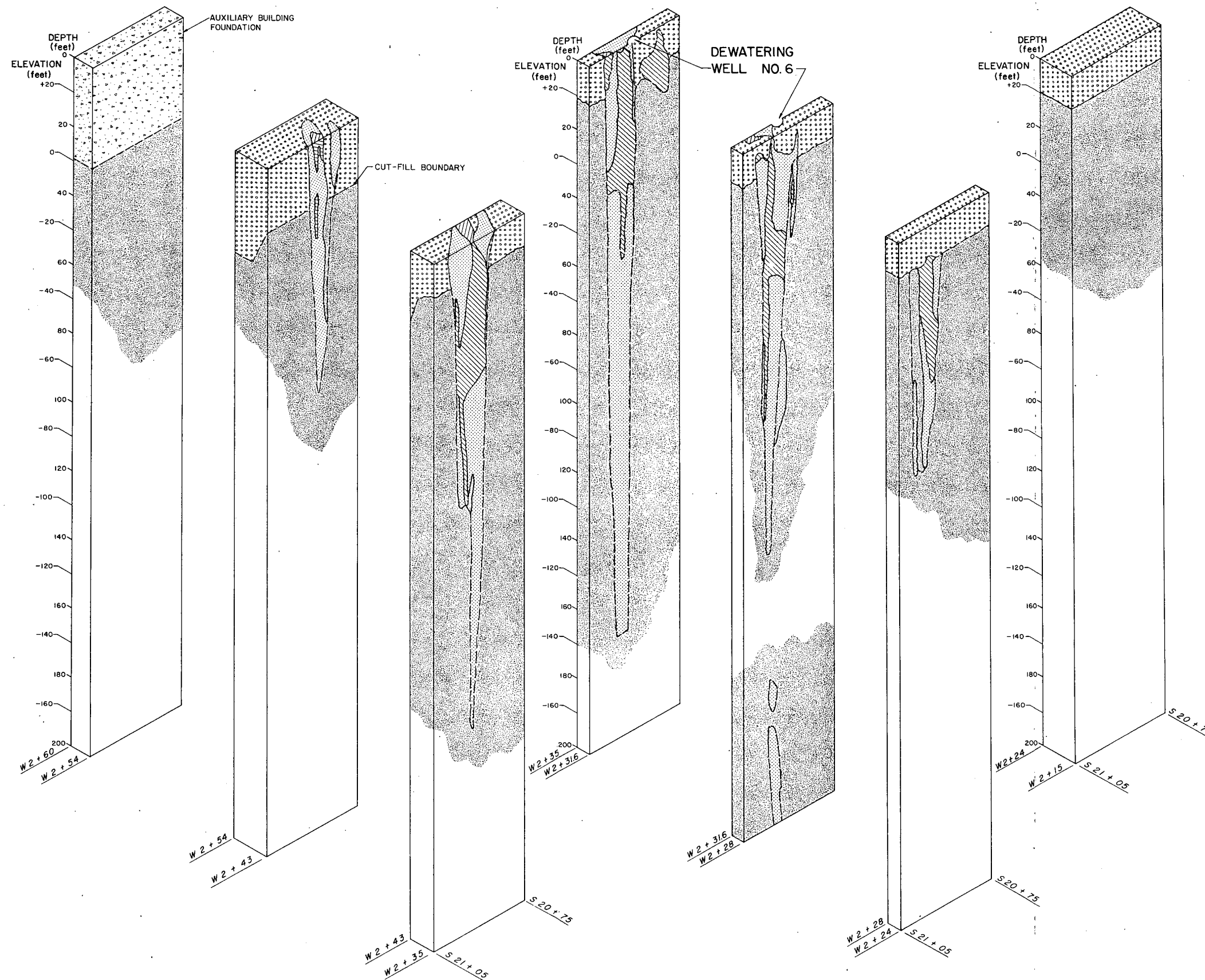


UNITS 2 & 3

BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	JAN. 1979	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM WELL NO. 6
FIGURE 5	TYPICAL EXPLORATION GROUT HOLE
	SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF.

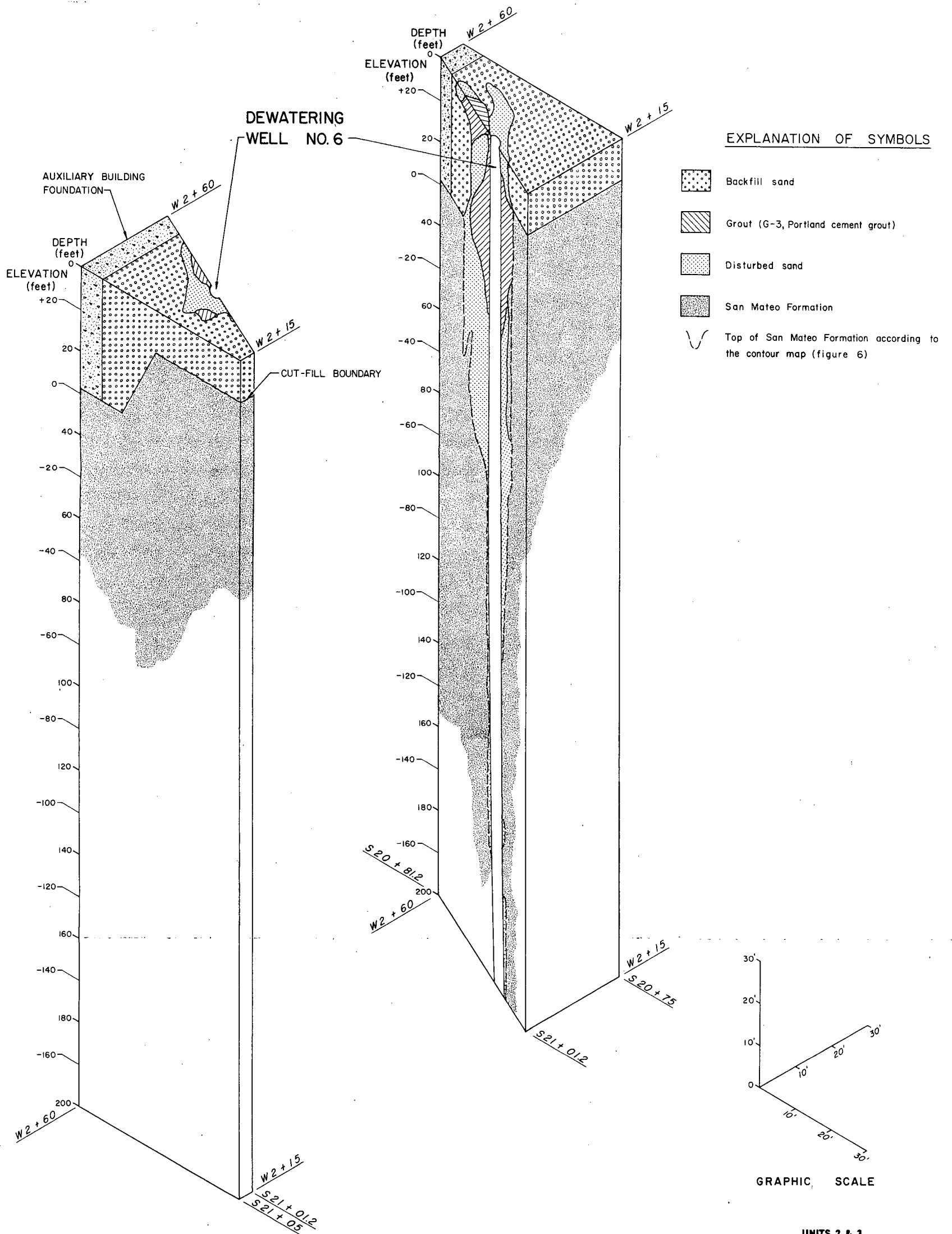




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LOS ANGELES, CALIF.

JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
FIGURE	WELL No. 6
7	ISOMETRIC DRAWING OF CAVITY
SHEET	SOUTHERN CALIFORNIA EDISON COMPANY
1 OF 2	SCALE AS SHOWN LOS ANGELES, CALIF.



BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
FIGURE 7	WELL No. 6
SHEET 2 OF 2	ISOMETRIC DRAWING OF CAVITY
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE AS SHOWN LOS ANGELES, CALIF.

A U X I L I A R Y B U I L D I N G

EXPLANATION

6B-7 Deep exploration hole with drift where indicated

6-1 thru 6-7 Holes drilled prior to 6-7-77
Drift indicated where available.

6A-1 thru 6A-28 Holes drilled prior to 5-15 78
Drift indicated where available.

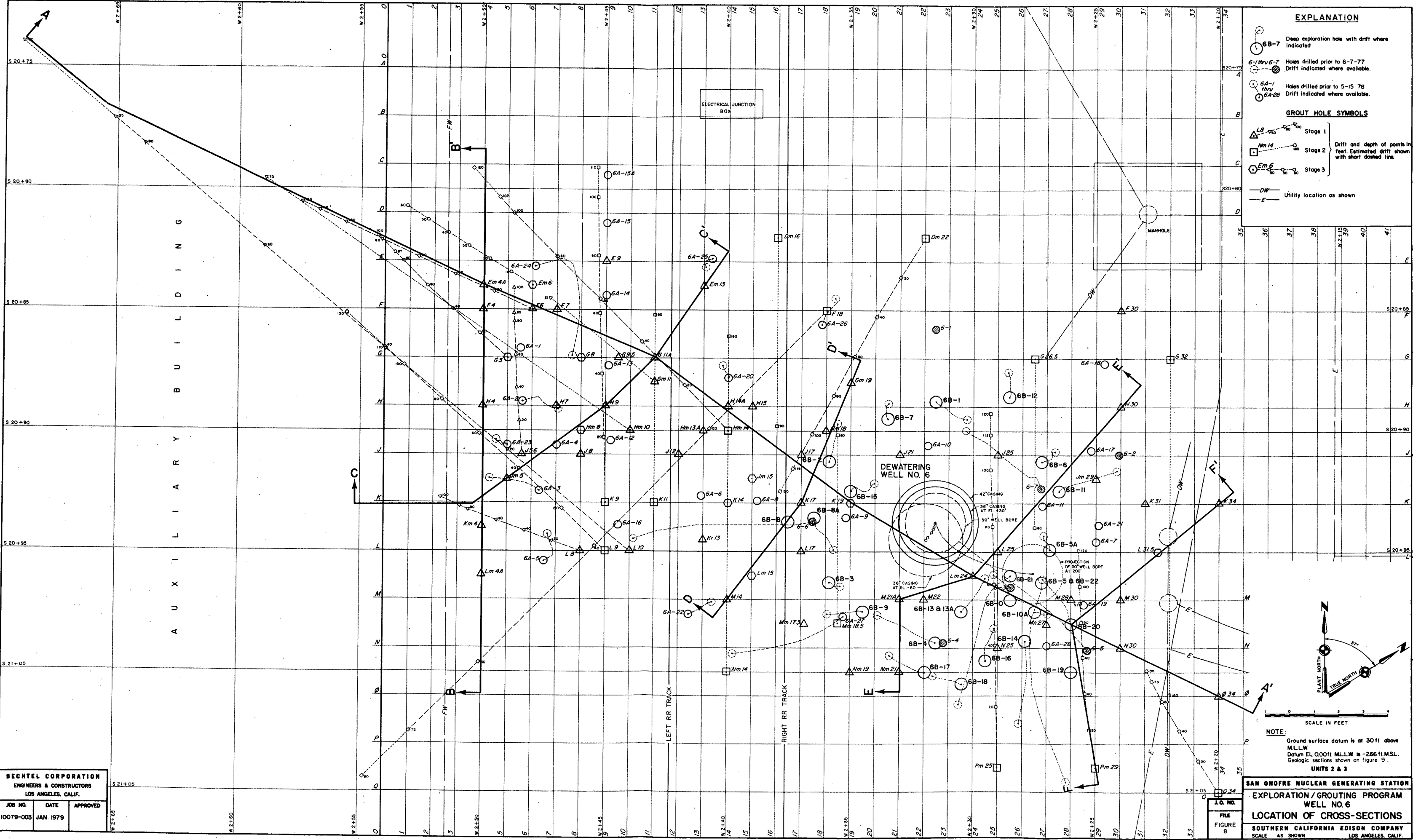
GROUT HOLE SYMBOLS

Stage 1
Stage 2
Stage 3

Drift and depth of points in feet. Estimated drift shown with short dashed line.

DW Utility location as shown

E Utility location as shown



BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO.	DATE	APPROVED
10079-003	JAN. 1979	

NOTE:
Ground surface datum is at 30 ft. above M.L.L.W.
Datum EL. 0.000 ft. M.L.L.W. is -266 ft. M.S.L.
Geologic sections shown on figure 9.

UNITS 2 & 3

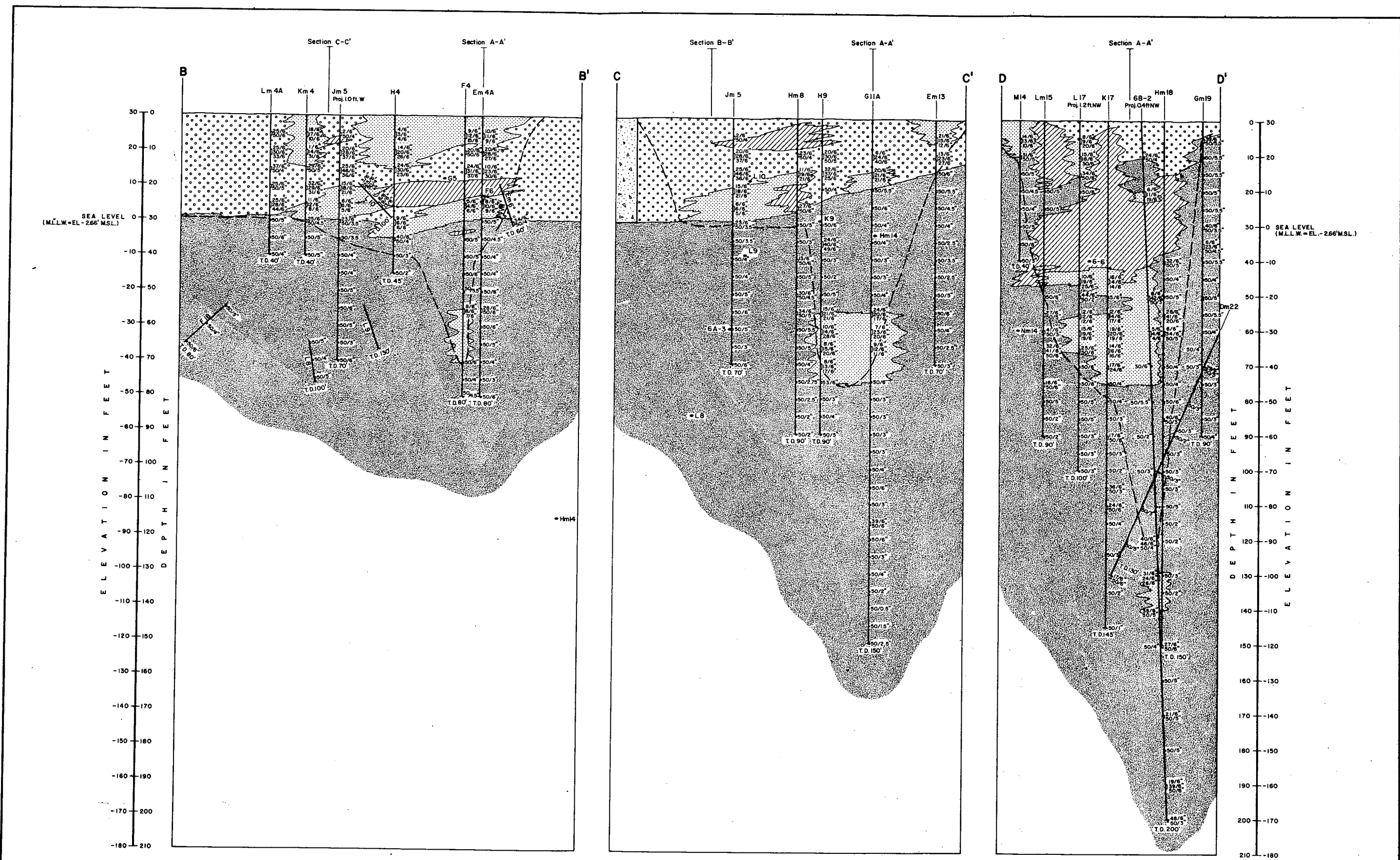
SAN ONOFRE NUCLEAR GENERATING STATION

EXPLORATION / GROUTING PROGRAM
WELL NO. 6

LOCATION OF CROSS-SECTIONS

SOUTHERN CALIFORNIA EDISON COMPANY
SCALE AS SHOWN

FIGURE 8



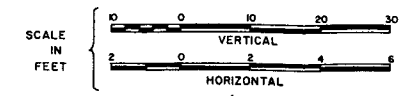
SECTION B-B'

SECTION C-C'

SECTION D-D'

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

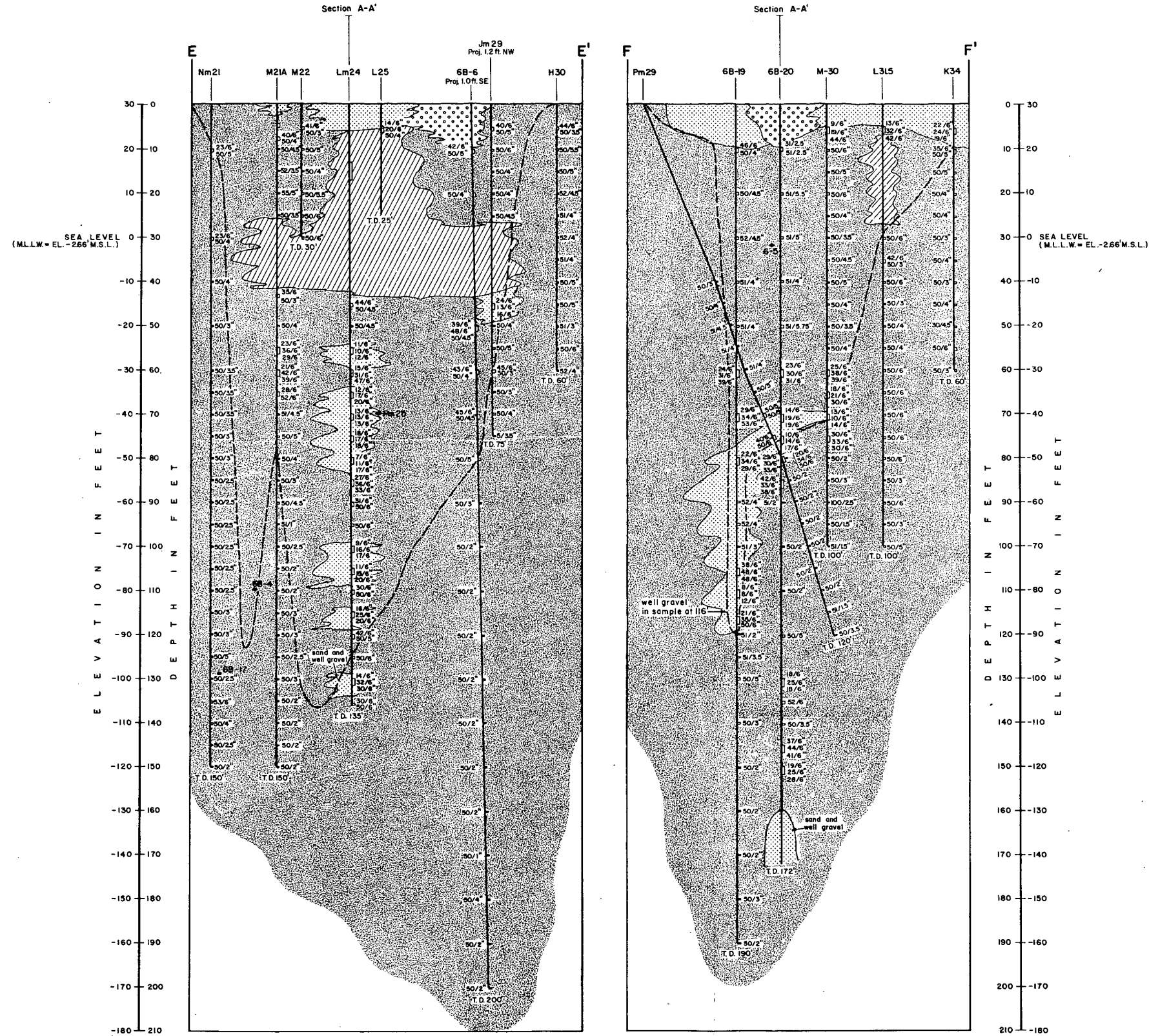
JOB NO.	DATE	APPROVED
10079-003	JAN. 1979	



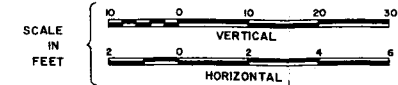
Notes:
1. For location of sections see figure 8.
2. For explanation of symbols see figure 9 sheet 1.

UNITS 2 & 3

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
FIGURE	WELL No. 6
SHEET	CROSS-SECTIONS
2 OF 3	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE AS SHOWN LOS ANGELES, CALIF.



BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF.		
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Notes:

- For location of sections see figure 8
- For explanation of symbols see figure 9 sheet 1

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
FIGURE	WELL No. 6
SHEET	CROSS-SECTIONS
3 OF 3	
SOUTHERN CALIFORNIA Edison COMPANY	
SCALE AS SHOWN LOS ANGELES, CALIF.	

A U X I L I A R Y B U I L D I N G

ELECTRICAL JUNCTION BOX

DEWATERING WELL NO. 6

LEFT RR TRACK

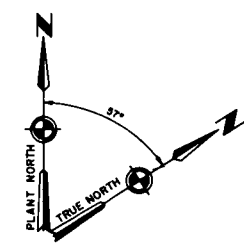
RIGHT RR TRACK

EXPLANATION

- 6B-7 Deep exploration hole with drift where indicated
- 6-1 thru 6-7 Holes drilled prior to 6-7-77
- 6A-1 thru 6A-28 Holes drilled prior to 5-15-78

GROUT HOLE SYMBOLS

- Stage 1
- Stage 2
- Stage 3
- Utility location as shown



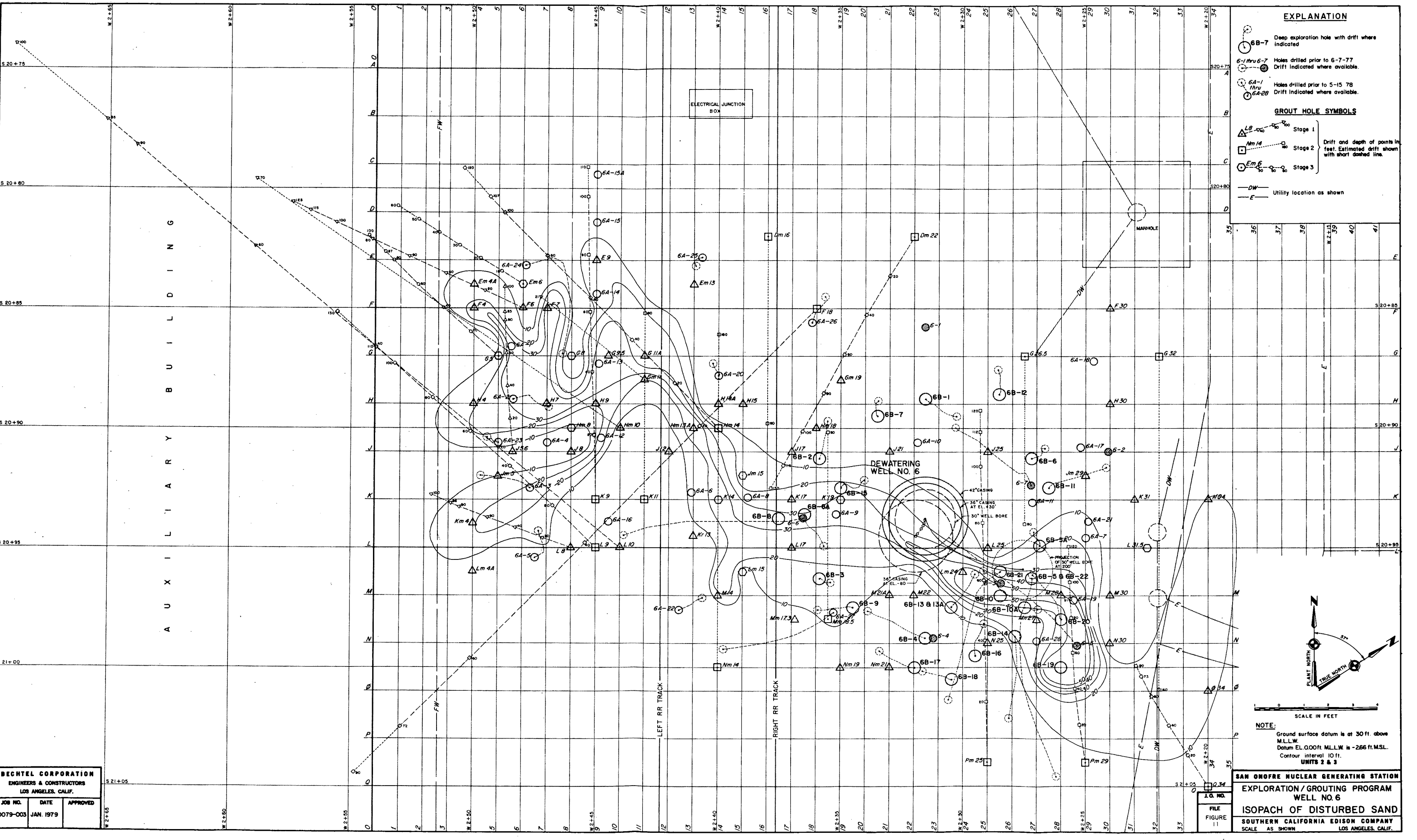
SCALE IN FEET

NOTE: Ground surface datum is at 30 ft. above M.L.L.W. Datum EL. 0.00 ft. M.L.L.W. is -266 ft. M.S.L. Contour interval 10 ft. UNITS 2 & 3

SAN ONOFRE NUCLEAR GENERATING STATION
EXPLORATION / GROUTING PROGRAM
WELL NO. 6
ISOPACH OF GROUT THICKNESS
SOUTHERN CALIFORNIA EDISON COMPANY
SCALE AS SHOWN LOS ANGELES, CALIF.

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.
JOB NO. 10079-003
DATE JAN. 1979
APPROVED

FIGURE 10



EXPLANATION

- 6B-7 Deep exploration hole with drift where indicated
- 6-1 thru 6-7 Holes drilled prior to 6-7-77 Drift indicated where available
- 6A-1 thru 6A-28 Holes drilled prior to 5-15-78 Drift indicated where available

GROUT HOLE SYMBOLS

- Stage 1
- Stage 2
- Stage 3
- Drift and depth of points in feet. Estimated drift shown with short dashed line.
- DW Utility location as shown

NOTE:
Ground surface datum is at 30 ft. above M.L.L.W.
Datum EL. 0.00 ft. M.L.L.W. is -266 ft. M.S.L.
Contour interval 10 ft.
UNITS 2 & 3

SAN ONOFRE NUCLEAR GENERATING STATION
EXPLORATION/GROUTING PROGRAM
WELL NO. 6
ISOPACH OF DISTURBED SAND
SOUTHERN CALIFORNIA EDISON COMPANY
SCALE AS SHOWN
LOS ANGELES, CALIF.

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.
JOB NO. 10079-003
DATE JAN. 1979
APPROVED

APPENDIX A

Appendix A includes results of the gyroscopic multi-shot surveys performed by Eastman Whipstock during the exploration/grouting program. The computer printouts of the surveys and directional plots are included for the following holes:

Dm	22
Em	6
F	6
F	18
G	5
Hm	14
J	5.6
K	9
L	8
L	9
L	10
Pm	25
Pm	29
Q	34

The above holes were surveyed to establish direction and inclination.

BECHTEL POWER CORP.-- WELL 6 #D_m -22 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 28 SEPTEMBER 1978

JOB NO: P-0978-G0067

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-6

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

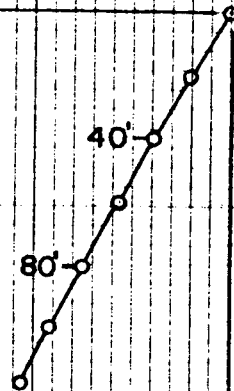
MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET		DOG LEG SEVERITY DEG/100FT
0.	5 30	S 31 30 W	0.00	0.00	0.00	0.00	0.0
NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W							
20.	5 30	S 31 30 W	19.91	1.92	1.63 S	1.00 W	0.0
40.	5 20	S 29 0 W	39.82	3.80	3.27 S	1.95 W	1.4
60.	5 25	S 27 30 W	59.73	5.68	4.92 S	2.84 W	0.8
80.	5 10	S 28 0 W	79.65	7.52	6.55 S	3.70 W	1.3
100.	5 10	S 28 30 W	99.56	9.32	8.13 S	4.55 W	0.2
118.	5 15	S 30 0 W	117.49	10.95	9.56 S	5.35 W	0.9

FINAL CLOSURE - DIRECTION: S 29 DEGS 13 MINS 41 SECS W
 DISTANCE: 10.95 FEET



SCALE
1"=5'

DEPTH-118'
SOUTH-9.56'
WEST -5.35'
CLOSURE-10.95' S 29° 13' 41" W



WELL 6 D_m-22

JOB N^o P-0978-G0067

SURFACE

WELL: 6 D -22

SCALE
VERTICAL 1"=10'

20' V

40' V

60' V

80' V

100' V

118' M.D.

5.35'

117.49' V.D.

9.56'

EAST

NORTH

BECHTEL POWER CORP. --- WELL 8 4E_m-5 ---EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 11 OCTOBER 1978
JOB NO: P-1078-50102
GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.
FILE: F135-15
PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

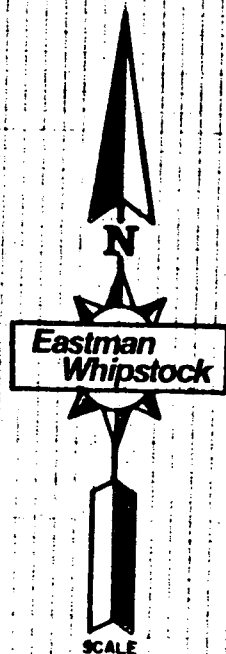
RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET
0.	5 55	N 58 W	0.00	0.00	0.00
10.	5 55	N 58 W	9.95	1.03	0.55 N 0.87 W
20.	5 50	N 58 W	19.89	2.05	1.09 N 1.74 W
30.	5 45	N 57 W	29.64	3.06	1.63 N 2.59 W
40.	5 45	N 57 W	39.79	4.07	2.18 N 3.43 W
50.	5 40	N 57 W	49.74	5.06	2.72 N 4.27 W

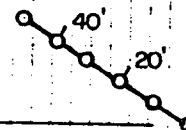
NORTH FOR THIS SURVEY IS 'PLANT NORTH', N 57 00 W

FINAL CLOSURE - DIRECTION: N 57 DEGS 30 MINS 21 SECS W
DISTANCE: 5.06 FEET



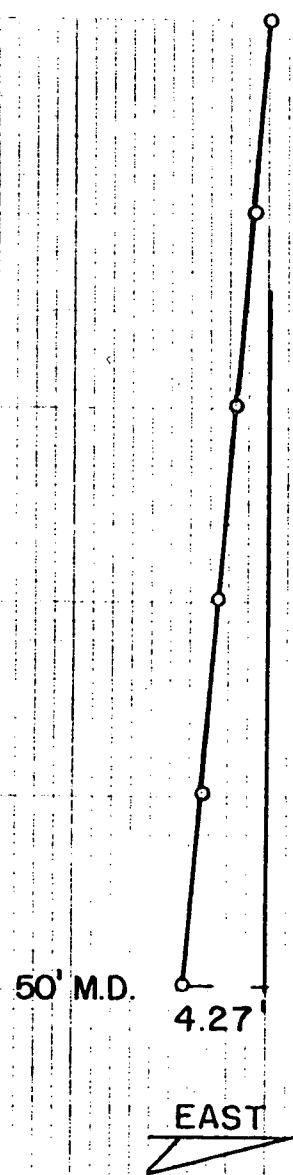
1"=5'

DEPTH-50'
NORTH-2.72'
WEST -4.27'
CLOSURE-5.06' N 57° 30' 21" W



WELL NR: 6 NR E_m-6

JOB NR P-1078-G0102

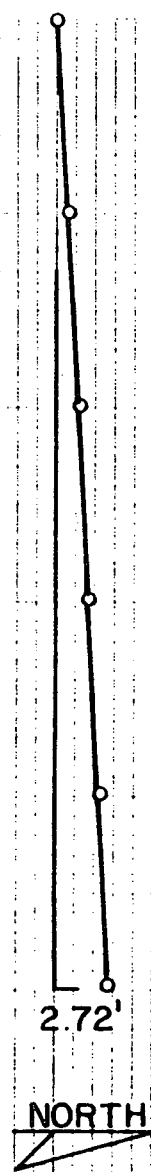


SURFACE

20' V

40' V

49.74' V.D.



WELL 6 N° E-6

SCALE
1"=10'

VERTICAL SECTION

BECHTEL POWER CORP.-- WELL 6 #F-6 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 29 SEPTEMBER 1978

JOB NO: P-0978-G0069

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-7

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	5 0	N 65 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

20.	5 0	N 65 W	19.92	1.74	0.74 N	1.58 W
40.	4 50	N 65 W	39.85	3.46	1.46 N	3.13 W
60.	4 50	N 65 W	59.78	5.14	2.17 N	4.66 W
80.	4 40	N 65 W	79.71	6.80	2.87 N	6.16 W
100.	4 35	N 64 W	99.65	8.41	3.57 N	7.62 W
115.	4 30	N 65 W	114.60	9.60	4.06 N	8.69 W

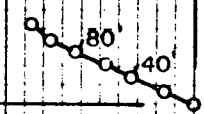
FINAL CLOSURE - DIRECTION: N 64 DEGS 51 MINS 15 SECS W
DISTANCE: 9.60 FEET



SCALE

1" = 10'

DEPTH - 115'
NORTH - 4.08'
WEST - 8.69'
CLOSURE - 9.60' N 64° 5' 15" W



WELL 6 N² F-6

JOB N² P-0978-G0069

SURFACE

WELL 6 N° F-6

20' V.

VERTICAL SECTION

SCALE
1" = 10'

40' V.

60' V.

80' V.

100' V.

115' M.D.

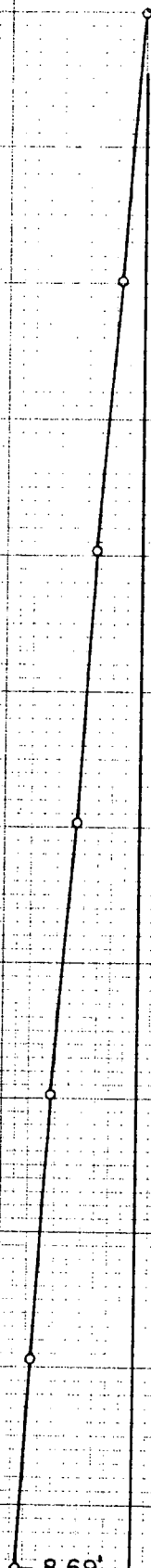
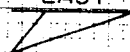
8.69'

114.60' V.D.

408'

EAST

NORTH



BECHTEL POWER CORP.-- HOLE 6 #F-18 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 6 SEPTEMBER 1978

JOB NO: F-0978-G0016

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-9

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	20 0	S 44 0 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

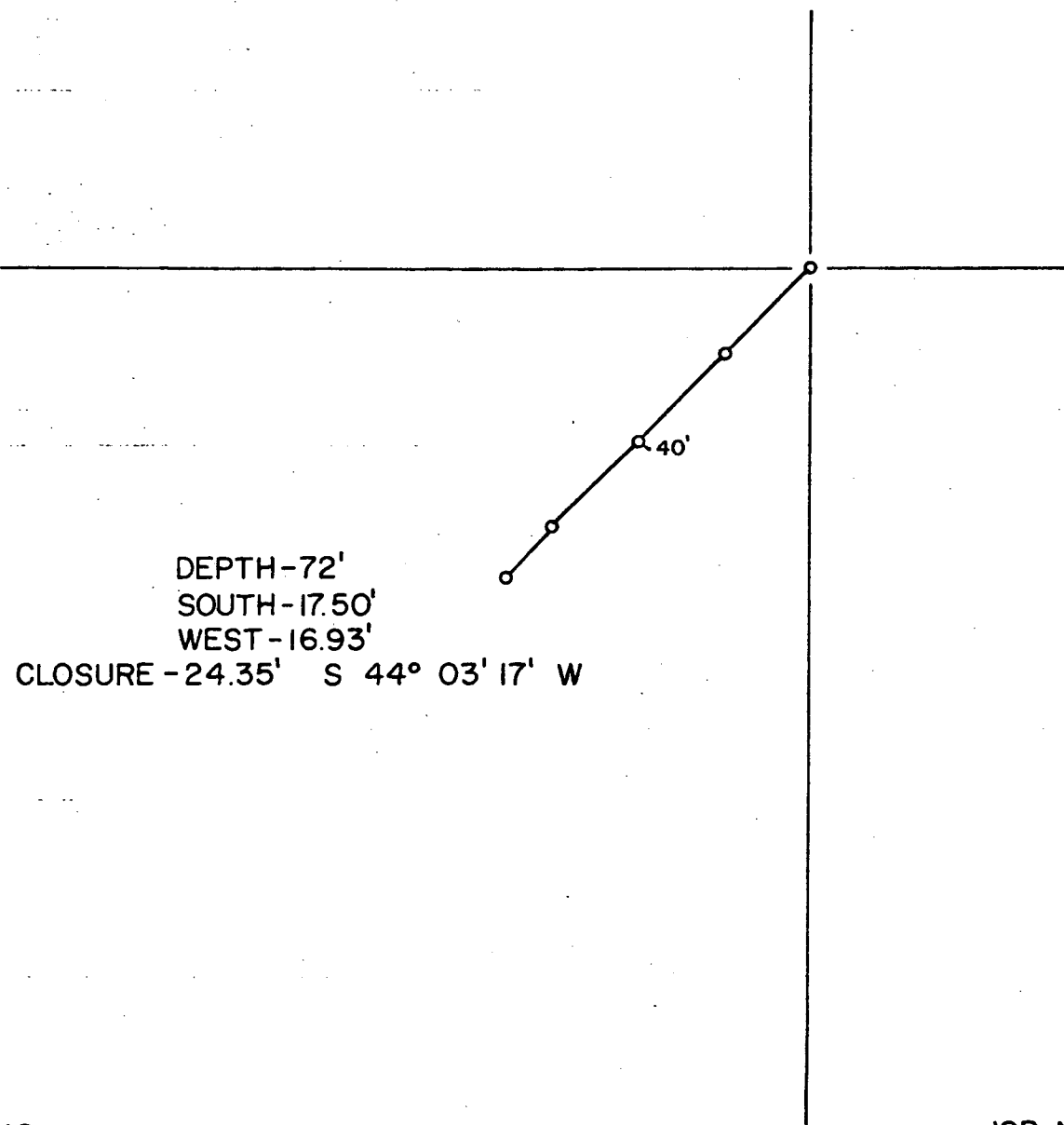
20.	20 0	S 44 0 W	18.79	6.84	4.92 S	4.75 W
40.	19 30	S 43 30 W	37.62	13.60	9.80 S	9.43 W
60.	19 45	S 44 30 W	56.46	20.32	14.63 S	14.09 W
72.	19 30	S 45 0 W	67.76	24.35	17.50 S	16.93 W

FINAL CLOSURE - DIRECTION: S 44 DEGS 3 MINS 17 SECS W
DISTANCE: 24.35 FEET



SCALE

1"=10'



HOLE 6-Nº F-18

JOB Nº P-0978-G0016

SURFACE

HOLE 6 N^o F-18

SCALE

1" = 10'

20'V

40'V

60'V

72' M.D.

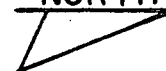
16.93'

67.76' V.D.

17.50'

EAST

NORTH



BECHTEL POWER CORP.--- WELL 6 #G-5 ---EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 3 OCTOBER 1978
JOB NO: P-1078-G0077
GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.
FILE: F135-10
PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET
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0.	4 20	N 48 W	0.00	0.00	0.00 0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

20.	4 25	N 48 W	19.94	1.53	1.02 N 1.13 W
40.	4 5	N 48 W	39.89	3.01	2.01 N 2.24 W
60.	4 5	N 46 W	59.84	4.43	2.98 N 3.28 W
80.	4 5	N 43 W	79.79	5.85	4.00 N 4.28 W
87.	4 5	N 42 W	86.77	6.35	4.37 N 4.61 W

FINAL CLOSURE - DIRECTION: N 46 DEGS 33 MINS 37 SECS W
DISTANCE: 6.35 FEET



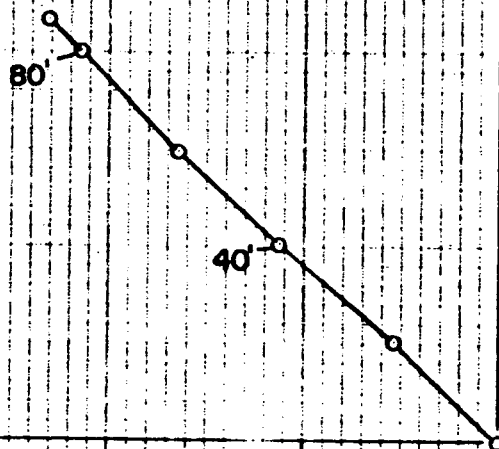
Eastern
Whipstock



SCALE

1"=2'

DEPTH-87'
NORTH-4.37'
WEST -4.61'
CLOSURE-6.35' N 46°33'37" W



WELL N° 6 N° G-5

JOB N° P-1078-G0077

SURFACE

WELL 6-Nº-G-5

SCALE
1"=10'

VERTICAL SECTION

20' V

40' V

60' V

80' V

461'

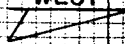
86.77' V.D.

437'

87' M.D.

WEST

NORTH



BECHTEL POWER CORP.-- WELL 6 #H_m -14 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS 'PLANT NORTH', N 57 00 W

DATE: 27 SEPTEMBER 1978

JOB NO: P-0978-G0064

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-5

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	7 25	N 43 30 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

20.	7 25	N 43 30 W	19.83	2.58	1.87 N	1.78 W
40.	7 5	N 44 30 W	39.67	5.11	3.69 N	3.53 W
60.	7 0	N 44 30 W	59.52	7.56	5.44 N	5.25 W
80.	7 15	N 45 30 W	79.37	10.04	7.19 N	7.00 W
100.	7 15	N 43 0 W	99.21	12.56	9.00 N	8.76 W
107.	7 10	N 42 0 W	106.15	13.44	9.65 N	9.36 W

FINAL CLOSURE - DIRECTION: N 44 DEGS 7 MINS 43 SECS W
DISTANCE: 13.44 FEET



15

Figure 1 is a graph showing the relationship between the angle of incidence (θ_i) and the angle of refraction (θ_r) for light passing from air to water. The x-axis is labeled θ_i and the y-axis is labeled θ_r . The data points show a linear relationship passing through the origin, with a slope of 1.00. The angle of incidence is labeled 40° and the angle of refraction is labeled 30° .

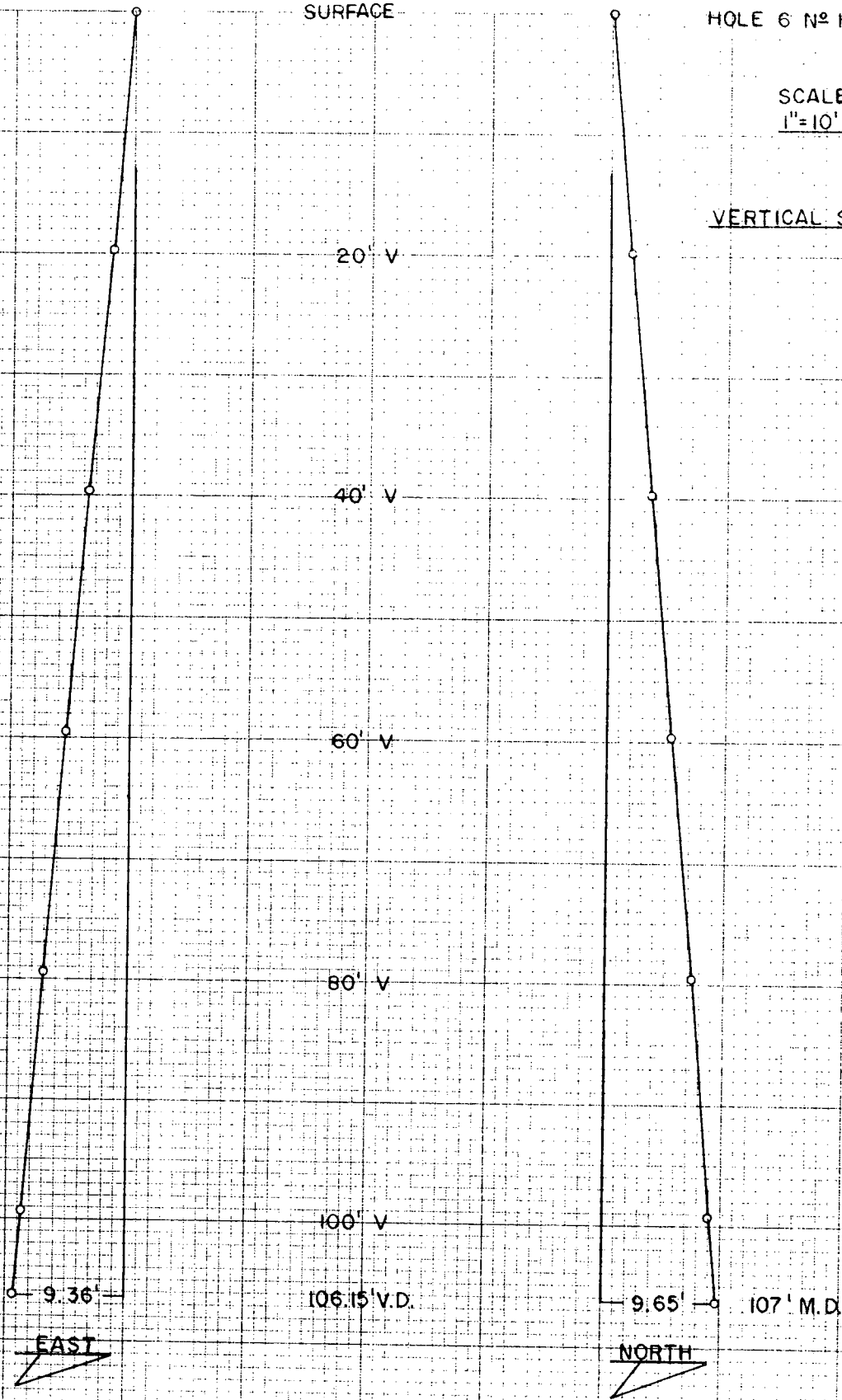
JOB NO P-0978-60064

SURFACE

HOLE 6 N° H. 14

SCALE
1"=10'

VERTICAL SECTION



BECHTEL POWER CORP.--- HOLE: 6 #J5.6 ---EASTMAN GYRO MULTI-SHOT
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 15 SEPTEMBER 1978

JOB NO: P-0978-G0037

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-18

FITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	4 0	N 5 W	0.00	0.00	0.00	0.00
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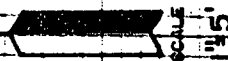
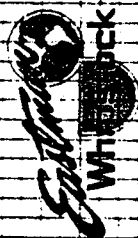
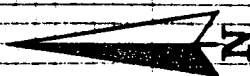
NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

20.	4 0	N 5 W	19.95	1.39	1.39 N	0.12 W
40.	3 50	N 3 W	39.90	2.76	2.75 N	0.22 W
60.	3 55	N 2 W	59.86	4.11	4.10 N	0.28 W
80.	4 0	N 2 W	79.81	5.49	5.48 N	0.32 W
85.	4 0	N 2 W	84.80	5.84	5.83 N	0.34 W

FINAL CLOSURE - DIRECTION: N 3 DEGS 17 MINS 59 SECS W
DISTANCE: 5.84 FEET

DEPTH - 85'
NORTH - 5.83'
WEST - 0.34'
CLOSURE - 6.84' N 03°17'59" W

60"



HOLE: 6 N& J 5.6

JOB N& P-0978-30037

SURFACE

HOLE 6-N-05.6

SCALES

VERTICAL 1"=10'
HORIZONTAL 1"=5'

VERTICAL SECTION

20' V.

40' V.

60' V.

80' V.

84.80' V.D.

5.84'

85' M.D.

EAST

NORTH

34'

RECHTEL POWER CORP.-- WELL 6 4K-9 ---EASTMAN GYRO MULTI-SHOT SURVEY
SAN GNOFRE POWER PLANT

NORTH FOR THIS SURVEY IS 'PLANT NORTH', N 57 00 W

DATE: 5 OCTOBER 1978

JOB NO: P-1078-G0085

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-12

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	7 45	N 1 30 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

20.	7 45	N 1 30 W	19.82	2.70	2.70 N	0.07 W
40.	7 30	N 2 30 W	39.64	5.35	5.35 N	0.16 W
60.	6 50	N 2 0 W	59.48	7.85	7.84 N	0.26 W
80.	7 0	N 1 0 W	79.34	10.25	10.25 N	0.32 W
100.	6 55	N 0 0 W	99.19	12.68	12.67 N	0.35 W

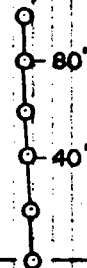
FINAL CLOSURE - DIRECTION: N 1 DEGS 33 MINS 40 SECS W
DISTANCE: 12.68 FEET



SCALE

1"=10'

DEPTH-100'
NORTH-12.67'
WEST -0.35'
CLOSURE-12.68' N 01° 33' 40" W



WELL 6 N° K-9

JOB N° P-1078-G0085

WELL 6 N² K-9

SCALE
1"=10'

VERTICAL SECTION

SURFACE

20' V

40' V

60' V

80' V

99.19' V.D.

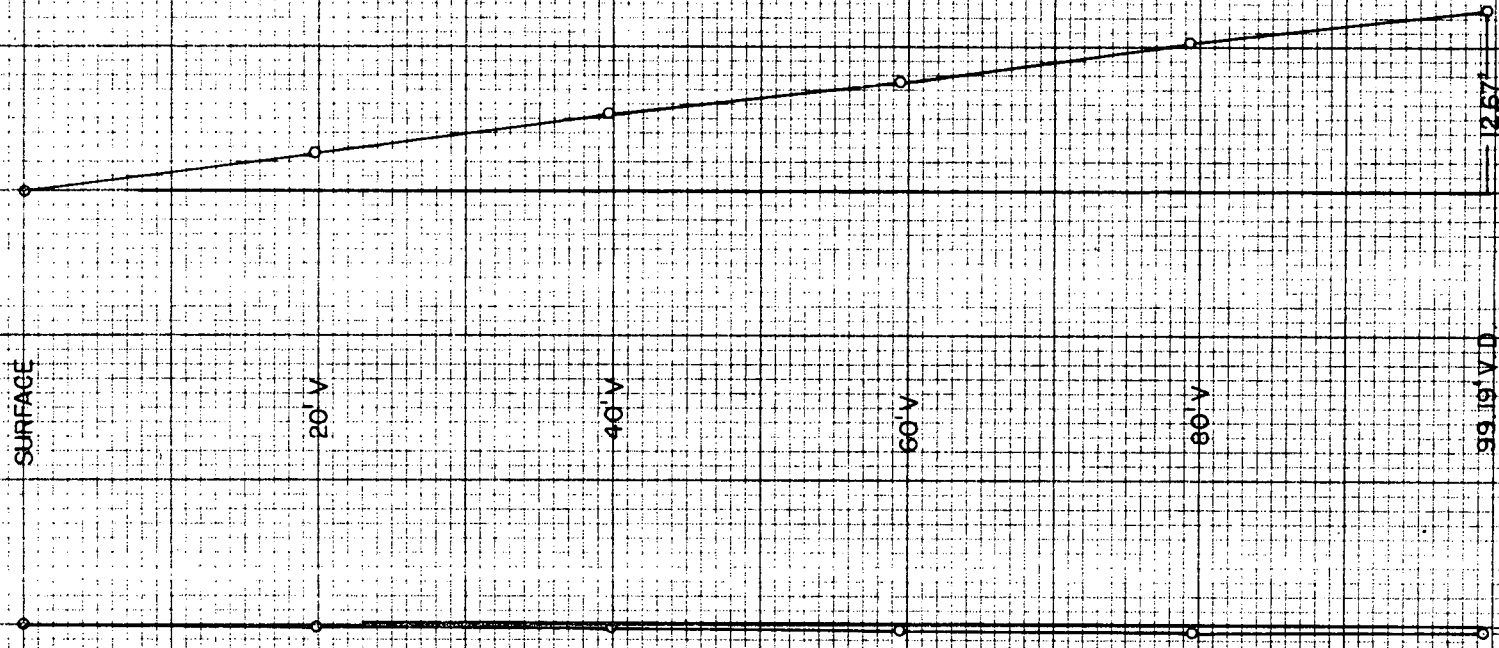
100' M.D.

12.57'

35'

EAST

NORTH



BECHTEL POWER CORP.--- HOLE 6 #L-8 ---EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 11 SEPTEMBER 1978

JOB NO: P-0978-G0023

SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-13

FITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

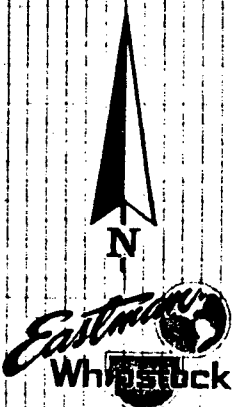
MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	3 30	N 70 0 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

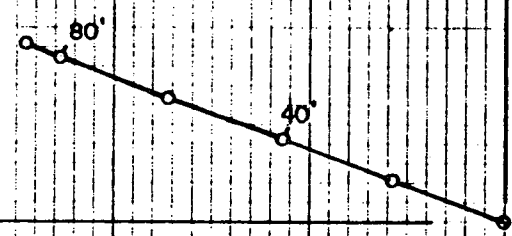
20.	3 30	N 70 0 W	19.96	1.22	0.42 N	1.15 W
40.	3 30	N 69 0 W	39.93	2.44	0.85 N	2.29 W
60.	3 30	N 69 30 W	59.89	3.66	1.28 N	3.43 W
80.	3 30	N 69 0 W	79.85	4.88	1.71 N	4.57 W
86.	3 30	N 68 0 W	85.84	5.25	1.84 N	4.92 W

FINAL CLOSURE - DIRECTION: N 69 DEGS 25 MINS 49 SECS W
DISTANCE: 5.25 FEET



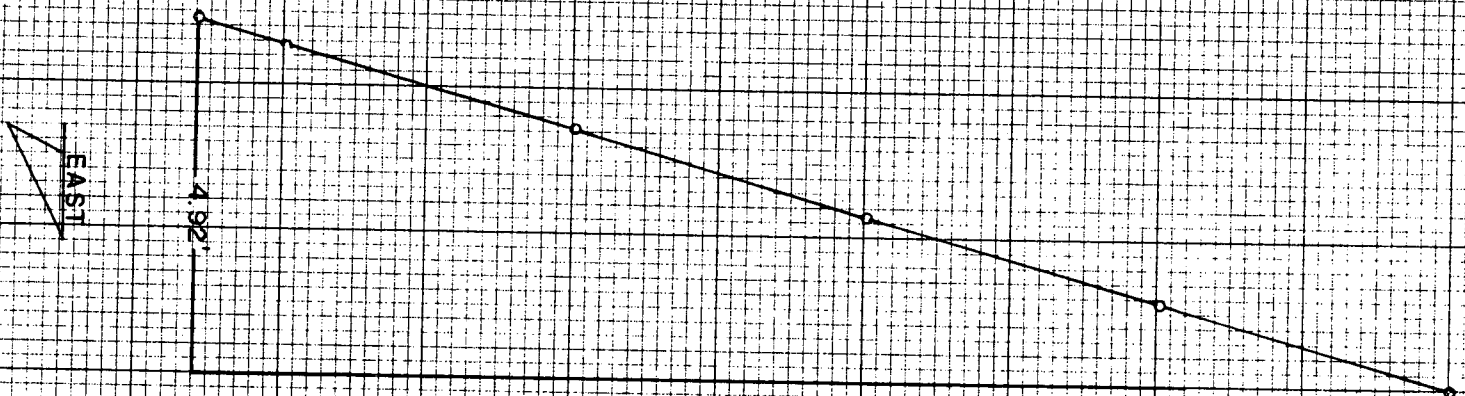
SCALE
1" = 2'

DEPTH - 86'
NORTH - 1.84'
WEST - 4.92'
CLOSURE - 5.25' N 69° 25' 49" W



HOLE: 6-L-8

JOB N° P-0978-G0023



SURFACE

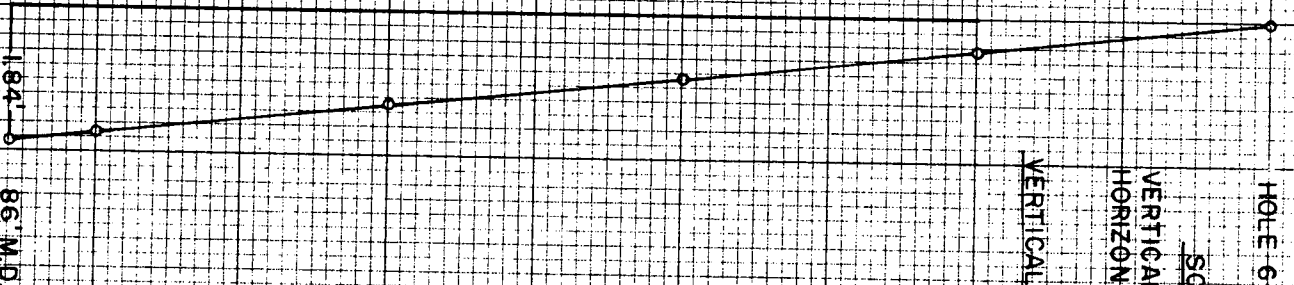
20' V

40' V

60' V

80' V

85.84 V.D.



HOLE 6-N-L-8

SCALES

VERTICAL 1"=10'

HORIZONTAL 1"=2'

VERTICAL SECTION

BECHTEL POWER CORP.--- WELL 6 #L-9 ---EASTMAN GYRO MULTI-SHOT
SAN ONFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 25 SEPTEMBER 1978

JOB NO: P-0978-G0061

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F135-3

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	7 10	N 45 W	0.00	0.00	0.00	0.00
----	------	--------	------	------	------	------

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

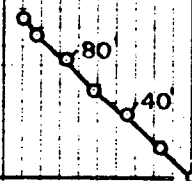
20.	7 10	N 45 W	19.84	2.49	1.76 N	1.76 W
40.	6 30	N 48 W	39.70	4.87	3.40 N	3.49 W
60.	6 0	N 48 W	59.58	7.05	4.86 N	5.11 W
80.	6 5	N 48 W	79.47	9.15	6.27 N	6.67 W
100.	6 0	N 47 W	99.36	11.26	7.69 N	8.22 W
110.	6 0	N 47 W	109.31	12.31	8.40 N	8.99 W

FINAL CLOSURE - DIRECTION: N 46 DEGS 55 MINS 53 SECS W
DISTANCE: 12.31 FEET



SCALE
1"=10'

DEPTH - 110'
NORTH - 8.40'
WEST - 8.99'
CLOSURE - 12.31' N 46° 55' 53" W



WELL 6 N° L-9

JOB N° P-0978-G0061

SURFACE

WELL 6 N° L-9

VERTICAL SECTION
SCALE
1"=10'

20' V

40' V

60' V

80' V

100' V

110' M.D.

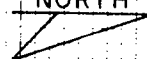
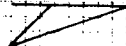
8.99'

109.3' V.D.

8.40'

EAST

NORTH



BECHTEL POWER CORP.-- HOLE 6 # L-10 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH:", N 57 00 W

DATE: 30 AUGUST 1978

JOB NO: P-0878-G1060

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F 134-5

PITT.

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	19 0	N 50 0 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS 'PLANT NORTH', N 57 00 W

20.	19 0	N 50 0 W	18.91	6.51	4.19 N	4.99 W
40.	19 0	N 50 0 W	37.82	13.02	8.37 N	9.98 W
60.	19 0	N 49 30 W	56.73	19.53	12.58 N	14.95 W
80.	19 0	N 49 30 W	75.64	26.05	16.81 N	19.90 W
85.	19 0	N 49 30 W	80.37	27.67	17.86 N	21.13 W

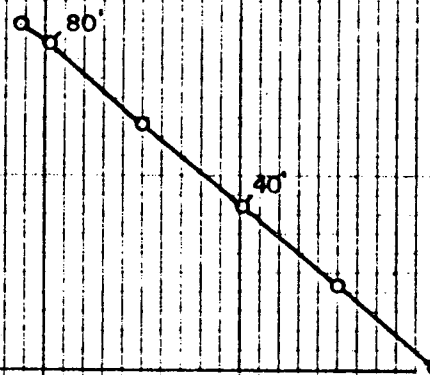
FINAL CLOSURE - DIRECTION: N 49 DEGS 47 MINS 39 SECS W
DISTANCE: 27.67 FEET



SCALE

1"=10'

DEPTH - 85'
NORTH - 17.86'
WEST - 21.13'
CLOSURE - 27.67' N 49° 47' 39" W



HOLE: 6-L-10

JOB N° P-0878-G1060

SURFACE

HOLE 6 N^o L-10

SCALES

VERTICAL 1"=10'
HORIZONTAL 1"=2'

VERTICAL SECTION

20'V

40'V

60'V

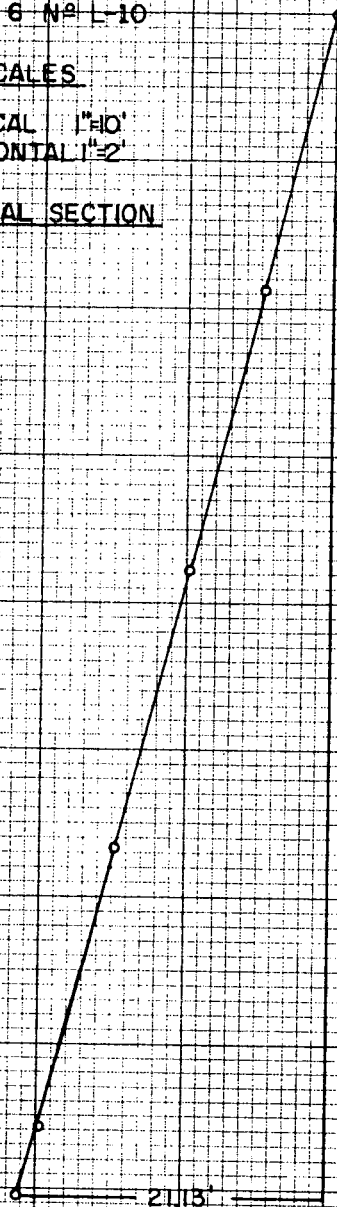
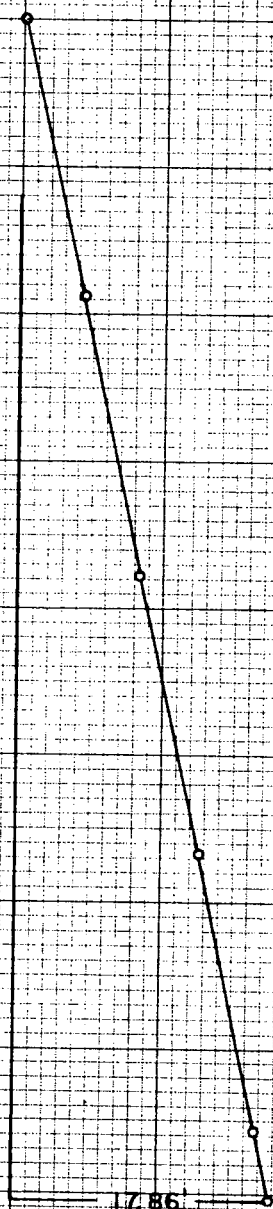
80.37' V.D.

17.86'

NORTH

21.13'

EAST



BECHTEL POWER CORP.-- WELL 6 #P_m -25 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 25 SEPTEMBER 1978

JOB NO: P-0978-G0060

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC

FILE: F135-4

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	7 20	N 1 0 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

20.	7 20	N 1 0 W	19.84	2.55	2.55 N	0.04 W
40.	7 30	N 1 30 W	39.67	5.13	5.13 N	0.10 W
60.	7 0	N 0 30 W	59.51	7.66	7.66 N	0.14 W
80.	6 45	N 2 30 W	79.37	10.05	10.05 N	0.21 W
100.	6 45	N 1 0 W	99.23	12.40	12.40 N	0.28 W
112.	7 5	N 0 0 W	111.14	13.85	13.85 N	0.29 W

FINAL CLOSURE - DIRECTION: N 1 DEGS 12 MINS 29 SECS W
DISTANCE: 13.85 FEET



SCALE

1"=5'

DEPTH-112'
NORTH-13.85'
WEST -0.29'
CLOSURE-13.85' N 12' 29" W



WELL No 6 P_m -25

JOB No P-0978-G0060

SURFACE

WELL N^o 6 P₁₁-25

SCALE
1"=10'

0.29' W

111.14' VD

13.85'

11.2' M.D.

BY: EASTMAN WHIPSTOCK, INC.

BECHTEL POWER CORP.-- WELL 6 #P_m 29 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 8 SEPTEMBER 1978

JOB NO: P-0978-G0020

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-11

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
0.	4 35	N 8 30 W	0.00	0.00	0.00	0.00
NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W						
20.	4 35	N 8 30 W	19.94	1.60	1.58 N	0.24 W
40.	4 20	N 5 30 W	39.88	3.15	3.12 N	0.43 W
60.	4 15	N 1 30 W	59.82	4.65	4.62 N	0.52 W
80.	4 10	N 3 30 W	79.77	6.11	6.08 N	0.58 W
91.	4 10	N 0 30 W	90.74	6.91	6.88 N	0.61 W

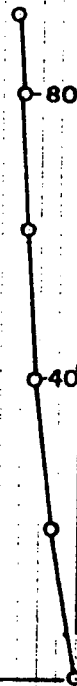
FINAL CLOSURE - DIRECTION: N 5 DEGS 3 MINS 23 SECS W
DISTANCE: 6.91 FEET



SCALE

1" = 2'

DEPTH - 91'
NORTH - 6.88'
WEST - 0.61'
CLOSURE - 6.91' N 05° 03' 23" W



WELL: 6 N 2 P_m 29

JOB N 2 P-0978-G0020

SURFACE

WELL 6 NA P_m 29

SCALES

VERTICAL 1"=10'
HORIZONTAL 1"=2'

VERTICAL SECTION

20' V

40' V

60' V

80' V

6.88'

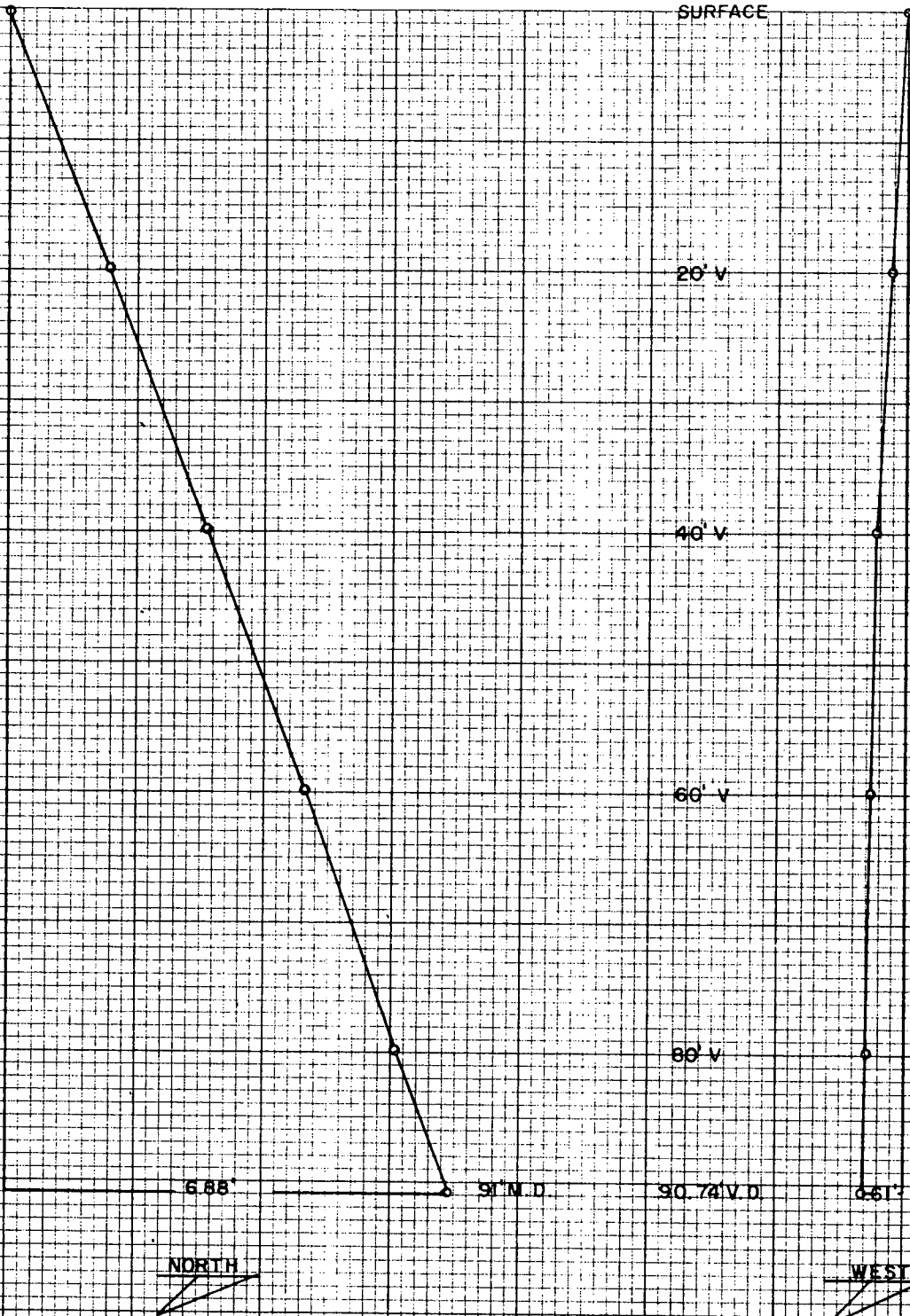
91' M.D.

90.74' V.D.

6.61'

NORTH

WEST



BECHTEL POWER CORP.--- HOLE: 6 #R-34 --EASTMAN GYRO MULTI-SHOT SURVEY
SAN ONOFRE POWER PLANT

NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

DATE: 12 SEPTEMBER 1978

JOB NO: P-0978-G0026

GYRO SURVEY BY: EASTMAN WHIPSTOCK, INC.

FILE: F134-15

PITT

VERTICAL SECTION IS IN
PLANE OF BOTTOM HOLE CLOSURE.

RECORD OF SURVEY

ANGLE AVERAGING METHOD

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	
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0.	4 25	N 32 W	0.00	0.00	0.00	0.00
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NORTH FOR THIS SURVEY IS "PLANT NORTH", N 57 00 W

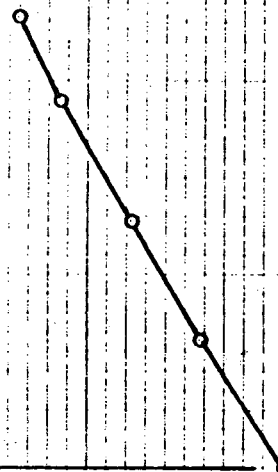
20.	4 25	N 32 W	19.94	1.54	1.31 N	0.82 W
40.	4 5	N 31 W	39.89	3.02	2.57 N	1.59 W
60.	4 0	N 29 W	59.84	4.43	3.79 N	2.30 W
73.	4 15	N 23 W	72.80	5.36	4.63 N	2.71 W

FINAL CLOSURE - DIRECTION: N 30 DEGS 17 MINS 31 SECS W
DISTANCE: 5.36 FEET



SCALE
1"=2'

DEPTH- 73'
NORTH- 4.63'
WEST - 2.71'
CLOSURE- 5.36' N 30° 17' 31" W



HOLE: 6 N2 Q-34

JOB N2 P-0978-G0026

SURFACE

HOLE: 6 N^oQ-34

SCALES

VERTICAL 1"=10'
HORIZONTAL 1"=2'

20' V

40' V

60' V

72.80' V.D.

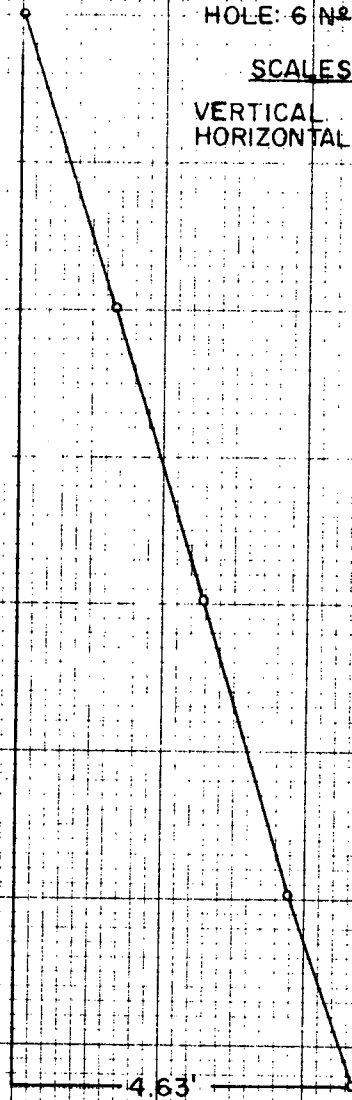
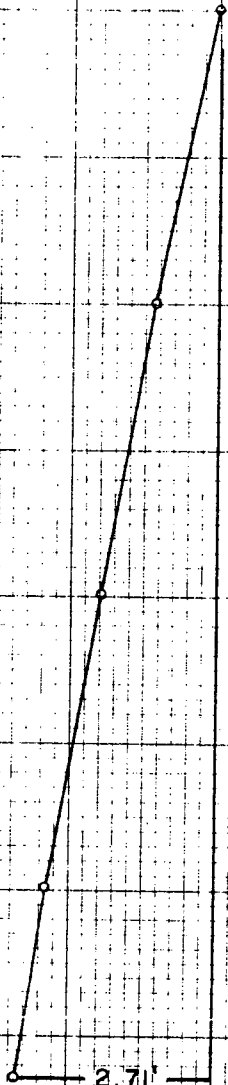
EAST

NORTH

2.71'

4.63'

73' M.D.



APPENDIX B

This appendix presents graphic logs of the 74 exploration/grouting holes drilled from July 25 through October 13, 1978.

Logging of the holes was performed by qualified Bechtel geotechnical personnel. Original logs of the holes were completed and checked in the field and will be retained in the Hydro and Community Facilities Division, Geotechnical Services files.

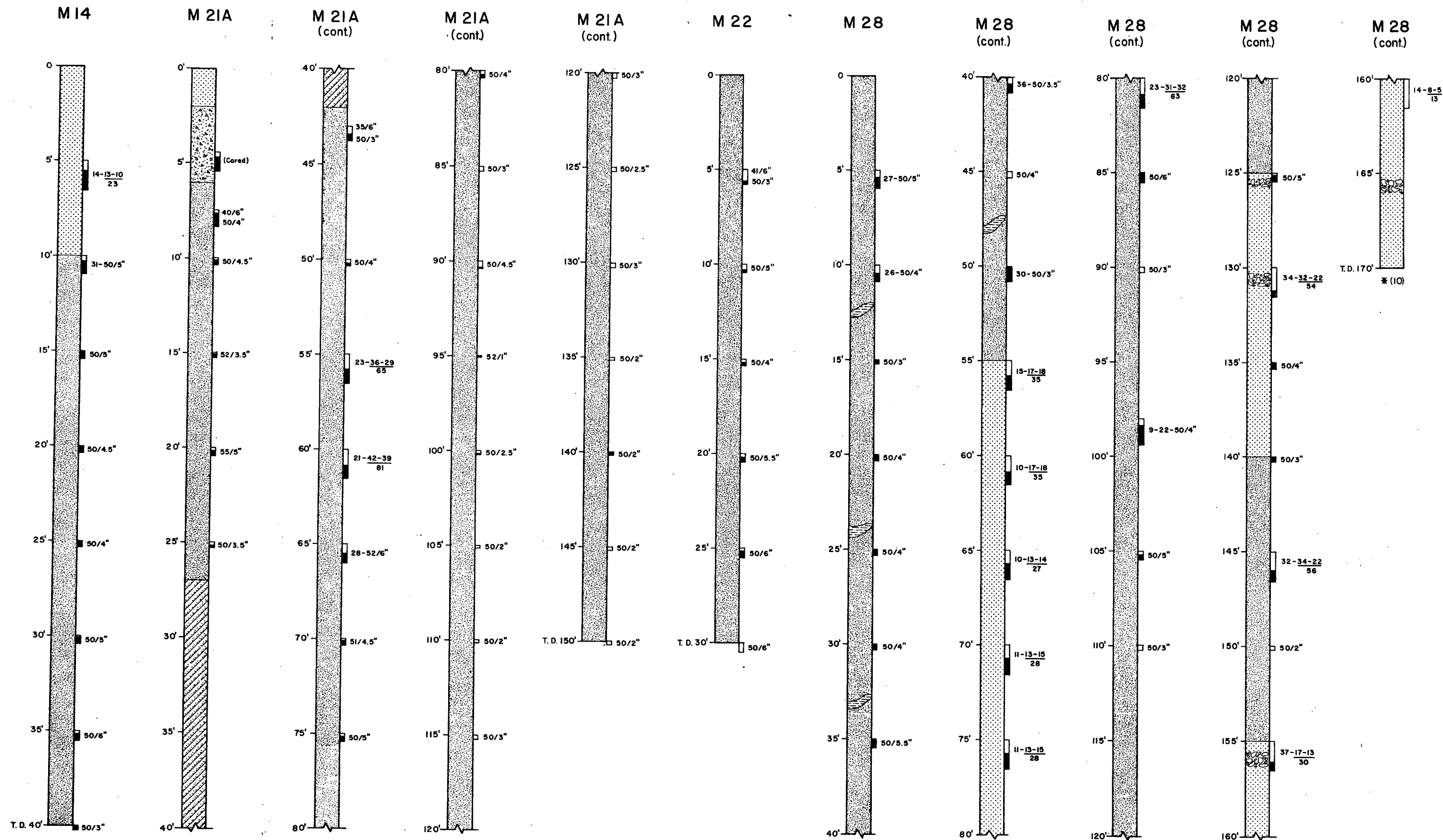
APPENDIX B

EXPLORATION/GROUT HOLES - WELL NO. 6

Hole #	Total Depth (Ft.)	Stage	Coordinates	
			S	W
E 9	17	1	20 + 83	2 + 45
Em 4A	80	1	20 + 84	2 + 50
Em 13	70	1	20 + 84	2 + 41
F 4	80	1	20 + 85	2 + 50
F 6	125	1	20 + 85	2 + 48
F 7	100	1	20 + 85	2 + 47
F 30	80	1	20 + 85	2 + 24
G 9.5	40	1	20 + 87	2 + 44.5
G 11A	150	1	20 + 87	2 + 43
Gm 11	21	1	20 + 88	2 + 43
Gm 19	90	1	20 + 88	2 + 35
H 4	45	1	20 + 89	2 + 50
H 7	75	1	20 + 89	2 + 47
H 9	90	1	20 + 89	2 + 45
H 14A	90	1	20 + 89	2 + 40
H 15	60	1	20 + 89	2 + 39
H 30	60	1	20 + 89	2 + 24
Hm 10	70	1	20 + 90	2 + 44
Hm 13A	85	1	20 + 90	2 + 41
Hm 18	150	1	20 + 90	2 + 36
J 5.6	100	1	20 + 91	2 + 48.4
J 8	55	1	20 + 91	2 + 46
J 12	31.5	1	20 + 91	2 + 42
J 17	50	1	20 + 91	2 + 37
J 21	150	1	20 + 91	2 + 33
J 25	70	1	20 + 91	2 + 29
Jm 5	70	1	20 + 92	2 + 49
Jm 29	75	1	20 + 92	2 + 25
K 17	145	1	20 + 93	2 + 37
K 31	60	1	20 + 93	2 + 23
K 34	60	1	20 + 93	2 + 20
Km 4	40	1	20 + 94	2 + 50
Kr 13	70	1	20 + 94.5	2 + 41

Hole #	Total Depth (Ft.)	Stage	Coordinates	
			S	W
L 8	100	1	20 + 95	2 + 46
L 10	100	1	20 + 95	2 + 44
L 17	100	1	20 + 95	2 + 37
L 25	25	1	20 + 95	2 + 29
Lm 4A	40	1	20 + 96	2 + 50
Lm 24	135	1	20 + 96	2 + 30
M 14	40	1	20 + 97	2 + 40
M 21A	150	1	20 + 97	2 + 33
M 22	30	1	20 + 97	2 + 32
M 28	170	1	20 + 97	2 + 26
M 30	100	1	20 + 97	2 + 24
Mm 17.3	80	1	20 + 98	2 + 36.9
Mn 27	32	1	20 + 98	2 + 27
N 25	120	1	20 + 99	2 + 29
N 30	160	1	20 + 99	2 + 24
Nm 19	40	1	21 + 00	2 + 35
Nm 21	150	1	21 + 00	2 + 33
O 34	75		21 + 01	2 + 20
Dm 16	90	2	20 + 82	2 + 38
Dm 22	130	2	20 + 82	2 + 32
F 18	80	2	20 + 85	2 + 36
G 26.5	80	2	20 + 87	2 + 27.5
G 32	160	2	20 + 87	2 + 22
Hm 14	120	2	20 + 90	2 + 40
K 9	110	2	20 + 93	2 + 45
K 11	90	2	20 + 93	2 + 43
L 9	130	2	20 + 95	2 + 45
Mm 18.5	90	2	20 + 98	2 + 35.5
Nm 14	160	2	21 + 00	2 + 40
Pm 25	120	2	21 + 04	2 + 29
Pm 29	120	2	21 + 04	2 + 25
Q 34	80	2	21 + 05	2 + 20

Hole #	Total Depth (Ft.)	Stage	Coordinates	
			S	W
Em 6	60	3	20 + 84	2 + 48
G 5	100	3	20 + 87	2 + 49
G 8	80	3	20 + 87	2 + 46
Hm 8	90	3	20 + 90	2 + 46
Jm 15	75	3	20 + 92	2 + 39
K 14	69	3	20 + 93	2 + 40
K 19	150	3	20 + 93	2 + 35
L 31.5	100	3	20 + 95	2 + 22.5
Lm 15	90	3	20 + 96	2 + 39



For explanation of symbols, footnotes (*) and notes see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET	WELL No. 6
No. 9	APPENDIX B
OF 11	GRAPHIC LOGS - STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.

L-10
N 49° 48' W - 71°

L-10
(cont.)

L-10
(cont.)

L 17

L 17
(cont.)

L 17
(cont.)

L 25

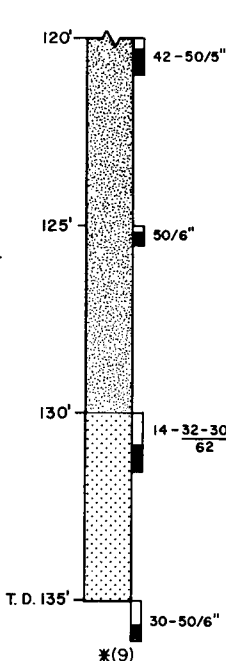
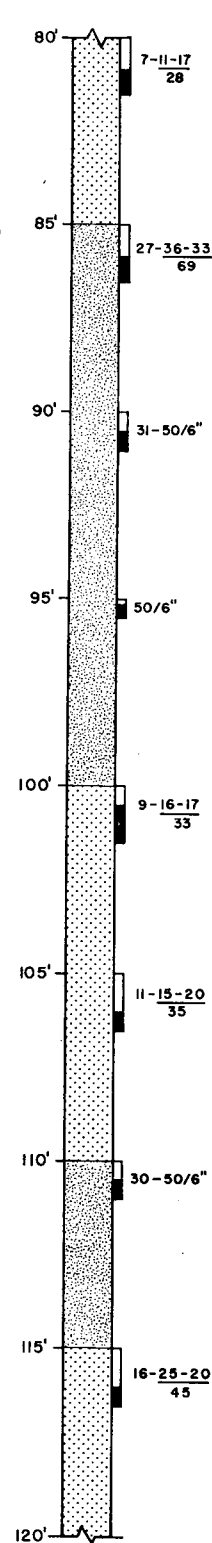
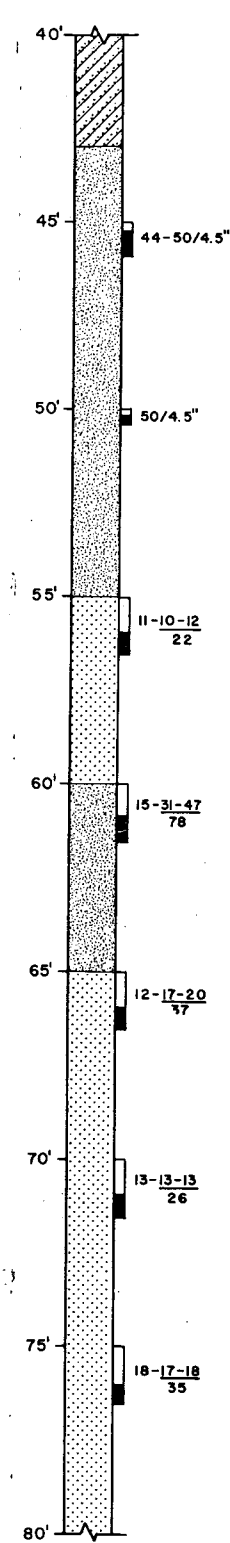
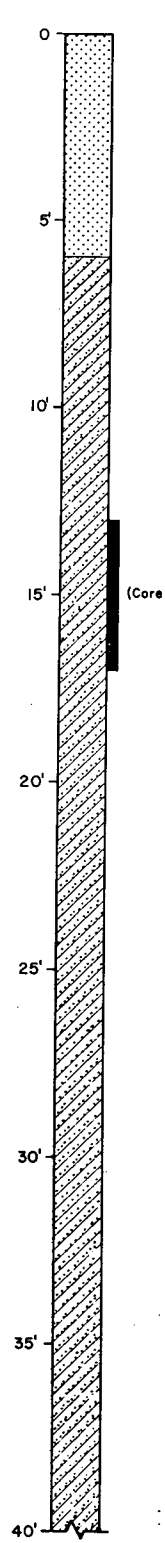
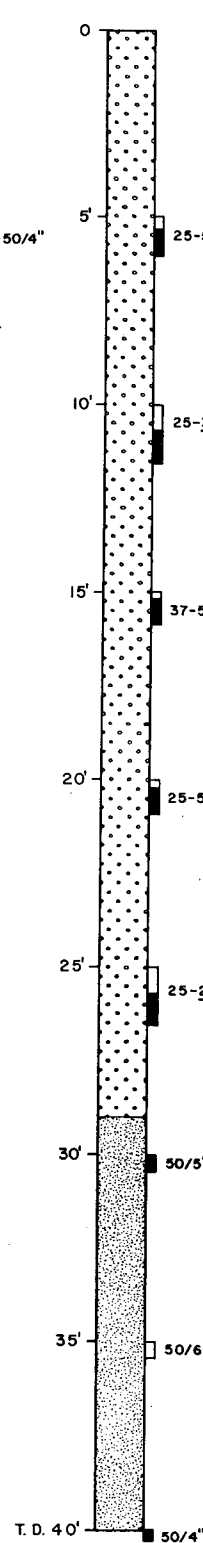
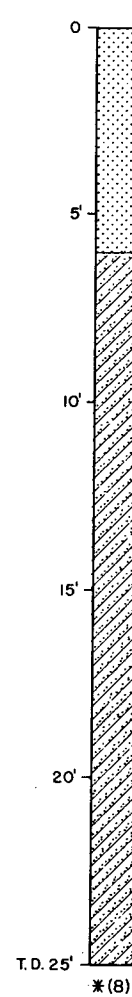
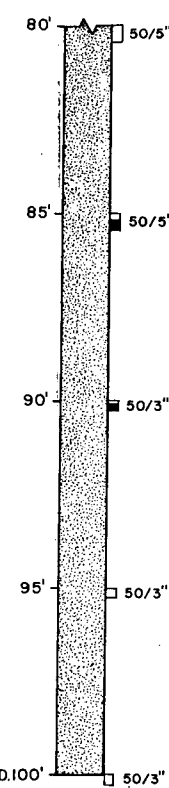
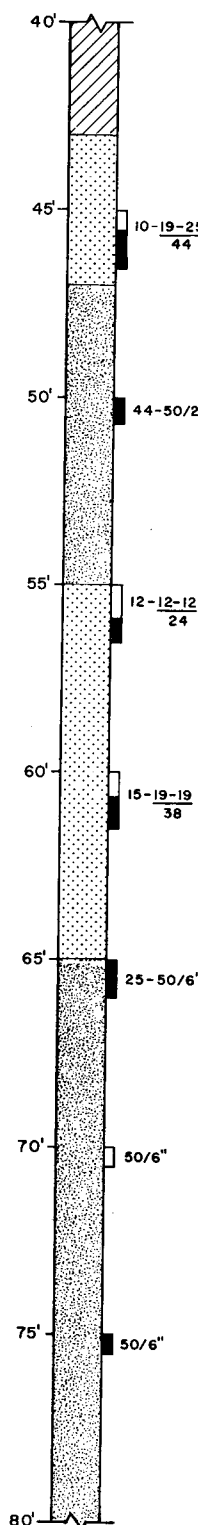
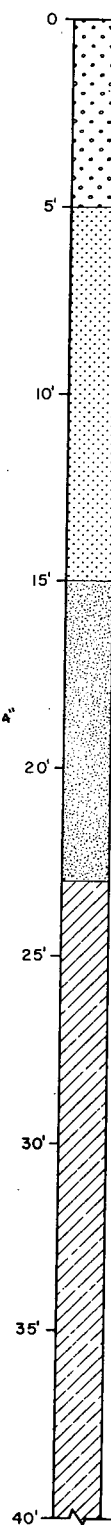
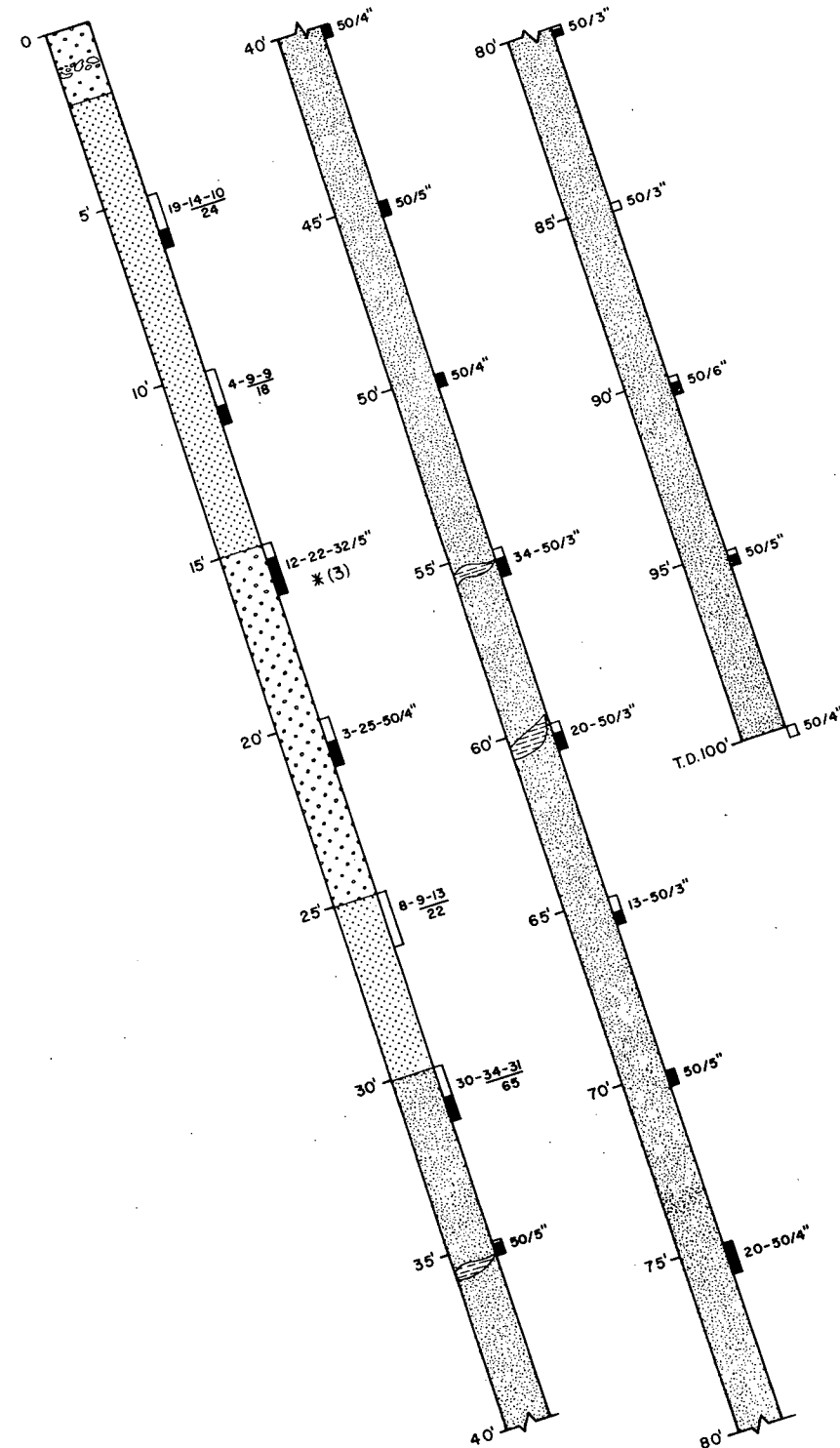
Lm 4A

Lm 24

Lm 24
(cont.)

Lm 24
(cont.)

Lm 24
(cont.)



For explanation of symbols, footnotes (*) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO. DATE APPROVED
10079-003 DEC. 1978

J.O. NO. SAN ONOFRE NUCLEAR GENERATING STATION
FILE EXPLORATION / GROUTING PROGRAM
WELL No. 6
SHEET No. 8 APPENDIX B
OF 11 GRAPHIC LOGS-STAGE I
SOUTHERN CALIFORNIA EDISON COMPANY
SCALE N.T.S. LOS ANGELES, CALIF.

K 31

K 31
(cont.)

K 34

K 34
(cont.)

Km 4

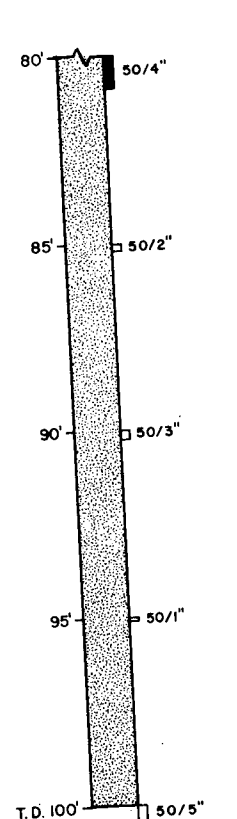
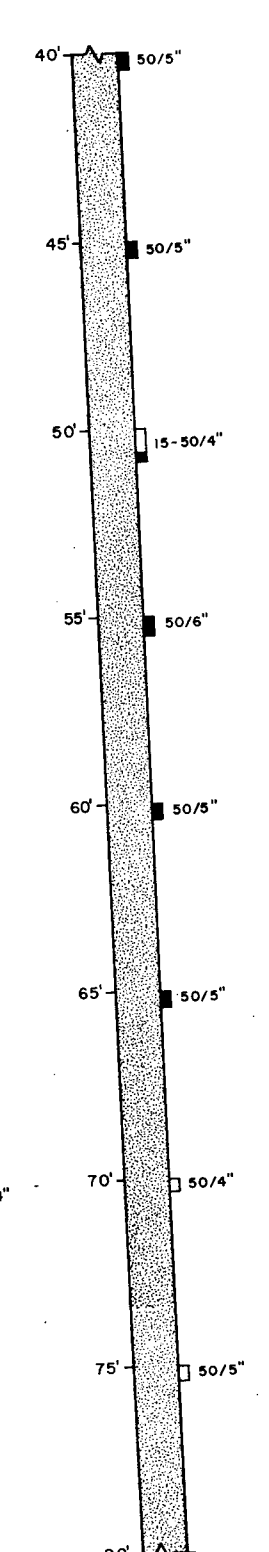
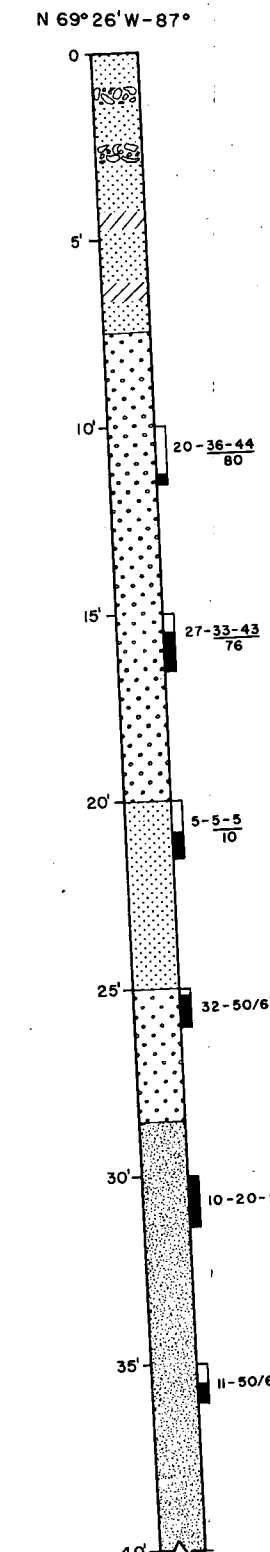
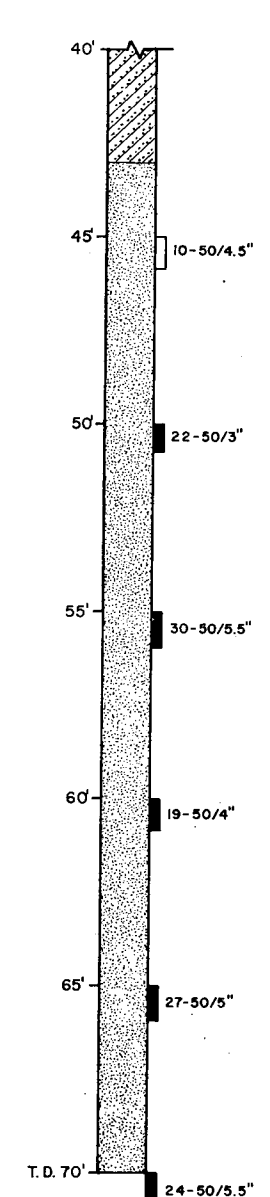
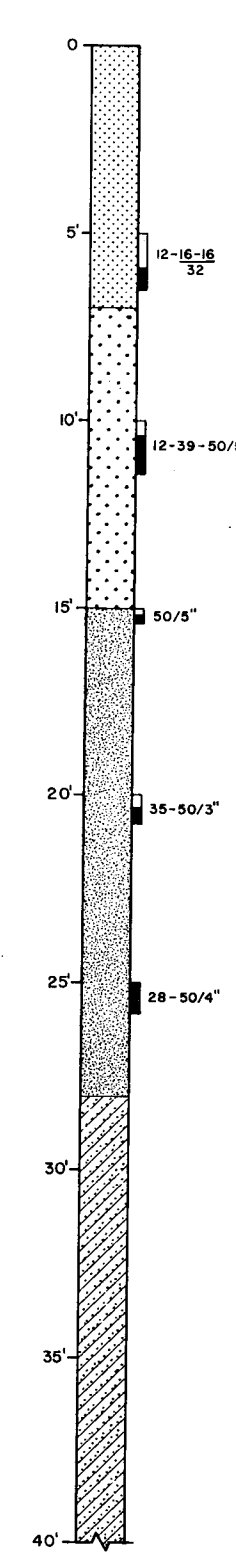
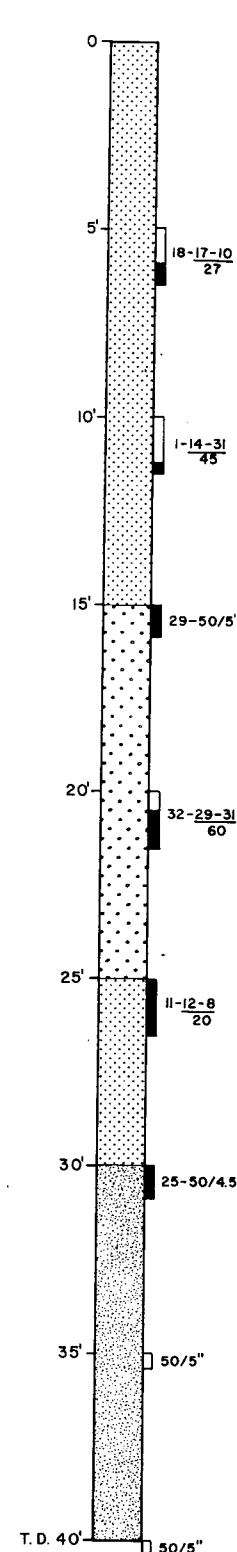
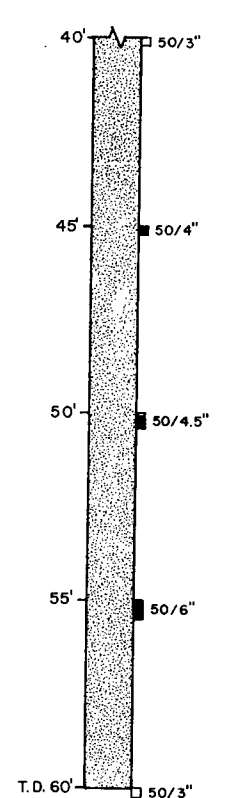
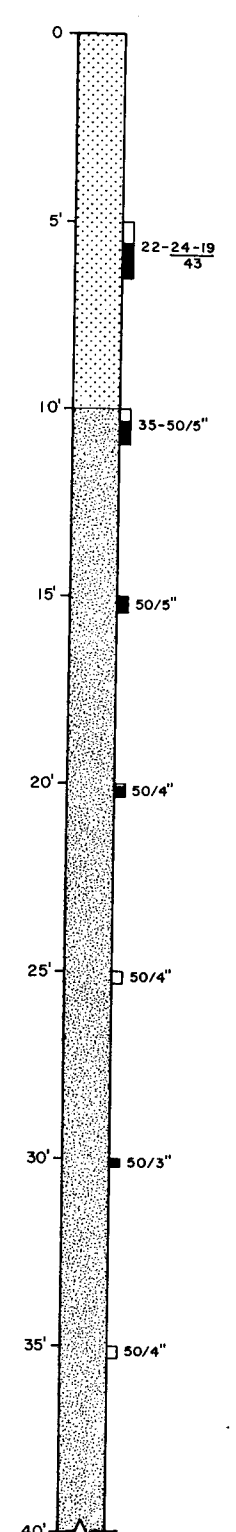
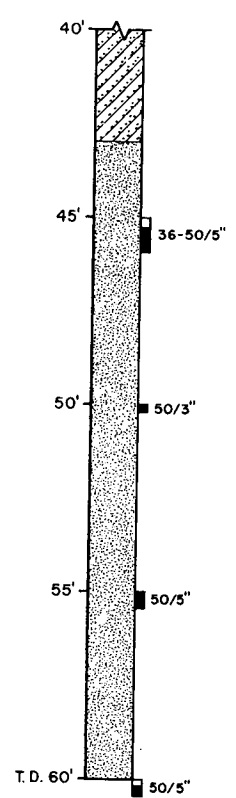
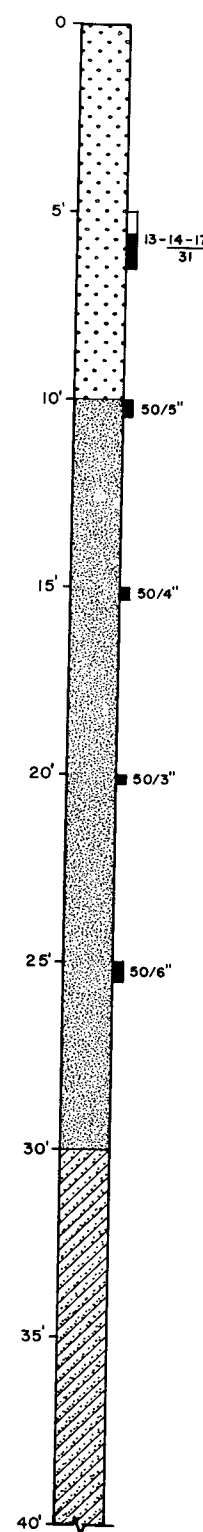
Kr 13

Kr 13
(cont.)

L 8

L 8
(cont.)

L 8
(cont.)



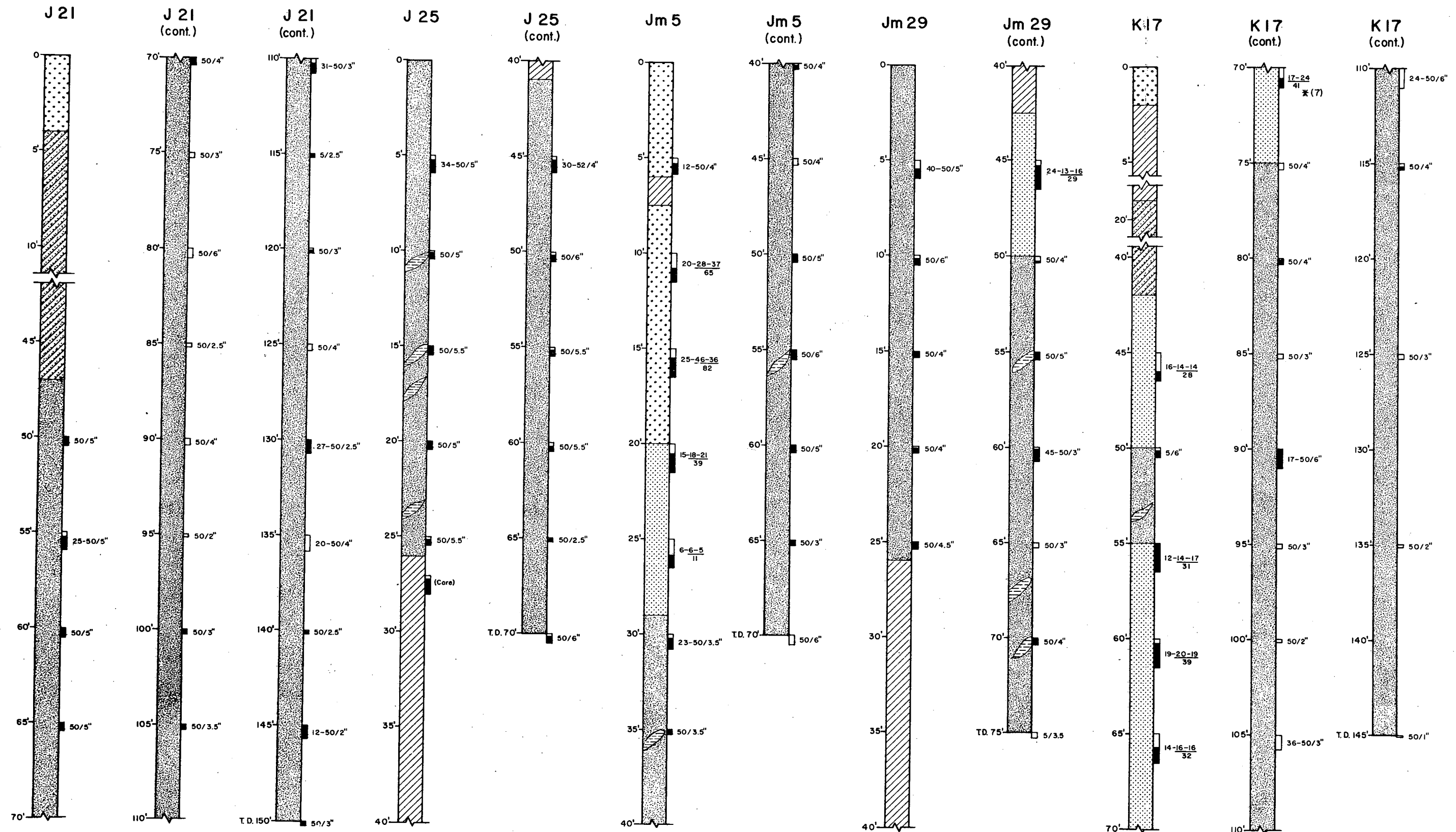
For explanation of symbols, footnotes (※) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO.	DATE	APPROVED
00079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET No. 7 OF 11	WELL No. 6 APPENDIX B GRAPHIC LOGS - STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF.

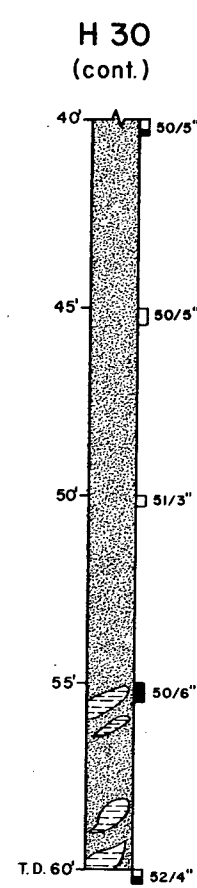
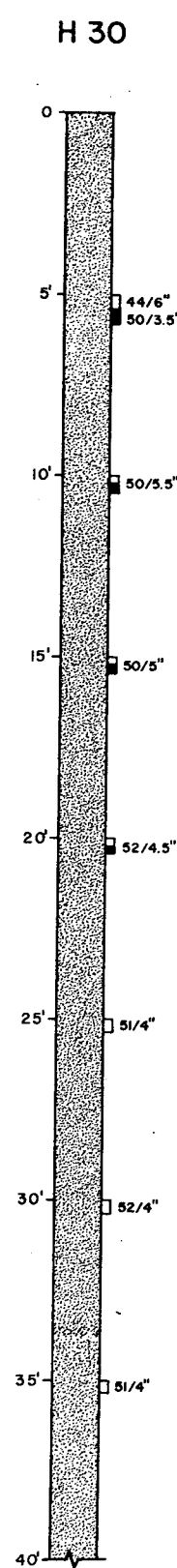
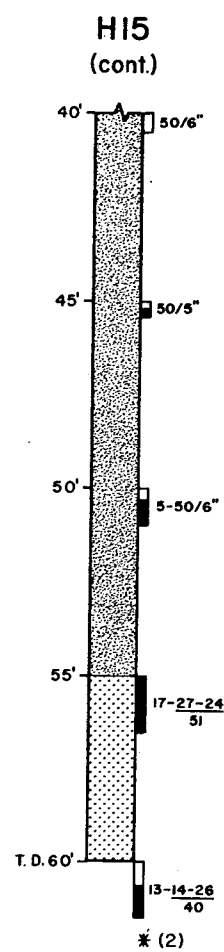
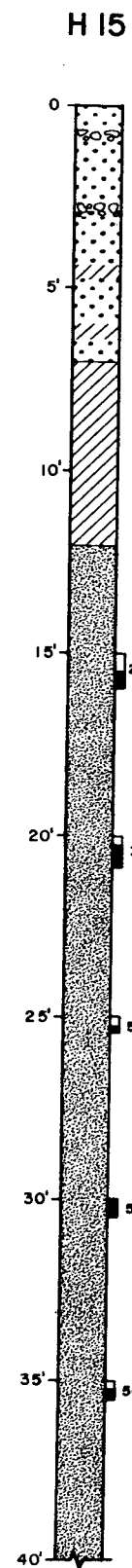


For explanation of symbols, footnotes (*) and notes, see sheet No. 1

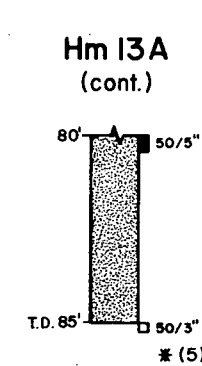
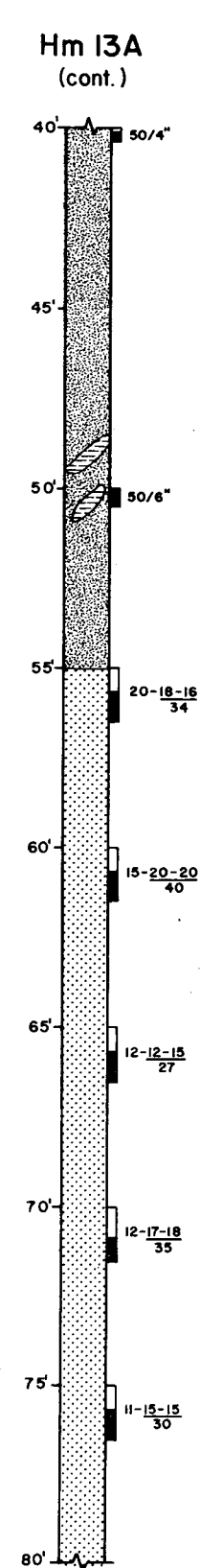
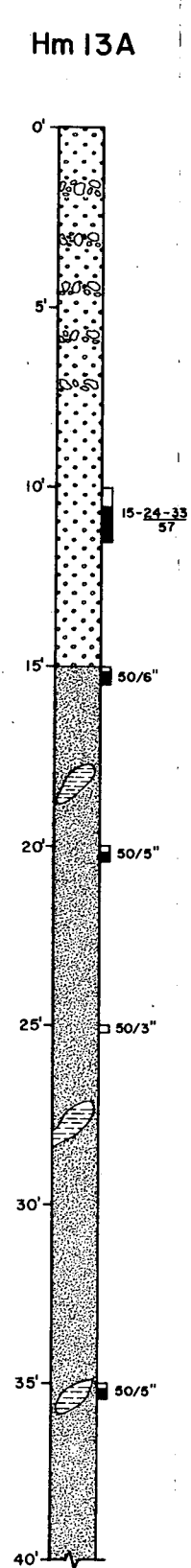
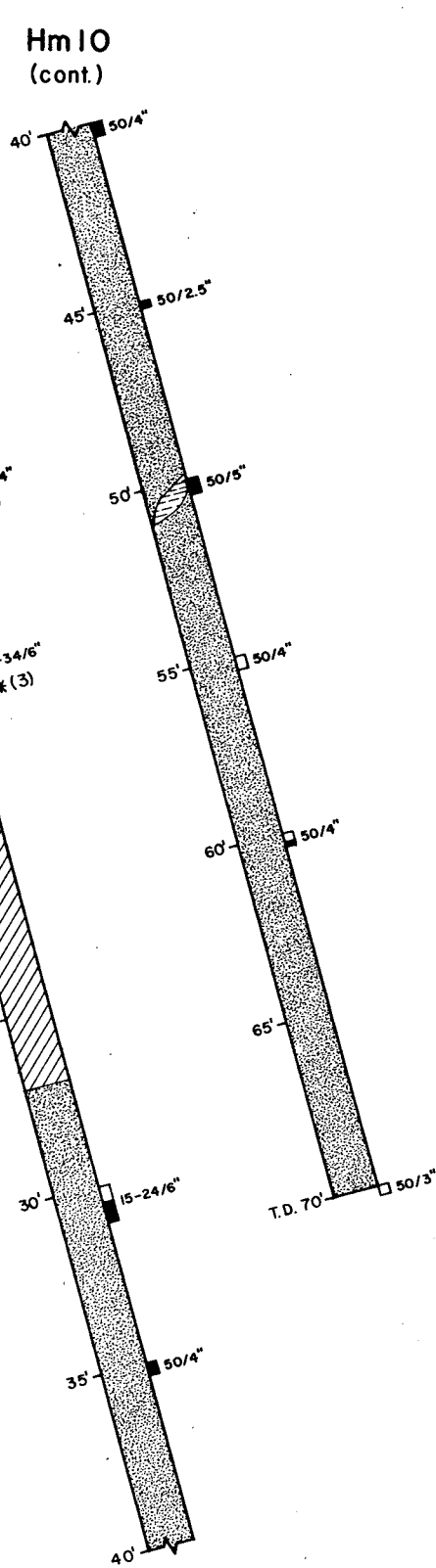
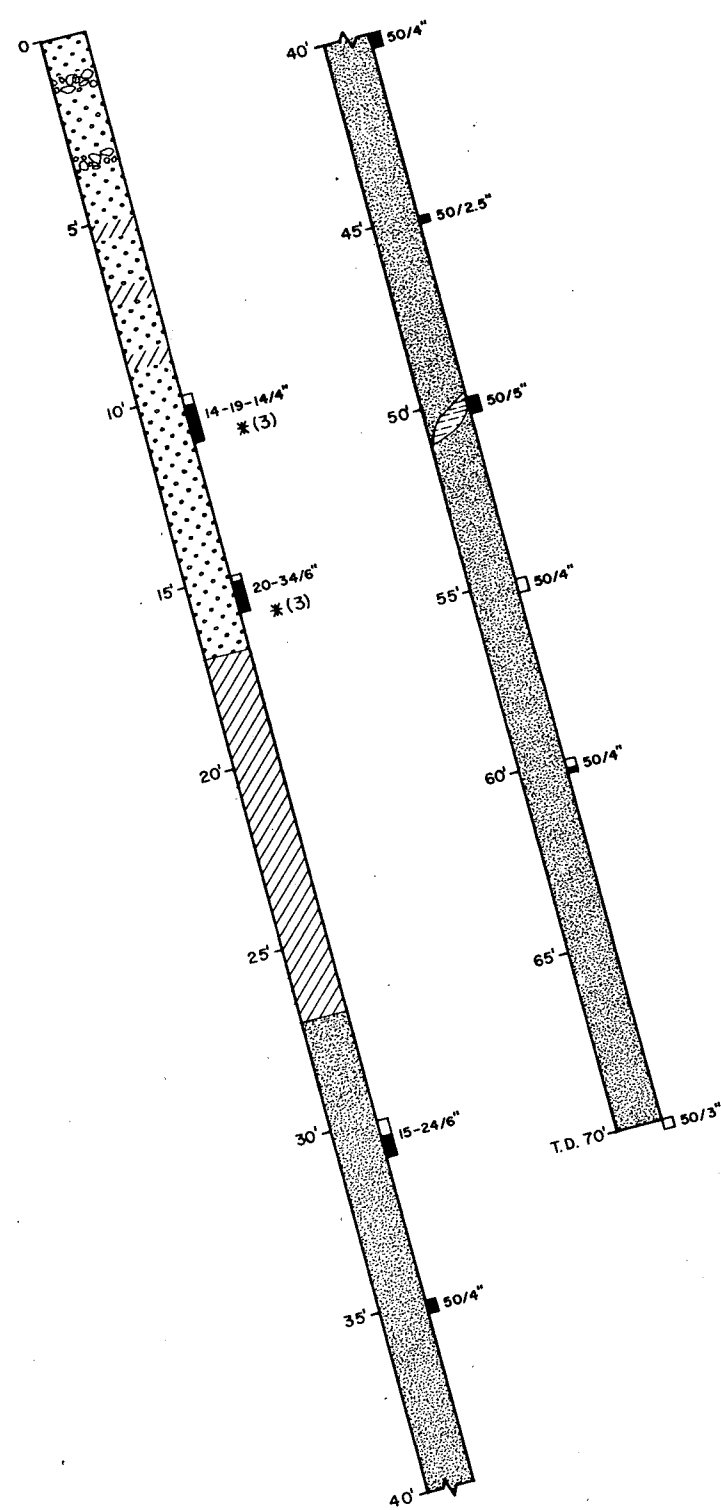
UNITS 2 & 3

BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET No. 6 OF 11	WELL No. 6 APPENDIX B GRAPHIC LOGS-STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF.



Hm 10
N 45° 30' W - 75°

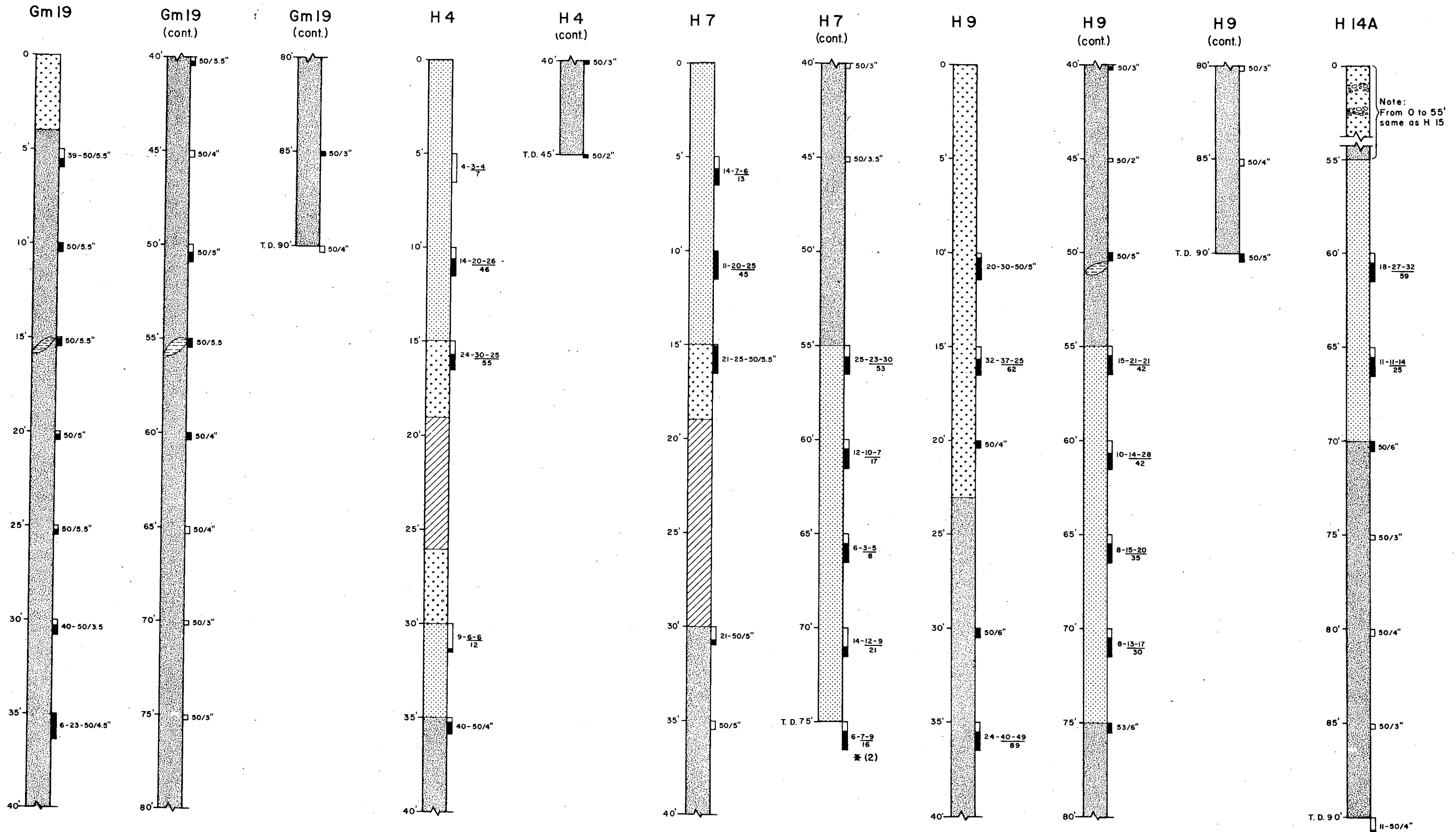


For explanation of symbols, footnotes (*) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
SHEET No. 4 OF 11	WELL No. 6
	APPENDIX B
	GRAPHIC LOGS-STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.

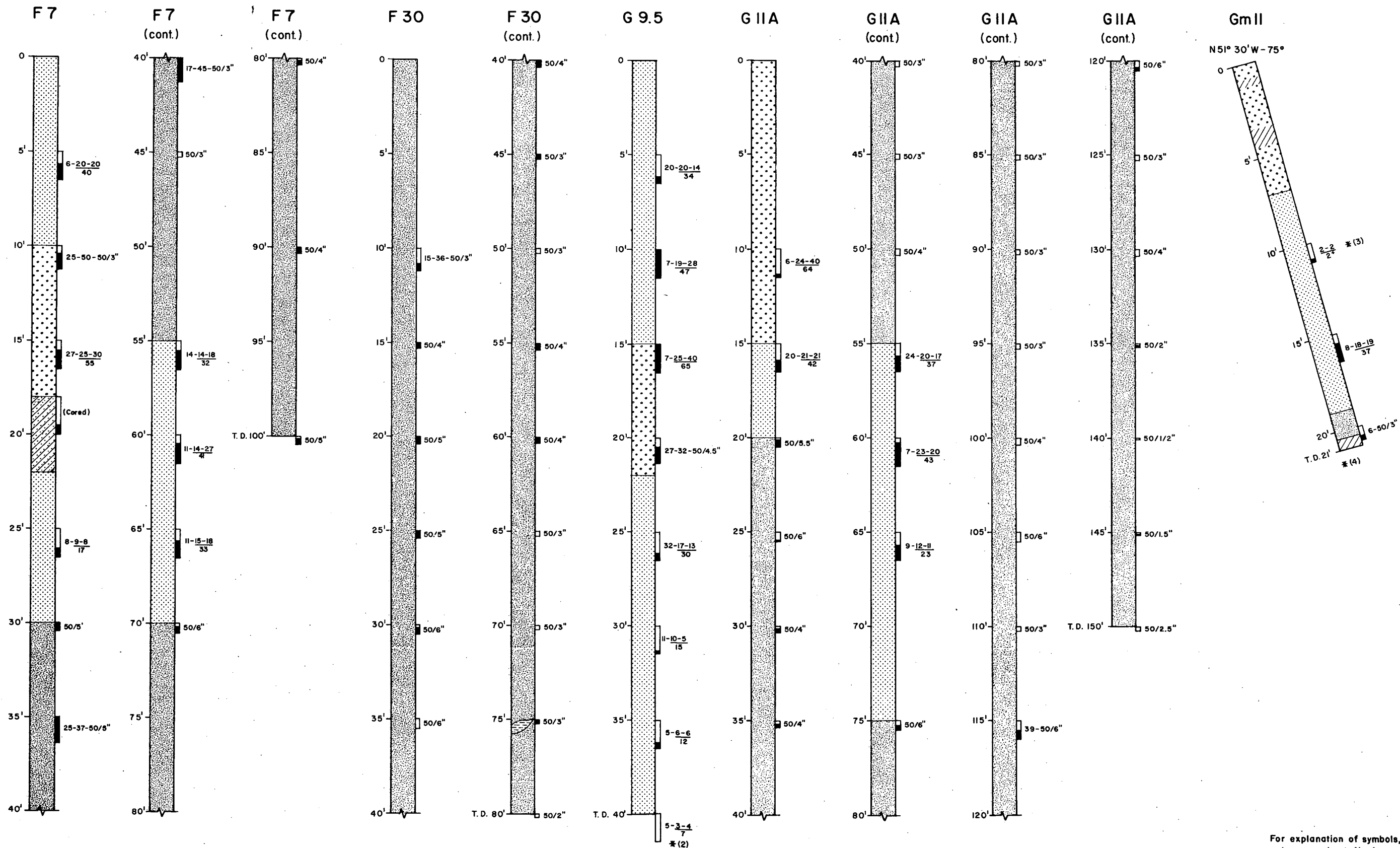


For explanation of symbols, footnotes (※) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET No. 3 OF 11	WELL No. 6
	APPENDIX B
	GRAPHIC LOGS-STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.

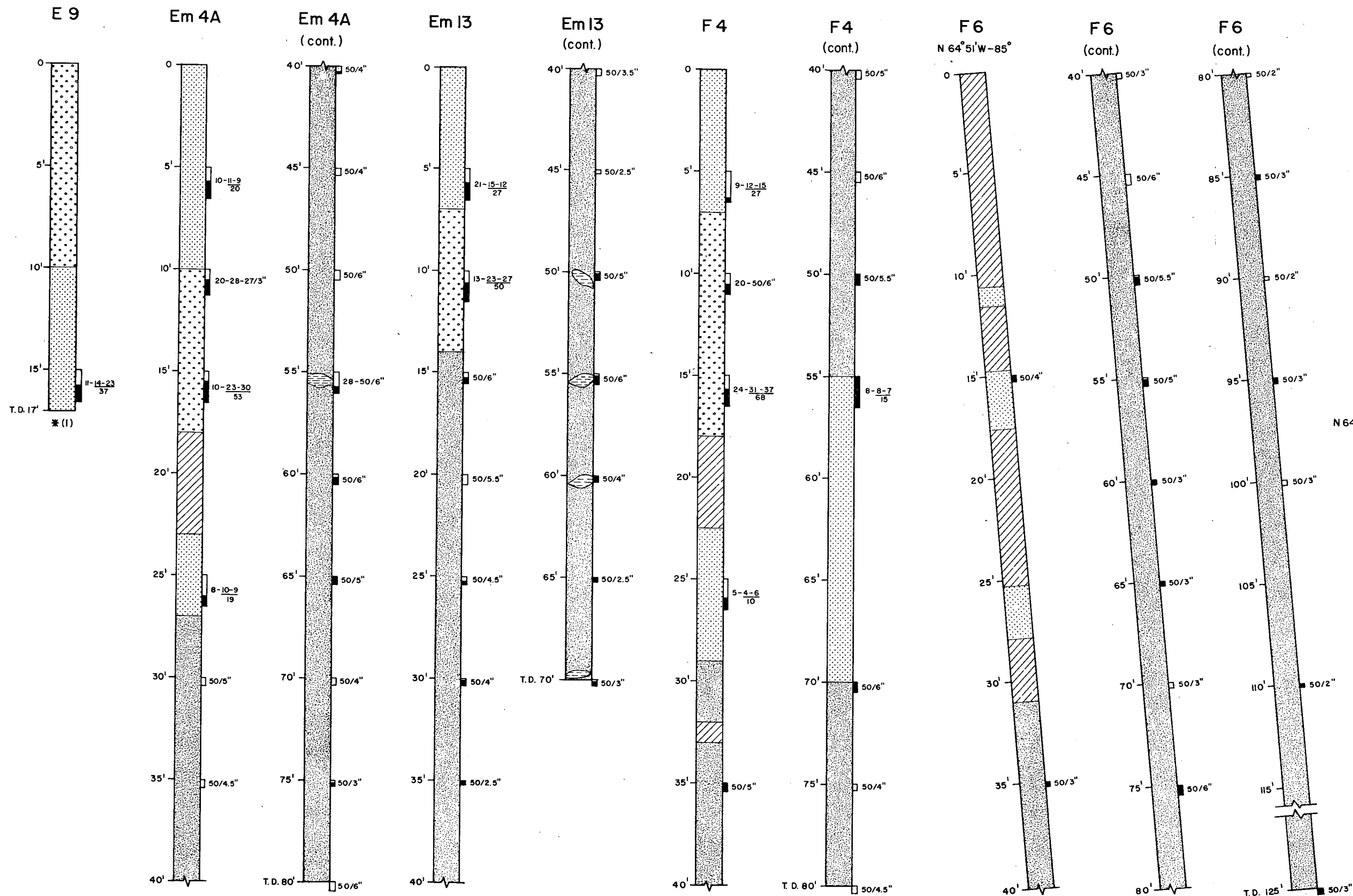


For explanation of symbols, footnotes (*) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET No. 2 OF 11	WELL No. 6
	APPENDIX B
	GRAPHIC LOGS - STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S.
	LOS ANGELES, CALIF.



EXPLANATION OF SYMBOLS

- Backfill sand
- Backfill concrete
- Gravel
- Grout (G-3)
- Grout (undiff.)
- Disturbed sand
- San Mateo Formation
- Siltstone (Fragments and lenses within San Mateo Formation)

NOTE:

F 6 Drill hole number
N 64° 51' W - 85° Bearing of angle hole - reference to plant north with dip angle from horizontal
CORED INTERVAL darkened interval indicates core recovery
BLOW COUNTS WITH SPLIT SPOON SAMPLER
8-12-14 26 blows/6" - blows/6" - blows/6" total blows for last 12"
40-50/5" blows/6" - blows/interval noted
50/4" blows/interval noted
darkened interval indicates sample recovery

STAGE I - FOOTNOTES (*)

- Hole terminated due to Revert drilling fluid running into Fuel Handling Building.
- Hole terminated due to communication with another hole.
- Unable to drive sampler full 18" because of interference with hammer.
- Unable to advance hole through grout and metal.
- Hole terminated at design depth.
- Lost casing in hole; couldn't advance
- Driller error in advancement of sampler.
- Pipe wrench fell in hole; couldn't advance.
- Lost circulation in well gravels; terminated hole.
- Due to excessive water loss and caving, hole was terminated to avoid losing casing.
- Blow counts inaccurate; taken in at least 12" of cuttings.
- Hole sanded in; could not take accurate blow counts

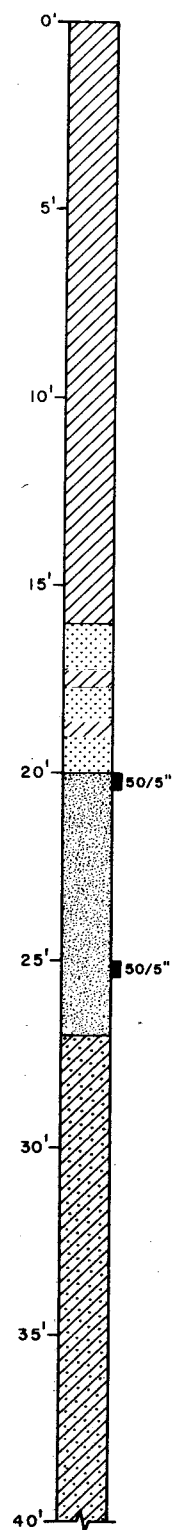
BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

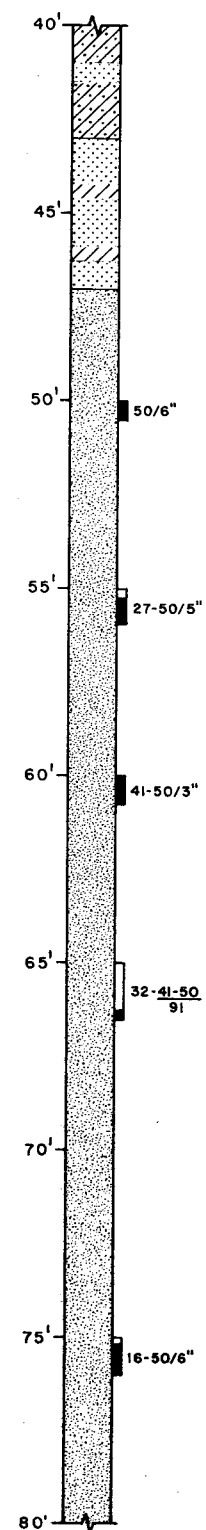
UNITS 2 & 3

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET	WELL No. 6
No. 1	APPENDIX B
OF 11	GRAPHIC LOGS - STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.

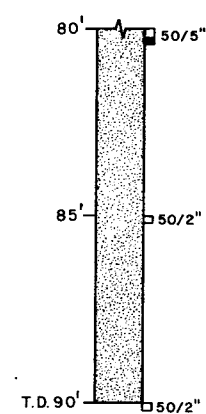
Lm 15



Lm 15
(cont.)



Lm 15
(cont.)

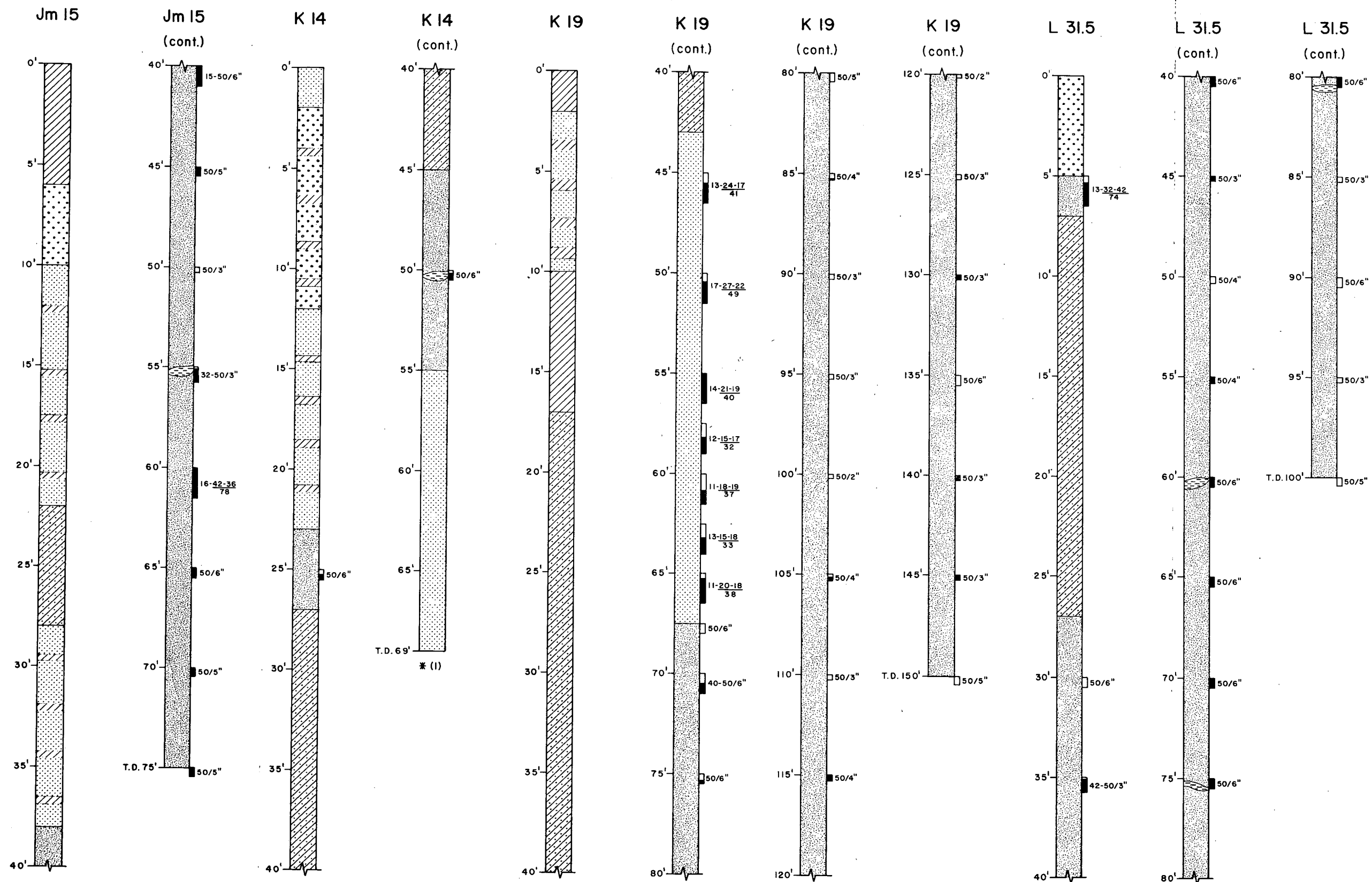


For explanation of symbols, footnote (※)
and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
SHEET	WELL No. 6
No. 3	APPENDIX B
OF 3	GRAPHIC LOGS-STAGE III
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.



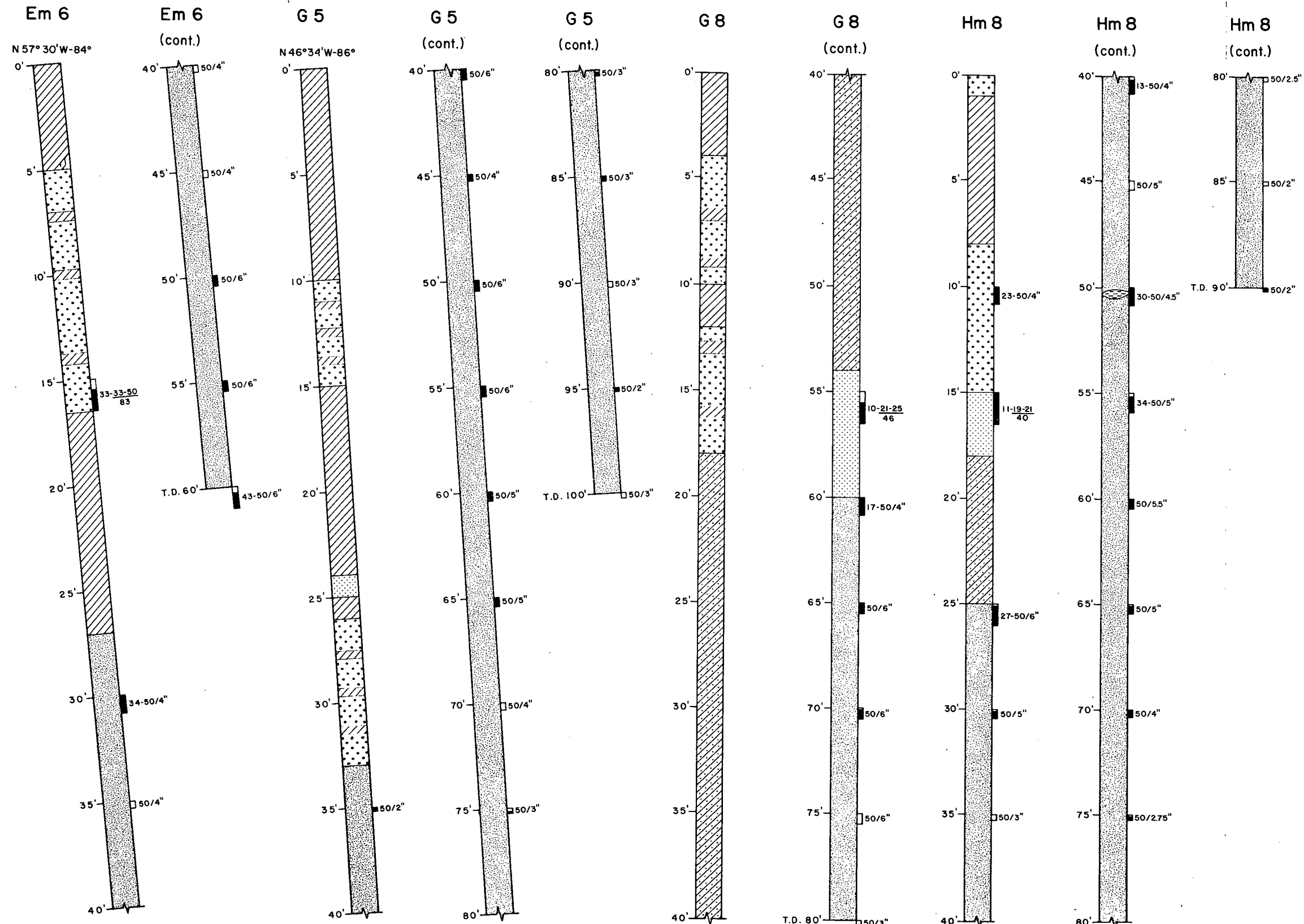
For explanation of symbols, footnote. (*) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET	WELL No. 6
No. 2	APPENDIX B
OF 3	GRAPHIC LOGS - STAGE III
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.



EXPLANATION OF SYMBOLS

- Backfill sand
- Backfill concrete
- Gravel
- Grout (G-3)
- Grout (undiff.)
- Disturbed sand
- San Mateo Formation
- Siltstone (Fragments and lenses within San Mateo Formation)

NOTE:

G 8 Drill hole number

N57°30'W-86° Bearing of angle hole-reference to plant north with dip angle from horizontal

CORED INTERVAL - darkened interval indicates core recovery

BLOW COUNTS WITH SPLIT SPOON SAMPLER

8-12-14 blows/6"-blows/6"-blows/6"
26 total blows for last 12"

40-50/5" blows/6"-blows/interval noted

50/4" blows/interval noted

darkened interval indicates sample recovery

STAGE III - FOOTNOTE (*)

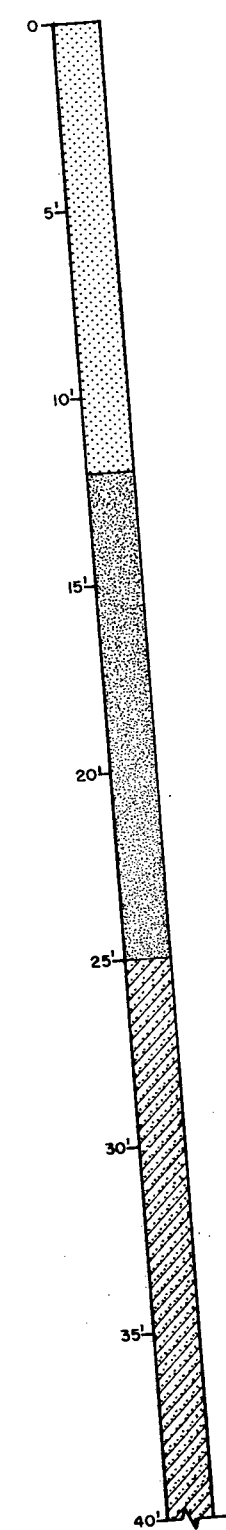
1. Hole terminated due to communication with another hole.

UNITS 2 & 3

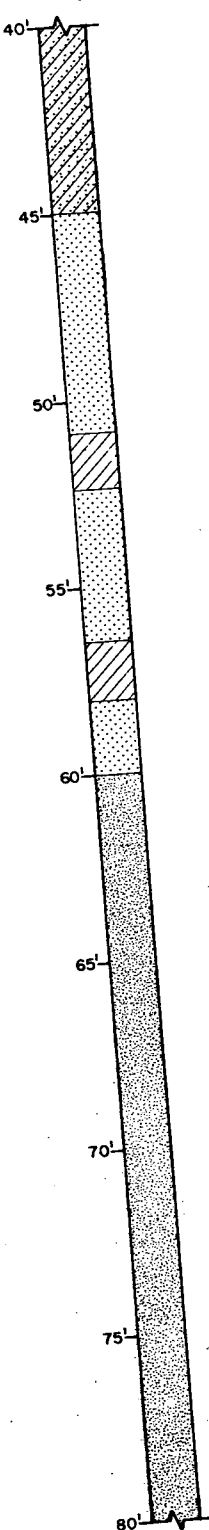
BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION/GROUTING PROGRAM
SHEET	WELL No. 6
No. 1	APPENDIX B
OF 3	GRAPHIC LOGS-STAGE III
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.

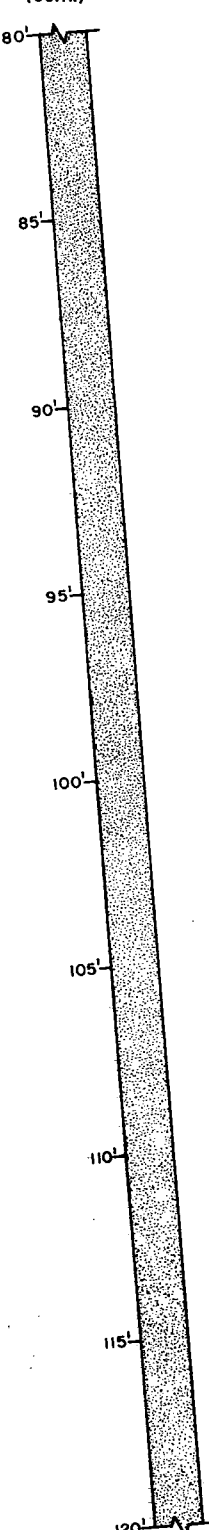
Nm 14
N 0°W-85°



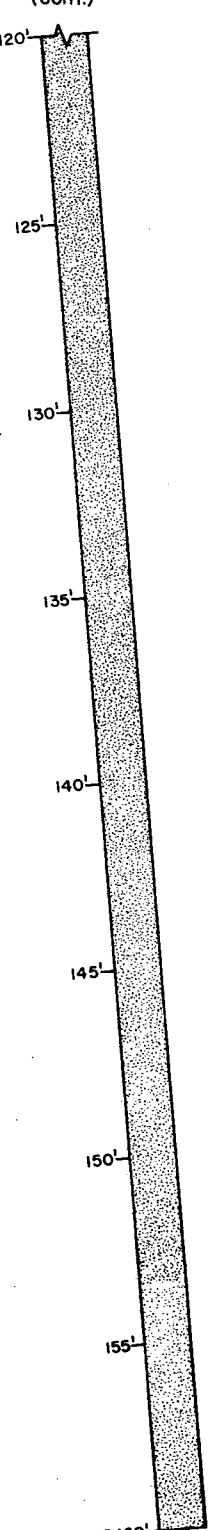
Nm 14
(cont.)



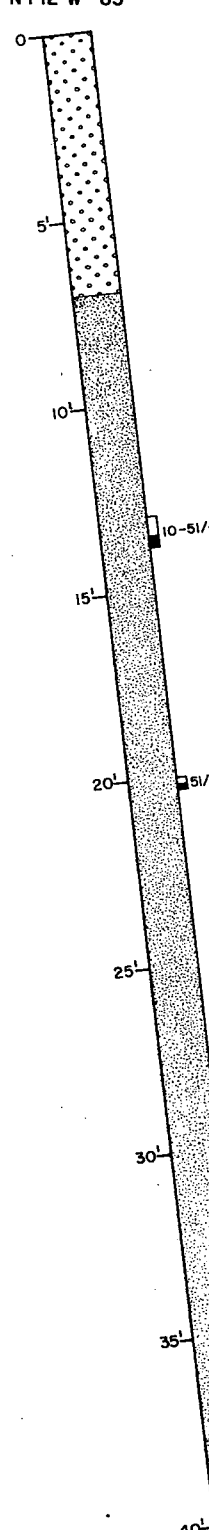
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(cont.)



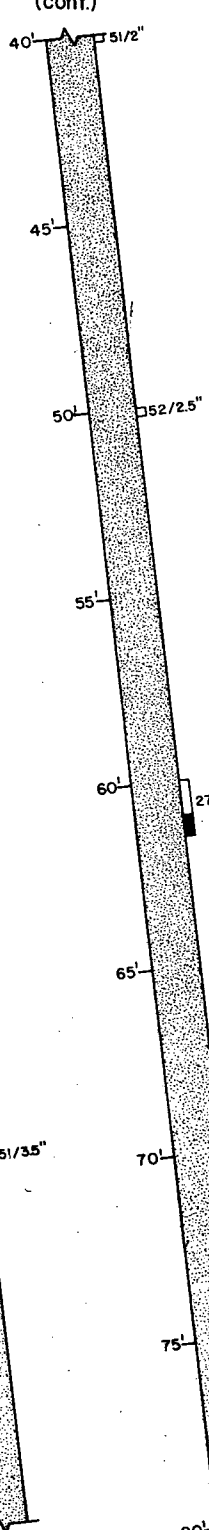
Nm 14
(cont.)



Pm 25
N 1°12'W-83°



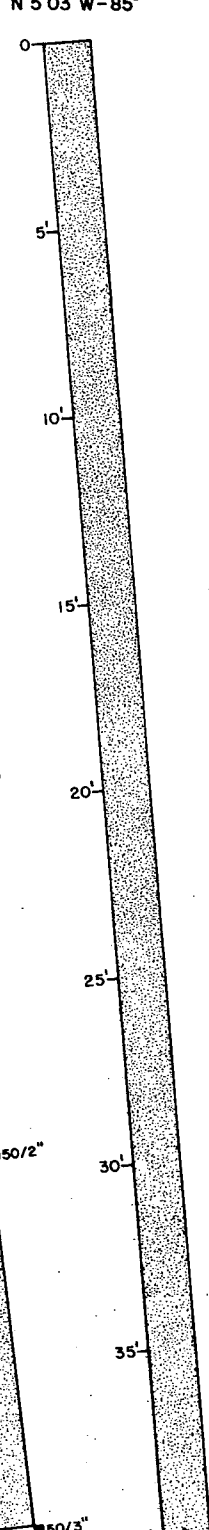
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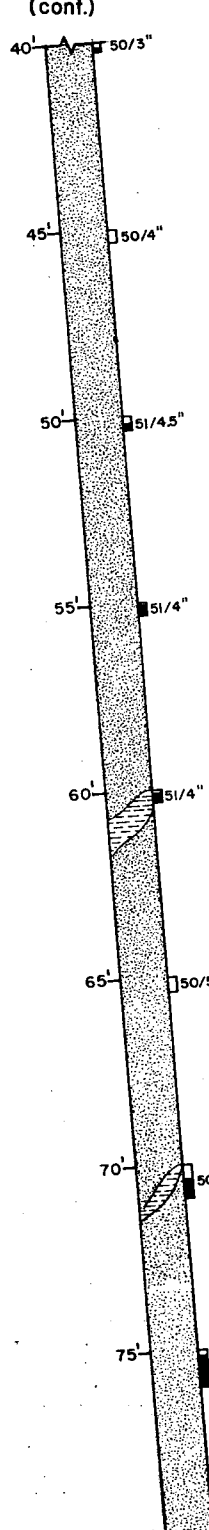
Pm 25
(cont.)



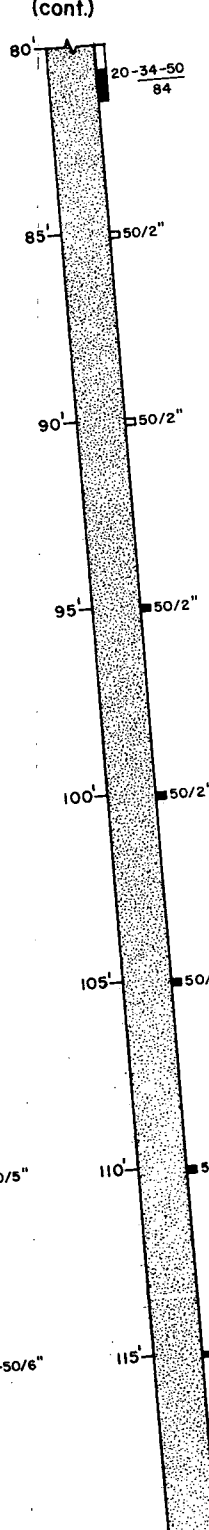
Pm 29
N 5°03'W-85°



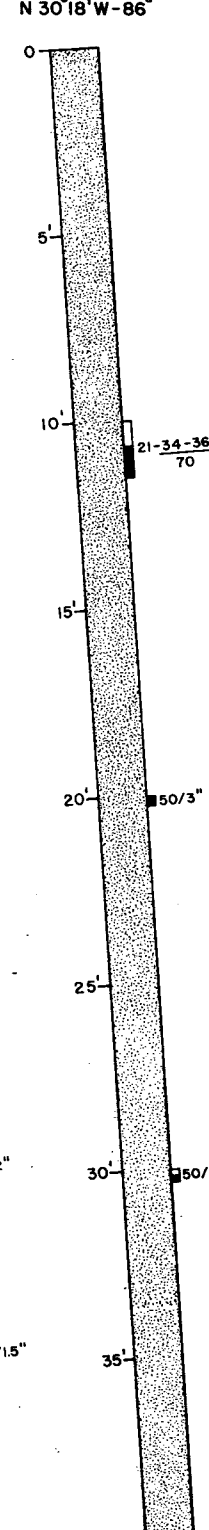
Pm 29
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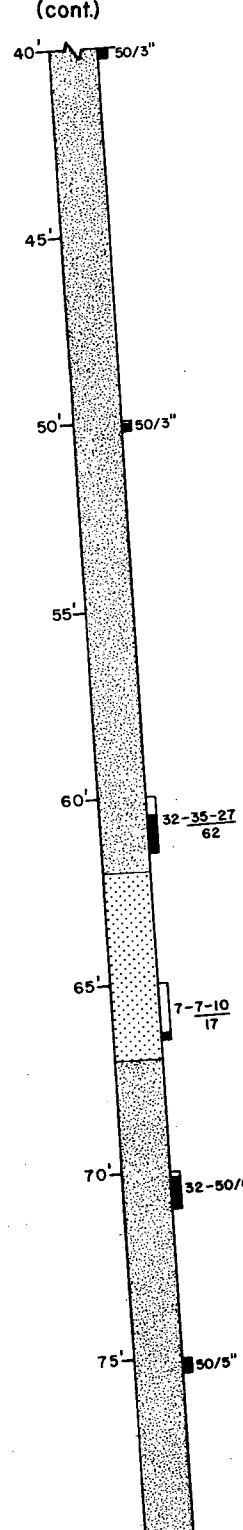
Pm 29
(cont.)



Q 34
N 30°18'W-86°



Q 34
(cont.)



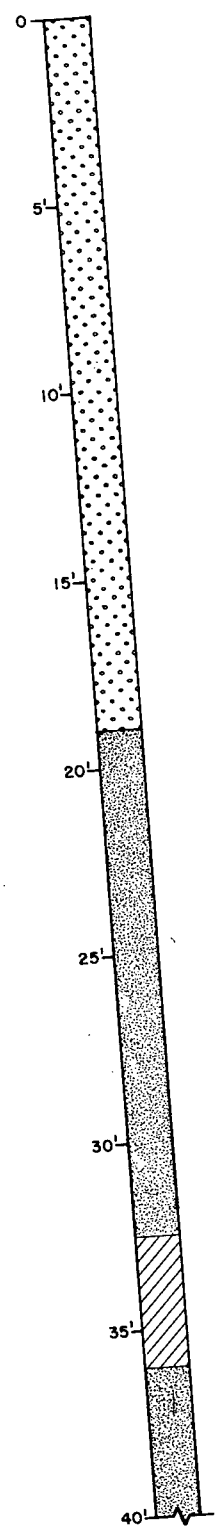
For explanation of symbols, footnotes (※) and notes, see sheet No. 1

UNITS 2 & 3

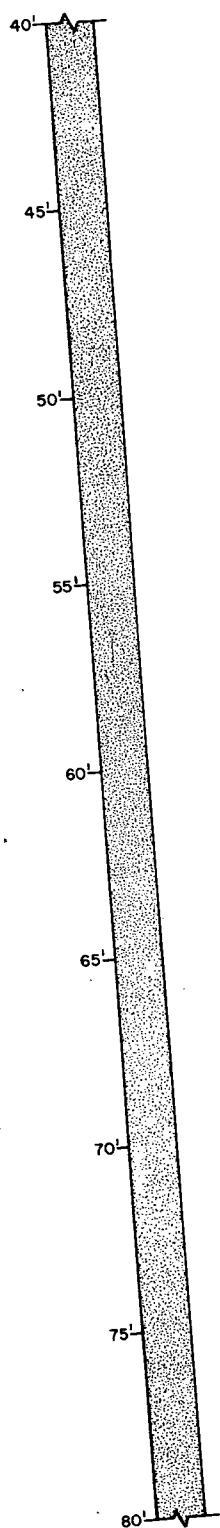
BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET No. 4 OF 4	WELL No. 6
	APPENDIX B
	GRAPHIC LOGS - STAGE II
	SOUTHERN CALIFORNIA EDISON COMPANY
SCALE N.T.S. LOS ANGELES, CALIF.	

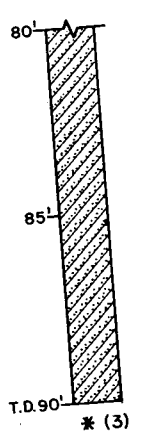
K II
N 0°W - 85°



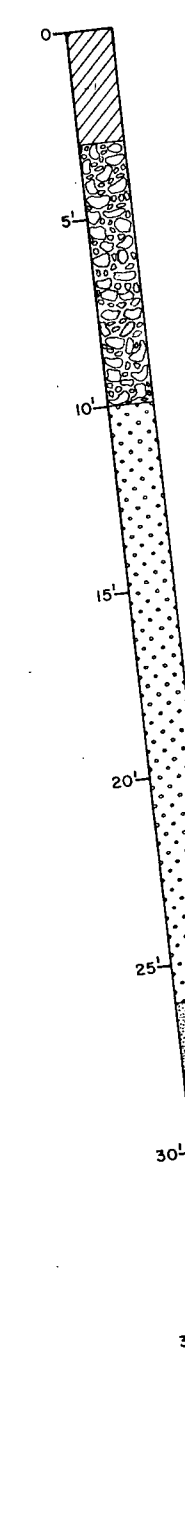
K II
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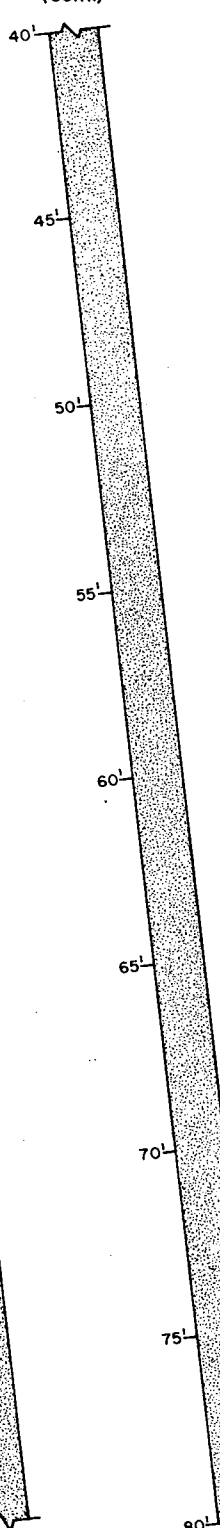
K II
(cont.)



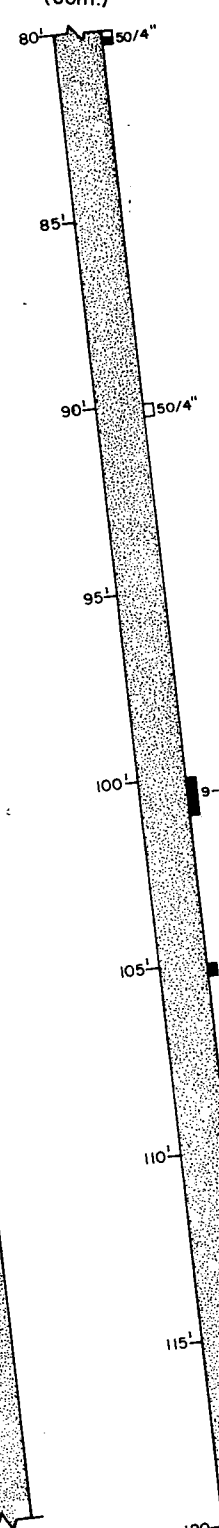
L 9
N 46°56'W - 83°



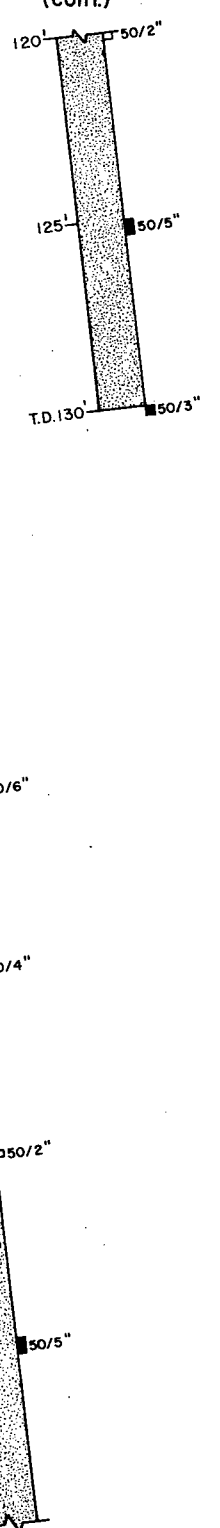
L 9
(cont.)



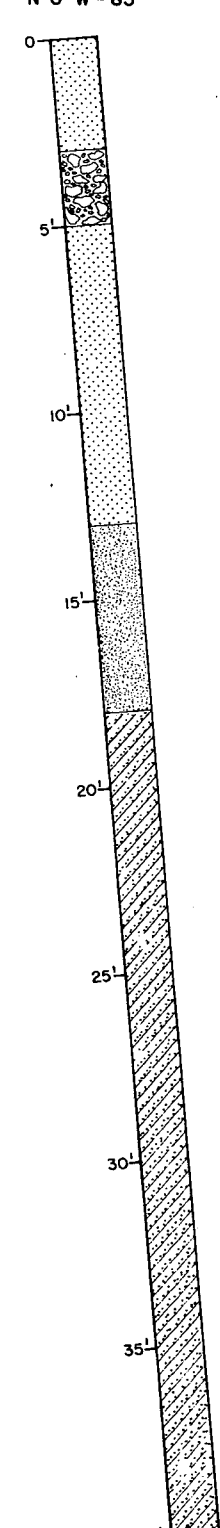
L 9
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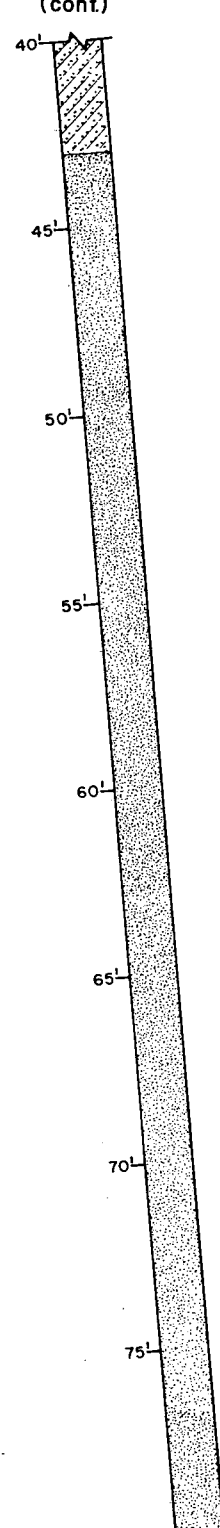
L 9
(cont.)



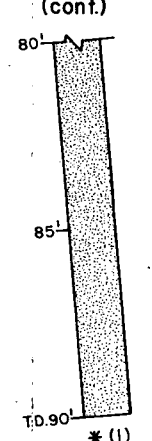
Mm 18.5
N 0°W - 85°



Mm 18.5
(cont.)



Mm 18.5
(cont.)



For explanation of symbols, footnotes (*), and notes, see sheet No. 1

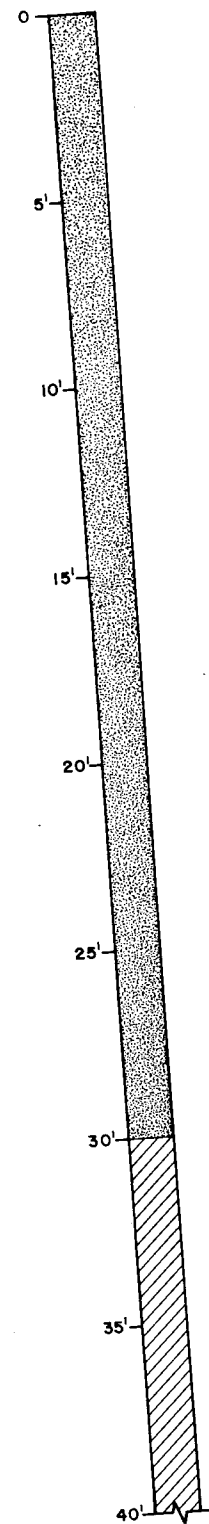
UNITS 2 & 3

BECHTEL CORPORATION ENGINEERS & CONSTRUCTORS LOS ANGELES, CALIF.		
JOB NO. 10079-003	DATE DEC. 1978	APPROVED

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
SHEET No. 3 OF 4	WELL No. 6 APPENDIX B GRAPHIC LOGS - STAGE II SOUTHERN CALIFORNIA EDISON COMPANY SCALE N.T.S. LOS ANGELES, CALIF.

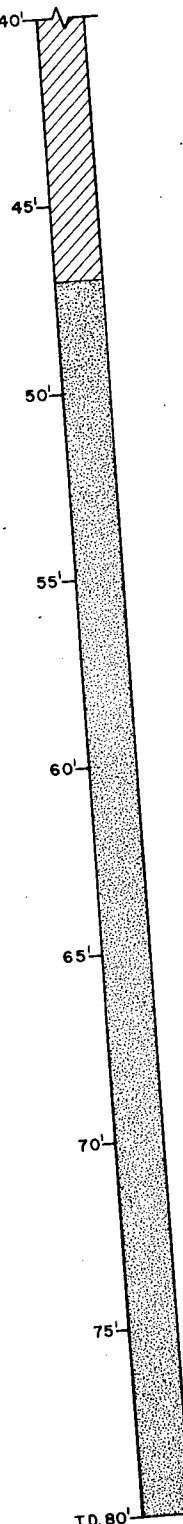
G 26.5

S 0° E - 85°



G 26.5

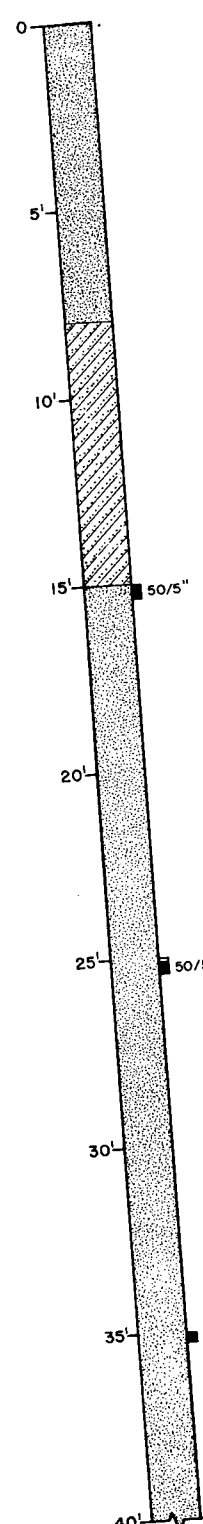
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* (1)

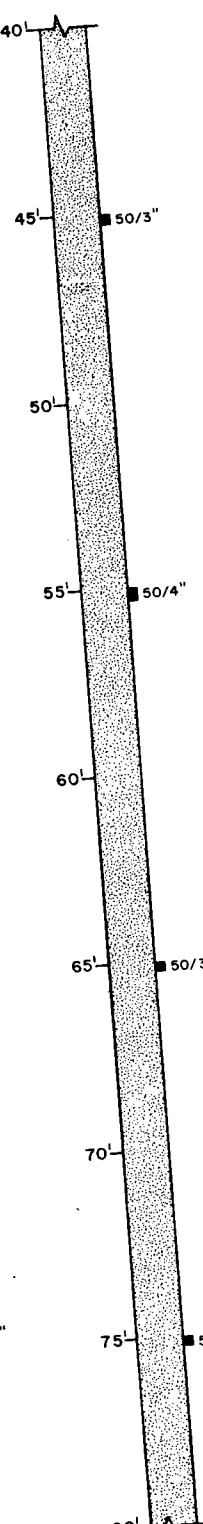
G 32

S 0° E - 85°



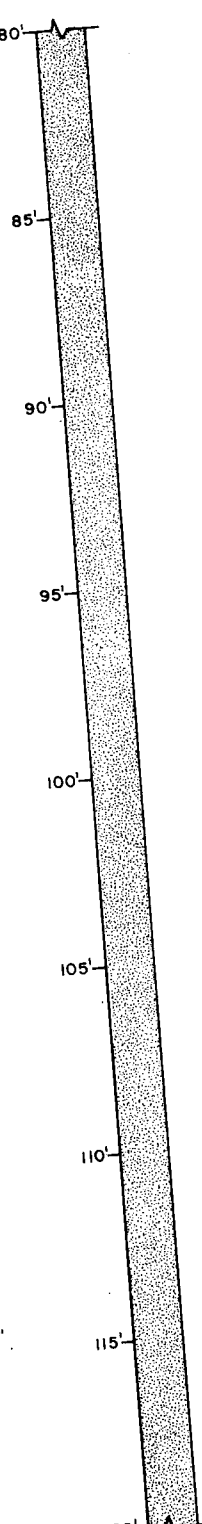
G 32

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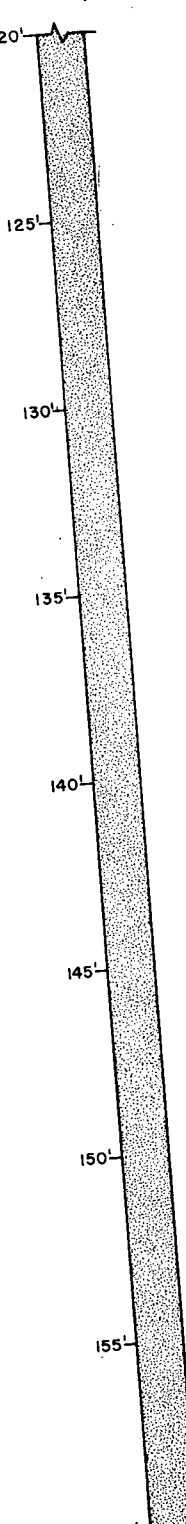
G 32

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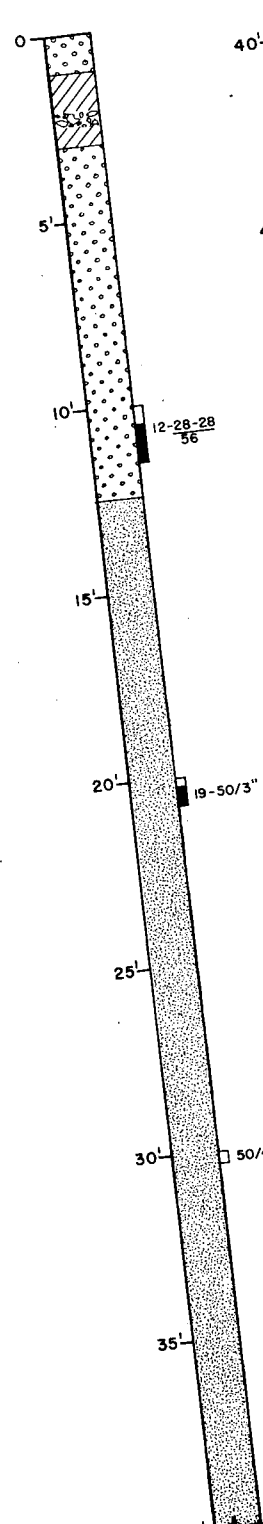
G 32

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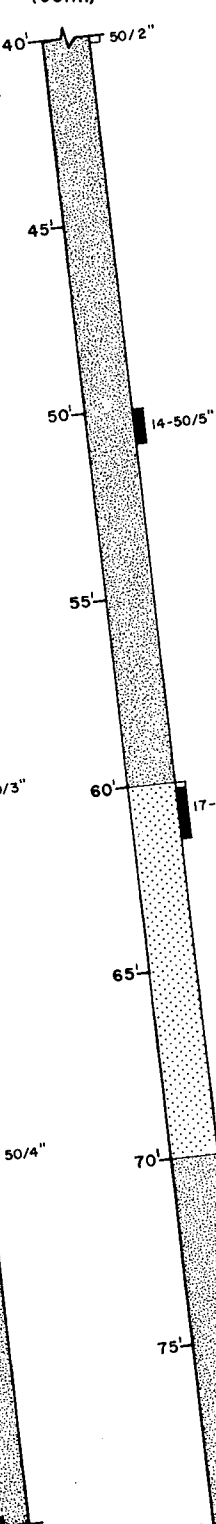
Hm 14

N 44° 08' W - 83°



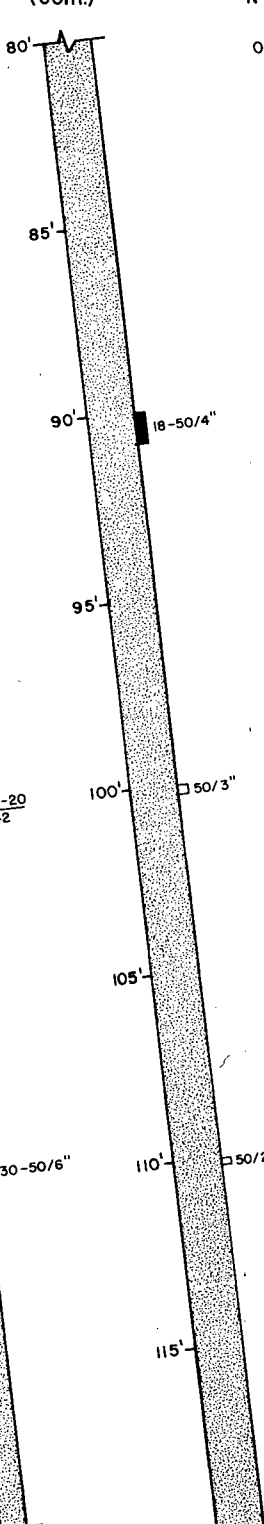
Hm 14

(cont.)



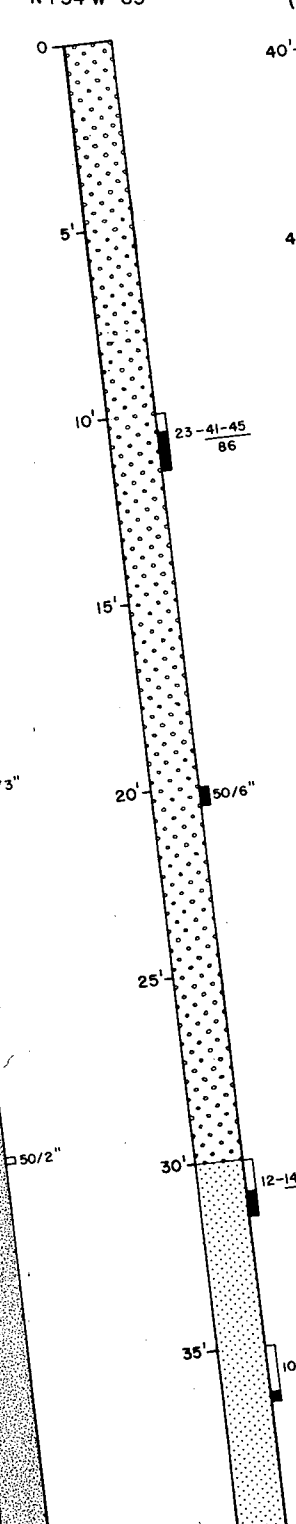
Hm 14

(cont.)



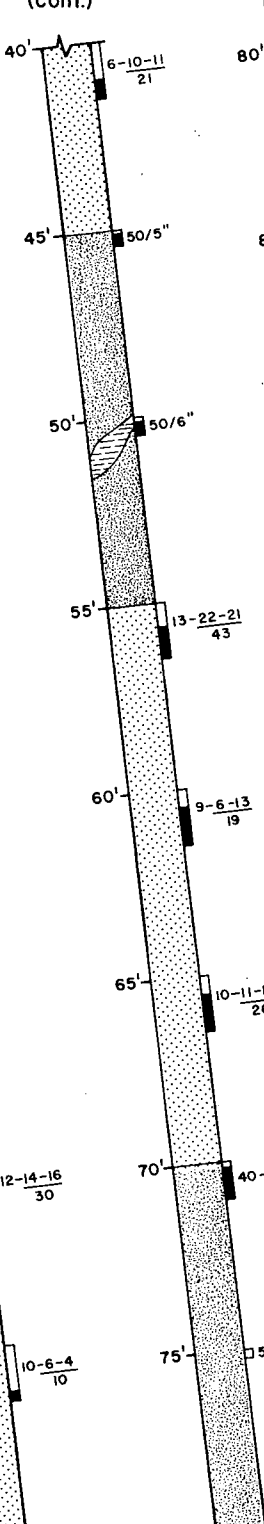
K 9

N 1° 34' W - 83°



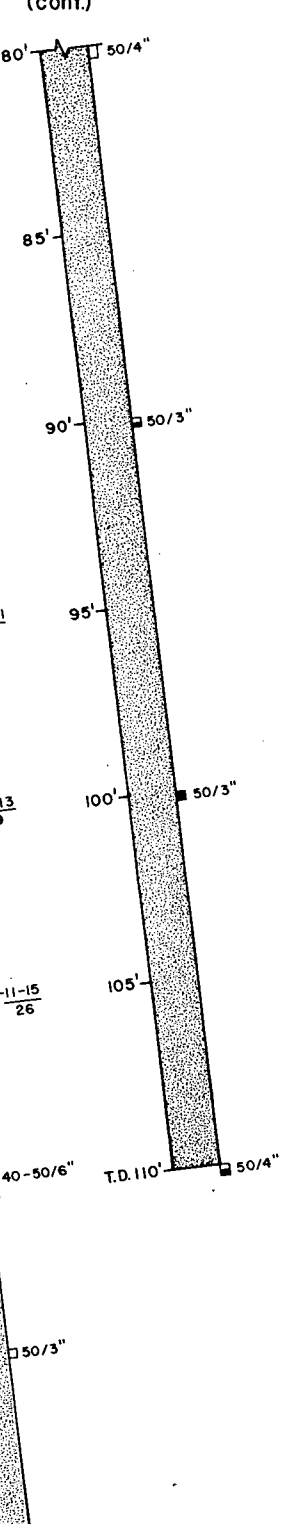
K 9

(cont.)



K 9

(cont.)



For explanation of symbols, footnotes (*) and notes, see sheet No. 1

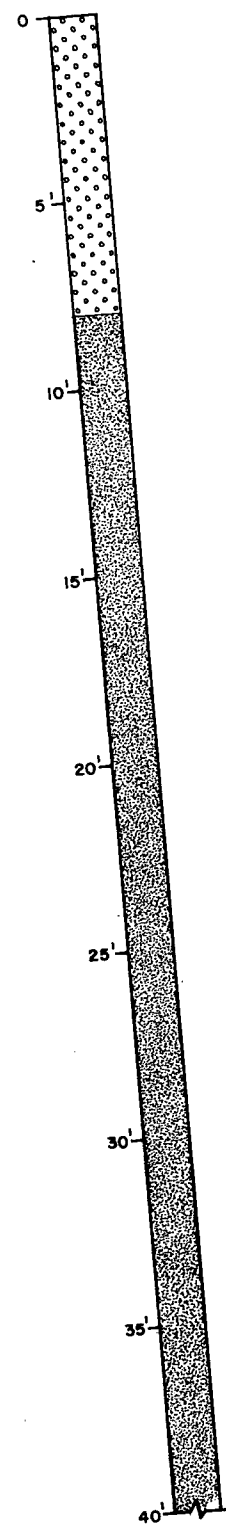
UNITS 2 & 3

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

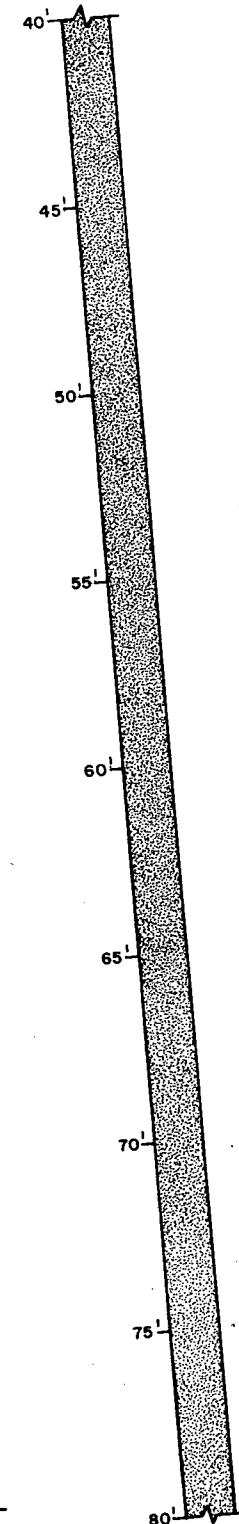
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
	WELL No. 6
	APPENDIX B
	GRAPHIC LOGS-STAGE II
SHEET No. 2 OF 4	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.

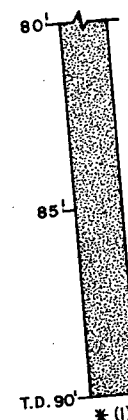
Dm 16
S 0°E-85°



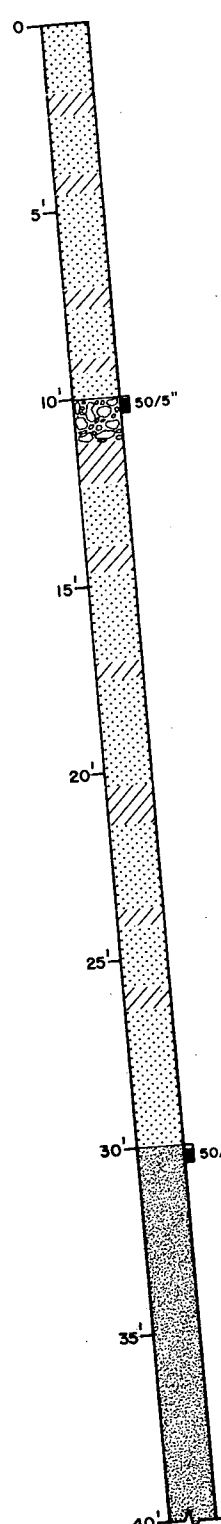
Dm 16
(cont.)



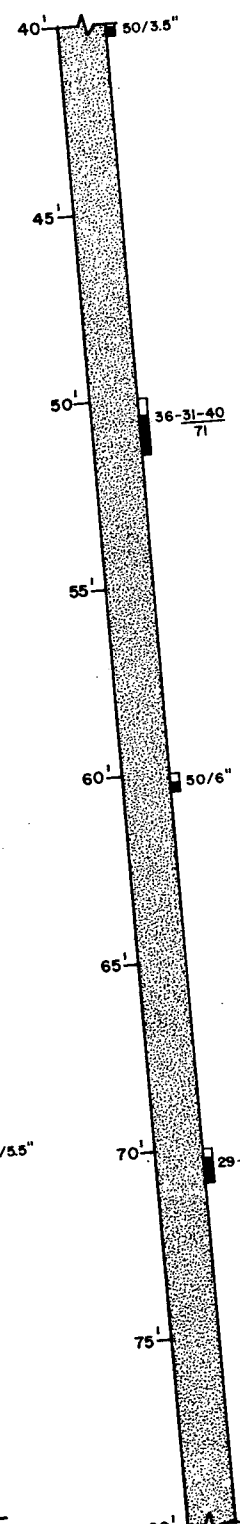
Dm 16
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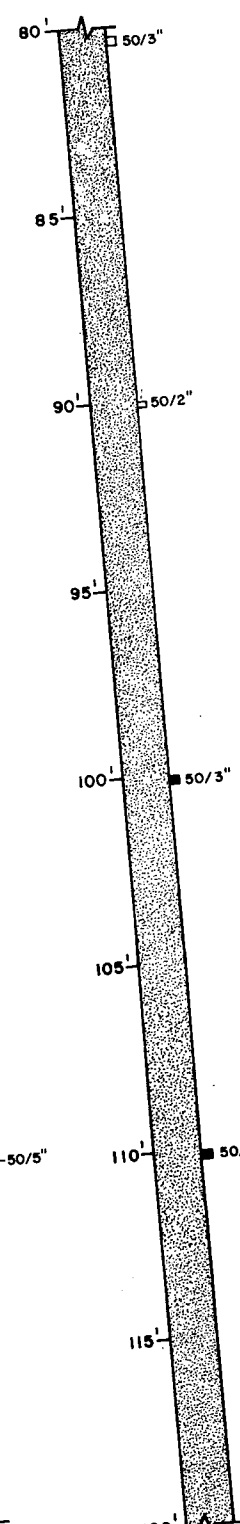
Dm 22
S 29°14'W-85°



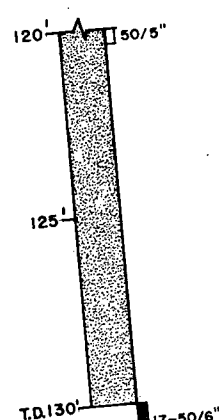
Dm 22
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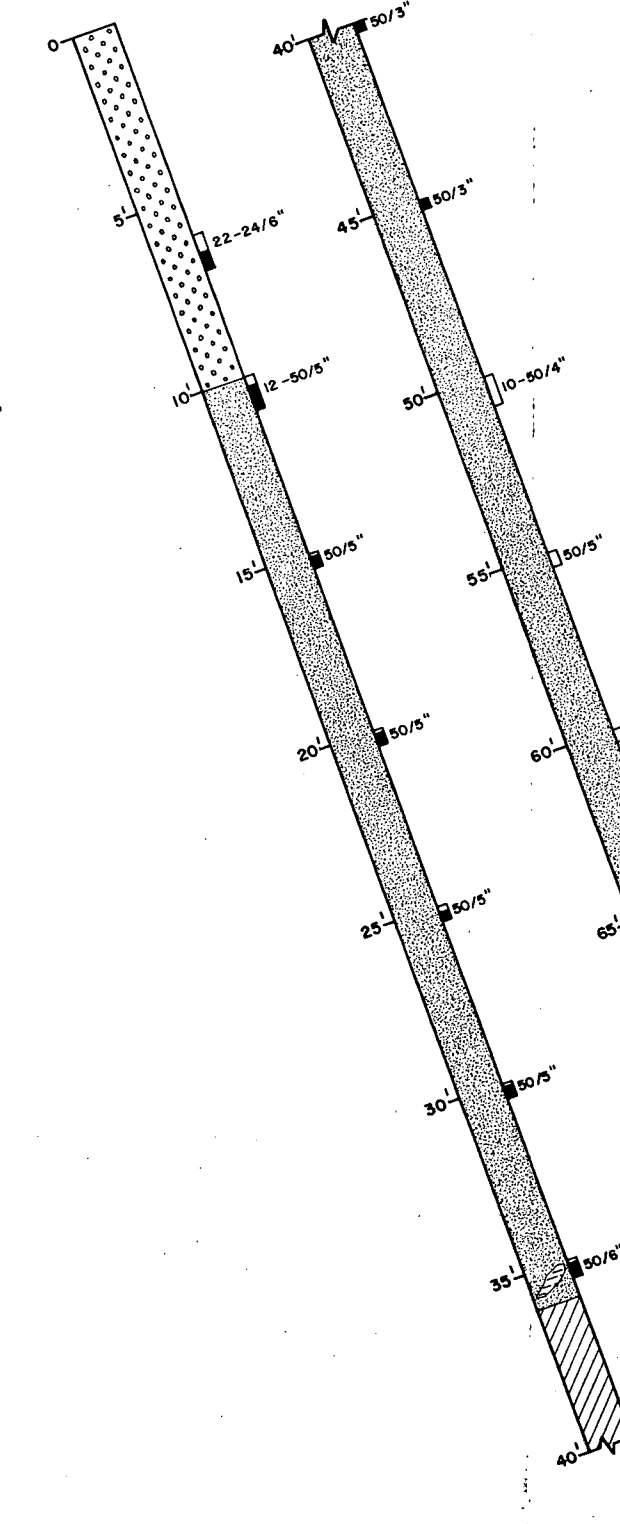
Dm 22
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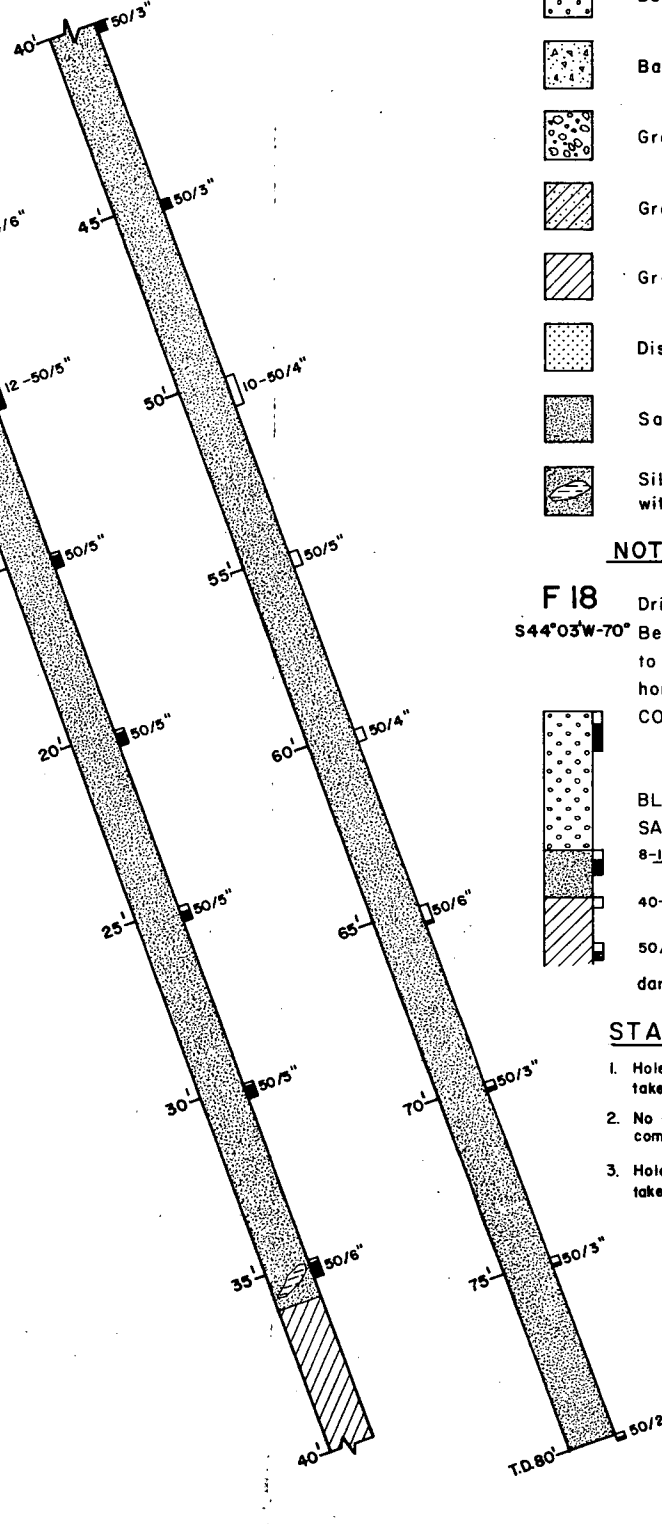
Dm 22
(cont.)



F 18
S 44°03'W-70°



F 18
(cont.)



EXPLANATION OF SYMBOLS

- Backfill sand
- Backfill concrete
- Gravel
- Grout (G-3)
- Grout (undiff.)
- Disturbed sand
- San Mateo Formation
- Siltstone (Fragments and lenses within San Mateo Formation)

NOTE:

- F 18
S 44°03'W-70°
- Drill hole number
Bearing of angle hole reference to plant north with dip angle from horizontal
- CORED INTERVAL darkened interval indicates core recovery
- BLOW COUNTS WITH SPLIT SPOON SAMPLER
- 8-12-14 blows/6" blows/6" blows/6" total blows for last 12"
- 40-50/5" blows/6" blows/interval noted
- 50/4" blows/interval noted
- darkened interval indicates sample recovery

STAGE II - FOOTNOTES (*)

- Hole drilled for grouting only; no samples taken.
- No sample taken at bottom of hole; communication breakdown at shift change.
- Hole drilled for grouting only; no samples taken. Hole terminated at design depth.

BECHTEL CORPORATION
ENGINEERS & CONSTRUCTORS
LOS ANGELES, CALIF.

JOB NO. 10079-003
DATE DEC. 1978
APPROVED

UNITS 2 & 3

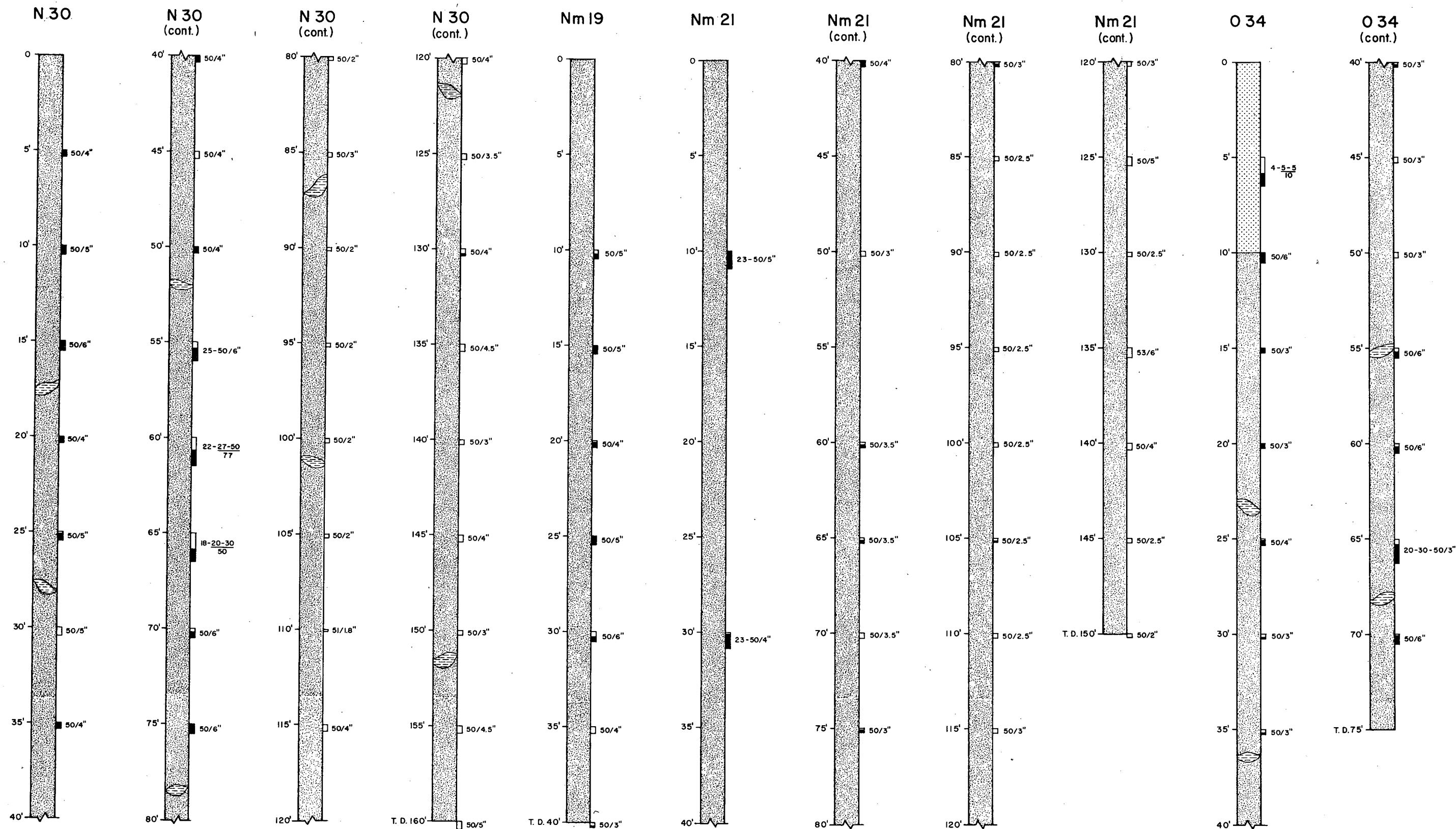
J.O. NO. SAN ONOFRE NUCLEAR GENERATING STATION

FILE EXPLORATION / GROUTING PROGRAM

SHEET No. 1 WELL No. 6

OF 4 APPENDIX B. GRAPHIC LOGS - STAGE II

SOUTHERN CALIFORNIA EDISON COMPANY
SCALE N.T.S. LOS ANGELES, CALIF.

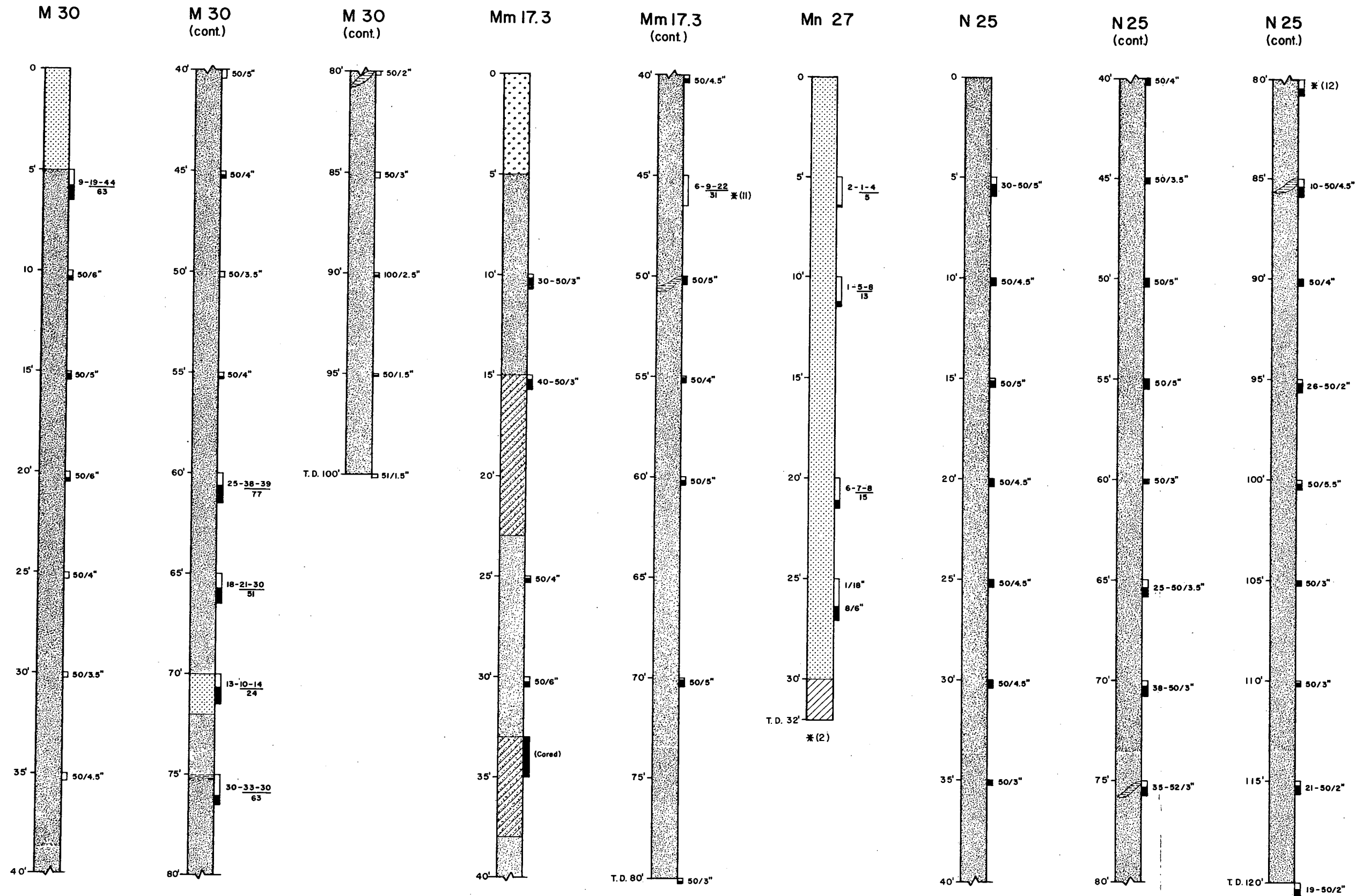


For explanation of symbols, footnotes (#) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
	WELL No. 6
	APPENDIX B
SHEET No. 11 OF 11	GRAPHIC LOGS - STAGE I
	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.



For explanation of symbols, footnotes (*) and notes, see sheet No. 1

UNITS 2 & 3

BECHTEL CORPORATION		
ENGINEERS & CONSTRUCTORS		
LOS ANGELES, CALIF.		
JOB NO.	DATE	APPROVED
10079-003	DEC. 1978	

J.O. NO.	SAN ONOFRE NUCLEAR GENERATING STATION
FILE	EXPLORATION / GROUTING PROGRAM
	WELL No. 6
	APPENDIX B
	GRAPHIC LOGS-STAGE I
SHEET No. 10 OF 11	SOUTHERN CALIFORNIA EDISON COMPANY
	SCALE N.T.S. LOS ANGELES, CALIF.

APPENDIX C

Appendix C consists of the following:

1. Table of Results of Exploration/Grouting Program at Dewatering Well No. 6.
2. Copies of original field grout logs.

Net grout take is the total bags of cement placed in the hole, excluding waste. Waste includes surface leakage and unused grout.

The pressures recorded are gauge pressures measured at the top of the hole.

Grout mixes varied from 5:1 to 3/4:1. Early in the program most holes were started with 5:1 grout mix (water:cement by volume). Surface leakage commonly occurred with the 5:1 mix so the starting mix was changed to a 3:1 or 2:1 mix. If a hole took this mix readily or the desired pressure could not be reached, the mix was thickened. The thickest mix which could be pumped effectively through the perforated PVC pipe was 3/4:1 mix.

APPENDIX C

RESULTS OF EXPLORATION/GROUTING PROGRAM DEWATERING WELL NO. 6

<u>Hole #</u>	<u>Stage</u>	<u>Injected Take (Bags)*</u>
E 9	1	2.0
Em 4A	1	1.3
Em 13	1	7.5
F 4	1	6.0
F 6	1	1.2
F 7	1	8.2
F 30	1	2.6
G 9.5	1	5.0
G 11A	1	28.5
Gm 11	1	4.0
Gm 19	1	3.5
H 4	1	9.0
H 7	1	-
H 9	1	6.0
H 14A	1	6.6
H 15	1	0.9
H 30	1	1.1
Hm 10	1	5.0
Hm 13A	1	1.5
Hm 18	1	7.7
J 5.6	1	3.6
J 8	1	2.5
J 12	1	1.0
J 17	1	3.7
J 21	1	0.2
J 25	1	0.5
Jm 5	1	0
Jm 29	1	19.8
K 17	1	7.8
K 31	1	1.6
K 34	1	1.2
Km 4	1	2.5
Kr 13	1	62.0

Hole #	Stage	Injected Take (Bags)*
L 8	1	6.3
L 10	1	3.3
L 17	1	9.2
L 25	1	2.0
Lm 4A	1	2.5
Lm 24	1	0
M 14	1	1.1
M 21A	1	6.6
M 22	1	3.0
M 28	1	89.5
M 30	1	6.8
Mm 17.3	1	43.7
Mn 27	1	3.0
N 25	1	0.3
Nm 19	1	0.5
Nm 21	1	1.1
N 30	1	7.9
O 34	1	4.6
Dm 16	2	7.4
Dm 22	2	5.4
F 18	2	1.4
G 26.5	2	0.2
G 32	2	5.7
Hm 14	2	4.7
K 9	2	4.2
K 11	2	4.6
L 9	2	6.0
Mm 18.5	2	1.9
Nm 14	2	3.5
Pm 25	2	1.6
Pm 29	2	6.3
Q 34	2	2.3

<u>Hole #</u>	<u>Stage</u>	<u>Injected Take (Bags)*</u>
Em 6	3	1.2
G 5	3	4.1
G 8	3	6.0
Hm 8	3	3.9
Jm 15	3	3.3
K 14	3	0.1
K 19	3	14.4
L 31.5	3	6.5
Lm 15	3	<u>0.2</u>
TOTAL		500.3 bags

*One bag is 94 pounds dry weight of cement.

Job No: 10079
Location: Well 6
Hole No: E-9

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 24 bags
WASTE: 7 bags
NET TAKE
IN HOLE: 2 bags

INSPECTOR

REVIEWED BY

Job No: 10079
Location: Well 6
Hole No: Em-4A

REVIEWED BY

Location: WELL 6
Hole No: EM-13

SONS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7 1/2 bags
WASTE: 6 bags
NET TAKE
IN HOLE: 7 1/2 bags

INSPECTOR

REVIEWED BY

**) carry over from previous hole

SONGS UNITS 2 & 3

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

Location: well 6

Hole No: F-6

SONGS UNITS 2 & 3

Stage 1

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.4 bags

WASTE: 0.2 bags

NET TAKE

IN HOLE: 1.2 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

Job No:

Location: well 6

Hole No: F-7

SONGS UNITS 2 & 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
4-7-78	0-100			Fast break						
	0-100		0	3:1	9:55	8.9	-	-	6	Washed hole - Tremie method
		0	10	3:1	10:15	8.8	-	6.0	6	Had to repair leak in line
		25	30	3:1	10:18	5.0		1.1		
		30	35	3:1	10:20	8.5				
		35	40	3:1	10:24	8.0				
			40	3:1	10:26	6.5				
			40	3:1	10:30	5.3		0.9		
		40	40	3:1	10:31	8.2				
			40	3:1	10:36	7.9				
		40	40	3:1	10:41	7.5		0.2		
										3.8 Carryover 4.8 bags to F-18.

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 8.2 bags

WASTE: — bags

NET TAKE

IN HOLE: 8.2 bags

INSPECTOR

REVIEWED BY

SONGS UNITS 2 & 3

REVIEWED BY

Job No: 10079
Location: WELL 6
Hole No: G-9.5

SONGS UNITS 2 & 3[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5 bags
WASTE: - bags
NET TAKE
IN HOLE: 5 bags

INSPECTOR P. J. [Signature]
REVIEWED BY [Signature]

Type Casing 1 1/2" PVC 10', 3" CASING @ TOP
 Rep/Contractor BPC

DATE 8-25-78 LOCATION 101
 GROUTING LOG

Job No. 10079
 Location: WELL 6
 Hole No: G 11-A

SONGS IN: 2 & 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS * MIXED*	REMARKS
		MIN	MAX							
8-25-78	0-150'	-	-	H ₂ O	0930					Washed hole with 3/4" pipe
		-	-	Fast Break	1040					Injected Fast Break
		10	20	5:1	1436			3	2(+1)	Grouted hole 0-150'
		20	30	3:1	1450			2	2	
		30	40	3:1	1510			4	4	
		40	50	3:1	1520			4	4	Communication from HM-13 @ 1520
		50	50	3:1	1540			2	2	Capped communication & cont. to grout
		50	50	1:1	1547			5	5	
		50	50	1:1	1552			5	5	
		50	50	1:1	1605			3	5	Refused
		-	-	1:1	1636			1/2	-	Backfill from 1:1 in tub.

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 28 1/2 bags
 WASTE: 0 bags
 NET TAKE
 IN HOLE: 28 1/2 bags

INSPECTOR P. J. [Signature]
 REVIEWED BY [Signature]

** () bags carried over from previous hole

75° Angle

REVIEWED BY

INSPECTOR J. Gallera
VIEWED BY Robert L. Schuchman

Casing in Hole 40 Ft.
Type Casing 1 1/2" PVC
Rep/Contractor BECHTEL

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10001
Location: WELL 6
Hole No: 14

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 10 bags
WASTE: 1 bags
NET TAKE
IN HOLE: 9 bags

INSPECTOR

REVIEWED BY

R P. Young
Y Robert L. Block

Rep/Contractor Beaufel

GROUTING LOG

Hole No: H-9

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

IN HOLE: 6.0 bags

INSPECTOR

REVIEWED BY

J. Hallgren
Robert G. Hochstadt

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
 GROUTING LOG

Job No: 100
 Location: Well 6
 Hole No: H-14A

SONGS UNITS 2 & 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-12-78	0-90'			Fastbreak						
9-12-78	0-90		10	3:1	10:28	7.0	-	-		Washed hole - Tremie method
				3:1	10:31	7.0	-	-		Carryover 5.7 bags from L-8.
		10	10	3:1	10:36	8.2				C Immediate grout comm.
			20	3:1	10:42	6.5				to F-18. Capped off
			20	3:1	10:43	8.5				
			20	3:1	10:48	7.2				
			20	3:1	10:55	6.0				
		30	30	3:1	11:00	4.6				
			30	3:1	11:03	4.0				
			30	3:1	11:07	2.8		4.8		
			30	3:1	11:11	8.0	-	-	6	
		40	40	3:1	11:14	7.5				
			45	3:1	11:18	7.5				
		50	50	3:1	11:23	5.8				
			50	3:1	11:29	3.8		1.2		
			50	3:1	11:31	8.5				
			50	3:1	11:37	7.0				
			50	3:1	11:42	6.7				
		50	50	3:1	11:51	6.5		0.6		
										Carryover 5.1 bags to
										backfill. mixed 3 more
										bags cement.
										Tremie break filled with
										1:1 mix. Pipe to 80'

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.6 bags
 WASTE: - bags
 NET TAKE
 IN HOLE: 6.6 bags

INSPECTOR J. J. Williams
 REVIEWED BY Robert M. Blodgett

Casing in Hole 60' ft.
Type Casing 50' 1 1/2" PVC perforated (10' solid)
Rep/Contractor Beehler

BECHTEL ER CORPORATION
GROUTING LOG

Job No: 10079
Location: well 6
Hole No: H-15

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 0.9 bags

WASTE: 1 bags

NET TAKE

IN HOLE: 0.9 bags

INSPECTOR

REVIEWED BY

J. Z. Gallerani
Robert Z. Gallerani

Casing in Hole 60' Ft.
 Type Casing 1 1/2" PVC 60' perforated
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
 GROUTING LOG

Job No: 10074
 Location: Well 6
 Hole No: H-30

SONGS UNITS 2 & 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
8-30-78	0-60	20		Fast break 3:1	11:30	8.5			6	washed hole - tremie method.
		0	0	3:1	1:01			-	-	Soil grout pad around hole. Started grouting again @ 1 PM. Used low pressure initially. Surface leakage again. Had to stop again and build new grout pad. Moved to 0-34
	0-60	0	10	12:1	3:03	9.5		-	-	Carryover 7.8 bags from N-30.
		0	0	12:1	3:07	8.5		0.3	-	Surface leakage reoccurring even at low pump speed. Stopped grouting.
								0.2 ← WASTE on surface		Backfilled 1:1 mix Mixed 2 more bags

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.3 bags
 WASTE: 0.2 bags
 NET TAKE
 IN HOLE: 1.1 bags

INSPECTOR J. Halleran
 REVIEWED BY Robert Blodgett

Angle

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 9.0 bags

WASTE: 4.0 bags

NET TAKE

IN HOLE: 5.0 bags

INSPECTOR

REVIEWED BY

LONGS UNITS 2 3

REVIEWED BY

Job No: _____
Location: Well 6
Hole No: H-18

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
			20	3:1	11:42	4.3	-			
				3:1	11:50	-		5.2		Carryover 5.2 bags from H-30
				3:1	11:50	7.0	-	-	6	
			10	3:1	11:54	5.5				
			10	3:1	11:58	4.0		0.8		
			25		12:04	9.0				
			30	3:1	12:10	8.4				
		30	30	3:1	12:16	7.5				
			40	3:1	12:22	6.0				
			40	3:1	12:28	4.0		1.4		
			40	3:1	12:33	6.9				
			50	3:1	12:38	6.9				
			50	3:1	12:46	6.1				
			50	3:1	12:52	5.9		0.3		
										Carryover 1.7 bags to H-30
										Waste: 1.7 bags are to Foam.
										Back Filled with 1:1 mix

REVIEWED BY

J. Gallows
Robert L. Howard

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
 GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10011
 Location: well 6
 Hole No: J-5.6
85° angle

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-19-78	0-100			Fastbreak						Washed hole - tremie method
	0-100	0	10	3:1	10:45	7.6	-	-	6	
		10	10	3:1	10:48	7.2		(4.0)		← washed out
										Surface leakage massive 4' from hole. Grouting stopped when first noted.
										Carryover 2 bags to
										Exposed 3" PVC and found it
										Improperly sealed. Had to
										Wash out hole and reseed
										with 5 star grout.
9-20-78	0-100	10		3:1	1:15	10.0	-	-	6	
			10	3:1	1:17	3.0		2.8		
			10	3:1	1:19	8.7				
		15	15	3:1	1:22	8.2				
		30	30	3:1	1:29	6.5				
		40	40	3:1	1:36	6.0				
			45	3:1	1:41	6.0		2.8		
					1:42	8.5				Carryover 2.4 bags to Lm-11.

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7.6 bags
 WASTE: 4.0 bags
 NET TAKE
 IN HOLE: 3.6 bags

INSPECTOR J. J. Gallorini
 REVIEWED BY [Signature]

Casing in Hole 40 Ft.
Type Casing 1 1/2" PVC
Rep/Contractor BECHTEL

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10071
Location: Well 6
Hole No: J-8

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 2 1/2 bags
WASTE: - bags
NET TAKE
IN HOLE: 2 1/2 bags

INSPECTOR P. 44
REVIEWED BY Robert Block

Job No: 10071
Location: Well 6
Hole No: J-12

[illegible]

INSPECTOR J. Gallorini
REVIEWED BY Karl E. Schubert

[illegible]

Type Casing _____

Rep/Contractor Boyle

BECHTEL POWER CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10079

Location: well 6

Hole No: 4-17

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 3.7 bags

WASTE: bags

NET TAKE

IN HOLE: 3.7 bags

INSPECTOR

REVIEWED BY _____

15-78 J.G. Pym
R. G. ...

SONGS UNITS 2 & 3

Hole No: ✓-21

REVIEWED BY

Casing in Hole 152 Ft.
Type Casing 1 1/2" PVC
Rep/Contractor Bohrtel

BECHTEL POWER CORPORATION
GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10071
Location: Well 6
Hole No: J-25

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags
WASTE: 0.5 bags
NET TAKE
IN HOLE: 0.5 bags

INSPECTOR

REVIEWED BY

8PL
51
JCE 8.15.78 J. G.

Casing in Hole	Ft.
10 1/2" 130 lb. pipe	0 - 100
8 1/2" 130 lb. pipe	100 - 150
6 1/2" 130 lb. pipe	150 - 200
4 1/2" 130 lb. pipe	200 - 250
3 1/2" 130 lb. pipe	250 - 300
2 1/2" 130 lb. pipe	300 - 350
1 1/2" 130 lb. pipe	350 - 400
1 1/4" 130 lb. pipe	400 - 450
1 1/8" 130 lb. pipe	450 - 500
1 1/16" 130 lb. pipe	500 - 550
1 1/32" 130 lb. pipe	550 - 600
1 1/64" 130 lb. pipe	600 - 650
1 1/128" 130 lb. pipe	650 - 700
1 1/256" 130 lb. pipe	700 - 750
1 1/512" 130 lb. pipe	750 - 800
1 1/1024" 130 lb. pipe	800 - 850
1 1/2048" 130 lb. pipe	850 - 900
1 1/4096" 130 lb. pipe	900 - 950
1 1/8192" 130 lb. pipe	950 - 1000
1 1/16384" 130 lb. pipe	1000 - 1050
1 1/32768" 130 lb. pipe	1050 - 1100
1 1/65536" 130 lb. pipe	1100 - 1150
1 1/131072" 130 lb. pipe	1150 - 1200
1 1/262144" 130 lb. pipe	1200 - 1250
1 1/524288" 130 lb. pipe	1250 - 1300
1 1/1048576" 130 lb. pipe	1300 - 1350
1 1/2097152" 130 lb. pipe	1350 - 1400
1 1/4194304" 130 lb. pipe	1400 - 1450
1 1/8388608" 130 lb. pipe	1450 - 1500
1 1/16777216" 130 lb. pipe	1500 - 1550
1 1/33554432" 130 lb. pipe	1550 - 1600
1 1/67108864" 130 lb. pipe	1600 - 1650
1 1/134217728" 130 lb. pipe	1650 - 1700
1 1/268435456" 130 lb. pipe	1700 - 1750
1 1/536870912" 130 lb. pipe	1750 - 1800
1 1/1073741824" 130 lb. pipe	1800 - 1850
1 1/2147483648" 130 lb. pipe	1850 - 1900
1 1/4294967296" 130 lb. pipe	1900 - 1950
1 1/8589934592" 130 lb. pipe	1950 - 2000
1 1/17179869184" 130 lb. pipe	2000 - 2050
1 1/34359738368" 130 lb. pipe	2050 - 2100
1 1/68719476736" 130 lb. pipe	2100 - 2150
1 1/137438953472" 130 lb. pipe	2150 - 2200
1 1/274877906944" 130 lb. pipe	2200 - 2250
1 1/549755813888" 130 lb. pipe	2250 - 2300
1 1/1099511627776" 130 lb. pipe	2300 - 2350
1 1/2199023255552" 130 lb. pipe	2350 - 2400
1 1/4398046511104" 130 lb. pipe	2400 - 2450
1 1/8796093022208" 130 lb. pipe	2450 - 2500
1 1/17592186044416" 130 lb. pipe	2500 - 2550
1 1/35184372088832" 130 lb. pipe	2550 - 2600
1 1/70368744177664" 130 lb. pipe	2600 - 2650
1 1/140737488355328" 130 lb. pipe	2650 - 2700
1 1/281474976710656" 130 lb. pipe	2700 - 2750
1 1/562949953421312" 130 lb. pipe	2750 - 2800
1 1/1125899906842624" 130 lb. pipe	2800 - 2850
1 1/2251799813685248" 130 lb. pipe	2850 - 2900
1 1/4503599627370496" 130 lb. pipe	2900 - 2950
1 1/9007199254740992" 130 lb. pipe	2950 - 3000
1 1/18014398509481984" 130 lb. pipe	3000 - 3050
1 1/36028797018963968" 130 lb. pipe	3050 - 3100
1 1/72057594037927936" 130 lb. pipe	3100 - 3150
1 1/144115188075855872" 130 lb. pipe	3150 - 3200
1 1/288230376151711744" 130 lb. pipe	3200 - 3250
1 1/576460752303423488" 130 lb. pipe	3250 - 3300
1 1/1152921504606846976" 130 lb. pipe	3300 - 3350
1 1/2305843009213693952" 130 lb. pipe	3350 - 3400
1 1/4611686018427387904" 130 lb. pipe	3400 - 3450
1 1/9223372036854775808" 130 lb. pipe	3450 - 3500
1 1/18446744073709551616" 130 lb. pipe	3500 - 3550
1 1/36893488147419103232" 130 lb. pipe	3550 - 3600
1 1/73786976294838206464" 130 lb. pipe	3600 - 3650
1 1/147573952589676412928" 130 lb. pipe	3650 - 3700
1 1/295147905179352825856" 130 lb. pipe	3700 - 3750
1 1/590295810358705651712" 130 lb. pipe	3750 - 3800
1 1/1180591620717411303424" 130 lb. pipe	3800 - 3850
1 1/2361183241434822606848" 130 lb. pipe	3850 - 3900
1 1/4722366482869645213696" 130 lb. pipe	3900 - 3950
1 1/9444732965739290427392" 130 lb. pipe	3950 - 4000

Type Casing

Rep/Contractor

GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10011

Location: Well 6

Hole No: ✓m-5

[illegible]

***NOTE:** All mix contains 1% interplast per weight of cement

TOTAL USED: 6 bags

WASTE: 0.5 bags

NET TAKE

IN HOLE: 0 bags

INSPECTOR

REVIEWED BY

J. Galliani
Robert E. Block

Rep/Contractor

GROUTING LOG

Hole No: J-29

$$\frac{J-21}{n}$$

*NOTE: All mix contains 1% interplast per weight of cement

IN HOLE: 19.8 bags

REVIEWED BY

R. J. Gallucci
Y Robert Gallucci

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: K-17

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7.8 bags

WASTE: - bags

NET TAKE

IN HOLE: 7.8 bags

INSPECTOR

REVIEWED BY

R J. J. Galligan
Y Robert J. Galligan

SONGS UNITS 2 & 3

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: K-34

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.2 bags

WASTE: — bags

NET TAKE

INSPECTOR

REVIEWED BY

Rep/Contractor BECHTEL

GROUTING LOG

Job No: 10014

Location: Well 6

Hole No: Km-4

*NOTE: All mix contains 1% interplast per weight of cement

WASTE: 1 bags

NET TAKE

IN HOLE: $2\frac{1}{2}$ bags

INSPECTOR

REVIEWED BY

Casing in Hole 60' 1 1/2" PVC (part)
10' 1 1/2" PVC Ft.
 Type Casing 50178
 Rep/Contractor Bentel

BECHTEL POWER CORPORATION
 GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10079
 Location: Well 6
 Hole No: KF-13

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
8-10-78	0-70			Fast Break water						Washed hole with 3/4" pipe. Return around 1 1/2" PVC.
	0-70	5	10	3:1	12:54	8.0	-	-	3	
		10	10	3:1	1:03	2.5				
			5	3:1	1:15	8.1			3	only 10 in gage. Bypass closed changed valves. No difference
			5	3:1	1:21	-		6		
			0	3:1	1:26	9.5			6	Unable to get pressure
			0	3:1	1:33	-		6		
				2:1	1:39	7.5			10	
			0	2:1	1:40	1.0		10		
			0	2:1	1:48	10.0			10	
				2:1	1:53	-		10		Checked gauge OK
			0	1:1	1:59	7.5			10	
				1:1	2:15			5		
				1:1	2:30			5		Comm. to Nm-21 noted
			5	1:1	2:35				15	@ 2:15. Stopper grouting
				1:1	2:47			15		400 to nose drill. Cap hole
				1:1	2:50				10	Thick grout coming out @ 2:37.
					3:00			4		Capped hole.
			5	1:1	3:01					
										Comm. to 6A-18! @ 2:45.
										1:1 Grout coming out @ 3:00
										400 to stop grouting hole!
										Back pressure on hole after
										Stopping. Let set. For 10 min.
										Valve closed.
										Carryover 5 bags to Nm-17.3
					4:45			1		Used 1 more bag to top off

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 62 bags
 WASTE: 0 bags
 NET TAKE
 IN HOLE: 62 bags



INSPECTOR

REVIEWED BY

John J. Helberan

Robert M. Brehm

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

L-8 35° angle

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-12-78	0-100'			Fast break			-	-		washed hole - tremie method
9-12-78	0-100			3:1	10:16	8.5	-	-	6	Carryover 1 bag from Hm-10
			0	3:1	10:22	4.0		1.3		
	0-100	0	10	2:1	2:08	7.5	-	-	6	Surface leakage around PVC. Have to dig out PVC & Seal and repair.
		10	10	2:1	2:11	5.5	-	-	-	Moved to H-14A.
		10	25	2:1	2:15	3.7	-	1.6		
			25	2:1	2:16	7.5	-	-		
		30	30	2:1	2:21	6.5	-	-		
			30	2:1	2:26	5.5	-	-		
		50	50	2:1	2:31	4.5				No leakage.
			50	2:1	2:36	4.0				
			50	2:1	2:41	3.0		3.2		
		50	50	2:1	2:45	8.8	-	-	6	1.2
		50	50	2:1	2:50	8.5		0.2		
										Carryover 7 bags to Hm-10
										Bulk filled with 1:1 mix tremie method.

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.3 bags

WASTE: - bags

NET TAKE

IN HOLE: 6.3 bags

INSPECTOR

REVIEWED BY

Casing in Hole 100' Ft. 10' sand PVC
Type Casing 90' 1 1/2" PVC perforated
Rep/Contractor Bentley

BECHTEL POWER CORPORATION
ROUTING LOG

Job No: 10079
Location: Well 6
Hole No: L-10
70° angle

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.1 bags

WASTE: 2.8 bags

NET TAKE

IN HOLE: 3.3 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.

Type Casing _____

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

Location: well 6Hole No: L-17

SONGS UNITS 2 & 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-19-78	0-100			Fast break						Washed hole - Xreme method
	0-100	10	10	3:1	11:15	6.5	-	-		Carryover 6.7 bags from
			10	3:1	11:19	4.0				from K-11 RRB
			10	3:1	11:20	7.0				
		15	15			6.0		(1.0)	washed out	Surface leakage along
										R.R. track, north of hole
										about 5'. Stopped grouting
										Carryover 5.7 bags to
										F-30
										Exposed 3" PVC nipple. Not
										properly sealed. Had to
										wash out hole and reseat
										with 5 star grout.
9-20-78	0-100		10	3:1	2:17	8.6	-	-	-	Carryover 5.2 bags from K-11
			10	3:1	2:19	3.0				
				3:1	2:23	5.5				Communication to Nm-14
				3:1	2:28	1.0		4.9		@ 2:19. Pump not coming out
				3:1	2:30		-	-	6	hole. Grout @ 2:37.
				3:1	2:37	7.0				Capped hole off
		15	20	3:1	2:39	9.5				
			20	3:1	2:45	7.8				
			25	3:1	2:49	7.0		4.3		Surface leakage noted at
										approx. 0-20. Unable to
										stop. Pumped 1:1 mix.
										after grouting Nm-14.
										Carryover 2 bags to Nm-14.
	0-100	10	25	1:1	4:31	7.0		(0.4)	on surface waste	Carryover 8.1 bags from Nm-14
				1:1	4:32	6.5				large surface leakage.
										Comm. to Nm-14. Stopped
										grouting. Waste: 7.7 bags

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 18.3 bagsWASTE: 9.1 bags

NET TAKE

IN HOLE: 9.2 bags

INSPECTOR

REVIEWED BY

J. Walleraw
Robert H. Hershman

Type Casing NONE
Rep/Contractor Brentel

BECHTEL & COMPANY CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10079

Location: Well 6

Hole No: 4-25

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

WASTE : _____ bags

NET TAKE

IN HOLE: _____ bags

INSPECTOR

REVIEWED BY

CROWLING BOG

Location: WELL 6
Hole No: LM-4A

[illegible]

TOTAL USED: 2 1/2 bags
WASTE: 0 bags
NET TAKE
IN HOLE: 2 1/2 bags

INSPECTOR
REVIEWED BY

Rep/Contractor

GROUTING LOG

Hole No: 4m-24

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 0 bags

WASTE: — bags

NET TAKE

IN HOLE: 0 bags

INSPECTOR

REVIEWED BY

Job No: _____
Location: well 6
Hole No: m-14

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: M-21 A

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.4 bags

WASTE: — bags

NET TAKE

IN HOLE: 6.6 bags

INSPECTOR

REVIEWED BY

Job No: 10017
Location: well 6
Hole No: m-22

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

WASTE : bags

NET TAKE

IN HOLE: _____ bags

INSPECTOR

REVIEWED

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor _____

BECHTEL POWER CORPORATION
 GROUTING LOG
 SONGS UNITS 2 & 3

Job No: 10079
 Location: Well 6
 Hole No: M-28

Page 1 of 2

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
8-22-78	0-100			Fast break						1720 to wash from 50-100'
			0	3:1	12:54	10.0	-	-	6	Unable to get past 100'
					12:57	8.5		4.9		Carryover 1.3 bags from M-17-3
			30	3:1	12:58	8.5		-		Comm. to Lm-24 @ 12:58
					1:00					Grout @ 12:58. Capped hole off.
			35		1:05			2.4		Able to get 30 psi max off
			35	3:1	1:08				6	@ 1:00
			40	3:1	1:13	8.0				Comm. to Jm-29 @ 1:12
				3:1	1:18	-		6	8	Capped hole @ 1:13
		40	48	3:1	1:23				6	
					1:28			6		
				2:1	1:35		-	1	10	Bypass closed. Pump at full capacity.
		20	40	2:1	1:42			10		
		30		2:1	1:52			1	10	
			30	2:1	1:59			10		Took caps off communicating holes. Bled water off.
		20	35	1 1/2:1	2:13				10	
			35	1 1/2:1	2:20			10		Comm. to J-21 @ 1:58
			30	1 1/2:1	2:25				10	Grout @ 1:58
			35	1 1/2:1	2:30			10		
				1 1/2:1	2:35				10	Comm. to N-25 @ 2:37. Grout out @ 2:34. Capped all holes.
			30	1 1/2:1	2:39			10		
			30	1 1/2:1	2:45			10	10	
			30	1:1	2:50				10	Grout coming out of Jm-5 @ 2:55. Had to put in 3" PVC nipple @ Jm-5.
			25	1:1	3:00			10		

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags
 WASTE: _____ bags
 NET TAKE
 IN HOLE: _____ bags

INSPECTOR J. Gallen
 REVIEWED BY Robert H. Holchuck

Page 2 of 2

REVIEWED BY

OR J. Teller
BY R. M. Bloodworth

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: M-30

*NOTE: All mix contains 1% interplast per weight of cement

IN HOLE: 6.8 bags

REVIEWED BY

FOR J. Gallucci
BY Robert H. Hodushkin

Type Casing PVC
Rep/Contractor Be. nls

SONGS UNITS 2 & 3

Job No: 10079
Location: _____
Hole No: 11-17.3

[illegible]

TOTAL USED: 43.7 bags
WASTE: - bags
NET TAKE
IN HOLE: 43.7 bags

INSPECTOR
REVIEWED BY

TOR J. Hallgren
BY Robert H. Blockhouse

Casing in Hole 0 Ft.
Type Casing 0
Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
ROUTING LOG

Job No: 10079
Location: Well 6
Hole No: MZ 7

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags

WASTE : _____ bags

NET TAKE

IN HOLE: _____ bags

INSPECTOR

REVIEWED BY

Job No: 10079
Location: Well 6
Hole No: N-25

[illegible]

J. J. Haller
 (Stamp: REC'D OFF.)
Robert J. Blodgett

Job No: 10074
Location: Well 6
Hole No: Nm-19

REVIEWED BY

Casing in Hole 120 Perforated
Type Casing 10" Solid Ft.
Rep/Contractor 1 1/2" PVC

BECHTEL POWER CORPORATION
GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10079
Location: well 6
Hole No: Alm-21

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 10 bags

WASTE : _____ bags

NET TAKE

IN HOLE: 1 bags

INSPECTOR

REVIEWED BY

Casing in Hole 160' ft. 10' solid
 Type Casing 1 1/2" PVC 150' perforated
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
 PUMPING LOG

Job No: 10011
 Location: Well 6
 Hole No: N-30

SONGS UNITS 2 & 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
8-30-78	0-140			Fast break						Unable to wash past 110'.
	0-110	0		3:1	11:21	8.7	-	-	6	Abn to get only 10 psi on gage.
			10	3:1	11:24	1.0		5.7		@ 11:23. By pass closed
										Surface leakage 2' west of hole @ 11:24 made great pad and let set up til 2 pm.
										waste 0.3 on surface.
	0-110		0	3:1	2:00	9.0	-	-	6	Carryover 1.4 bags from 0-34.
			5	3:1	2:04	7.0		0.5		Sm. leakage at surface.
										Thickened mix.
	0-110			1 1/2:1	2:18	6.2	-	-	4	
				1 1/2:1	2:22	5.4				Still surface leakage. Pumped
		0		1 1/2:1	2:32	4.0		1.2		at slower speed. No leakage
		0	2	1 1/2:1	2:33	8.3		0		noted.
				1 1/2:1	2:45	7.3		0.5		
				1 1/2:1	2:55	7.2		-		Surface leakage in numerous areas around hole. Slowed pump.
										Tried to raise pressure.
										Recurrent surface leakage.
										Abandoned hole.
										Carryover 7.8 bags to H-30.
										Back-filled 1:1 mix.

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 7.9 bags
 WASTE: - bags
 NET TAKE
 IN HOLE: 7.9 bags

INSPECTOR J. Gallen
 REVIEWED BY Robert H. Block

Casing in Hole 75' t. 1 1/2" φ
Type Casing 65' 1 1/2" Perf. PVC 10' Solid PVC
Rep/Contractor Reukhi

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 10017
Location: Well 6
Hole No: 0-34

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.6 bags

WASTE: — bags

NET TAKE

IN HOLE: 4.6 bags

INSPECTOR

REVIEWED BY

Casing in Hole	Ft.
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000
1100	1100
1200	1200
1300	1300
1400	1400
1500	1500
1600	1600
1700	1700
1800	1800
1900	1900
2000	2000
2100	2100
2200	2200
2300	2300
2400	2400
2500	2500
2600	2600
2700	2700
2800	2800
2900	2900
3000	3000
3100	3100
3200	3200
3300	3300
3400	3400
3500	3500
3600	3600
3700	3700
3800	3800
3900	3900
4000	4000
4100	4100
4200	4200
4300	4300
4400	4400
4500	4500
4600	4600
4700	4700
4800	4800
4900	4900
5000	5000
5100	5100
5200	5200
5300	5300
5400	5400
5500	5500
5600	5600
5700	5700
5800	5800
5900	5900
6000	6000
6100	6100
6200	6200
6300	6300
6400	6400
6500	6500
6600	6600
6700	6700
6800	6800
6900	6900
7000	7000
7100	7100
7200	7200
7300	7300
7400	7400
7500	7500
7600	7600
7700	7700
7800	7800
7900	7900
8000	8000
8100	8100
8200	8200
8300	8300
8400	8400
8500	8500
8600	8600
8700	8700
8800	8800
8900	8900
9000	9000
9100	9100
9200	9200
9300	9300
9400	9400
9500	9500
9600	9600
9700	9700
9800	9800
9900	9900
10000	10000

Type Casing

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job. No: 10011

Location: well 6

Hole No: Dm-16

Stage 2

85"

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 9.1 bags

WASTE: 1.7 bags

NET TAKE

IN HOLE: 7.4 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

SONGS UNITS 2 & 3

Job No: 1001
Location: Well 6
Hole No: Dn - 22
Stage 2 85

[illegible]

IN HOLE: 5.7 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: F-18

Angle hole

Stage 2

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.0 bags

WASTE: 3-6 bags

NET TAKE

IN HOLE: 1.4 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

Hole No: G-26.5

Stage 2
83°

SONGS UNITS 2 & 3

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

Hole No: G-32

Stage 2 85°

SONGS UNITS 2 & 3

*NOTE: All mix contains 1% interplast per weight of cement

NET TAKE

IN HOLE: 5.7 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
GROUTING LOG

Job No: 1001
Location: Well 6
Hole No: ~~R-15~~ Hm-14
Stage 2

SONGS UNITS 2 & 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.7 bags

WASTE: — bags

NET TAKE

IN HOLE: 4.7 bags



INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10011
 Location: well 6
 Hole No: K-9
 Stage 2 810

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
10-6-78	0-110			Fast break				-	-	Washed hole - tremie method
	0-110	10		3:1	8 1:56	7.2				Carryover 4.9 bags from K-19.
			20	3:1	1:58	2.0		(1.4)		Surface leakage @ 1:58 around PVC nipple. Had to stop grouting & repair seal
								WASTE		Carryover 3.5 bags to km-15
										Washed hole out. Will regout 10-9-78.
10-9-78	0-110	10		2:1	1:56	8.3	-	-	5	
			10	2:1	1:59	4.0				
			10	2:1	2:00	8.0				
			10	2:1	2:04	6.5				
		10	10	2:1	2:10	5.8				
		10	15	2:1	2:17	4.5		3.2		
		15	20	2:1	2:15	8.5	-	-	5	1.8
		20	20	2:1	2:20	8.0				
		30	30	2:1	2:25	8.0				Checked lines OK. Not plugged
			30	2:1	2:30	7.4				
			30	2:1	2:34	6.4				
			30	2:1	2:38	6.2				
		40	40	2:1	2:39	6.2				
			40	2:1	2:44	6.1				
			45	2:1	2:53	6.0		1.2		
										Carryover 5.8 bags to backfill
									2	Backfilled using 1:1 mix tremie method mixed 2 bags cement additional

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.6 bags
 WASTE: 1.4 bags
 NET TAKE
 IN HOLE: 4.2 bags

INSPECTOR J. Alkharani
 REVIEWED BY [Signature]

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
 GROUTING LOG

SONGS UNITS 2 & 3

JOB NO: _____
 Location: Well 6
 Hole No: Unit K-11
Stage 2
85°
P/B
 page 1 of 2

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-19-78	0-90			Fast break						Washed hole tremie method
		10		3:1	11:02	7.2	—	—		Carryover 2 bags from
					11:07	4.0		1.0		4-5.6.
			10	3:1	11:08	7.3	—	—	6	
			20	3:1	11:10	6.5		0.3		Surface leakage around surface
										grout seal. Stopped grouting
										immediately!
										Carryover 6.7 bags to 4-17
										Exposed 3" PVC and found
										it not properly sealed.
										Had to wash out hole and
										re-seal PVC with 5 shot.
9-20-78	0-90			3:1	1:49	8.5	—	—	—	Carryover 2.4 bags from
		10	20	3:1	1:51	2.5		1.7		4-5.6.
			20	3:1	1:53	7.0	—	—	6	
					1:56	5.0				
			20	3:1	1:57	8.5				
			30	3:1	2:05	5.2		1.5		PVC nipple cracked 1' below
										surface. Had to replace. Made
										new seal.
										Carryover 5.2 bags to 4-17.
	0-90		10	3:1	3:19	9.0	—	—	6	Carryover 1 bag from Nm-14
			10	3:1	3:23	7.5				Slight leakage around PVC.
			20	3:1	3:28	7.5				
			20	3:1	3:32	7.0				
		20	25	3:1	3:37	6.6				large leakage past
			25	3:1	3:41	5.5				to thickener mix. 30 pp. 1/2"
		20	25	3:1	3:45	4.6		1.2		
			25	3:1	3:46	8.5				
			25	3:1	3:51	8.4				

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: _____ bags
 WASTE: _____ bags
 NET TAKE
 IN HOLE: _____ bags

INSPECTOR J. Waller
 REVIEWED BY Robert H. Hildebrand

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: 6-11

K-11 Feb

Page 2 of 2

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 5.9 bags

WASTE: 1.3 bags

NET TAKE

IN HOLE: 4.6 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Stage 2

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-27-78	0-130'			Fast break						Washed hole - tremie method
	0-130'	10	10	3:1	2:10	10.0	-	-	6	
				3:1	2:19	2.5		5.3		
			10	3:1	2:20	8.3	-	-	6	
			10	3:1	2:26	7.0	-	-		
		12	15	3:1	2:31	6.8		0.4		
										Surface leakage around nipple when pressure raised to 20 psi.
										Moved to Hm-8.
										Carryover 6.3 bags to Hm-8.
	0-130'	80	40	3:1	3:04	8.5				No leakage for 1 minute then
			0	3:1	3:05	8.0		(0.2) waste		more leakage Carryover 2.4 bags from Hm-8.
										Built new surface seal with 5 star gROUT.
9-28-78	0-130	10		3:1	2:33	7.8	-	-	6	
			20	3:1	2:40	6.5		0.3		Surface leakage again on edge of surface gROUT seal. Unable to stop. 20 psi.
										Carryover 5.7 bags to Hm-14.
			20	1:1	3:56	8.5	-	-	10	Carryover 1 bag from Hm-14 immediate surface leakage
										Back Filled with 1:1 mix tremie method

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.2 bags

WASTE: 0.2 bags

NET TAKE

IN HOLE: 6.0 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

SONGS UNITS 2 & 3

Job No: 10071
Location: Well 6
Hole No: Mm-18.5
Stage 2 85°

[illegible]

IN HOLE: 1.9 bags

REVIEWED BY

JOB NO: 1001
Location: well 6
Hole No: Nm-14
Stage 2
85°

Stage 2
85°

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-20-78	0-160	15		3:1	2:54	7.0	-	-	-	Had comm. when grouting L-17. Unable to wash.
			20		2:57	6.2				Carryover 2 bags from L-17.
			25	3:1	3:01	5.5				
			35	3:1	3:05	4.5				
		30	30	3:1	3:08	4.5	-	-		Comm. to L-17 @ 3:05.
						3.5		1.0		Capped hole.
										Surface leakage at approx Q-20. F
										Returned to hole Lm-11.
										Carryover 1 bag to Lm-11
	0-160			1:1	4:22	8.2	-	-	5	Carryover 5.6 bags from Lm-11.
		20	30	1:1	4:24	6.0				Comm. to L-17. 1:1 mix coming out @ 4:24.
			30	1:1	4:25	8.5		2.5		Capped hole.
				1:1	4:30	7.0				
										Massive surface leakage at Q-20 and near L-17. Stopped grouting when 1:1 mix started coming out surface.
										Carryover 8.1 bags to L-17.

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 3.5 bags
WASTE: - bags
NET TAKE
IN HOLE: 3.5 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: PB-25

Stage 2.

[illegible]

IN HOLE: 1.6 bags

28

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

BECHTEL POWER CORPORATION

GROUTING LOG

SONGS UNITS 2 & 3

Job No:

Location: Well 6

Hole No: Pm-29

Stage 2

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 6.3 bags

WASTE: — bags

NET TAKE

IN HOLE: 6.3 bags

INSPECTOR

REVIEWED BY

Job No: _____
Location: well 6
Hole No: Q-34

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-13-78	0-80			Fast break						Washed hole - tremie method
9-14-78	0-80	20		3:1	11:45	8.0	—	—	6	Carryover 1.6 bags from M-21A.
			40	3:1	11:50	2.8		1.5		Surface leakage around grout seal. noted @ 11:50. No take @ 20 psi. Had increased to 40 psi prior to leakage. All grout in hole. Moved off hole after spotting leakage. Required seal with 5 star grout.
	0-80	15		2:1	1:03	5.3	—	—	1	Carryover 5 bags from M-14.
			15	2:1	1:09	4.5				
			30	2:1	1:13	4.5				
			40	2:1	1:18	4.2				
			50	2:1	1:23	3.8				
			50	2:1	1:28	3.6		0.8		Carryover 5.2 bags to bulk fill mixed 5 additional bags

INSPECTOR J. J. Holleran
REVIEWED BY Robert B. Blum

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Stage 3 83° angle

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 1.2 bags

WASTE: - bags

NET TAKE

IN HOLE: 1.2 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Stage 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.1 bags

WASTE: - bags

NET TAKE

IN HOLE: 4.1 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

SONGS UNITS 2 & 3

Job No: 10079
Location: well 6
Hole No: G-8
Stage 3

*NOTE: All mix contains 1% interplast per weight of cement

WASTE: — bags

NET TAKE

IN HOLE: 6.0 bags

INSPECTOR

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
 GROUTING LOG

SONGS UNITS 2 & 3

Job No: 10071
 Location: Well 6
 Hole No: Hm-8
 Stage 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
9-27-78	0-90			Fast break					-	Washed hole - tremie method
	0-90	10		3:1	2:33	6.8	-	-	-	Carryover 6.3 bags from L-9.
			10	3:1	2:40	4.0				
			20	3:1	2:41	8.5				
			20	3:1	2:48	8.0				
		30	30	3:1	2:51	5.0				Pressure dropped to 20 then
			30	3:1	2:53	8.5				Came back up. Increase
			30	3:1	2:57	7.5				in grout take.
					2:59	8.0		3.6		
					3:00	6.0		(0.3) waste		Surface leakage developed
					3:03	8.5				2-4' east of hole. Crack
										developed in sand. 30 psi
										@ 2:59. Stopped
										grouting. Will return
										with thicker mix
										Carryover 2.4 bags to L-9.
		20	25	2:1	4:06	3.8	-	-	-	
				2:1	4:07	3.0		(0.3) waste		Carryover 1.3 bags from
										Hm-8.
										Leakage at 25 psi.
		20	20	1:1	4:10	9.5	-	-	11	Thickened mix to 1:1
				1:1	4:15	9.2				pumped in hole.
		35	35	1:1	4:20	9.0				No leakage @ 20 psi with 1:1 mix
			40	1:1	4:21	9.0	-	0.3		or 35 psi.
										Leakage at 40 psi.
										Stopped grouting.
										Carryover 12 bags to backfill.
										Backfilled 1:1 mix - tremie
										method

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 4.5 bags
 WASTE: 0.6 bags
 NET TAKE
 IN HOLE: 3.9 bags

INSPECTOR J. Jallorani
 REVIEWED BY Robert J. Jallorani

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: JM-15

stage 3

[illegible]

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 3.3 bags

WASTE: - bags

NET TAKE

IN HOLE: 3.3 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

SONGS UNITS 2 & 3

Hole No: K-14

*NOTE: All mix contains 1% interplast per weight of cement

IN HOLE: 0.1 bags

REVIEWED BY

Casing in Hole _____ Ft.
 Type Casing _____
 Rep/Contractor Bechtel

BECHTEL POWER CORPORATION
 GROUTING LOG

SONGS UNITS 2 & 3

Location: well 6
 Hole No: K-19
 Stage 3

DATE	INTERVAL	PRESSURE		MIX*	TIME	TANK LEVEL	TAKE CFM	BAGS TAKE	BAGS MIXED	REMARKS
		MIN	MAX							
10-5-78	0-150			Fast break						Washed hole - Tremie method
10-6-78	0-150			3:1	1:08	8.5	-	-	6	
		10		3:1	1:10	3.0				
				3:1	1:11	5.0				Comm. to Mm-18.5. Water
			10	3:1	1:12	1.0		5.7		Comm. to Lm-15. @ 1:12.
				3:1	1:21	4.0		-	6	Capped Mm-18.5 @ 1:21
					1:25	4.0				Grout out of Lm-15 @ 1:25
			10	3:1	1:27	8.0				Capped hole @ 1:26
		20	20	3:1	1:31	2.0				Pressure rose rapidly after
		30	30	3:1	1:32	6.4				capping other holes.
			40	3:1	1:34	1.0		6.0		
		40	40	3:1	1:38	18.0	-	-	6	
			40	3:1	1:42	7.8				
		40	50	3:1	1:48	7.0		1.1		
			50	3:1	1:49	8.7				
			50	3:1	1:52	7.5		0.3		Surface leak near collar of
										hole. @ 50 psi. Had to
										repair seal with quick set
										grout. Moved to K-9.
										Carryover 4.9 bags to K-9.
	0-150	10		1:1	3:10	7.8	-	-	3	Carryover 3.3 bags from Lm-15.
			10	1:1	3:11	6.5		0.8		Comm. to Mm-18.5. Capped hole
		10	20	1:1	3:13	8.7				when 1:1 grout coming out.
			20	1:1	3:18	8.3				No comm. to Lm-15
		30	30	1:1	3:24	8.0				
		40	40	1:1	3:31	7.4		0.5		
										Carryover 5 bags to backfill.
										Backfilled hole with 1:1 mix -
										tremie method.

*NOTE: All mix contains 1% interplast per weight of cement

TOTAL USED: 14.4 bags

WASTE: - bags

NET TAKE

IN HOLE: 14.4 bags

INSPECTOR

REVIEWED BY

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: L-31.5

Stage 3

*NOTE: All mix contains 1% interplast per weight of cement

IN HOLE: 6.5 bags

INSPECTOR

REVIEWED BY _____

Rep/Contractor Bechtel

GROUTING LOG

SONGS UNITS 2 & 3

Hole No: 6m-15

Stage 3

REVIEWED BY

APPENDIX D

The three-dimensional stick model for Well No. 6 is a scale model illustrating the exploration work performed for the Deep Exploration Drilling Program and Exploration/Grouting Program. Scale of the model is 1/4-inch represents 1 foot. The drill holes are depicted by rods placed to the depth of the hole. Different colors represent materials encountered. Brown represents San Mateo Formation, orange represents disturbed sand, green represents either backfill grout (G-3) or grout placed in the Exploration/Grouting Program and yellow represents backfill sand.

The first picture is an overall view looking north at Well No. 6 showing the drill holes in profile from ground surface Elevation +30, to the bottom of the well at Elevation -170. The Unit 2 Fuel Handling Building is in the background and the Unit 2 Radwaste Storage Area is on the left. The second picture is a close-up of the previous view showing the area from Elevation +30 to approximately Elevation -40. The third view is an overhead view looking from about a 45 degree angle. The Unit 2 Radwaste area is in the background and the Fuel Handling Building is on the right. The fourth view is also an overhead view looking in a northwesterly direction along the axis of the cavity at an angle of about 45 degrees. The Radwaste Storage Area for Unit 2 is in the background.

30

10

-30

-70

-110

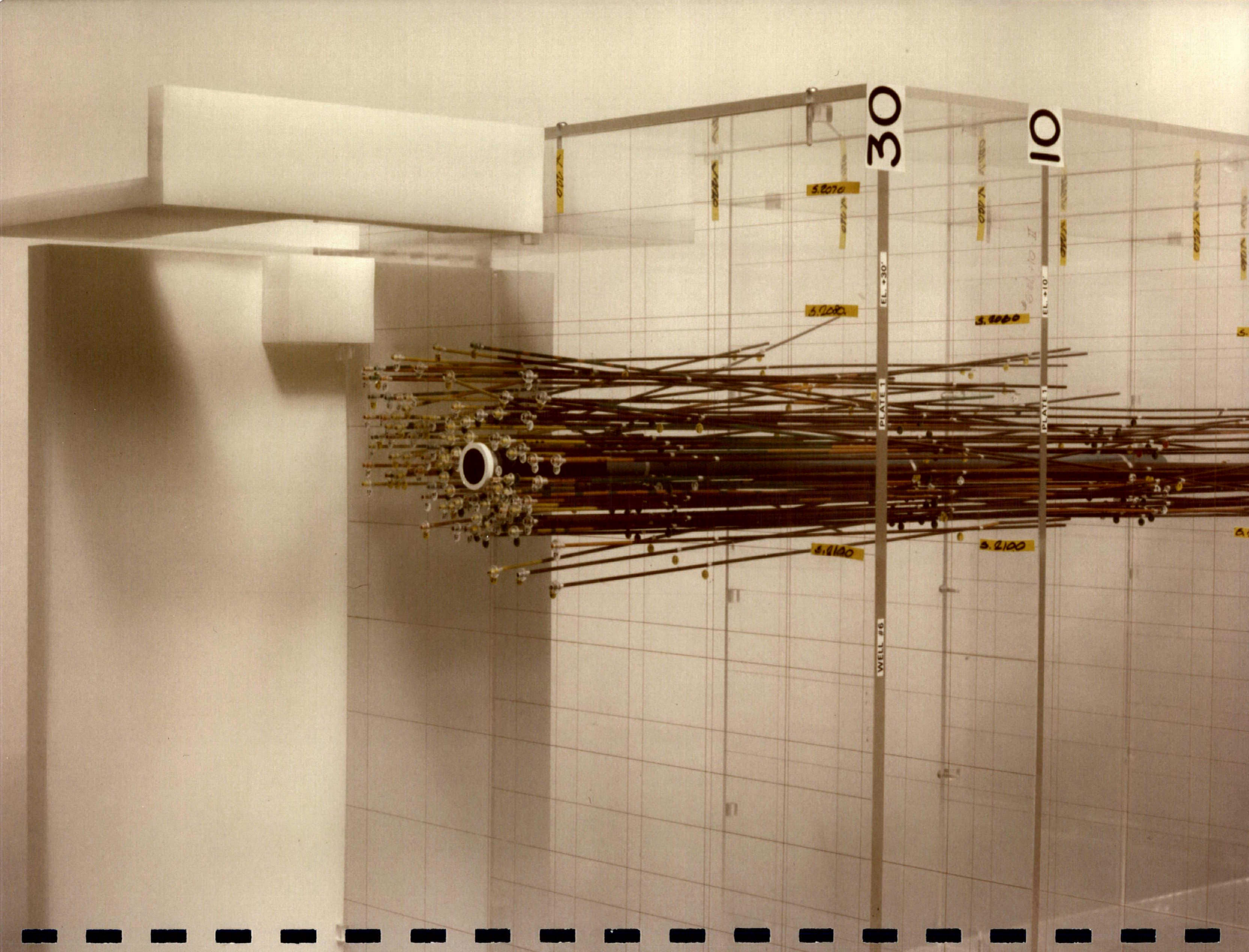
-150

-170

30

10

-30



30

10

5.8070

5.8080

5.8060

5.8100

5.8120

EL. +30

EL. +10

PLATE 1

PLATE 1

WELL #6

WELL #7

