

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8901130067 DOC. DATE: 89/01/10 NOTARIZED: NO DOCKET #  
 FACIL: 50-361 San Onofre Nuclear Station, Unit 2, Southern Californ 05000361  
 50-362 San Onofre Nuclear Station, Unit 3, Southern Californ 05000362

AUTH. NAME AUTHOR AFFILIATION  
 MEDFORD, M.O. Southern California Edison Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 Document Control Branch (Document Control Desk)

SUBJECT: Forwards prioritized monthly listing of pending licensing actions re review of matters pertaining to facilities.

DISTRIBUTION CODE: A001D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4  
 TITLE: OR Submittal: General Distribution

### NOTES:

	RECIPIENT		COPIES			RECIPIENT		COPIES	
	ID CODE/NAME		LTTR	ENCL		ID CODE/NAME		LTTR	ENCL
	PD5 LA		1	0		PD5 PD		2	2
	HICKMAN, D		1	1					
INTERNAL:	ACRS		6	6		ARM/DAF/LFMB		1	0
	NRR/DEST/ADS 7E		1	1		NRR/DEST/CEB 8H		1	1
	NRR/DEST/ESB 8D		1	1		NRR/DEST/MTB 9H		1	1
	NRR/DEST/RSB 8E		1	1		NRR/DEST/SICB		1	1
	NRR/DOEA/TSB 11		1	1		NUDOCS-ABSTRACT		1	1
	OGC/HDS2		1	0		<u>REG-FILE</u> 01		1	1
	RES/DSIR/EIB		1	1					
EXTERNAL:	LPDR		1	1		NRC PDR		1	1
	NSIC		1	1					

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 25 ENCL 22

R  
I  
D  
S  
/  
A  
D  
D  
S  
  
R  
I  
D  
S  
/  
A  
D  
D  
S

m/84  
89



**Southern California Edison Company**

P. O. BOX 800

2244 WALNUT GROVE AVENUE

ROSEMEAD, CALIFORNIA 91770

M. O. MEDFORD  
MANAGER OF  
NUCLEAR REGULATORY AFFAIRS

January 10, 1989

TELEPHONE  
(818) 302-1749

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362  
Prioritized List of Significant Licensing Actions  
San Onofre Nuclear Generating Station  
Units 2 and 3

This letter provides the prioritized monthly listing of pending licensing actions to assist you in reviewing matters pertaining to San Onofre Units 2 and 3. Enclosure 1 to this letter identifies this listing. Secondly, provided as Enclosure 2 to this letter, is a prioritized list of Proposed Technical Specification Changes specific to the Southern California Edison Company's 18 Month Surveillance Interval Extension efforts. In our last status letter, it was anticipated that the remaining 18 Month Surveillance Interval Extension Technical Specification Changes would be submitted by the end of the year. There are currently seven Proposed Technical Specification Changes in this category which require additional effort by SCE prior to their submittal. SCE is expediting its completion of these changes and expects to submit them shortly.

The enclosures will be updated monthly in order to reflect changes in priorities and progress on the specified issues. The Enclosure 1 list will be limited to about the ten most significant licensing issues.

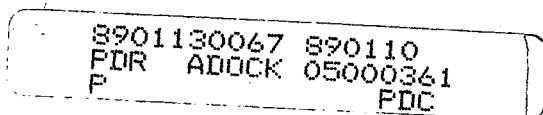
If you have any questions regarding this information, please do not hesitate to call me.

Very truly yours,

*M O Medford*

Enclosures

cc: J. B. Martin, Regional Administrator, NRC Region V  
F. R. Huey, NRC Senior Resident Inspector, San Onofre Units 1, 2 and 3  
D. H. Hickman, California Department of Health Services



*File 1/11*

PRIORITIZED LIST OF SIGNIFICANT  
SAN ONOFRE UNITS 2 AND 3 LICENSING ACTIONS

December 1988

<u>Issue</u>	<u>SCE Submittal Dates</u>	<u>Federal Register Status</u>	<u>Approval Required Dates</u>	<u>Remarks</u>
1. Proposed Change to TS 3/4.1.4.1, 3/4.4.8.1, 3/4.8.3.2, 3/4.1.3 and 3/4.8.3.1 to revise the RCS PT limit curves. (PCN-278)	11/7/88	Notice Required	3/89	None
2. Proposed change to TS 3/4.7.1.5 to add main feed and other main steam valves. (PCN-224)	12/14/87	3/9/88 Notice	*	None
3. Proposed change to TS 3/4.6.1.7 to revise mini-purge time limit. (PCN-221)	5/25/88	Notice Required	*	None
4. Proposed Change to TS 3/4.8.2.1 to extend the 18 month battery surveillance to a refueling interval. (PCN-253)	12/29/88	Notice Required	7/15/89	18 Month Surveillance Interval Extension
5. Proposed Change to TS 3/4.8.4.1.a and 3/4.8.2.1.d to extend the 18 month surveillance to a refueling interval. (PCN-254)	12/16/88	Notice Required	8/1/89	18 Month Surveillance Interval Extension
6. Proposed change to TS 3/4.5.1 to extend the SIT isolation valve automatic open surveill- ance from 18 months to a refueling interval. (PCN-265)	10/11/88	Notice Required	8/3/89	18 Month Surveillance Interval Extension

	<u>Issue</u>	<u>SCE Submittal Dates</u>	<u>Federal Register Status</u>	<u>Approval Required Dates</u>	<u>Remarks</u>
7.	Proposed Change to TS 3/4.3.3.1 to extend 18 month surveillances for item 1a to a refueling interval. (PCN-267)	12/19/88	Notice Required	8/8/89	18 Month Surveillance Interval Extension
8.	Proposed change to TS 3/4.3.1.3 to extend the reactor trip and ESF response time surveillance from 18 months to a refueling interval. (PCN-251)	4/26/88	Notice Required	8/12/89	18 Month Surveillance Interval Extension
9.	Proposed Change to TS 3/4.8.1 to extend the 18 month diesel generator surveillance to a refueling interval. (PCN-252)	10/24/88	Notice Required	8/13/89	18 Month Surveillance Interval Extension
10.	Proposed Change TS 3/4.6.3.2 to extend the ESFAS test signal surveillance from 18 months to a refueling interval. (PCN-258)	10/24/88	Notice Required	8/16/89	18 Month Surveillance Interval Extension

\*At this time, a required approval date has not been identified.

18 MONTH SURVEILLANCE INTERVAL EXTENSION  
PRIORITIZATION

<u>Priority</u>	<u>Tech Spec. Change No.</u>	<u>Tech Spec. Revised</u>	<u>Description</u>	<u>Due</u>	<u>Status*</u>
1	PCN-274	3/4.3.3.6, Table 4.3-7 (all)	Accident Monitoring	6/26/89	SCE
2	PCN-253	3/4.8.2.1.c, 3/4.8.2.1.d	D.C. Sources	7/15/89	NRC
3	PCN-254	3/4.8.4.1.a, 3/4.8.4.2.a	Penetration Conductor Overcurrent and MOV Thermal Overload	8/1/89	NRC
4	PCN-265	3/4.5.1.e	SI Tanks	8/3/89	NRC
5	PCN-267	3/4.3.3.1, Table 4.3-3 (1a)	Rad Monitoring	8/8/89	NRC
6	PCN-251	3/4.3.1.3, 3/4.3.2.3	RX Trip and ESFAS Response Time	8/12/89	NRC
7	PCN-252	3/4.8.1.1.1.b, 3/4.8.1.1.2.d	A.C. Sources	8/13/89	NRC
8	PCN-258	3/4.6.3.2	Cont. Isolation Valves	8/16/89	NRC
9	PCN-281	3/4.3.3.3.1, Table 4.3-4 (all)	Seismic Inst.	8/20/89	SCE
10	PCN-276	3/4.3.3.5, Table 4.3-6 (all)	Remote SD Instr.	8/21/89	SCE
11	PCN-266	3/4.3.2.1, Table 4.3-2 (12.a, c, d) 3/4.3.3.1, Table 4.3-3 (1.b)	ESFAS Inst. (7856, 7857)	8/24/89	NRC
12	PCN-256	3/4.3.1.2, 3/4.3.2.2	RPS/ESFAS Instr.	8/29/89	NRC
13	PCN-260	3/4.7.1.2.1.b, 3/4.7.3.b, 3/4.7.4.b, 3/4.7.10.b	Emer. Chill Water Sys. (AFW, CCW, SWC)	8/29/89	SCE
14	PCN-280	3/4.3.2.1, Table 4.3-2 (1-8, 10)	ESFAS Channel Calib.	8/29/89	SCE
15	PCN-248	3/4.3.1.4	CEA Iso. Amp. and Optical Isolator	9/2/89	NRC
16	PCN-275	3/4.3.1.1, Table 4.3-1 (all)	RX Protection Inst.	9/2/89	SCE
17	PCN-246	3/4.7.6.b, d, i	Snubbers	9/6/89	NRC
18	PCN-279	3/4.4.5.1.b	Cont. Sump Inlet Flow	9/8/89	NRC
19	PCN-283	3/4.7.8.1.1.e.2	Fire Suppression Sys	9/11/89	SCE
20	PCN-243	3/4.7.8.2.d, 3/4.7.8.3.b 3/4.7.9.2	Sprinkler and Spray Sys Fire Rated Assemblies	9/11/89	NRC
21	PCN-247	3/4.6.4.2.b.1, 2, 3	H <sub>2</sub> Recombiner	9/12/89	NRC
22	PCN-261	3/4.1.2.2.c, 3/4.5.2.d 3/4.5.2.e	Boron Injec & ECCS Subsys. Flow Valves	9/13/89	NRC
23	PCN-250	3/4.3.3.10.c	Loose Parts Detection	9/24/89	NRC
24	PCN-257	3/4.6.2.1.b, 3/4.6.2.3.b	Cont. Spray	9/26/89	NRC
25	PCN-259	3/4.6.4.3.a, 3/4.6.3.b	Cont. Dome Air Circulators	10/2/89	NRC
26	PCN-264	3/4.4.5.2.2.a	Operational Leakage	10/2/89	NRC
27	PCN-282	3/4.1.3.3	CEA RSPT	10/9/89	NRC
28	PCN-249	3/4.1.3.4.c	CEA Drop Time	11/4/89	NRC
29	PCN-271	3/4.3.4.c	Turbine Overspeed	11/16/89	NRC

\* NRC - Tech. Spec. Change submitted  
SCE - Tech. Spec. Change to be submitted