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 FACIL: 50-361 San Onofre Nuclear Station, Unit 2, Southern Californ 05000361  
 50-362 San Onofre Nuclear Station, Unit 3, Southern Californ 05000362

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SUBJECT: Provides prioritized monthly listing of pending licensing actions to assist in reviewing matters re plant.

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**Southern California Edison Company**

P. O. BOX 800

2244 WALNUT GROVE AVENUE

ROSEMEAD, CALIFORNIA 91770

M. O. MEDFORD  
MANAGER OF  
NUCLEAR REGULATORY AFFAIRS

November 22, 1988

TELEPHONE  
(818) 302-1749

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362  
Prioritized List of Significant Licensing Actions  
San Onofre Nuclear Generating Station  
Units 2 and 3

The purpose of this letter is twofold. First, it provides the prioritized monthly listing of pending licensing actions to assist you in reviewing matters pertaining to San Onofre Units 2 and 3. Enclosure 1 to this letter identifies this listing. Secondly, provided as Enclosure 2 to this letter, is an additional list. Enclosure 2 identifies a prioritized list of Proposed Technical Specification Changes unique to the Southern California Edison Company's 18 Month Surveillance Interval Extension efforts.

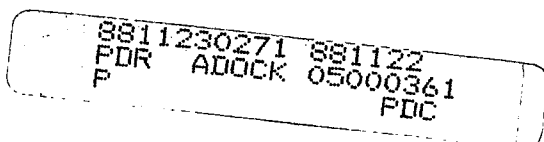
Of the 29 Technical Specification Changes recognized by the Enclosure 2 list, 15 have been submitted to date. The remaining 14 Technical Specification Changes will be submitted by December 30, 1988. Enclosure 2 prioritizes the necessary Technical Specification changes required to support SCE's 18 Month Surveillance Interval Extension effort by date. This date is based on the 18 month surveillance interval due date plus the Technical Specification 4.0.2 25% extension.

If you have any questions regarding this information, please do not hesitate to call me.

Very truly yours,

Enclosures

cc: J. B. Martin, Regional Administrator, NRC Region V  
F. R. Huey, NRC Senior Resident Inspector, San Onofre Units 1, 2 and 3  
D. H. Hickman, California Department of Health Services



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PRIORITIZED LIST OF SIGNIFICANT  
SAN ONOFRE UNITS 2 AND 3 LICENSING ACTIONS

October 1988

	<u>Issue</u>	<u>SCE Submittal Dates</u>	<u>Federal Register Status</u>	<u>Approval Required Dates</u>	<u>Remarks</u>
1.	Proposed Change to TS 3/4.1.4.1, 3/4.4.8.1, 3/4.8.3.2, 3/4.1.3 and 3/4.8.3.1 to revise the RCS PT limit curves. (PCN-278)	11/7/88	Notice Required	3/89	None
2.	Proposed change to TS 3/4.7.1.5 to add main feed and other main steam valves. (PCN-224)	12/14/87	3/9/88 Notice	*	None
3.	Proposed change to TS 3/4.3.3.8 to revise Action 30 sample time. (PCN-223)	11/26/86 5/12/87 3/3/88	Notice Required	*	None
	Proposed change to TS 3/4.11.2 to revise sampling requirements after a power change. (PCN-225)	5/12/87 3/3/88	Notice Required	*	None
4.	Proposed change to TS 3/4.6.1.7 to revise mini-purge time limit. (PCN-221)	5/25/88	Notice Required	*	None
5.	Proposed change to TS 3/4.3.2 and 3/4.3.3.1 to remove requirements relating to the iodine/particulate channels of the FHIS airborne radiation monitors. (PCN-245)	9/1/88	Notice Required	*	None
6.	Proposed change to TS 3/4.5.1 to extend the SIT isolation valve automatic open surveillance from 18 months to a refueling interval. (PCN-265)	10/11/88	Notice Required	8/3/89	18 Month Surveillance Interval Extension

<u>Issue</u>	<u>SCE Submittal Dates</u>	<u>Federal Register Status</u>	<u>Approval Required Dates</u>	<u>Remarks</u>
7. Proposed change to TS 3/4.3.1.3 to extend the reactor trip and ESF response time surveillance from 18 months to a refueling interval.. (PCN-251)	4/26/88	Notice Required	8/12/89	18 Month Surveillance Interval Extension
8. Proposed Change to TS 3/4.8.1 to extend the 18 month diesel generator surveillance to a refueling interval. (PCN-252)	10/24/88	Notice Required	8/13/89	18 Month Surveillance Interval Extension
9. Proposed Change to TS 3/4.6.3 to extend the 18 month isolation valve surveillance to a refueling interval. (PCN-258)	10/24/88	Notice Required	8/16/89	18 Month Surveillance Interval Extension
10. Proposed Change to TS 3/4.3.1 and 3/4.3.2 to extend the 18 month channel functional test for the bypass logic surveillance to a refueling interval. (PCN-256)	11/7/88	Notice Required	8/29/89	18 Month Surveillance Interval Extension

\*At this time, a required approval date has not been identified.

18 MONTH SURVEILLANCE INTERVAL EXTENSION  
PRIORITIZATION

<u>Priority</u>	<u>Tech Spec. Change No.</u>	<u>Tech Spec. Revised</u>	<u>Description</u>	<u>Due</u>	<u>Status*</u>
1	PCN-274	3/4.3.3.6, Table 4.3-7 (all)	Accident Monitoring	6/26/89	SCE
2	PCN-253	3/4.8.2.1.c, 3/4.8.2.1.d	D.C. Sources	7/15/89	SCE
3	PCN-254	3/4.8.4.1.a, 3/4.8.4.2.a	Penetration Conductor Overcurrent and MOV Thermal Overload	8/1/89	SCE
4	PCN-265	3/4.5.1.e	SI Tanks	8/3/89	NRC
5	PCN-267	3/4.3.3.1, Table 4.3-3 (1a)	Rad Monitoring	8/8/89	SCE
6	PCN-251	3/4.3.1.3, 3/4.3.2.3	RX Trip and ESFAS Response Time	8/12/89	NRC
7	PCN-252	3/4.8.1.1.1.b, 3/4.8.1.1.2.d	A.C. Sources	8/13/89	NRC
8	PCN-258	3/4.6.3.2	Cont. Isolation Valves	8/16/89	NRC
9	PCN-281	3/4.3.3.3.1, Table 4.3-4 (all)	Seismic Inst.	8/20/89	SCE
10	PCN-276	3/4.3.3.5, Table 4.3-6 (all)	Remote SD Instr.	8/21/89	SCE
11	PCN-266	3/4.3.2.1, Table 4.3-2 (12.a, c, d) 3/4.3.3.1, Table 4.3-3 (1.b)	ESFAS Inst. (7856, 7857)	8/24/89	SCE
12	PCN-256	3/4.3.1.2, 3/4.3.2.2	RPS/ESFAS Instr.	8/29/89	NRC
13	PCN-260	3/4.7.1.2.1.b, 3/4.7.3.b, 3/4.7.4.b, 3/4.7.10.b	Emer. Chill Water Sys. (AFW, CCW, SWC)	8/29/89	SCE
14	PCN-280	3/4.3.2.1, Table 4.3-2 (1-8, 10)	ESFAS Channel Calib.	8/29/89	SCE
15	PCN-248	3/4.3.1.4	CEA Iso. Amp. and Optical Isolator	9/2/89	NRC
16	PCN-275	3/4.3.1.1, Table 4.3-1 (all)	RX Protection Inst.	9/2/89	SCE
17	PCN-246	3/4.7.6.b, d, i	Snubbers	9/6/89	NRC
18	PCN-279	3/4.4.5.1.b	Cont. Sump Inlet Flow	9/8/89	SCE
19	PCN-283	3/4.7.8.1.1.e.2	Fire Suppression Sys	9/11/89	SCE
20	PCN-243	3/4.7.8.2.d, 3/4.7.8.3.b 3/4.7.9.2	Sprinkler and Spray Sys Fire Rated Assemblies	9/11/89	NRC
21	PCN-247	3/4.6.4.2.b.1, 2, 3	H <sub>2</sub> Recombiner	9/12/89	NRC
22	PCN-261	3/4.1.2.2.c, 3/4.5.2.d 3/4.5.2.e	Boron Injec & ECCS Subsys. Flow Valves	9/13/89	NRC
23	PCN-250	3/4.3.3.10.c	Loose Parts Detection	9/24/89	NRC
24	PCN-257	3/4.6.2.1.b, 3/4.6.2.3.b	Cont. Spray	9/26/89	NRC
25	PCN-259	3/4.6.4.3.a, 3/4.6.3.b	Cont. Dome Air Circulators	10/2/89	NRC
26	PCN-264	3/4.4.5.2.2.a	Operational Leakage	10/2/89	NRC
27	PCN-282	3/4.1.3.3	CEA RSPT	10/9/89	SCE
28	PCN-249	3/4.1.3.4.c	CEA Drop Time	11/4/89	NRC
29	PCN-271	3/4.3.4.c	Turbine Overspeed	11/16/89	SCE

\* NRC - Tech. Spec. Change submitted  
SCE - Tech. Spec. Change to be submitted