

- (3) SCE, pursuant to the Act and 10 CFR Part 70, to receive, possess, and use at any time special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, as described in the Final Safety Analysis Report, as supplemented and amended;
- (4) SCE, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use at any time any byproduct, source and special nuclear material as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
- (5) SCE, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use in amounts as required any byproduct, source or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
- (6) SCE, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to possess, but not separate, such byproducts and special nuclear materials as may be produced by the operation of the facility.

C. This license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

Southern California Edison Company (SCE) is authorized to operate the facility at reactor core power levels not in excess of five percent of full power (169.5 megawatts thermal).

(2) Technical Specifications

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 18, are hereby incorporated in the license. SCE shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

This page included
FOR REFERENCE ONLY

APR 27 1981

AMENDMENT NO. 18

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P PDR

(18) Initial Test Program (Section 14. SER)

SCE shall conduct the post-fuel loading initial test program (set forth in Section 14 of the San Onofre Units 2 and 3 Final Safety Analysis Report, as amended) without making any major modifications to this program unless such modifications have been identified and have received prior NRC approval. Major modifications are defined as:

- a. Elimination of any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- b. Modification of test objectives, methods, or acceptance criteria for any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- c. Performance of any test at a power level different than that described in the test procedure.
- d. Failure to complete any tests included in the described program (planned or scheduled for power levels up to the authorized power level).

(19) NUREG-0737 Conditions (Section 22)

Each of the following conditions shall be completed to the satisfaction of the NRC. Each item references the related subpart of Section 22 of the SER and/or its supplements.

a. Shift Technical Advisor (I.A.1.1. SSER #1)

SCE shall provide a fully trained on-shift technical advisor to the shift supervisor (watch engineer).

b. Shift Manning (I.A.1.3. SSER #1, SSER #5)

SCE shall develop and implement administrative procedures to limit the working hours of individuals of the nuclear power plant operating staff who are responsible for manipulating plant controls or for adjusting on-line systems and equipment affecting plant safety which would have an immediate impact on public health and safety.

Adequate shift coverage shall be maintained without routine heavy use of overtime. However, in the event that unforeseen problems require substantial amounts of overtime to be used, the following guidelines shall be followed:

FEB 17 1982

1. An individual shall not be permitted to work more than 16 hours straight (excluding shift turnover time).
2. An individual shall not be permitted to work more than 16 hours in any 24-hour period, nor more than 24 hours in any 48-hour period, nor more than 72 hours in any seven day period (all excluding shift turnover time).
3. A break of at least eight hours shall be allowed between work periods (including shift turnover time).
4. The use of overtime shall be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the station manager, his deputy, the operations manager, or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime will be reviewed monthly by the station manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

c. Independent Safety Engineering Group (I.B.1.2, SSER #1)

SCE shall have an on-site independent safety engineering group.

d. Procedures for Transients and Accidents (I.C.1, SSER #1, SSER #2, SSER #3)

By May 1, 1982, SCE shall provide emergency procedure guidelines. Emergency procedures based on guidelines approved by the NRC shall be implemented prior to startup following the first refueling outage.

e. Procedures for Verifying Correct Performance of Operating Activities (I.C.6, SSER #1)

Prior to fuel loading, SCE shall implement a system for verifying the correct performance of operating activities, and shall keep the system in effect thereafter.

f. Control Room Design Review (I.D.1, SSER #1)

Prior to exceeding five (5) percent power, SCE shall:

1. Prioritize the control room annunciator windows.

FEB 17 1982

ADMINISTRATIVE CONTROLS

6.1 RESPONSIBILITY

6.1.1 The Station Manager shall be responsible for overall unit operation and shall delegate in writing the succession to this responsibility during his absence.

6.1.2 The Shift Supervisor (or during his absence from the Control Room Area, a designated individual) shall be responsible for the Control Room command function. A management directive to this effect, signed by the Vice-President of Nuclear Operations shall be reissued to all station personnel on an annual basis.

6.2 ORGANIZATION

OFFSITE

6.2.1 The offsite organization for unit management and technical support shall be as shown in Figure 6.2-1.

UNIT STAFF

6.2.2 The Unit organization shall be as shown in Figure 6.2-2 and:

- a. Each on duty shift shall be composed of at least the minimum shift crew composition shown in Table 6.2-1.
- b. At least one licensed Reactor Operator shall be in the Control Room when fuel is in the reactor. In addition, while the unit is in MODE 1, 2, 3 or 4, at least one licensed Senior Reactor Operator shall be in the Control Room area identified as such on Table 6.2-1.
- c. A health physics technician[#] shall be on site when fuel is in the reactor.
- d. All CORE ALTERATIONS shall be observed and directly supervised by either a licensed Senior Reactor Operator or Senior Reactor Operator Limited to Fuel Handling who has no other concurrent responsibilities during this operation.
- e. A site Fire Brigade of at least 5 members shall be maintained onsite at all times.[#] The Fire Brigade shall not include the Shift Supervisor and the 2 other members of the minimum shift crew necessary for safe shutdown of the unit and any personnel required for other essential functions during a fire emergency.

[#]The health physics technician and Fire Brigade composition may be less than the minimum requirements for a period of time not to exceed 2 hours in order to accommodate unexpected absence provided immediate action is taken to fill the required positions.

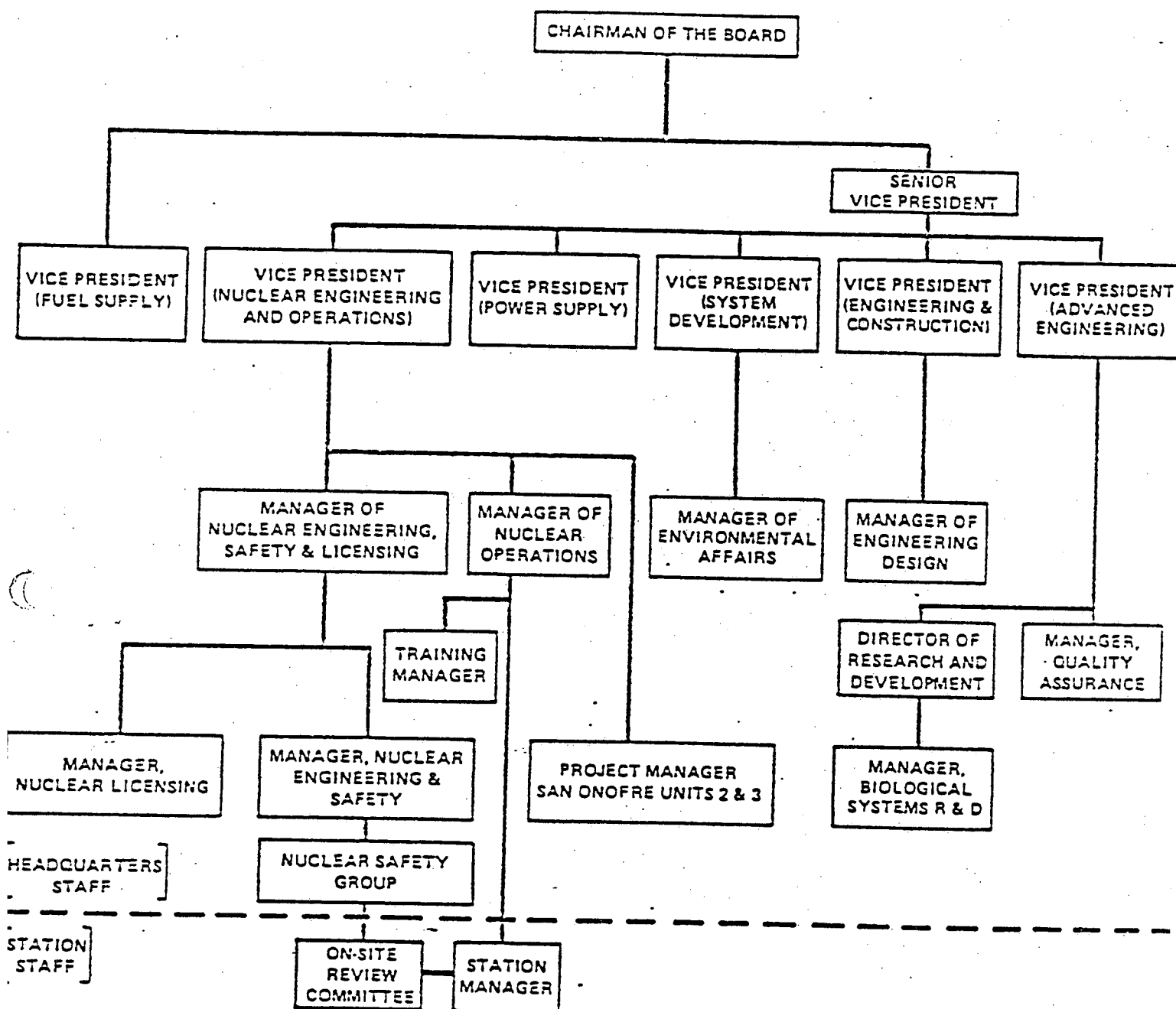
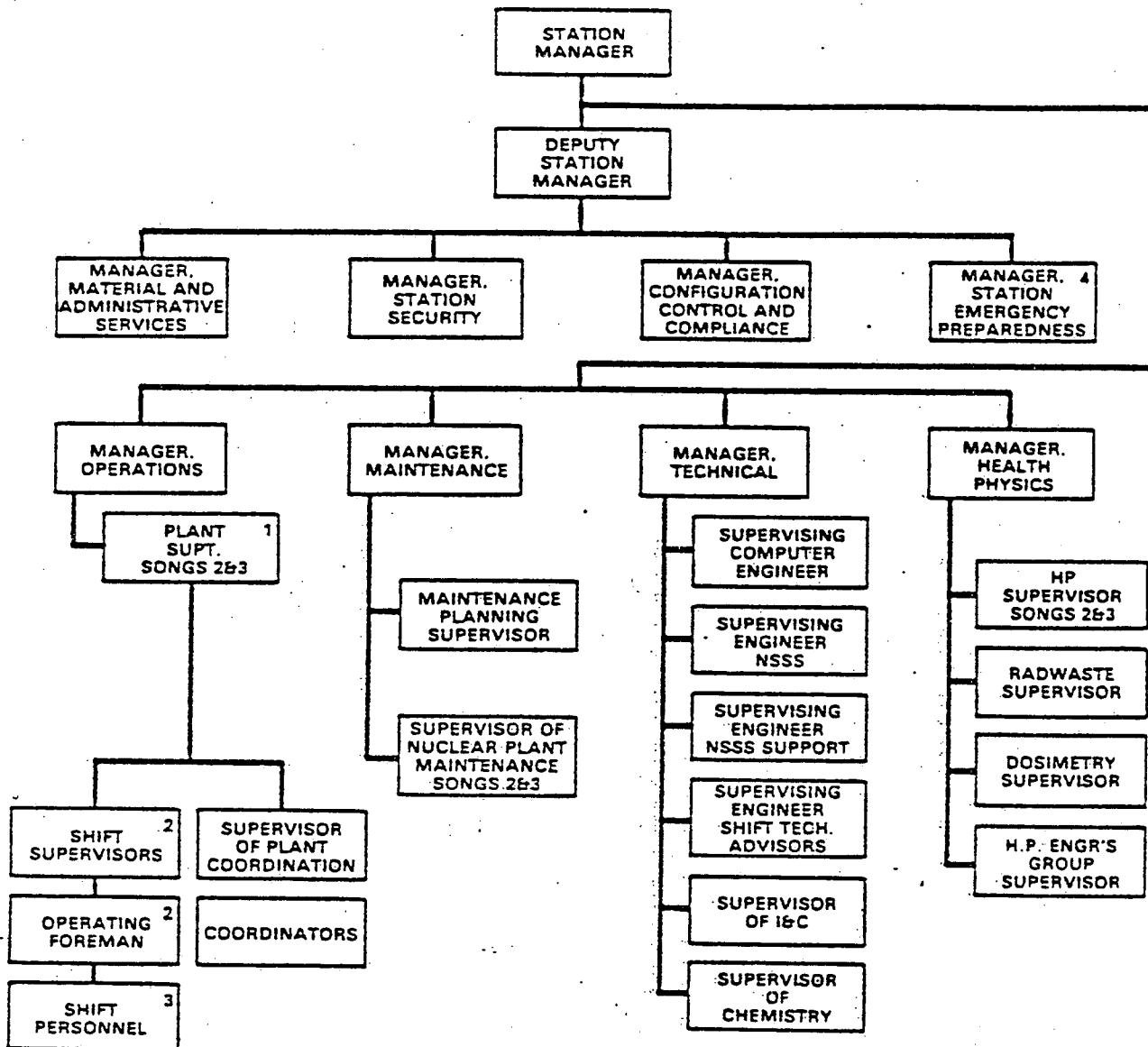


Figure 6.2-1
OFFSITE ORGANIZATION
SAN ONOFRE NUCLEAR GENERATING STATION - UNIT 2

This page included
FOR REFERENCE ONLY



1. AT TIME OF APPOINTMENT TO THE POSITION, SENIOR REACTOR OPERATOR LICENSE REQUIRED.
2. SENIOR REACTOR LICENSE REQUIRED.
3. CONTROL AND ASSISTANT CONTROL OPERATORS ARE HOLDERS OF REACTOR OPERATOR LICENSES.
4. INCLUDES FIRE PROTECTION.

Figure 6.2-2 Unit Organization, San Onofre Nuclear Generating Station-Unit 2

This page included
FOR REFERENCE ONLY

Table 6.2-1

MINIMUM SHIFT CREW COMPOSITION

POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODES 1, 2, 3 & 4	MODES 5 & 6
SS	1	1
SRO	1	None
RO	2	1
AO	2	1
STA	1	None

- SS - Shift Supervisor with a Senior Reactor Operators License on Unit 2
- SRO - Individual with a Senior Reactor Operators License on Unit 2
- RO - Individual with a Reactor Operators License on Unit 2
- AO - Auxiliary Operator
- STA - Shift Technical Advisor

Except for the Shift Supervisor, the Shift Crew Composition may be one less than the minimum requirements of Table 6.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the Shift Crew Composition to within the minimum requirements of Table 6.2-1. This provision does not permit any shift crew position to be unmanned upon shift change due to an oncoming shift crewman being late or absent.

During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 1, 2, 3 or 4, an individual (other than the Shift Technical Advisor) with a valid SRO license shall be designated to assume the Control Room command function. During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 5 or 6, an individual with a valid SRO or RO license shall be designated to assume the Control Room command function.

This page included
FOR REFERENCE ONLY

ATTACHMENT B

(18) Initial Test Program (Section 14. SER)

SCE shall conduct the post-fuel loading initial test program (set forth in Section 14 of the San Onofre Units 2 and 3 Final Safety Analysis Report, as amended) without making any major modifications to this program unless such modifications have been identified and have received prior NRC approval. Major modifications are defined as:

- a. Elimination of any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- b. Modification of test objectives, methods, or acceptance criteria for any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- c. Performance of any test at a power level different than that described in the test procedure.
- d. Failure to complete any tests included in the described program (planned or scheduled for power levels up to the authorized power level).

(19) NUREG-0737 Conditions (Section 22)

Each of the following conditions shall be completed to the satisfaction of the NRC. Each item references the related subpart of Section 22 of the SER and/or its supplements.

a. Shift Technical Advisor (I.A.1.1. SSER #1)

SCE shall provide a fully trained on-shift technical advisor to the shift supervisor (watch engineer).

b. DELETED

TEXT DELETED

c. Independent Safety Engineering Group (I.B.1.2, SSER #1)

SCE shall have an on-site independent safety engineering group.

d. Procedures for Transients and Accidents (I.C.1, SSER #1, SSER #2, SSER #3)

By May 1, 1982, SCE shall provide emergency procedure guidelines. Emergency procedures based on guidelines approved by the NRC shall be implemented prior to startup following the first refueling outage.

e. Procedures for Verifying Correct Performance of Operating Activities (I.C.6, SSER #1)

Prior to fuel loading, SCE shall implement a system for verifying the correct performance of operating activities, and shall keep the system in effect thereafter.

f. Control Room Design Review (I.D.1, SSER #1)

Prior to exceeding five (5) percent power, SCE shall:

1. Prioritize the control room annunciator windows.

6.2.2 Unit organization shall be as shown in Figure 6.2-2 and:

- f. Adequate shift coverage in accordance with Table 6.2-1, "Minimum Shift Crew Composition"*, shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week, excluding shift turnover/briefing time, while the plant is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance or major plant modifications, on a temporary basis, the following guidelines shall be followed:

1. An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
2. An individual should not be permitted to work more than 16 hours in any 1-day period, nor more than 24 hours in any 2-day period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
3. A break of at least eight hours should be allowed between work periods (work periods exclude shift turnover time).
4. Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the Station Manager, his deputy, the Manager, Operations or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime shall be reviewed monthly by the Station Manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

- * STA's are exempt from the guidelines, provided that sleeping accommodations are available.

- g. A program shall be developed to monitor the working hours of the staff who perform safety-related functions and are not included in 6.2.2.f. They shall be defined by the following classifications.

1. Electricians and their first line supervisors;
2. I&C Technicians, Test Technicians and their first line supervisors;
3. Operational Health Physics Technicians and their first line supervisors;
4. Boiler and Condenser Mechanics, Machinists, Welders, Crane Operators and their first line supervisors;

5. Contractor personnel performing functions identical to Items 1 through 4 above and within the organizational framework of the Station.

The program shall consist of the preparation of a monthly overtime summary report for job classifications 1 through 5, as defined above, and the review of the report by the Station Manager or his designee to assure that excessive hours have not been assigned. The Station Manager or his designee shall take appropriate action based upon the results of the monthly review to assure that Station staffing levels are adequate to reduce the use of any overtime considered to be excessive. Copies of the report and any resultant action shall be maintained.

ATTACHMENT C

ADMINISTRATIVE CONTROLS

6.1 RESPONSIBILITY

6.1.1 The Station Manager shall be responsible for overall unit operation and shall delegate in writing the succession to this responsibility during his absence.

6.1.2 The Shift Supervisor (or during his absence from the Control Room Area, a designated individual) shall be responsible for the Control Room command function. A management directive to this effect, signed by the Vice-President of Nuclear Operations shall be reissued to all station personnel on an annual basis.

6.2 ORGANIZATION

OFFSITE

6.2.1 The offsite organization for unit management and technical support shall be as shown in Figure 6.2-1.

UNIT STAFF

6.2.2 The Unit organization shall be as shown in Figure 6.2-2 and:

- a. Each on duty shift shall be composed of at least the minimum shift crew composition shown in Table 6.2-1.
- b. At least one licensed Reactor Operator shall be in the Control Room when fuel is in the reactor. In addition, while the unit is in MODE 1, 2, 3 or 4, at least one licensed Senior Reactor Operator shall be in the Control Room area identified as such on Table 6.2-1.
- c. A health physics technician[#] shall be on site when fuel is in the reactor.
- d. All CORE ALTERATIONS shall be observed and directly supervised by either a licensed Senior Reactor Operator or Senior Reactor Operator Limited to Fuel Handling who has no other concurrent responsibilities during this operation.
- e. A site Fire Brigade of at least 5 members shall be maintained onsite at all times.[#] The Fire Brigade shall not include the Shift Supervisor and the 2 other members of the minimum shift crew necessary for safe shutdown of the unit and any personnel required for other essential functions during a fire emergency.

[#]The health physics technician and Fire Brigade composition may be less than the minimum requirements for a period of time not to exceed 2 hours in order to accommodate unexpected absence provided immediate action is taken to fill the required positions.

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ADMINISTRATIVE CONTROLS

UNIT STAFF (Continued)

- f. Administrative procedures shall be developed and implemented to limit the working hours of unit staff who perform safety-related functions; e.g., senior reactor operators, reactor operators, health physicists, auxiliary operators, and key maintenance personnel.

Adequate shift coverage shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week while the plant is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shut-down for refueling, major maintenance or major plant modifications, on a temporary basis, the following guidelines shall be followed:

- 1) An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
- 2) An individual should not be permitted to work more than 16 hours in any 24-hour period, nor more than 24 hours in any 48-hour period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
- 3) A break of at least eight hours should be allowed between work periods, including shift turnover time.
- 4) Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift. -

Any deviation from the above guidelines shall be authorized by the Station Manager, his deputy, the Manager, Operations or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime shall be reviewed monthly by the Station Manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

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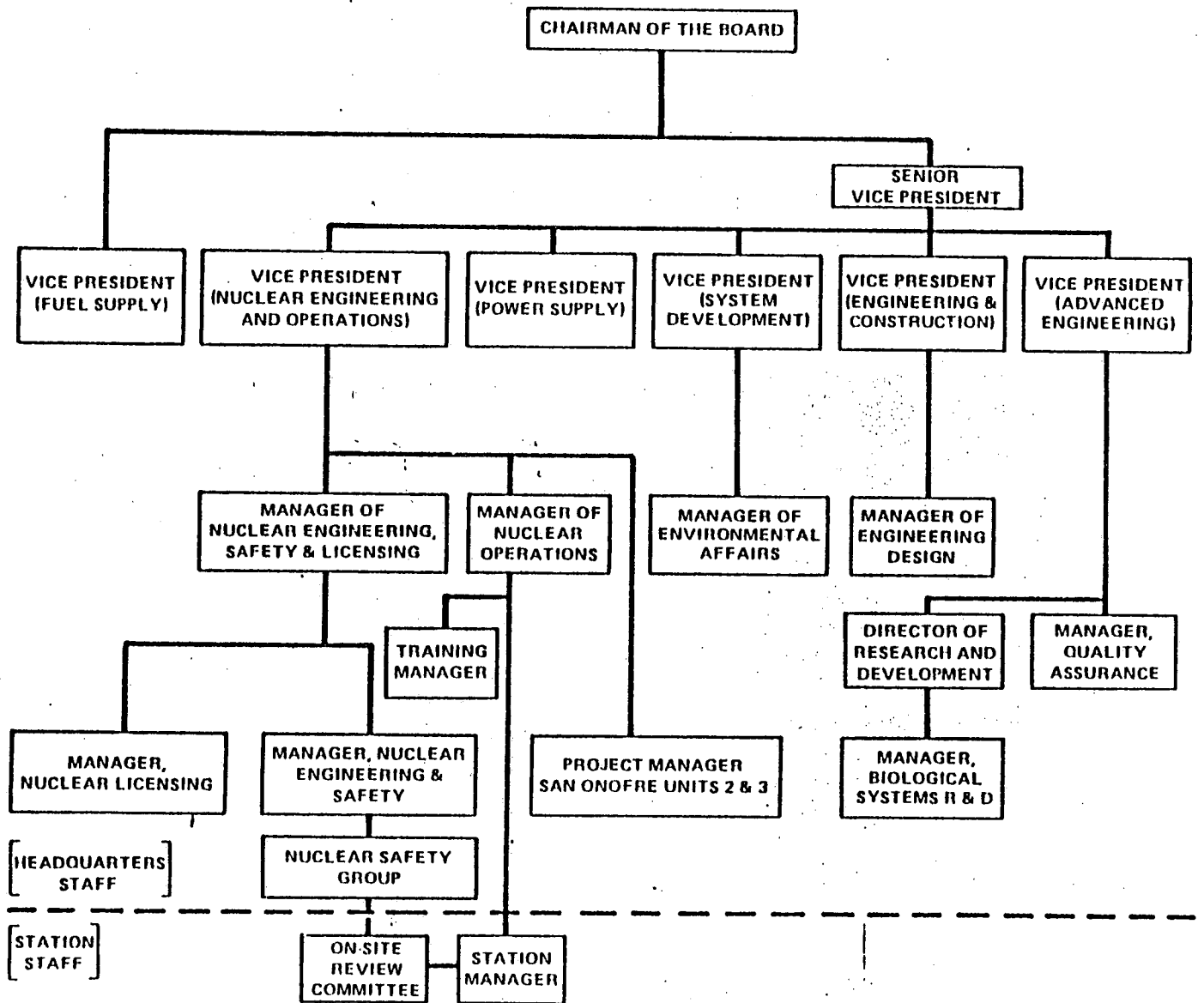
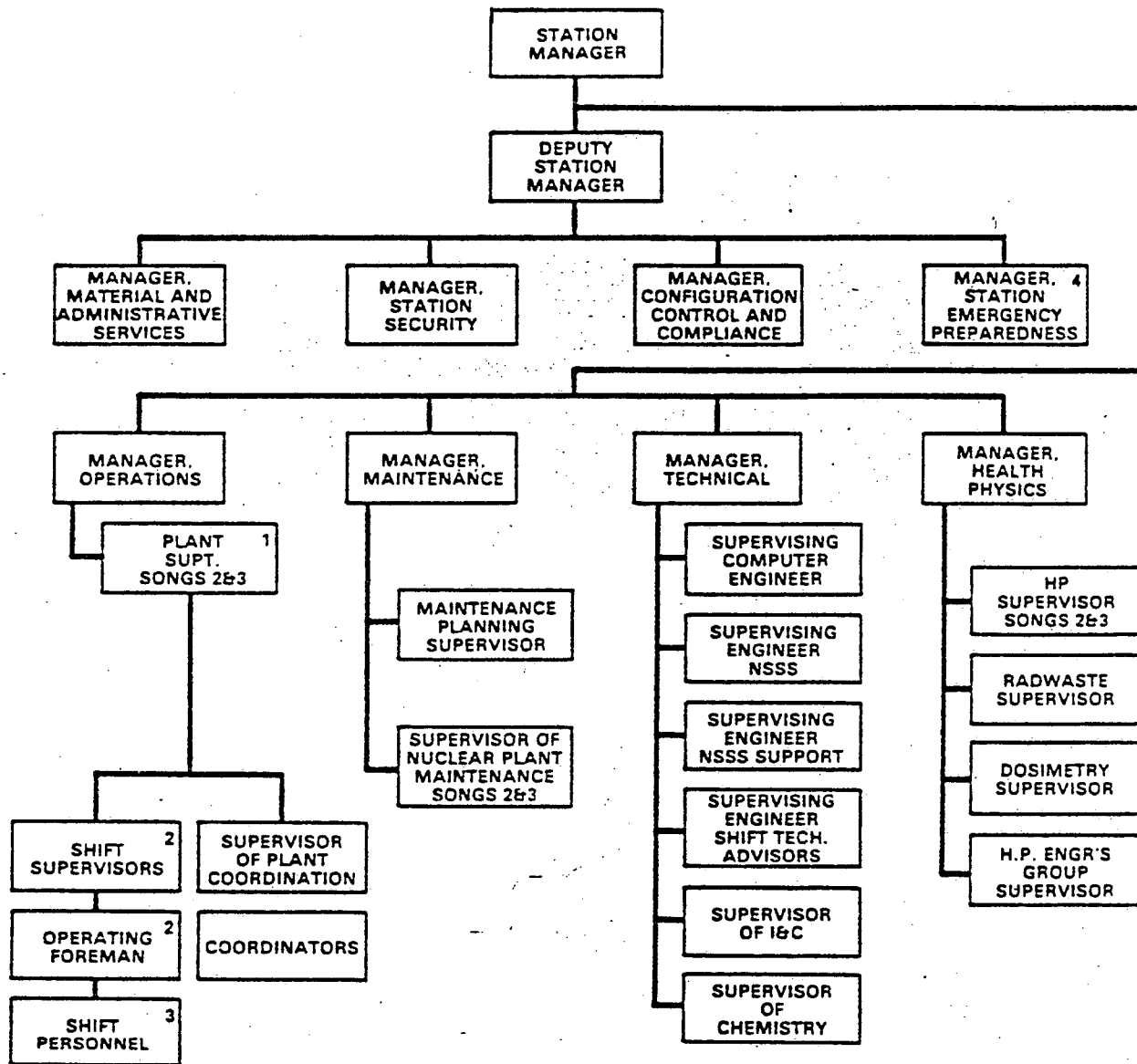


Figure 6.2-1

Offsite organization

San Onofre Nuclear Generating Station - Unit 3



1. AT TIME OF APPOINTMENT TO THE POSITION, SENIOR REACTOR OPERATOR LICENSE REQUIRED.
2. SENIOR REACTOR LICENSE REQUIRED.
3. CONTROL AND ASSISTANT CONTROL OPERATORS ARE HOLDERS OF REACTOR OPERATOR LICENSES.
4. INCLUDES FIRE PROTECTION.

Figure 6.2-2
Unit organization
San Onofre Nuclear Generating Station - Unit 3

NOV 15 1982

Table 6.2-1
MINIMUM SHIFT CREW COMPOSITION

WITH UNIT 2 IN MODE 5 OR 6 OR DE-FUELED		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODES 1, 2, 3 & 4	MODES 5 & 6
SS	1 ^a	1 ^a
SRO	1	None
RO	2	1
AO	2	2 ^b
STA	1	None

WITH UNIT 2 IN MODES 1, 2, 3 OR 4		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODES 1, 2, 3 & 4	MODES 5 & 6
SS	1 ^a	1 ^a
SRO	1 ^a	None
RO	2 ^b	1
AO	2 ^b	1
STA	1 ^a	None

a/ Individual may fill the same position on Unit 2

b/ One of the two required individuals may fill the same position on Unit 2.

- SS - Shift Supervisor with a Senior Reactor Operators License on Units 2 and 3
- SRO - Individual with a Senior Reactor Operators License on Units 2 and 3
- RO - Individual with a Reactor Operators License on Units 2 and 3
- AO - Auxiliary Operator
- STA - Shift Technical Advisor

Except for the Shift Supervisor, the Shift Crew Composition may be one less than the minimum requirements of Table 6.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the Shift Crew Composition to within the minimum requirements of Table 6.2-1. This provision does not permit any shift crew position to be unmanned upon shift change due to an oncoming shift crewman being late or absent.

During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 1, 2, 3 or 4, an individual (other than the Shift Technical Advisor) with a valid SRO license shall be designated to assume the Control Room command function. During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 5 or 6, an individual with a valid SRO or RO license shall be designated to assume the Control Room command function.

ATTACHMENT D

6.2.2 Unit organization shall be as shown in Figure 6.2-2 and:

f. Adequate shift coverage in accordance with Table 6.2-1, "Minimum Shift Crew Composition"*, shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week, excluding shift turnover/briefing time, while the plant is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance or major plant modifications, on a temporary basis, the following guidelines shall be followed:

1. An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
2. An individual should not be permitted to work more than 16 hours in any 1-day period, nor more than 24 hours in any 2-day period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
3. A break of at least eight hours should be allowed between work periods (work periods exclude shift turnover time).
4. Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the Station Manager, his deputy, the Manager, Operations or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime shall be reviewed monthly by the Station Manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

* STA's are exempt from the guidelines, provided that sleeping accommodations are available.

g. A program shall be developed to monitor the working hours of the staff who perform safety-related functions and are not included in 6.2.2.f. They shall be defined by the following classifications.

1. Electricians and their first line supervisors;
2. I&C Technicians, Test Technicians and their first line supervisors;
3. Operational Health Physics Technicians and their first line supervisors;
4. Boiler and Condenser Mechanics, Machinists, Welders, Crane Operators and their first line supervisors;

5. Contractor personnel performing functions identical to Items 1 through 4 above and within the organizational framework of the Station.

The program shall consist of the preparation of a monthly overtime summary report for job classifications 1 through 5, as defined above, and the review of the report by the Station Manager or his designee to assure that excessive hours have not been assigned. The Station Manager or his designee shall take appropriate action based upon the results of the monthly review to assure that Station staffing levels are adequate to reduce the use of any overtime considered to be excessive. Copies of the report and any resultant action shall be maintained.

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

Application of SOUTHERN CALIFORNIA EDISON)	
COMPANY, <u>ET AL.</u> for a Class 103 license to)	DOCKET NO. 50-361
Acquire, Possess, and Use a Utilization)	
Facility as Part of Unit No. 2 of the San)	Amendment Application
Onofre Nuclear Generating Station)	No. 22

SOUTHERN CALIFORNIA EDISON COMPANY, ET AL. pursuant to 10 CFR 50.90,
hereby submit Amendment Application No. 22.

This amendment application consists of proposed change NPF-10-37 to Facility Operating License NPF-10, Technical Specifications incorporated as Appendix A. Proposed Change NPF-10-37 is a request to revise Technical Specification 6.2.2 to include the control of staff working hours at San Onofre Nuclear Generating Station. It is the purpose of this revision to incorporate the staff policy on staff working hours into the Technical Specifications and assign the proper level of station management attention to each level of safety significance, as it applies to staff working hours.

Pursuant to 10 CFR 170.22, the Proposed Change contained in Amendment Application No. 22 is considered to constitute a Class II amendment. The basis for this determination is that the Proposed Change contained in Amendment Application No. 22 is administrative in nature and has no safety or environmental significance. The fee of \$1,200.00 corresponding to this determination for Proposed Change NPF-10-37 is herewith remitted as required by 10 CFR 170.22.

Subscribed on this 3rd day of October 1983

Respectfully submitted,
SOUTHERN CALIFORNIA EDISON COMPANY

By Kenneth P. Baskin
Kenneth P. Baskin
Vice President

Subscribed and sworn to before me this
3rd day of October 1983.

Betty A. McBAY
Notary Public in and for the County of
Los Angeles, State of California

My Commission Expires: Aug 24, 1987



Charles R. Kocher
James A. Beoletto
Attorneys for Southern
California Edison Company

By James A. Beoletto
James A. Beoletto

Subscribed on this 27th day of September.

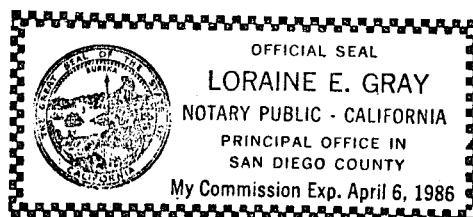
Respectfully submitted,
SAN DIEGO GAS & ELECTRIC COMPANY

By J. C. Holcombe
J. C. Holcombe
Vice President

Subscribed and sworn to before me this
27th day of September 1983.

Loraine E. Gray
Notary Public in and for the County of
San Diego, State of California

My Commission Expires: 4/6/86



David R. Pigott
Samuel B. Casey
Orrick, Herrington & Sutcliffe
Attorneys for San Diego
Gas & Electric Company

By David R. Pigott
David R. Pigott

THE CITY OF ANAHEIM

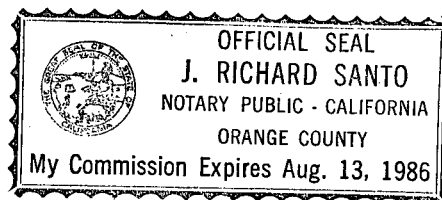
By: Dale L Pohlman

Alan R. Watts
Rourke & Woodruff
Attorneys for the City of Anaheim

By: Alan R. Watts

Subscribed and sworn to before me this
22 day of SEPT 1983.

J. Richard Santo
Notary Public in and for the County
of Orange, State of California



200 S. ANAHEIM BLVD. ANAHEIM, CA 92803

THE CITY OF RIVERSIDE

By: Fred Kraus

Alan R. Watts
Rourke & Woodruff
Attorneys for the City of Riverside

By: Alan R. Watts

Subscribed and sworn to before me this
26th day of September, 1983.

Margaret I. Allen
Notary Public in and for the County
of ~~Orange~~, State of California
Riverside,



DESCRIPTION OF PROPOSED CHANGE AND SAFETY ANALYSIS
PROPOSED CHANGE NOS. NPF-10-37 AND NPF-15-37
SAN ONOFRE NUCLEAR GENERATING STATION, UNITS 2 AND 3

This is a request to revise Appendix A, Technical Specification 6.2.2, Unit Staff.

Description

The proposed changes revise the administration of staff overtime at San Onofre Nuclear Generating Station, Units 2 and 3. The proposed changes will strictly limit the working hours of the staff most important to plant safety, the minimum shift crew, to the guidelines of the Commission policy on plant staff working hours, as defined in Generic Letter 82-12. The remainder of the staff identified in the Commission policy will have their working hours monitored by station management to assure that overtime assigned is not considered to be excessive. The tasks performed by the staff, other than the operators, are subject to quality assurance, quality control, startup testing and other forms of independent verification. Thus, the San Onofre Nuclear Generating Station policy on staff working hours, as proposed, will assign the proper level of management attention to each level of safety significance, as it applies to staff working hours.

Existing Technical Specifications

Unit 2

See Attachment A

Unit 3

See Attachment C

Proposed Technical Specifications

Unit 2

See Attachment B

Unit 3

See Attachment D

Safety Analysis

The proposed changes discussed above shall be deemed to constitute a significant hazard consideration if there is a positive finding in any of the following areas.

1. Will operation of the facility in accordance with these proposed changes involve a significant increase in the probability or consequences of an accident previously evaluated?

Response: No

The administrative controls imposed by these proposed changes will ensure that the use of plant staff overtime is monitored and controlled. The maintenance of plant staff in an alert state will reduce the probability or consequences of an accident previously evaluated. Therefore, it can be reasoned that operation of the facility in accordance with these proposed changes will not increase the probability or consequences of an accident previously evaluated.

2. Will operation of the facility in accordance with these proposed changes create the possibility of a new or different kind of accident from any accident previously evaluated?

Response: No

The revision of overtime restrictions is administrative in nature and does not alter the configuration or operations of the plant in any way. Therefore, it can be reasoned that the operation of the facility in accordance with these proposed changes will not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. Will operation of the facility in accordance with these proposed changes involve a significant reduction in a margin of safety?

Response: No

The limitation of staff working hours in accordance with these proposed changes will ensure that the use of plant staff overtime is monitored and controlled. The maintenance of the plant staff in an alert state will enhance the design margin of safety. Therefore, it can be reasoned that these proposed changes to the administrative section of the technical specifications do not involve a significant reduction in a margin of safety.

Safety and Significant Hazards Determination

Based on the Safety Analysis, it is concluded that (1) proposed changes NPF-10-37 and NPF-15-37 do not involve a significant hazards consideration as defined by 10CFR50.92; and (2) there is reasonable assurance that the health and safety of the public will not be endangered by these proposed changes; and (3) this action will not result in a condition which alters the impact of the station on the environment as described in the NRC Final Environmental Statement.

Attachment A - Existing Specifications, Unit 2

Attachment B - Proposed Specifications, Unit 2

Attachment C - Existing Specifications, Unit 3

Attachment D - Proposed Specifications, Unit 3

Subscribed on this 3rd day of October 1983

Respectfully submitted,
SOUTHERN CALIFORNIA EDISON COMPANY

By Kenneth P. Baskin
Kenneth P. Baskin
Vice President

Subscribed and sworn to before me this
3rd day of October 1983.

Betty A. McBain
Notary Public in and for the County of
Los Angeles, State of California

My Commission Expires: Aug. 24, 1987



Charles R. Kocher
James A. Beoletto
Attorneys for Southern
California Edison Company

By James A. Beoletto
James A. Beoletto

Subscribed on this 27th day of September.

Respectfully submitted,
SAN DIEGO GAS & ELECTRIC COMPANY

By

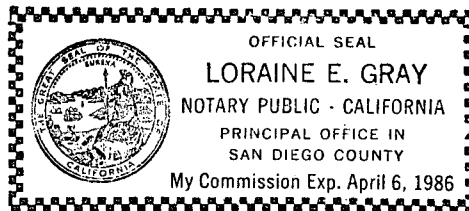
J. C. Holcombe
J. C. Holcombe
Vice President

Subscribed and sworn to before me this

27th day of September 1983.

Loraine E. Gray
Notary Public in and for the County of
San Diego, State of California

My Commission Expires: 4/6/86



David R. Pigott
Samuel B. Casey
Orrick, Herrington & Sutcliffe
Attorneys for San Diego
Gas & Electric Company

By David R. Pigott
David R. Pigott

THE CITY OF ANAHEIM

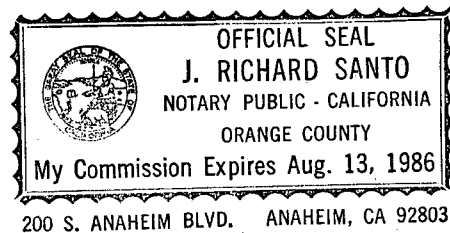
By: Dale L Pohlman

Alan R. Watts
Rourke & Woodruff
Attorneys for the City of Anaheim

By: Alan R. Watts

Subscribed and sworn to before me this
22 day of SEPT, 1983.

J. Richard Santo
Notary Public in and for the County
of Orange, State of California



THE CITY OF RIVERSIDE

By: Fred Keane

Alan R. Watts
Rourke & Woodruff
Attorneys for the City of Riverside

By: Alan R. Watts

Subscribed and sworn to before me this
26th day of September, 1983.

Margaret I. Allen
Notary Public in and for the County
of ~~Orange~~, State of California
Riverside,



ATTACHMENT A

- (3) SCE, pursuant to the Act and 10 CFR Part 70, to receive, possess, and use at any time special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, as described in the Final Safety Analysis Report, as supplemented and amended;
- (4) SCE, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use at any time any byproduct, source and special nuclear material as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
- (5) SCE, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use in amounts as required any byproduct, source or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
- (6) SCE, pursuant to the Act and 10 CFR Parts 30, 40, and 70, to possess, but not separate, such byproducts and special nuclear materials as may be produced by the operation of the facility.

C. This license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

Southern California Edison Company (SCE) is authorized to operate the facility at reactor core power levels not in excess of five percent of full power (169.5 megawatts thermal).

(2) Technical Specifications

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 18, are hereby incorporated in the license. SCE shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

(18) Initial Test Program (Section 14. SER)

SCE shall conduct the post-fuel loading initial test program (set forth in Section 14 of the San Onofre Units 2 and 3 Final Safety Analysis Report, as amended) without making any major modifications to this program unless such modifications have been identified and have received prior NRC approval. Major modifications are defined as:

- a. Elimination of any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- b. Modification of test objectives, methods, or acceptance criteria for any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- c. Performance of any test at a power level different than that described in the test procedure.
- d. Failure to complete any tests included in the described program (planned or scheduled for power levels up to the authorized power level).

(19) NUREG-0737 Conditions (Section 22)

Each of the following conditions shall be completed to the satisfaction of the NRC. Each item references the related subpart of Section 22 of the SER and/or its supplements.

a. Shift Technical Advisor (I.A.1.1. SSER #1)

SCE shall provide a fully trained on-shift technical advisor to the shift supervisor (watch engineer).

b. Shift Manning (I.A.1.3. SSER #1, SSER #5)

SCE shall develop and implement administrative procedures to limit the working hours of individuals of the nuclear power plant operating staff who are responsible for manipulating plant controls or for adjusting on-line systems and equipment affecting plant safety which would have an immediate impact on public health and safety.

Adequate shift coverage shall be maintained without routine heavy use of overtime. However, in the event that unforeseen problems require substantial amounts of overtime to be used, the following guidelines shall be followed:

- 8 -

1. An individual shall not be permitted to work more than 16 hours straight (excluding shift turnover time).
2. An individual shall not be permitted to work more than 16 hours in any 24-hour period, nor more than 24 hours in any 48-hour period, nor more than 72 hours in any seven day period (all excluding shift turnover time).
3. A break of at least eight hours shall be allowed between work periods (including shift turnover time).
4. The use of overtime shall be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the station manager, his deputy, the operations manager, or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime will be reviewed monthly by the station manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

c. Independent Safety Engineering Group (I.B.1.2, SSER #1)

SCE shall have an on-site independent safety engineering group.

d. Procedures for Transients and Accidents (I.C.1, SSER #1, SSER #2, SSER #3)

By May 1, 1982, SCE shall provide emergency procedure guidelines. Emergency procedures based on guidelines approved by the NRC shall be implemented prior to startup following the first refueling outage.

e. Procedures for Verifying Correct Performance of Operating Activities (I.C.6, SSER #1)

Prior to fuel loading, SCE shall implement a system for verifying the correct performance of operating activities, and shall keep the system in effect thereafter.

f. Control Room Design Review (I.D.1, SSER #1)

Prior to exceeding five (5) percent power, SCE shall:

1. Prioritize the control room annunciator windows.

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ADMINISTRATIVE CONTROLS

6.1 RESPONSIBILITY

6.1.1 The Station Manager shall be responsible for overall unit operation and shall delegate in writing the succession to this responsibility during his absence.

6.1.2 The Shift Supervisor (or during his absence from the Control Room Area, a designated individual) shall be responsible for the Control Room command function. A management directive to this effect, signed by the Vice-President of Nuclear Operations shall be reissued to all station personnel on an annual basis.

6.2 ORGANIZATION

OFFSITE

6.2.1 The offsite organization for unit management and technical support shall be as shown in Figure 6.2-1.

UNIT STAFF

6.2.2 The Unit organization shall be as shown in Figure 6.2-2 and:

- a. Each on duty shift shall be composed of at least the minimum shift crew composition shown in Table 6.2-1.
- b. At least one licensed Reactor Operator shall be in the Control Room when fuel is in the reactor. In addition, while the unit is in MODE 1, 2, 3 or 4, at least one licensed Senior Reactor Operator shall be in the Control Room area identified as such on Table 6.2-1.
- c. A health physics technician[#] shall be on site when fuel is in the reactor.
- d. All CORE ALTERATIONS shall be observed and directly supervised by either a licensed Senior Reactor Operator or Senior Reactor Operator Limited to Fuel Handling who has no other concurrent responsibilities during this operation.
- e. A site Fire Brigade of at least 5 members shall be maintained onsite at all times.[#] The Fire Brigade shall not include the Shift Supervisor and the 2 other members of the minimum shift crew necessary for safe shutdown of the unit and any personnel required for other essential functions during a fire emergency.

[#]The health physics technician and Fire Brigade composition may be less than the minimum requirements for a period of time not to exceed 2 hours in order to accommodate unexpected absence provided immediate action is taken to fill the required positions.

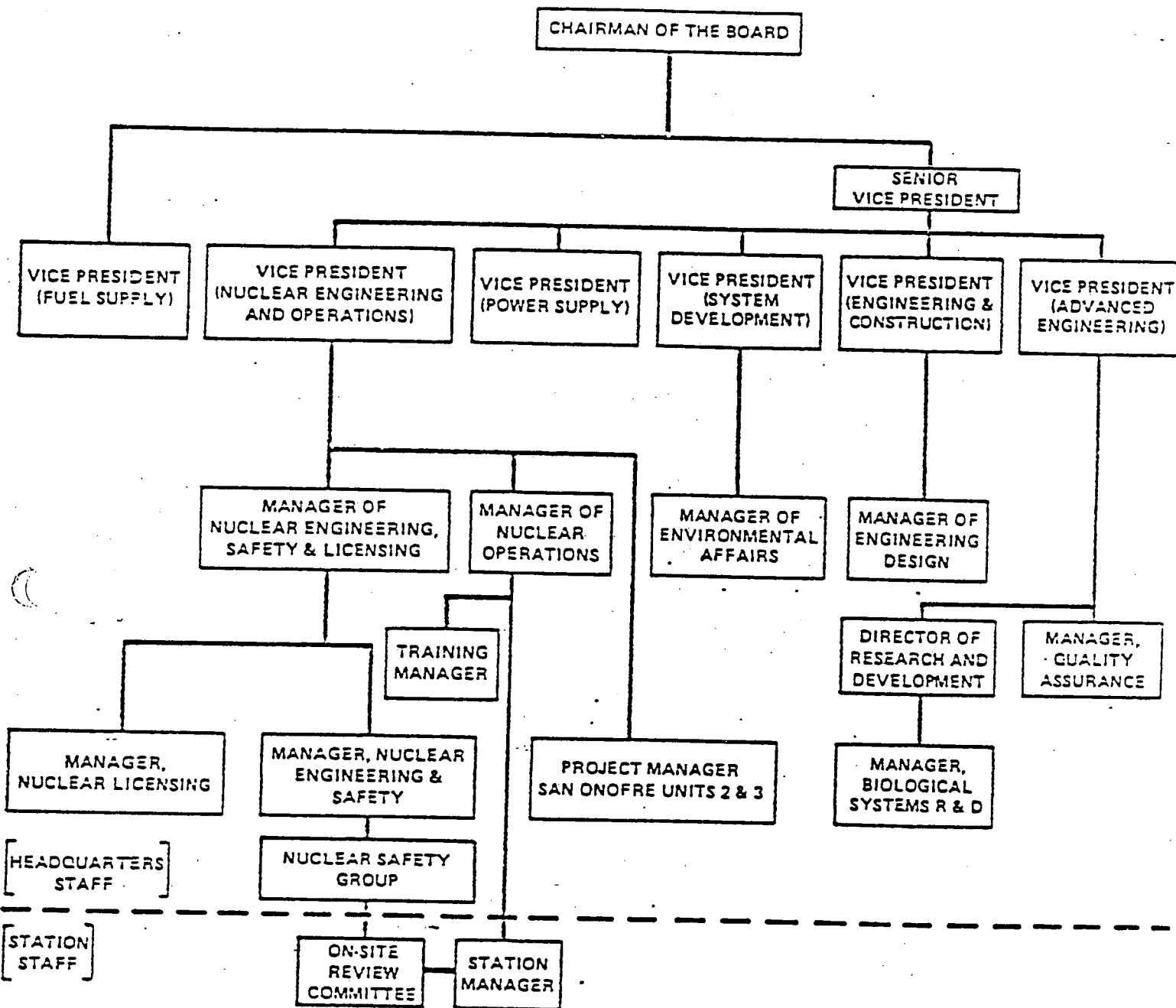
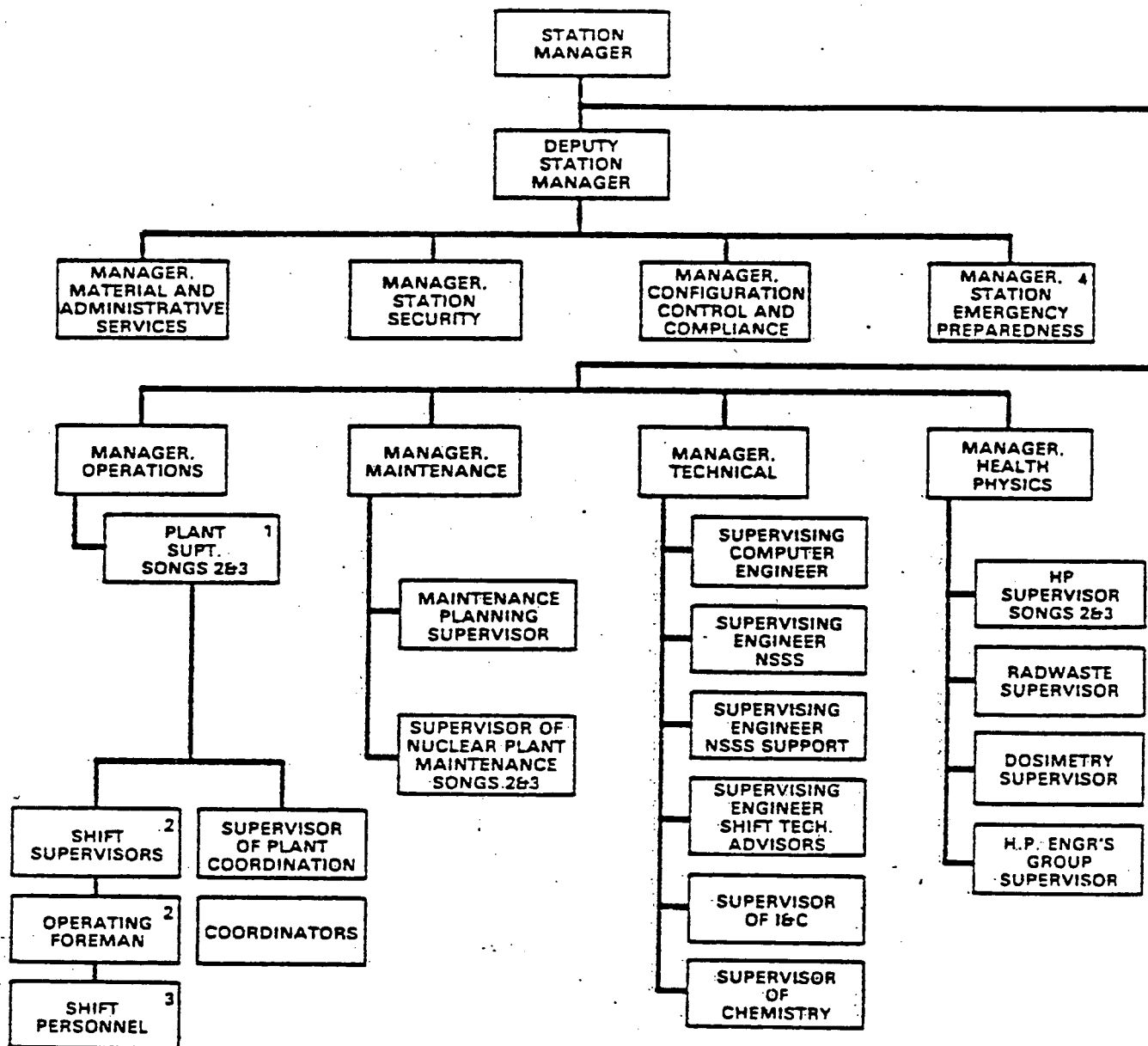


Figure 6.2-1
OFFSITE ORGANIZATION
SAN ONOFRE NUCLEAR GENERATING STATION - UNIT 2

This page included
FOR REFERENCE ONLY



1. AT TIME OF APPOINTMENT TO THE POSITION, SENIOR REACTOR OPERATOR LICENSE REQUIRED.
2. SENIOR REACTOR LICENSE REQUIRED.
3. CONTROL AND ASSISTANT CONTROL OPERATORS ARE HOLDERS OF REACTOR OPERATOR LICENSES.
4. INCLUDES FIRE PROTECTION.

Figure 6.2-2 Unit Organization, San Onofre Nuclear Generating Station-Unit 2

This page included
FOR REFERENCE ONLY

Table 6.2-1
MINIMUM SHIFT CREW COMPOSITION

POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODES 1, 2, 3 & 4	MODES 5 & 6
SS	1	1
SRO	1	None
RO	2	1
AO	2	1
STA	1	None

- SS - Shift Supervisor with a Senior Reactor Operators License on Unit 2
- SRO - Individual with a Senior Reactor Operators License on Unit 2
- RO - Individual with a Reactor Operators License on Unit 2
- AO - Auxiliary Operator
- STA - Shift Technical Advisor

Except for the Shift Supervisor, the Shift Crew Composition may be one less than the minimum requirements of Table 6.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the Shift Crew Composition to within the minimum requirements of Table 6.2-1. This provision does not permit any shift crew position to be unmanned upon shift change due to an oncoming shift crewman being late or absent.

During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 1, 2, 3 or 4, an individual (other than the Shift Technical Advisor) with a valid SRO license shall be designated to assume the Control Room command function. During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 5 or 6, an individual with a valid SRO or RO license shall be designated to assume the Control Room command function.

This page included
FOR REFERENCE ONLY

ATTACHMENT B

(18) Initial Test Program (Section 14. SER)

SCE shall conduct the post-fuel loading initial test program (set forth in Section 14 of the San Onofre Units 2 and 3 Final Safety Analysis Report, as amended) without making any major modifications to this program unless such modifications have been identified and have received prior NRC approval. Major modifications are defined as:

- a. Elimination of any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- b. Modification of test objectives, methods, or acceptance criteria for any test identified in Section 14 of the Final Safety Analysis Report, as amended, as being essential.
- c. Performance of any test at a power level different than that described in the test procedure.
- d. Failure to complete any tests included in the described program (planned or scheduled for power levels up to the authorized power level).

(19) NUREG-0737 Conditions (Section 22)

Each of the following conditions shall be completed to the satisfaction of the NRC. Each item references the related subpart of Section 22 of the SER and/or its supplements.

a. Shift Technical Advisor (I.A.1.1. SSER #1)

SCE shall provide a fully trained on-shift technical advisor to the shift supervisor (watch engineer).

b. DELETED

TEXT DELETED

c. Independent Safety Engineering Group (I.B.1.2, SSER #1)

SCE shall have an on-site independent safety engineering group.

d. Procedures for Transients and Accidents (I.C.1, SSER #1, SSER #2, SSER #3)

By May 1, 1982, SCE shall provide emergency procedure guidelines. Emergency procedures based on guidelines approved by the NRC shall be implemented prior to startup following the first refueling outage.

e. Procedures for Verifying Correct Performance of Operating Activities (I.C.6, SSER #1)

Prior to fuel loading, SCE shall implement a system for verifying the correct performance of operating activities, and shall keep the system in effect thereafter.

f. Control Room Design Review (I.D.1, SSER #1)

Prior to exceeding five (5) percent power, SCE shall:

1. Prioritize the control room annunciator windows.

6.2.2 Unit organization shall be as shown in Figure 6.2-2 and:

f. Adequate shift coverage in accordance with Table 6.2-1, "Minimum Shift Crew Composition"*, shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week, excluding shift turnover/briefing time, while the plant is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance or major plant modifications, on a temporary basis, the following guidelines shall be followed:

1. An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
2. An individual should not be permitted to work more than 16 hours in any 1-day period, nor more than 24 hours in any 2-day period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
3. A break of at least eight hours should be allowed between work periods (work periods exclude shift turnover time).
4. Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the Station Manager, his deputy, the Manager, Operations or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime shall be reviewed monthly by the Station Manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

* STA's are exempt from the guidelines, provided that sleeping accommodations are available.

g. A program shall be developed to monitor the working hours of the staff who perform safety-related functions and are not included in 6.2.2.f. They shall be defined by the following classifications.

1. Electricians and their first line supervisors;
2. I&C Technicians, Test Technicians and their first line supervisors;
3. Operational Health Physics Technicians and their first line supervisors;
4. Boiler and Condenser Mechanics, Machinists, Welders, Crane Operators and their first line supervisors;

5. Contractor personnel performing functions identical to Items 1 through 4 above and within the organizational framework of the Station.

The program shall consist of the preparation of a monthly overtime summary report for job classifications 1 through 5, as defined above, and the review of the report by the Station Manager or his designee to assure that excessive hours have not been assigned. The Station Manager or his designee shall take appropriate action based upon the results of the monthly review to assure that Station staffing levels are adequate to reduce the use of any overtime considered to be excessive. Copies of the report and any resultant action shall be maintained.

ATTACHMENT C

ADMINISTRATIVE CONTROLS

6.1 RESPONSIBILITY

6.1.1 The Station Manager shall be responsible for overall unit operation and shall delegate in writing the succession to this responsibility during his absence.

6.1.2 The Shift Supervisor (or during his absence from the Control Room Area, a designated individual) shall be responsible for the Control Room command function. A management directive to this effect, signed by the Vice-President of Nuclear Operations shall be reissued to all station personnel on an annual basis.

6.2 ORGANIZATION

OFFSITE

6.2.1 The offsite organization for unit management and technical support shall be as shown in Figure 6.2-1.

UNIT STAFF

6.2.2 The Unit organization shall be as shown in Figure 6.2-2 and:

- a. Each on duty shift shall be composed of at least the minimum shift crew composition shown in Table 6.2-1.
- b. At least one licensed Reactor Operator shall be in the Control Room when fuel is in the reactor. In addition, while the unit is in MODE 1, 2, 3 or 4, at least one licensed Senior Reactor Operator shall be in the Control Room area identified as such on Table 6.2-1.
- c. A health physics technician[#] shall be on site when fuel is in the reactor.
- d. All CORE ALTERATIONS shall be observed and directly supervised by either a licensed Senior Reactor Operator or Senior Reactor Operator Limited to Fuel Handling who has no other concurrent responsibilities during this operation.
- e. A site Fire Brigade of at least 5 members shall be maintained onsite at all times.[#] The Fire Brigade shall not include the Shift Supervisor and the 2 other members of the minimum shift crew necessary for safe shutdown of the unit and any personnel required for other essential functions during a fire emergency.

[#]The health physics technician and Fire Brigade composition may be less than the minimum requirements for a period of time not to exceed 2 hours in order to accommodate unexpected absence provided immediate action is taken to fill the required positions.

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ADMINISTRATIVE CONTROLS

UNIT STAFF (Continued)

- f. Administrative procedures shall be developed and implemented to limit the working hours of unit staff who perform safety-related functions; e.g., senior reactor operators, reactor operators, health physicists, auxiliary operators, and key maintenance personnel.

Adequate shift coverage shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week while the plant is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shut-down for refueling, major maintenance or major plant modifications, on a temporary basis, the following guidelines shall be followed:

- 1) An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
- 2) An individual should not be permitted to work more than 16 hours in any 24-hour period, nor more than 24 hours in any 48-hour period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
- 3) A break of at least eight hours should be allowed between work periods, including shift turnover time.
- 4) Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift. -

Any deviation from the above guidelines shall be authorized by the Station Manager, his deputy, the Manager, Operations or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime shall be reviewed monthly by the Station Manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

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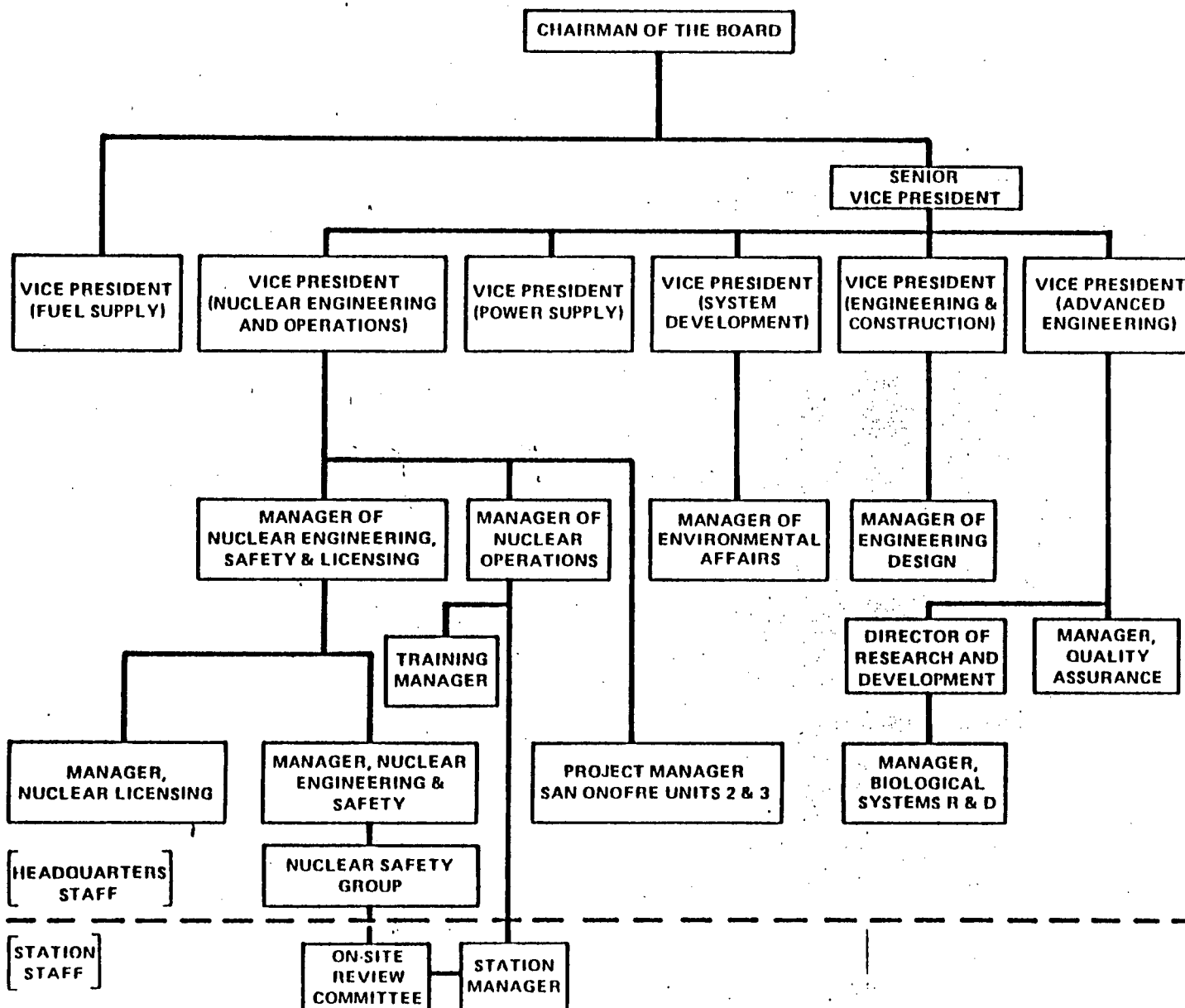
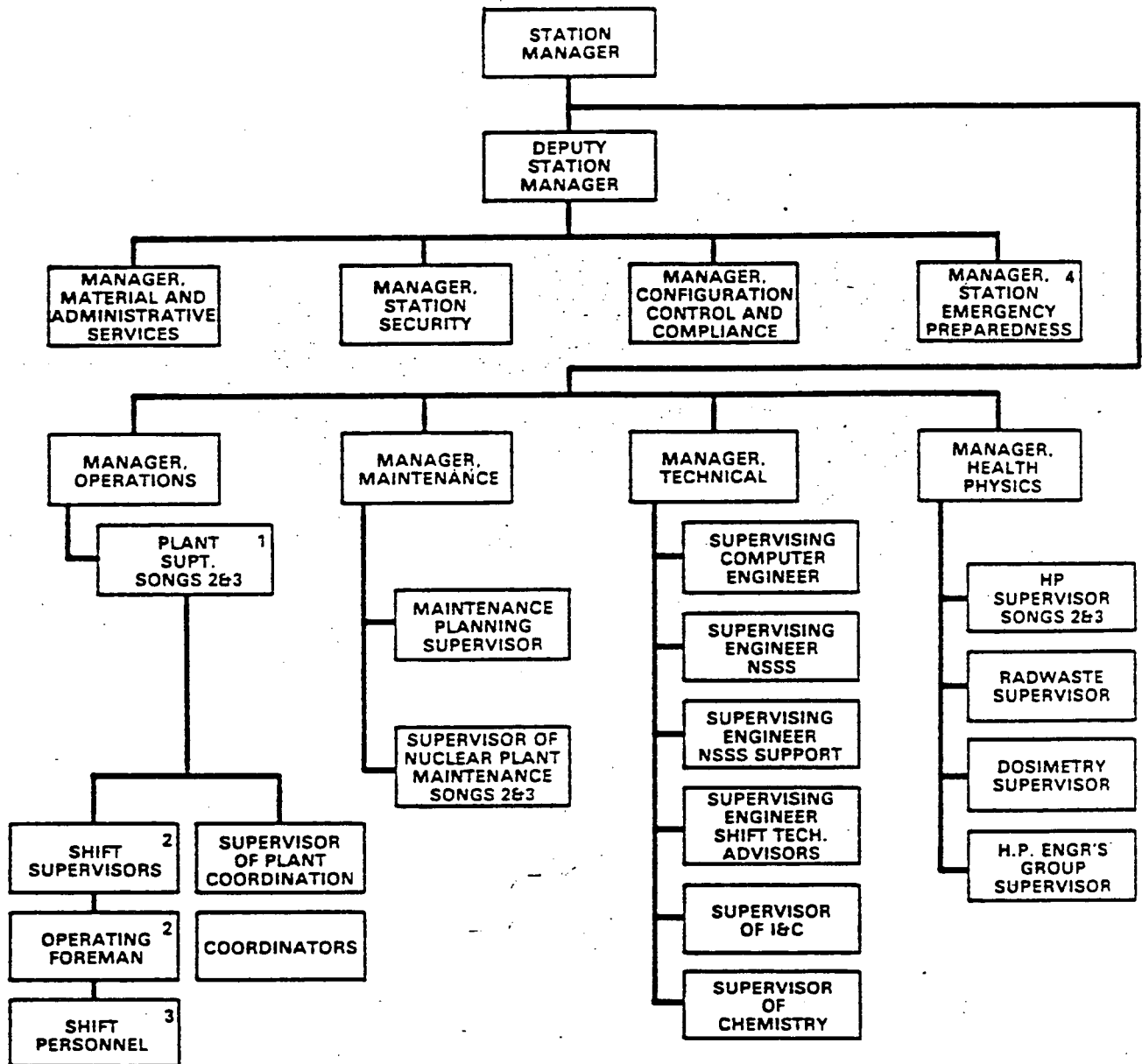


Figure 6.2-1

Offsite organization

San Onofre Nuclear Generating Station - Unit 3



1. AT TIME OF APPOINTMENT TO THE POSITION, SENIOR REACTOR OPERATOR LICENSE REQUIRED.
2. SENIOR REACTOR LICENSE REQUIRED.
3. CONTROL AND ASSISTANT CONTROL OPERATORS ARE HOLDERS OF REACTOR OPERATOR LICENSES.
4. INCLUDES FIRE PROTECTION.

Figure 6.2-2
Unit organization
San Onofre Nuclear Generating Station - Unit 3

NOV 15 1982

Table 6.2-1
MINIMUM SHIFT CREW COMPOSITION

WITH UNIT 2 IN MODE 5 OR 6 OR DE-FUELED		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODES 1, 2, 3 & 4	MODES 5 & 6
SS	1 ^a	1 ^a
SRO	1	None
RO	2	1
AO	2	2 ^b
STA	1	None

WITH UNIT 2 IN MODES 1, 2, 3 OR 4		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	MODES 1, 2, 3 & 4	MODES 5 & 6
SS	1 ^a	1 ^a
SRO	1 ^a	None
RO	2 ^b	1
AO	2 ^b	1
STA	1 ^a	None

a/ Individual may fill the same position on Unit 2

b/ One of the two required individuals may fill the same position on Unit 2.

- SS - Shift Supervisor with a Senior Reactor Operators License on Units 2 and 3
- SRO - Individual with a Senior Reactor Operators License on Units 2 and 3
- RO - Individual with a Reactor Operators License on Units 2 and 3
- AO - Auxiliary Operator
- STA - Shift Technical Advisor

Except for the Shift Supervisor, the Shift Crew Composition may be one less than the minimum requirements of Table 6.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the Shift Crew Composition to within the minimum requirements of Table 6.2-1. This provision does not permit any shift crew position to be unmanned upon shift change due to an oncoming shift crewman being late or absent.

During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 1, 2, 3 or 4, an individual (other than the Shift Technical Advisor) with a valid SRO license shall be designated to assume the Control Room command function. During any absence of the Shift Supervisor from the Control Room Area shown in Figure 6.2-3 while the unit is in MODE 5 or 6, an individual with a valid SRO or RO license shall be designated to assume the Control Room command function.

ATTACHMENT D

6.2.2 Unit organization shall be as shown in Figure 6.2-2 and:

f. Adequate shift coverage in accordance with Table 6.2-1, "Minimum Shift Crew Composition"*, shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week, excluding shift turnover/briefing time, while the plant is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance or major plant modifications, on a temporary basis, the following guidelines shall be followed:

1. An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
2. An individual should not be permitted to work more than 16 hours in any 1-day period, nor more than 24 hours in any 2-day period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
3. A break of at least eight hours should be allowed between work periods (work periods exclude shift turnover time).
4. Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the Station Manager, his deputy, the Manager, Operations or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime shall be reviewed monthly by the Station Manager or his designee to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

* STA's are exempt from the guidelines, provided that sleeping accommodations are available.

g. A program shall be developed to monitor the working hours of the staff who perform safety-related functions and are not included in 6.2.2.f. They shall be defined by the following classifications.

1. Electricians and their first line supervisors;
2. I&C Technicians, Test Technicians and their first line supervisors;
3. Operational Health Physics Technicians and their first line supervisors;
4. Boiler and Condenser Mechanics, Machinists, Welders, Crane Operators and their first line supervisors;

5. Contractor personnel performing functions identical to Items 1 through 4 above and within the organizational framework of the Station.

The program shall consist of the preparation of a monthly overtime summary report for job classifications 1 through 5, as defined above, and the review of the report by the Station Manager or his designee to assure that excessive hours have not been assigned. The Station Manager or his designee shall take appropriate action based upon the results of the monthly review to assure that Station staffing levels are adequate to reduce the use of any overtime considered to be excessive. Copies of the report and any resultant action shall be maintained.

