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 FACIL:50-361 San Onofre Nuclear Station, Unit 2, Southern Californ 05000361
 50-362 San Onofre Nuclear Station, Unit 3, Southern Californ 05000362

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 Division of Information Support Services (Post 890205)

SUBJECT: Forwards Rev 14 to IST for Unit 2 & Rev 9 to IST for Unit 3,
 per Generic Ltr 89-04.

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May 18, 1990

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U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362
Inservice Testing Program for Pumps and Valves TAC Nos. 55120/1
San Onofre Nuclear Generating Station, Units 2 and 3

Reference: NRC Generic Letter 89-04, Guidance on Developing Acceptable
Inservice Testing Programs, April 3, 1989

Enclosed are seven (7) copies each of Revision 14 to the Inservice Testing (IST) Program for San Onofre Unit 2 and Revision 9 to the Unit 3 Program. These revisions to the IST Programs provide revised pump and valve relief requests. These relief requests are in compliance with the requirements of 10 CFR 50.55a(g).

The enclosed relief requests are in response to additional information requested and recommendations made by the NRC staff during a telephone conversation with SCE on December 11, 1989. A summary of these relief requests is as follows:

1. Pump Relief Request No. 6, Full Scale Range Requirements for Test Instrumentation. The NRC requested that we provide instrument designation, reference value, actual range, and accuracy.

We have modified this Relief Request to address only the following system pumps: Auxiliary Feedwater, Component Cooling Water, Saltwater Cooling and Charging. The information requested by the NRC has also been added. Only the parameters listed under alternate testing require relief. All other measurements are made in compliance with the Code requirements.

2. Pump Relief Request No. 8, Charging Pump Vibration Measurements. The NRC asked if our instrumentation meets the ASME/ANSI Operations and Maintenance Standard, Part 6, Inservice Testing (OM-1987, Part 6), also referred to as OM-6.

We have modified this Relief Request to clarify the instrumentation we use, to add a commitment to use OM-6 for velocity vibration acceptance criteria, and to expand the discussion of the basis for relief.

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3. Valve Relief Request No. 2, Twenty Four Inch Check Valves Between Refueling Water Storage Tank and Safety Injection/Spray Suction Headers. The NRC asked us to show more clearly why exercising these valves with flow is impractical.

We have modified this Relief Request to clarify the basis for relief. Physically, the flow required to fully exercise these valves is not available. In addition, the Relief Request has undergone minor rewording to conform with the wording in Position 2 of the above Reference.

4. We are withdrawing Valve Relief Request Numbers 15, Normal HV & AC Valves, and 17, Containment Spray Valves.

Additional operating experience, since VRR No. 15 was requested, shows that the valve test can be conducted without interfering with containment purge. Therefore, this VRR is not needed.

NFP-10/15-210 (submitted by letter, dated 2/7/86) deleted the requirement for the Spray Additive Tank (also known as the Spray Chemical Storage Tank). Therefore, the vacuum breaker valve, which is the subject of VRR No. 17, is no longer in use.

If you have any additional questions or would like additional information, please let me know.

Very Truly Yours,

cc: J. B. Martin, Regional Administrator, NRC Region V
C. Caldwell, NRC Senior Resident Inspector, San Onofre Units 1, 2 and 3